

VOGL/Sec./SE/26-27/38

October 29, 2026

BSE Limited
Phiroze Jeejeebhoy Towers
Dalal Street, Fort
Mumbai - 400 001

National Stock Exchange of India Limited
"Exchange Plaza" Plot No C/1, G Block
Bandra Kurla Complex, Bandra (East)
Mumbai- 400051

Scrip Code: 544782**Scrip Symbol: VOGL****Sub: Press Release and Investor Presentation**

Dear Sir/Madam,

Pursuant to Regulation 30 of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 (the "Listing Regulations") and in continuation to our Letter No. VOGL/Sec./SE/26-27/37 dated October 29, 2026, declaring the Unaudited Consolidated and Standalone Financial Results of Vedanta Oil and Gas Limited (the "Company") for the second quarter and half year ended September 30, 2026 ("Financial Results"), please find enclosed herewith the following:

1. Press Release in respect of the Financial Results; and
2. Investor Presentation on the Financial Results.

The Press Release and Investor Presentation shall also be made available on the website of the Company at <https://www.vedantaoilandgas.com>.

We request you to please take the above on record.

Thanking you,

Yours faithfully,
For **Vedanta Oil and Gas Limited**
(Formerly known as Malco Energy Limited)

SHIVANGI
DHANUKA

Digitally signed by
SHIVANGI DHANUKA
Date: 2026.10.29
16:34:49 +05'30'

Shivangi Dhanuka
Company Secretary & Compliance Officer

Encl.: As above

Financial results for the quarter ended 30 September 2026

Vedanta Oil and Gas reports solid EBITDA growth of 34% YoY; Focused production optimisation driving decline arrest; Robust pipeline of projects to unlock future growth

Q2FY27 Highlights:

- **EBITDA at ₹1,393 Cr; Up 34% YoY**
- **Revenue at ₹2,486 Cr; Up 7% YoY**
- **Profit After Tax at ₹746 Cr**
- **Three discoveries notified in Rajasthan**
- **Focused production optimisation driving decline arrest, with positive reversal trend at Ravva**

Mumbai, 29 October 2026:

Vedanta Oil and Gas Limited (BSE: 544782 | NSE: VOGL), India's leading private oil and gas exploration and production company, announced its financial results for the second quarter ended 30 September 2026.

The company delivered resilient financial performance in Q2FY27, with **revenue increasing 7% YoY to ₹2,486 crore** and **EBITDA growth of 34% YoY to ₹1,393 crore**, reflecting higher price realisations and a continued focus on cost optimisation. The company's revenue for the first half of FY27 stood at **Rs. 4,993 crore**.

Q2FY27 & H1FY27 Financial Performance:

Item	Q2FY27	H1FY27
Revenue	2,486 ↑7% YoY	4,993 ↑8% YoY
EBITDA	1,393 ↑34% YoY	2,625 ↑14% YoY
PAT from continuing operations	746	594
PAT incl. discontinued operations	746	1,691

(In ₹ Crores)

Operating Performance

Focused production optimisation initiatives, including well interventions and continuous artificial lift optimisation programmes **maximised recovery from mature assets in Rajasthan and Ravva**. The company reported average daily gross operated production of 72.2 kboepd in Q2FY27, with average daily working interest production of 47.8 kboepd during the quarter. The total gross oil and gas production was 6.6 million boe while the total working interest production was 4.4 million boe for the quarter.

Pipeline of Growth Projects to Unlock Future Potential

The Company is advancing its exploration and development programme to drive its next phase of growth. Upcoming **Deepwater exploration on the East Coast, full-phase ASP injection in Rajasthan North, and exploration campaigns in the Northeast** will unlock future growth potential.

The exploration campaign delivered encouraging results, with **three discoveries notified in the Rajasthan block during the first half of the year**. These comprise **deep-gas and shallow-oil discoveries in previously unexplored**

reservoir intervals across the Kaameshwari, Saraswati and Raageshwari fields. The hydrocarbon potential and commercial viability of these discoveries remain under evaluation.

Recently, Vedanta **was awarded two offshore blocks in the Krishna Godavari Basin under the DSF IV bid round***, including KG/OSDSF/G1/2025 (Shallow Water) and KG/DWDSF/GD10/2025 (Deepwater). This compliments the company's strategy to expand its offshore footprint in the future*, and unlock the country's untapped hydrocarbon potential using advanced technologies and efficient project execution.

Jim Johnny Gast

Interim CEO and
Whole Time Director

"Our Q2FY27 performance reflects disciplined execution and the strength of our portfolio. Focused production optimisation initiatives are driving decline arrest across our mature assets, while new discoveries reinforce the untapped potential of our acreage. Backed by a robust pipeline of exploration and development projects across Rajasthan, the Northeast and offshore blocks, we are focused on unlocking future growth, enhancing production and delivering sustainable, long-term value."

Arpit Mundra

Chief Financial Officer

"Our profitability in Q2FY27 demonstrate the resilience of our financial foundation and disciplined approach to capital management. Supported by higher price realisation and operational discipline, we delivered healthy cash generation while investing in strategic growth opportunities across our portfolio."

**The DSF IV bid round was concluded prior to the demerger of Oil & Gas undertaking of Vedanta Limited. Pursuant to the demerger of the oil and gas business and the NCLT approved scheme, an application will be filed to the MoPNG and DGH for participating interest transfer of the DSF bid round IV blocks from Vedanta Limited to the demerged entity, Vedanta Oil and Gas Limited (formerly MALCO Energy Limited).*

The results presentation is available in the Investor Relations section of the company website on [Investor Relations – Vedanta Oil and Gas](#).

About Vedanta Oil & Gas

Vedanta Oil & Gas (BSE: 544782 | NSE: VOGL) is India's leading private-sector oil and gas exploration and production company, unlocking the nation's hydrocarbon potential to strengthen energy security. Operating under the brand "Cairn", the company holds interests in 45 blocks spanning over 47,000 sq. km of acreage across India, with gross 2P (proved plus probable) and 2C (contingent) resources of 1.3 bnboe. Its producing assets span key hydrocarbon basins in Rajasthan, Andhra Pradesh, Gujarat and Assam, supported by technology-led exploration, advanced subsurface expertise and world-class engineering capabilities. With a diverse portfolio of conventional and unconventional resources and a strong pipeline of upcoming growth projects, Vedanta Oil & Gas aims to significantly expand domestic production towards India's energy security and economic growth. The company is committed to achieving Net Zero, advancing responsible energy development while creating sustainable value for the nation, communities and shareholders.

For more information, visit: www.vedantaoilandgas.com.

INVESTOR RELATIONS

investor.relations.desk@cairnindia.com

MEDIA

Shivanjali Singh

Chief Corporate Communications Officer

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Forward-looking statements

This press release contains "forward-looking statements" — statements related to future, not past, events. Forward-looking statements often address expected future business and financial performance and contain words such as "expects", "anticipates", "intends", "plans", "believes", "seeks", "should" or "will". Forward-looking statements by their nature address matters that are, to different degrees, uncertain. Uncertainties include the behaviour of financial and crude oil and gas markets, fluctuations in interest or exchange rates and crude and gas prices, future integration of acquired businesses, and other national, regional and global political, economic, business, competitive or regulatory matters. These uncertainties may cause actual future results to be materially different from those expressed in forward-looking statements. The company does not undertake to update its forward-looking statements.



Investor Presentation

Q2 & H1FY27

Strong Execution. Sustainable Value Creation

01

Company Overview



Company Overview

Next
Q2 & H1FY27 Operational
and Financial Highlights



Vedanta Oil & Gas: Deep Resource Base. Proven Operating Legacy

India's leading private sector oil and gas exploration and production company

Large Resource Platform

Operating Scale

30+

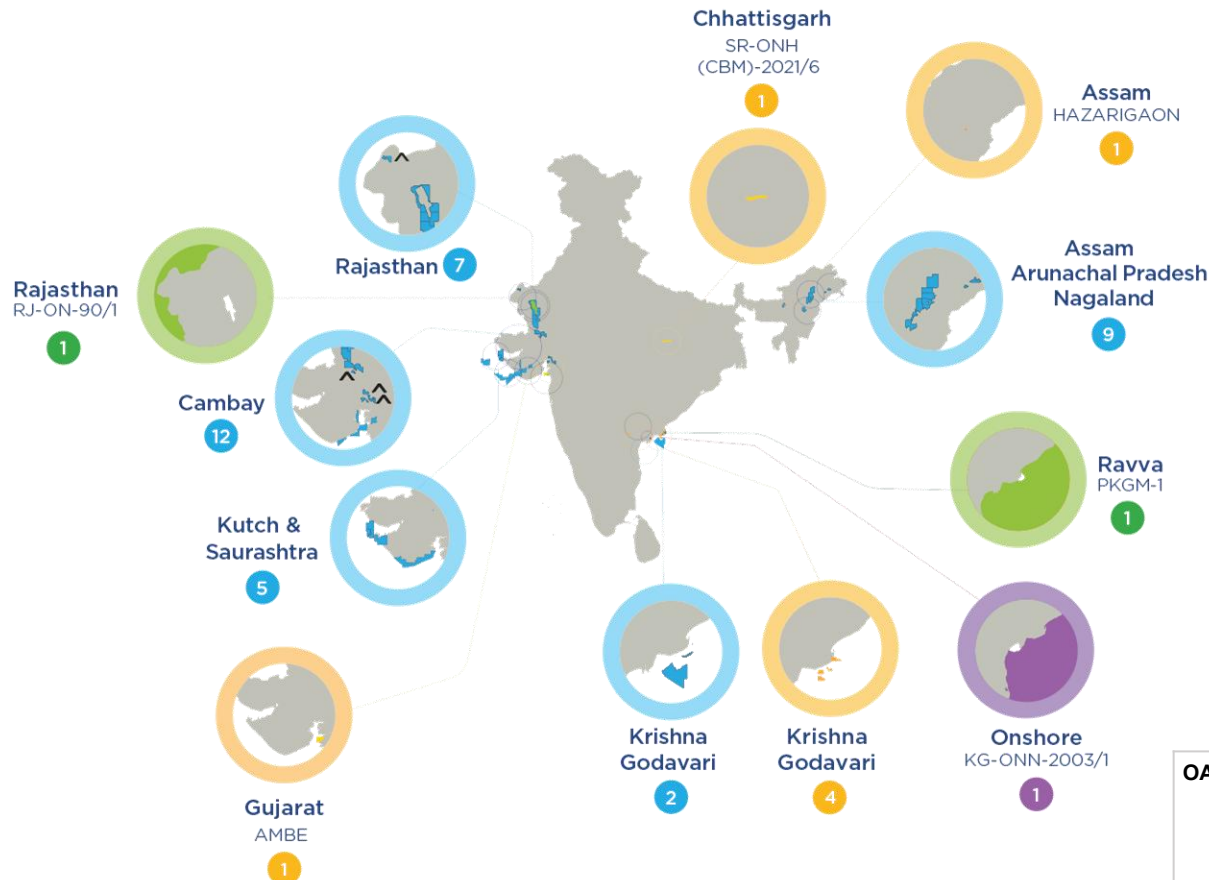
Years of operating legacy

45

Blocks*

~47,000

Sq. Km. Acreage*



Production and Resource Base

137

2P Reserves (MMBOE)

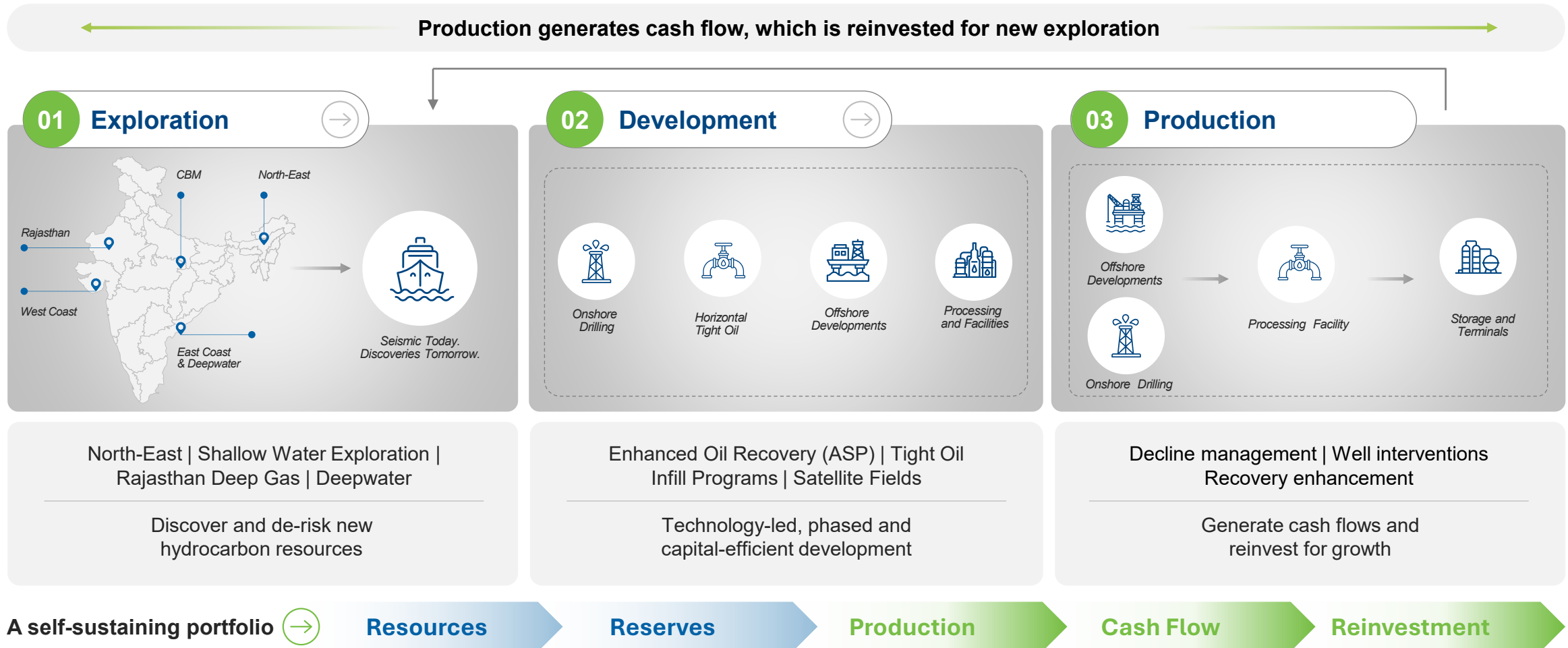
1,155

2C Resources (MMBOE)

OALP Blocks	DSF & CBM Blocks	Producing Operated Blocks	Producing non-operated block
35	7	2	1

*subject to PI transfer to VOGL

Our Value Creation Model: From Acreage and Resources to Production and Cash Flow



01

Company Overview

1. Understanding Our Value Creation Model



Company Overview

Next
Q2 & H1FY27 Operational
and Financial Highlights



1. Exploration: Discovering Potential Prospective Resources

Key Exploration Focus Areas

1 North-East

~600 mmboe
potential

Rudra and SP-1
opportunity

2 Shallow Water Exploration

West Coast

500+ mmboe
potential

Ambe, Greater
Ambe
potential resources

East Coast

200 mmboe
potential

Greater Ravva
opportunity

3 Rajasthan

1,200 mmboe

Basin potential (Conventional
and unconventional)

Proximity to key
operating fields

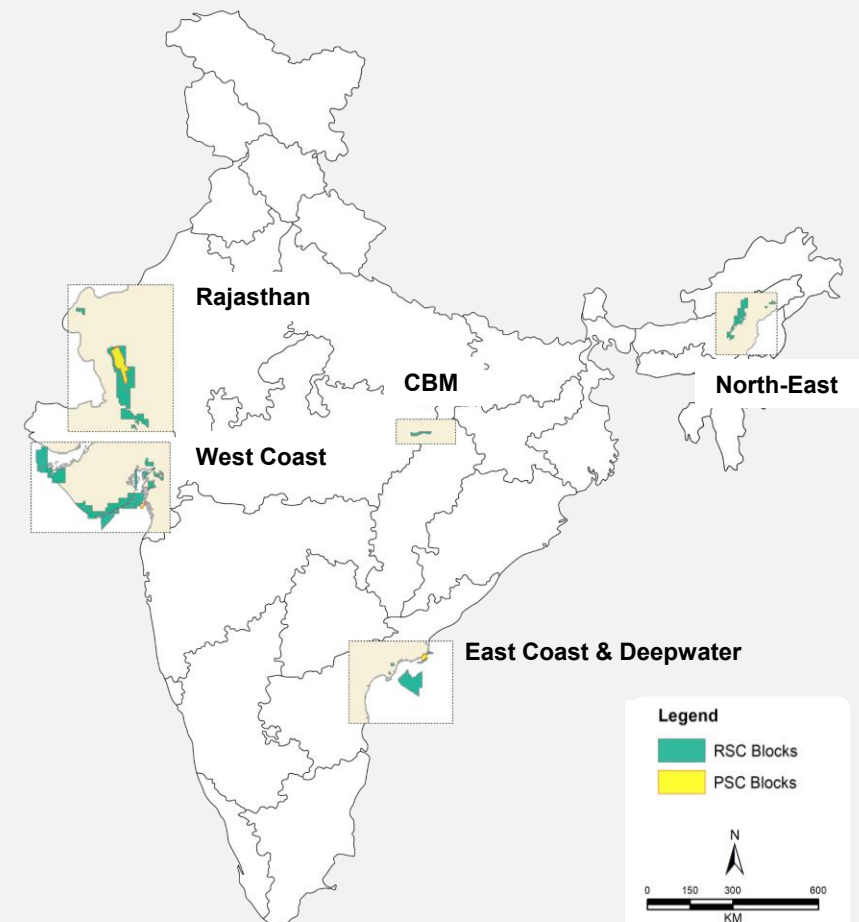
To unlock valuable resources



4 Deepwater Exploration

1,200 mmboe
potential

KG Deepwater
exploration



2. Development: Advancing Resources to Production

01 ENHANCED OIL RECOVERY (ASP)

Enhanced recovery mechanisms target remaining oil in mature reservoirs

Mangala ASP

02 GAS

RDG and Deep Gas extend the gas opportunity

RDG and Deep Gas

03 TIGHT OIL

Drilling targets tight-oil reservoirs for additional production

Tight-oil drilling

04 SATELLITE & INFILL PROGRAMS

Satellite fields & Infilling programs across onshore and offshore assets

**Satellite fields
Infills (Onshore & Offshore)**

Incremental volumes depend on project execution, ramp-up and reservoir response.



3. Production: A Diversified Portfolio of Core and Emerging Assets

01 Rajasthan Core



- Rajasthan is the most **prolific PSC block under** operation by Vedanta Oil & Gas
- Rajasthan Key Producing Fields:
 - Mangla
 - Bhagyam
 - Aishwarya
 - Raageshwari

02 Shallow Water Operations



- Established **offshore production**
- Presence across **both coastal basins**
- Anchored by **Ravva production**

03 OALP & DSF Portfolio



OALP & DSF Blocks

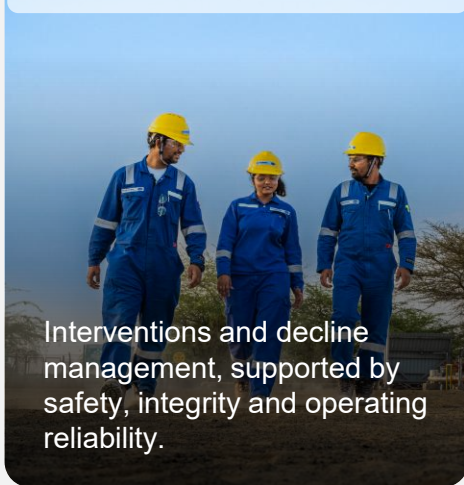
- 2 Producing Blocks: Jaya, Hazarigaon
- Ambe: In advanced stages

← Rajasthan anchors the portfolio; Offshore and Emerging Assets add diversification. →

Reinvest: Cash Flow for Reserves and Production Renewal

Capital Deployment and Intended Outcomes

Sustain Production



Interventions and decline management, supported by safety, integrity and operating reliability.

Renew Production



Recovery and development priorities include ASP, gas, tight oil and satellite fields.

Mature Reserves



Appraisal and selective exploration advance resources toward commerciality and 2C-to-2P conversion.

Cash generation from the producing portfolio



Reinvestment in existing fields and future developments

Operating Cash flow

₹2,230 Cr

Capex

₹1,220 Cr

Note: Figures are as on H1FY27

Monetize

a higher mix of gas assets in line with market price dynamics

Diversify

Production from PSC blocks to new OALP & DSF blocks under RSC regime

Operating cash flow supports the next investment cycle.

01

Company Overview

2. Responsible Operations and ESG Progress



Company Overview

Next
Q2 & H1FY27 Operational
and Financial Highlights



Workplace and Planet: Commitments and H1 FY27 Progress

01 Safety & Health

02

People

03

Climate

Preventive Health | Diversity & Inclusion

Prioritize workforce safety
and health

TRIFR, H1 FY27

1.31

LTIFR, H1 FY27

0.28

Protect employee health and promote
gender parity

Preventive medical
compliance

100%

Women in
Workforce

24.4%

01

Climate & Energy

Reduce carbon emissions and
adopt renewable energy

Scope 1 and 2
emissions

0.70 ktCO₂e

Renewable
electricity sourced

91.7

02

Afforestation

Expand tree planting and
carbon sequestration

Overall Plantation done in

11 Hectares

H1 FY27 Fatalities: **Zero**

Communities: Commitments and H1 FY27 Progress

01 Sustainable Livelihoods

02 Digital Education

03 Women & Children

04 Health & Nutrition



Support sustainable livelihood opportunities

People supported in H1

332

Cumulative reach till Sep 2026

85,172

Expand access to digital education

Cumulative reach till Sep 2026

142.8 mn

Support women and children through social programmes

Women and children reached in H1

0.9 mn

Cumulative reach till Sep 2026

18.3 mn

Support health and nutrition within community programmes

Healthcare beneficiaries in H1

1.2 mn

Nutrition beneficiaries till Sep'26

9.1 mn

02

Q2 & H1FY27 Operational and Financial Highlights



Q2 & H1FY27 Operational
and Financial Highlights

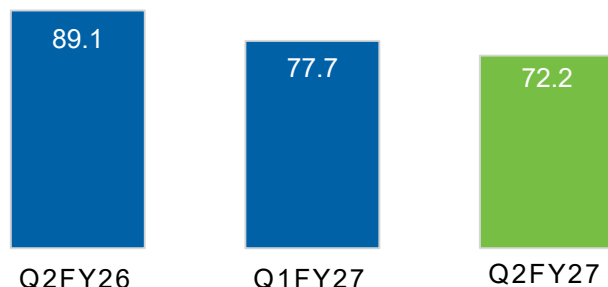
Next
Growth Strategy
& Outlook



Q2 & H1FY27 Operational Highlights

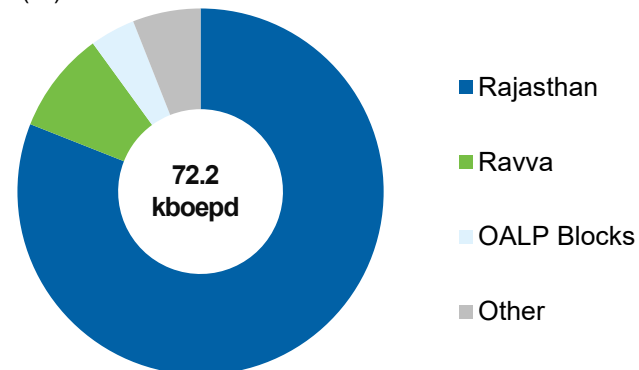
#Gross Operated Production

(in kboepd)



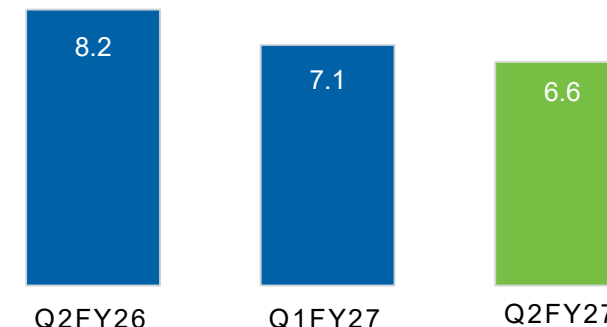
#Q2FY27 Production Mix

(%)



**Oil and Gas Production

(million boe)



#Crude Oil and Gas Production

Crude Oil Production

58.9 kboepd
Q2FY27

61.0 kboepd
H1FY27

Gas Production

79 mmscfd
Q2FY27

84 mmscfd
H1FY27

Production in Key Blocks

Ravva

8.1 kboepd
Q2FY27

7.6 kboepd
H1FY27

Rajasthan

59.9 kboepd
Q2FY27

61.5 kboepd
H1FY27

Performance Drivers

Well Drilling Activity

3
Q2FY27

8
H1FY27

*Operating Cost

\$ 18.4 \$/boe
Q2FY27

\$ 17.9 \$/boe
H1FY27

Ravva and Rajasthan production optimization activities partly offsets natural decline

All production numbers reported are on gross operated basis | *Reported on a cost to VOGI basis | **Gross including operated and non-operated

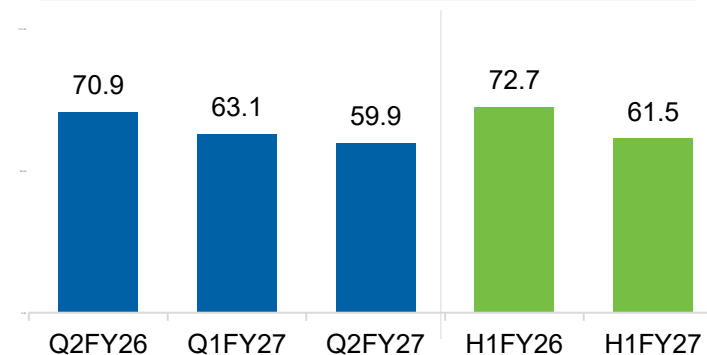
Rajasthan – Core of our Operations

Rajasthan Operations



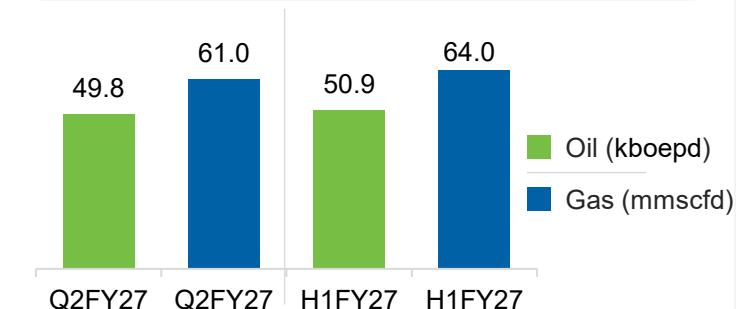
Production Trend

GROSS OPERATED PRODUCTION (In kboepd)



Operational Update

AVERAGE DAILY GROSS PRODUCTION



Decline Management:

Well-bore restoration activities ongoing (side-tracks, clean-outs)

Well Artificial Lift optimization programs run on a continuous basis

Operating Scale

1,100+ kblpd

Liquid production (~93% water cut)

600+ kblpd

Injection across Water, Polymer & ASP floods

5-7 Rigs

Deployed for well interventions

600+

Operating wells across injection & production

← Rajasthan remains the production core, with interventions targeting decline management. →

Ravva – Our Oldest Operating Field

Ravva Operations

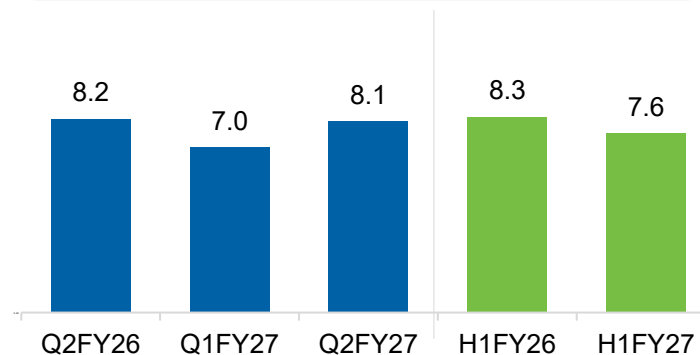


Overview

- The company's oldest producing PSC block
- ~260 MMBOE resource potential

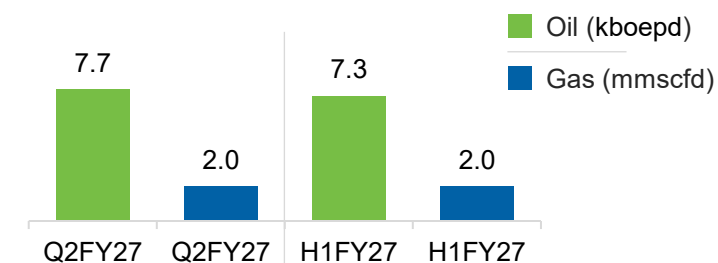
Production Trend

GROSS OPERATED PRODUCTION (In kboepd)



Operational Update

AVERAGE DAILY GROSS PRODUCTION



Successful Decline Reversal in last 4-6 months: Partial shift to low-pressure operations has helped reverse decline in Ravva and continues to hold production performance

Operating Scale

27+ kblpd

Water Injection

30

Operating wells

~5%

Gas Mix in Sales

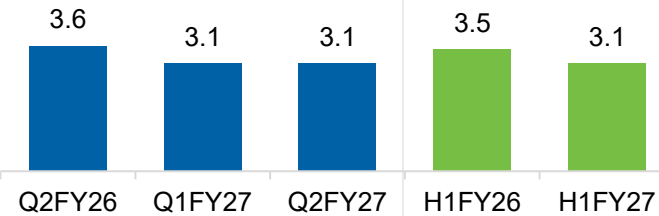
OALP and DSF Operations

Jaya (West Coast)



OALP Production Trend

GROSS OPERATED PRODUCTION (In kboepd)



Hazarigaon (North-East)



Operating Scale

2

Operating fields

~80%

Gas Mix in Sales

Q2 & H1FY27 Financial Performance Highlights

Revenue



₹2,486 Cr

+7% YoY
Q2FY27

₹4,993 Cr

+8% YoY
H1FY27

EBITDA



₹1,393 Cr

+34% YoY
Q2FY27

₹2,625 Cr

+14% YoY
H1FY27

EBITDA Margin



56%

Q2FY27

53%

H1FY27

PAT before exceptionals



₹775 Cr

Q2FY27

₹889 Cr

H1FY27

ROCE*



9%

Net Debt**



Near Zero

As of Sep'26

Liquid Investments (incl cash & cash equivalent)



₹2,639 Cr

As of Sep'26

Capex



₹504 Cr

Q2FY27

₹1,220 Cr

H1FY27



AA+/Stable by ICRA, credit rating maintained in Q2 FY27, reflecting the Company's strong credit profile

*ROCE is calculated as trailing 12 months EBIT divided by average capital employed (average of Opening and Closing Equity and Net Debt of the said period)

**Net Debt is calculated as Gross Debt netted of by Liquid Investments including Cash and Cash Equivalents

FY27 Guidance



PARTICULARS	FY27
Volume (kboepd)	73-77
Operating cost (\$/boe)	19.5-20.0
Capex (\$ Mn)	320-340

Note: Guidance is based on current operating plans and market assumptions and may vary with commodity prices, costs, exchange rates and operational performance.

03

Annexure



Annexure

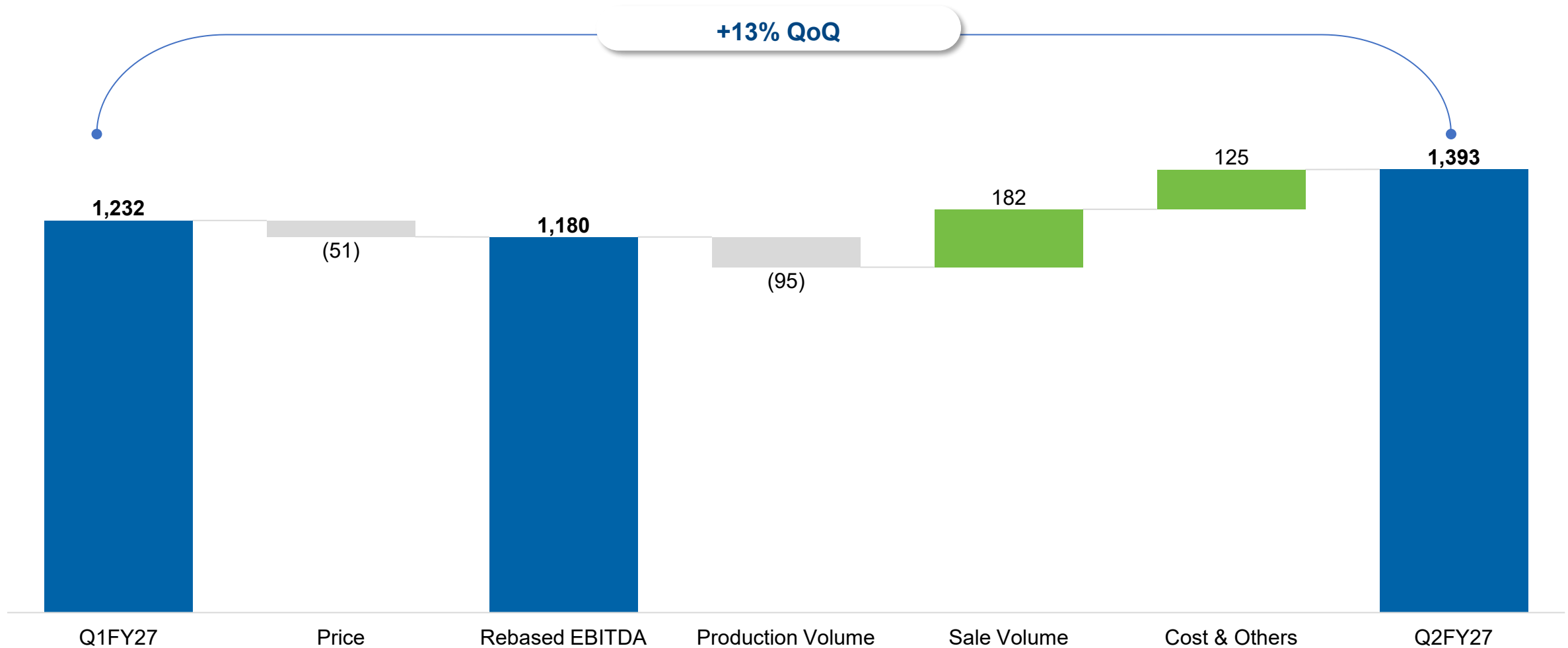


Summary of Income Statement

Particulars (₹ In Crore)	Q2 FY27	Q1 FY27	QoQ (%)	H1 FY27	H1 FY26	YoY (%)
Revenue	2,486	2,507	(1%)	4,993	4,633	8%
EBITDA	1,393	1,232	13%	2,625	2,312	14%
Depreciation & Amortisation	647	741	(13%)	1,388	1,331	4%
Exploration cost written off	26	426	(94%)	452	944	(52%)
Net Interest	(55)	(49)		(104)	(71)	
- Finance Cost	69	110	(37%)	179	338	(47%)
- Investment Revenue	140	151	(7%)	291	522	(44%)
Other Gains/(losses)	16	(8)		8	114	
PBT before exceptional items	775	114		889	107	
Tax Expense	29	(79)		(50)	129	
PAT before Exceptional items	746	193		939	(22)	
Exceptional Items (Net of tax)	-	(345)		(345)	-	
PAT	746	(152)		594	(22)	
Discontinued Operations	-	1,097		1,097	(173)	
PAT incl. Discontinued Operation	746	945		1,691	(195)	

EBITDA BRIDGE (Q2FY27 vs. Q1FY27)

(In ₹ crore)



Block-wise Summary

Oil and Gas (kboepd)	Quarter					H1	
	Q2FY27	Q2FY26	% YoY	Q1FY27	FY27	FY26	% YOY
Average Daily Gross Operated Production (kboepd)	72.2	89.1	(19%)	77.7	74.9	91.2	(18%)
Rajasthan	59.9	70.9	(15%)	63.1	61.5	72.7	(15%)
Ravva	8.1	8.2	(1%)	7.0	7.6	8.3	(9%)
Cambay ¹	1.1	6.5	(83%)	4.6	2.8	6.6	(57%)
OALP	3.1	3.6	(15%)	3.1	3.1	3.5	(13%)
Average Daily Working Interest Production (kboepd)	47.8	58.2	(18%)	51.1	49.4	59.5	(17%)
Rajasthan	42.0	49.6	(15%)	44.2	43.1	50.9	(15%)
Ravva	1.8	1.8	(1%)	1.6	1.7	1.9	(9%)
Cambay	0.4	2.6	(83%)	1.8	1.1	2.6	(57%)
KG-ONN 2003/1	0.5	0.6	(14%)	0.5	0.5	0.5	(7%)
OALP	3.1	3.6	(15%)	3.1	3.1	3.5	(13%)
Total Oil and Gas (million boe)							
Oil & Gas- Gross operated	6.6	8.2	(19%)	7.1	13.7	16.7	(18%)
Oil & Gas-Working Interest	4.4	5.4	(18%)	4.7	9.0	10.9	(17%)
Average Oil Price Realization (\$/bbl)	93.0	66.1	41%	99.7	96.2	65.8	46%
Brent Price (\$ / bbl)	97.0	69.1	40%	104.5	100.8	68.4	47%

1 On 19th September 2025, MoPNG informed the contractors of the block (a three-party Joint Venture, including Vedanta as Operator) that their application for PSC extension hadn't been accepted. Vedanta had challenged the said rejection before Delhi High Court by way of a writ, which was dismissed on 22nd July 2026. Vedanta has filed a challenge to the dismissal before the Division Bench of Delhi High Court, and the matter is presently sub-judice. In the interim, pursuant to the directions of MoPNG vide its letter dated 19th September 2025, ONGC has taken over the complete operations of the Block from 24th July 2026. Cambay block average production per day has been factored only till 21st July 2026. Arguments completed on 1st October and matter is reserved for judgement.

Block-wise Summary

Oil and Gas (kboepd)	Quarter			FY27		H1	% YOY
	Q2FY27	Q2FY26	% YoY	Q1FY27	FY27	FY26	
Average Daily Production							
Gross operated	72.2	89.1	(19%)	77.7	74.9	91.2	(18%)
Oil	58.9	71.6	(18%)	63.0	61.0	73.0	(16%)
Gas (Mmscfd)	79	105	(25%)	88	84	109	(23%)
Non-operated- Working interest	0.5	0.6	(14%)	0.5	0.5	0.5	(7%)
Working Interest	47.8	58.2	(18%)	51.1	49.4	59.5	(17%)
Rajasthan (Block RJ-ON-90/1)							
Gross operated	59.9	70.9	(15%)	63.1	61.5	72.7	(15%)
Oil	49.8	58.5	(15%)	52.0	50.9	59.6	(15%)
Gas (Mmscfd)	61	74	(18%)	66	64	79	(19%)
Gross DA 1	50.0	61.3	(18%)	52.3	51.1	62.8	(19%)
Gross DA 2	9.9	9.5	5%	10.8	10.3	9.8	5%
Gross DA 3	0.0	0.1	(67%)	0.0	0.0	0.1	(63%)
Working Interest	42.0	49.6	(15%)	44.2	43.1	50.9	(15%)
Ravva (Block PKGM-1)							
Gross operated	8.1	8.2	(1%)	7.0	7.6	8.3	(9%)
Oil	7.7	7.8	(2%)	6.8	7.3	7.9	(8%)
Gas (Mmscfd)	2	2	2%	1	2	2	(25%)
Working Interest	1.8	1.8	(1%)	1.6	1.7	1.9	(9%)
Cambay (Block CB/OS-2)							
Gross operated	1.1	6.5	(83%)	4.6	2.8	6.6	(57%)
Oil	0.8	4.5	(82%)	3.6	2.2	4.8	(54%)
Gas (Mmscfd)	2	12	(86%)	6	4	11	(65%)
Working Interest	0.4	2.6	(83%)	1.8	1.1	2.6	(57%)
OALP							
Gross operated	3.1	3.6	(15%)	3.1	3.1	3.5	(13%)
Oil	0.7	0.7	(6%)	0.6	0.6	0.7	(6%)
Gas (Mmscfd)	14	17	(17%)	15	15	17	(15%)
Working Interest	3.1	3.6	(15%)	3.1	3.1	3.5	(13%)
Average Price Realization							
Cairn Total (US\$/boe)	97.7	69.7	40%	102.5	100.0	69.7	43%
Oil (US\$/bbl)	93.0	66.1	41%	99.7	96.2	65.8	46%
Gas (US\$/mscf)	19.1	14.0	37%	18.5	18.8	13.8	36%

Glossary

01 Measurement Units

- **boepd:** Barrels of Oil Equivalent per Day
- **kboepd:** Thousands of barrels of Oil Equivalent per Day
- **kblpd:** Thousands of barrels of Liquids per Day
- **Mmbbl:** One million barrels of oil
- **Bnboe:** Billion barrels oil equivalent

Measurement Unit for Gas

- **Mmscfd:** Million standard cubic feet per day

02 Policy Regimes

- **OALP:** Open Acreage Licensing Policy
- **Pre-NELP:** Pre-New Exploration Licensing Policy
- **DSF:** Discovered Small Fields
- **RSC:** Revenue Sharing contract
- **PSC:** Production Sharing contract

03 Reserve Types

- **2P:** Proven + Probable Reserves
- **2C:** Contingent Resources
- **2U:** Prospective Resources

Disclaimer

This presentation contains certain “forward-looking statements”- that is, statements related to future, not statements of historical facts. These forward-looking statements address our expected future business and financial performance and can generally be identified by words or phrases such as “anticipate”, “likely”, “believe”, “continue”, “expect”, “estimate”, “future”, “forecast”, “seek”, “intend”, “may”, “plan”, “potential”, “propose” “shall”, “target”, “will”, or other words or phrases of similar meaning or import. These forward-looking statements are by their nature, predictions and involve known and unknown risks, uncertainties and assumptions.

For us, uncertainties arise from the behavior of financial and crude oil and gas markets including fluctuations in interest and or exchange rates and crude and gas prices; and from numerous other matters of national, regional, and global scale, including those of a political, economic, business, competitive or regulatory nature. These uncertainties may cause our actual future results to be materially different that those expressed in our forward-looking statements. We do not undertake to update our forward-looking statements.

Cairn’ is our trademark/brand. References to ‘Cairn’ in this announcement are references to VOGL, as we conduct our business under the Cairn brand.



Earnings Call Details

Event	Telephone Number			
Earnings conference call on October 29, 2026, from 5:00 PM to 5:30 PM (IST)	Universal Dial-in	+91 22 6280 1114 / +91 22 7115 8015		
	India National Toll Free	1800 120 1221		
	International Toll Free*	Canada	01180014243444	
		Hong Kong	8009644448	
Japan		00531161110		
Netherlands		08000229808		
Singapore		8001012045		
South Korea		00180014243444		
	UK	08081011573		
	USA	18667462133		
Online Registration Link	For registration – Click Here			
Call Recording	This will be available on Company website on October 29, 2026			

*** In case of dial-ins from any other country, please use the online registration link for relevant dial-in numbers.**



Thank you

Strong Execution. Sustainable Value Creation

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