



This is a public announcement for information purposes only and is not a prospectus announcement and does not constitute an invitation or offer to acquire, purchase or subscribe to securities. Not for release, publication or distribution directly or indirectly, outside India. Initial public offer of equity shares on the main board of the Stock Exchanges in compliance with Chapter II of the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018, as amended ("SEBI ICDR Regulations").

NTPC GREEN ENERGY LIMITED

Our Company was incorporated as "NTPC Green Energy Limited", a public limited company under the Companies Act, 2013, pursuant to a certificate of incorporation dated April 7, 2022, issued by the Registrar of Companies, Delhi and Haryana. For further details, see "History and Certain Corporate Matters" on page 243 of the Red Herring Prospectus dated November 12, 2024 ("RHP") filed with the RoC.

Registered Office: NTPC Bhawan, Core -7, SCOPE Complex, 7 Institutional Area, Lodi Road, New Delhi-110 003, India.
Corporate Office: Renewable Building Netra Complex, E3 Main Market Road, Ecotech II, Udyog Vihar, Gautam Buddha Nagar, Noida-201 306, Uttar Pradesh, India.

Contact Person: Manish Kumar, Company Secretary and Compliance Officer.
Tel: +91 11 2436 2577; Email: ngel@ntpc.co.in; Website: www.ngel.in; Corporate Identity Number: U40100DL2022GOI396282



(Please scan the QR code to view the RHP)

OUR PROMOTERS: PRESIDENT OF INDIA, ACTING THROUGH THE MINISTRY OF POWER, GOVERNMENT OF INDIA AND NTPC LIMITED

INITIAL PUBLIC OFFERING OF UP TO [•] EQUITY SHARES OF FACE VALUE OF ₹ 10 EACH ("EQUITY SHARES") OF NTPC GREEN ENERGY LIMITED (THE "COMPANY" OR THE "ISSUER") FOR CASH AT A PRICE OF ₹ [•] PER EQUITY SHARE INCLUDING A PREMIUM OF ₹ [•] PER EQUITY SHARE (THE "ISSUE PRICE") AGGREGATING UP TO ₹ 100,000.00 MILLION (THE "ISSUE").

THIS ISSUE INCLUDES A RESERVATION OF UP TO [•] EQUITY SHARES AGGREGATING UP TO ₹2,000 MILLION (CONSTITUTING UP TO [•]% OF THE POST-ISSUE PAID-UP EQUITY SHARE CAPITAL OF OUR COMPANY) FOR SUBSCRIPTION BY ELIGIBLE EMPLOYEES (THE "EMPLOYEE RESERVATION PORTION") AND A RESERVATION OF UP TO [•] EQUITY SHARES OF FACE VALUE OF ₹10 EACH, AGGREGATING UP TO ₹10,000 MILLION (CONSTITUTING UP TO [•]% OF THE ISSUE) FOR SUBSCRIPTION BY ELIGIBLE SHAREHOLDERS ("SHAREHOLDERS' RESERVATION PORTION"). OUR COMPANY, IN CONSULTATION WITH THE BOOK RUNNING LEAD MANAGERS, MAY OFFER A DISCOUNT OF UP TO [•] % (EQUIVALENT OF ₹ 5 PER EQUITY SHARE) TO THE ISSUE PRICE TO ELIGIBLE EMPLOYEES BIDDING UNDER THE EMPLOYEE RESERVATION PORTION ("EMPLOYEE DISCOUNT"). THE ISSUE LESS THE EMPLOYEE RESERVATION PORTION AND THE SHAREHOLDERS' RESERVATION PORTION IS HEREINAFTER REFERRED TO AS "NET ISSUE". THE ISSUE AND THE NET ISSUE WOULD CONSTITUTE [•]% AND [•]%, RESPECTIVELY, OF OUR POST-ISSUE PAID-UP EQUITY SHARE CAPITAL.

We are a wholly owned subsidiary of NTPC Limited, a 'Maharatna' central public sector enterprise. We are strategically focused on developing a portfolio of utility-scale renewable energy projects.

The Issue is being made through the Book Building Process in accordance with Regulation 6(2) of the SEBI ICDR Regulations.

QIB Portion: Not less than 75% of the Net Issue | Non-Institutional Portion: Not more than 15% of the Net Issue

Retail Portion: Not more than 10% of the Net Issue | Employee Reservation Portion: Up to [•] Equity Shares aggregating up to ₹2,000 Million

Shareholders' Reservation Portion: Up to [•] Equity Shares aggregating up to ₹10,000 Million

PRICE BAND: ₹102 TO ₹108 PER EQUITY SHARE OF FACE VALUE OF ₹10 EACH

THE FLOOR PRICE AND THE CAP PRICE ARE 10.20 TIMES AND 10.80 TIMES THE FACE VALUE OF THE EQUITY SHARES RESPECTIVELY.

BIDS CAN BE MADE FOR A MINIMUM OF 138 EQUITY SHARES AND IN MULTIPLES OF 138 EQUITY SHARES THEREAFTER

A DISCOUNT OF ₹5 PER EQUITY SHARE IS BEING OFFERED TO ELIGIBLE EMPLOYEES BIDDING IN THE EMPLOYEE RESERVATION PORTION

In accordance with the recommendation of Committee of Independent Directors of our Company, pursuant to their resolution dated November 12, 2024, the above provided price band is justified based on quantitative factors/ KPIs disclosed in the "Basis for Issue Price" section on page 133 of the RHP vis-a-vis the weighted average cost of acquisition ("WACA") of primary and secondary transactions, as applicable and disclosed in the "Basis for Issue Price" section beginning on page 133 of the RHP and provided below in this advertisement.

In making an investment decision and purchase in the Issue, potential investors must only rely on the information included in the Red Herring Prospectus and the terms of the Issue, including the merits and risks involved and not rely on any other external sources of information about the Issue available in any manner.

RISKS TO INVESTORS:

For details, refer to "Risk Factors" on page 31 of the RHP.

1. **Offtakers Concentration Risk:** There is a concentrated pool of utilities and power purchasers for electricity generated by our plants and projects. The table below sets forth the revenue from operations derived from our top 5 and top 9 oftakers as well as our single largest oftaker for the periods indicated:

Period	Revenue from largest oftaker		Revenue from top 5 oftakers		Revenue from top 9 oftakers	
	in ₹ million	Percentage contribution of largest oftaker to revenue from operations	in ₹ million	Percentage contribution of top 5 oftakers to revenue from operations	in ₹ million	Percentage contribution of top 9 oftakers to revenue from operations
Restated Consolidated Financial Information						
Six months period ended September 30, 2024	5,094.56	47.07%	8,978.64	82.96%	10601.61	97.96%
Fiscal 2024	9,755.34	49.71%	17,230.44	87.79%	19,160.79	97.63%
Special Purpose Carved-Out Combined Financial Statements						
Fiscal 2023	4,613.11	31.82%	12,430.33	85.74%	14,285.98	98.54%
Fiscal 2022	2,227.83	24.47%	8,192.74	89.99%	8,899.32	97.75%

In the six months period ended September 30, 2024 and in Fiscal 2024, Fiscal 2023 and Fiscal 2022, our oftakers were government agencies and public utilities. We had no private oftakers in these periods.

2. **Suppliers Concentration Risk:** Our business and profitability is substantially dependent on the availability and cost of solar modules, solar cells, wind turbine generators and other materials, components and equipment for our solar, wind and other projects. The table below sets forth details on our largest supplier, our top ten suppliers and our top 20 suppliers for the periods indicated.

Suppliers	Type of Equipment, components and materials supplied	Restated Consolidated Financial Information			
		Six months period ended September 30, 2024		Fiscal 2024	
		₹ million	% of supplies	₹ million	% of supplies
Largest Supplier	Solar modules including installation	15,372.18 (Sterling & Wilson Renewable Energy Limited)	36.00%	13,968.46 (Tata Power Renewable Energy Limited)	19.59%
Top 10 Suppliers	Solar Modules, WTG, land procurement, balance of supply, including installation	39,554.79	92.65%	55,407.64	77.71%
Top 20 Suppliers	Solar Modules, WTG, land procurement, balance of supply, including installation	40,866.36	95.72%	57,676.86	80.89%

Any disruption to the timely and adequate supply, or volatility in the prices of required materials, components and equipment may adversely impact our business, results of operations and financial condition.

3. **Projects Execution Risk:** Our renewable energy project construction activities may be subject to cost overruns or delays which may adversely affect our business, results of operations, financial condition and cash flows. Further, our future growth is significantly dependent on successfully executing our contracted and awarded projects. The following table sets forth our (i) megawatts operating and (ii) megawatts contracted & awarded as of the end of the respective financial years/periods presented.

...continued from previous page...

Particulars	Company Operating Data				Carved-out Operating Data
	As at September 30, 2024	As at September 30, 2023	As at March 31, 2024	As at March 31, 2023	As at March 31, 2022
Megawatts Operating					
Solar (MWs)	3,220	2,661	2,825	2,561	1,395
Wind (MWs)	100	50	100	50	50
Total (MWs)	3,320	2,711	2,925	2,611	1,445
Megawatts Contracted & Awarded					
Solar (MWs)	10,576	7,050	9,571	5,750	4,616
Wind (MWs)	3,000	1,550	2,000	500	150
Total (MWs)	13,576	8,600	11,571	6,250	4,766

In the event, we are not successful in executing our contracted and awarded projects, our business, results of operations and financial condition may be adversely impacted.

4. **Geographical Concentration Risk:** As on the date of the Red Herring Prospectus, our operating renewable energy projects are concentrated in Rajasthan. The details of operating capacity in Rajasthan and other states are as under :

Particulars	Megawatts Operating by State							
	Company Operating Data				Carved-out Operating Data			
	Six months period ended September 30, 2024		Fiscal 2024		Fiscal 2023		Fiscal 2022	
	MWs	% of Operating Capacity	MWs	% of Operating Capacity	MWs	% of Operating Capacity	MWs	% of Operating Capacity
Rajasthan								
...solar	2,065	62.20%	1,806	61.74%	1,556	59.59%	620	42.89%
...wind	0	0.00%	0	0.00%	0	0.00%	0	0.00%
Other than Rajasthan								
...solar	1,155	34.79%	1,019	34.84%	1,005	38.49%	775	53.63%
...wind	100	3.01%	100	3.42%	50	1.91%	50	3.46%
Total MW operating	3,320		2,925		2,611		1,445	

Any significant social, political, economic or seasonal disruption, natural calamities or civil disruptions in Rajasthan could have an adverse effect on our business, results of operations and financial condition.

5. **Limited Operating History:** In the six months period ended September 30, 2024 and in Fiscal 2024, 90.78% and 93.77%, respectively of our revenue was from solar energy projects, and 4.65% and 2.40%, respectively, of our revenue from operations was from wind energy projects. Our Company was incorporated on April 7, 2022 for the reorganisation of NTPC Limited's renewable energy business. Pursuant to the issuance of NMP by the Ministry of Finance on August 23, 2021, and in consultation with the Ministry of Power, the RE Assets of NTPC Limited were transferred to our Company at book value, through a business transfer agreement dated July 8, 2022. Further, NTPC Limited also transferred 100% of its equity shareholding held in NTPC Renewable Energy Limited ("NREL") to our Company through a share purchase agreement dated July 8, 2022. The transfer of the RE assets and 100% equity shareholding in NREL, were completed on February 28, 2023. The limited operating history of our solar and wind projects may not serve as an adequate basis to judge our future prospects, results of operations and cash flows.

6. **Terms of Power Purchase Agreements:** Our Power Purchase Agreements may expose us to certain risks that may adversely affect our business, results of operations and financial condition. We generate all of our revenue from electricity sold to offtakers under long-term PPAs with a 25 year term. In addition, we are required to give performance bank guarantees guaranteeing the commencement of supply of power which could adversely affect our results of operation if invoked. Further, our revenue from operations are exposed to fixed tariffs, changes in tariff regulation and structuring.

7. **Dependence on Corporate Promoter, NTPC Limited:** We are dependent on our relationship with our Corporate Promoter, NTPC Limited, and any adverse developments in such relationship may adversely affect our business and reputation. Some of the benefit on account of relationship with our Corporate Promoter stated below are: • consent to use our Corporate Promoter "NTPC" trademark, name or logo • some of our

borrowing facility is supported by a guarantee by our Corporate Promoter • all of our employees are on secondment from NTPC Limited • our Corporate Office has been taken on lease from our Corporate Promoter • right-of-use (ROU) agreement with our Corporate Promoter for the use of land pertaining to projects Rojmal and Jetsar • our credit ratings and ability to raise financing are affected by our Corporate Promoter's creditworthiness • over 2,809.26 acres of land at Barethi, Madhya Pradesh has been leased to us by our Corporate Promoter for a period of 29 years.

8. **Competition Risk:** We face significant competition from both traditional and renewable energy companies and any failure to respond to market changes in the renewable energy industry could adversely affect our business, financial conditions and results of operations.
9. **Indebtedness Risk:** We have incurred substantial indebtedness, and an inability to comply with repayment and other covenants in our financing agreements could adversely affect our business and financial condition. As at September 30, 2024, we had aggregate outstanding borrowings (including current borrowings and non-current borrowings) of ₹170,574.96 million. As at September 30, 2024, we had total secured borrowings (current and non-current borrowings) of ₹25,320.35 million and total unsecured borrowings (current and non-current borrowings) of ₹145,254.61 million. Our debt to equity ratio as at September 30, 2024 is 2.08 times and 2.05 times as at March 31, 2024.
10. **Market Risk:** The Issue price of Equity Shares, our market capitalization to revenue from operations and our Price to Earnings ratio at Issue price may not be indicative of the market price of equity share after Issue:

Particulars	Ratio vis-à-vis Floor Price	Ratio vis-à-vis Cap Price
Market Capitalisation to Revenue from Operations	38.98	41.27
Price to Earnings Ratio (Diluted)	139.73	147.95

Notes :

1. Market Capitalization has been computed at the product of no. of outstanding shares as on date of RHP with the floor or cap price applicable.
2. Revenue from operations are for the Fiscal 2024.
3. PE Ratio has been computed based on the floor price or cap price as applicable divided by diluted EPS for the Fiscal 2024

11. The Price to Earnings Ratio based on Diluted EPS for Fiscal 2024 at the upper end of the price band is 147.95 times as compared to the average industry peer group PE ratio of 153.44 times.
12. Weighted average return on net worth for last three full financial years is 6.69%.
13. Weighted average cost of acquisition of all shares transacted in the 1 year, 18 months and 3 years preceding the date of the Red Herring Prospectus

Period	Weighted Average Cost of Acquisition (in ₹)	Cap Price is 'X' times the Weighted Average Cost of Acquisition [#]	Range of acquisition price: Lowest Price-Highest Price (in ₹)*
*Last 1 year	10	10.80	10-10
Last 18 months	10	10.80	10-10
Last 3 years	10	10.80	10-10

[#] As certified by Statutory Auditors of the Company pursuant to the certificate dated November 12, 2024.

14. The average cost of acquisition of Equity Shares by our Promoters as at the date of the Red Herring Prospectus is set forth below:

Name of Promoter	Number of Equity Shares of face value of ₹ 10 each held	Average cost of acquisition per Equity Share (in ₹) [^]	% of Pre-issue Equity Share capital
NTPC Limited	7,500,000,000	10.00	100.00

[^] As certified by Statutory Auditors of the company pursuant to the certificate dated November 12, 2024.

15. The Four Book Running Lead Managers ("BRLMs") have handled 52 public offers in the past three Financial Years, out of which 14 offers have closed below the offer price on the listing date.

Name of BRLMs	Total Public Issue	Issue Closed Below Offer Price
IDBI Capital Markets & Securities Limited*	1	0
HDFC Bank Limited*	2	1
IIFL Capital Services Limited (formerly known as IIFL Securities Limited)*	34	10
Nuvama Wealth Management Limited*	11	2
Common issues of above BRLMs	4	1
Total	52	14

*Issues handled where there were no common BRLMs

BID/ISSUE PROGRAMME

ANCHOR INVESTOR BIDDING DATE MONDAY, NOVEMBER 18, 2024⁽¹⁾

BID/ISSUE OPENS ON TUESDAY, NOVEMBER 19, 2024⁽¹⁾

BID/ISSUE CLOSES ON FRIDAY, NOVEMBER 22, 2024⁽²⁾

⁽¹⁾ Our Company, in consultation with the BRLMs, may consider participation by Anchor Investors, in accordance with the SEBI ICDR Regulations. The Anchor Investor Bidding Date shall be one Working Day prior to the Bid/Issue Opening Date.

⁽²⁾ UPI mandate end time and date shall be at 5:00 pm on the Bid/Issue Closing Date.

