

TIRUPATI/NSE/2024-25

Date: 02nd January, 2025

**To,
The Listing Department
National Stock Exchange of India Limited
Exchange Plaza, 5th Floor, Plot no. C/1,
G Block, Bandra Kurla Complex, Bandra (E)
Mumbai 400051 (M.H.)**

NSE Symbol: TIRUPATI

Sub: Submission of copy of Newspaper clippings of Notice of 01/2024-25 Extra Ordinary General Meeting (EGM), Remote E-Voting and E-Voting at EGM and Book Closure.

Dear Sir/Madam,

Please find enclosed herewith copy of Newspaper clippings of Notice of 01/2024-25 Extra Ordinary General Meeting (EGM), Remote E-Voting and E-Voting at EGM and Book Closure, published in "Free Press" (English Edition) and "Chautha Sansar" (Vernacular Language-Hindi Edition) on Thursday, 02nd January, 2025.

You are requested to please take on record the aforesaid document for your reference and further needful.

Thanking You,
Yours Faithfully

FOR SHREE TIRUPATI BALAJEE FIBC LIMITED

**BINOD KUMAR AGARWAL
MANAGING DIRECTOR
DIN: 00322536**

Encl: Clipping of English and Hindi Newspaper

IMPACT OF WAR | Ukraine halts transit as pre-war deal expires; Zelenskyy says will not allow Moscow to earn ‘additional billions ... on our blood’

RUSSIAN GAS TO EU STOPS

Agencies MOSCOW/KYIV

Ukraine on Wednesday halted Russian gas supplies to European customers that pass through the country, almost three years into Moscow's all-out invasion of its neighbour, after a prewar transit deal expired on December 31.

Russian company Gazprom confirmed that gas exports via Ukraine to Europe stopped from 08:00 local time on Wednesday.

At a summit in Brussels last month, Ukrainian President Volodymyr Zelenskyy vowed that Kyiv would not allow Moscow to use the transits to earn “additional billions ... on our blood, on the lives of our citizens.”But he briefly held open the possibility of the gas flows continuing if payments to Russia were withheld until the war ends.

Ukraine's energy minister, Herman Halushchenko, confirmed on Wednesday morning that Kyiv had stopped the transit “in the interest of national security.”

“This is a historic event. Russia is losing markets and will



The Ukrainian transit route served EU members, Austria and Slovakia —AP

incur financial losses. Europe has already decided to phase out Russian gas, and (this) aligns with what Ukraine has done today,” Halushchenko said in an update on the Telegram messaging app.

Even as Russian troops and tanks moved into Ukraine in 2022, Russian natural gas kept flowing through the country's pipeline network — set up when Ukraine and Russia were both part of the Soviet Union — to Europe, under a five-year agreement. Gazprom earned money from the gas and Ukraine collected transit fees.

Before the war, Russia supplied nearly 40% of the Euro-

pean Union's pipeline natural gas. Gas flowed through four pipeline systems, one under the Baltic Sea, one through Belarus and Poland, one through Ukraine and one under the Black Sea through Turkey to Bulgaria.

After the war started, Russia cut off most supplies through the Baltic and Belarus-Poland pipelines, citing disputes over payment in rubles. The Baltic pipeline was blown up in an act of sabotage, but details of the attack remain murky.

The Russian cutoff caused an energy crisis in Europe. Germany had to shell out billions of euros to set up floating terminals to import liquefied natural gas that comes by ship, not by pipeline. Users cut back as prices soared. Norway and the US filled the gap, becoming the two largest suppliers.

The European Commission said the continent's gas system was “resilient and flexible” and that it could cope with the change. Europe has outlined plans to completely eliminate Russian gas imports by 2027.

Russia can still send gas to Hungary, Turkey and Serbia through the TurkStream pipeline across the Black Sea.

The Ukrainian transit route served EU members, Austria and Slovakia.

Syrian military posts for 6 foreign fighters

Agencies DAMASCUS

Syria's new rulers have appointed several foreign fighters, including Uygurs, a Jordanian, and a

Turk, to the country's armed forces in a move to integrate rebel groups into a professional military structure, two Syrian sources said.

Of the 49 military roles

announced by the Defence Ministry on Sunday, at least six were given to foreigners, including three ranked as brigadier-generals and three as colonels.

ADITYA BIRLA CAPITAL Registered Office- Indian Rayon Compound, Veraval, Gujarat-362266 Branch Office- Benchmark Business Park, 5Th Floor, Block No A-3, Scheme No 54- Pu-4 ,Oppsite Satya Sai School, Vijay Nagar, Indore - 452010

ADITYA BIRLA HOUSING FINANCE LIMITED [See Rule 8 (1) of the Security Interest (Enforcement) Rules, 2002] Possession Notice (For Immovable Property) Whereas, the undersigned being the authorized officer of Aditya Birla Housing Finance Limited under the Securitization and Reconstruction of Financial Assets and Enforcement of Security Interest Act, 2002 (54 of 2002) and in exercise of powers conferred under Section 13(12) read with Rule 3 of the Security Interest (Enforcement) Rules, 2002 had issued a demand notice dated 17-10-2024 calling upon the borrowers NIKHILESH CHOUHAN & SHARDA CHOUDHAN mentioned in the notice being of Rs. 26,78,631/- (Rupees Twenty Six Lakh Seventy Eight Thousand Six Hundred Thirty One Only) within 60 days from the date of receipt of the said notice. The borrowers having failed to repay the amount, notice is hereby given to the borrowers and to the public in general that the undersigned has taken Possession of the property described herein below in exercise of the powers conferred on him/her under Section 13(4) of the said Act, read with Rule 8 of the Security Interest (Enforcement) Rules, 2002 on this 31st day of December of the year, 2024. The borrowers in particular and the public in general is hereby cautioned not to deal with the property and any dealings with the property will be subject to the charge of the Aditya Birla Housing Finance Limited for an amount of Rs. 26,78,631/- (Rupees Twenty Six Lakh Seventy Eight Thousand Six Hundred Thirty One Only) and interest thereon. Borrowers attention is invited to the provisions of Sub-section 8 of Section 13 of the Act, in respect of time available, to redeem the secured assets. DESCRIPTION OF THE IMMOVABLE PROPERTY All That Piece And Parcel Of Plot No. 147, Admeasuring 1000 Sq Ft., I.E. 92.93 Sq. Mtrs., P.H. No. 24, Survey No. 711, 713, 715, 716, 717, 811, 714, Total Area 2.916 Hectare, Village Borkhedi, Colony Constructed On Land Being 'Nova Classic', Gram Borkhedi, Tehsil Mhow, District Indore, Madhya Pradesh-453446, And Bounded As: East: Colony Plot No. 109 West: Colony Road North: Colony Plot No.146 South: Colony Road. Date: 31/12/2024 Authorised Officer Aditya Birla Housing Finance Limited Place: Indore

SHREE TIRUPATI BALAJEE FIBC LIMITED CIN: L25202MP2009PLC022526 Regd. Office: Plot No. A.P. 14 (Apparel Park), SEZ Phase-II, Industrial Area, Pithampur-454774 (M.P.) Phone: 0731-4217400 Website: www.tirupatibalajee.com, E-mail: cs@tirupatibalajee.com Notice of 01/2024-25 EGM, Remote E-voting and Book Closure Notice is hereby given that 01/2024-25 Extra Ordinary General Meeting (EGM) of the members of SHREE TIRUPATI BALAJEE FIBC LIMITED will be held on Thursday, 30th day of January, 2025 at 11:30 A.M. through Video Conferencing (VC) / Other Audio Visual Means (OAVM) for which purposes registered office of the company situated at Plot No. A.P. 14 (Apparel Park), SEZ Phase-II, Industrial Area, Pithampur-454774 (M.P.), shall be deemed as the venue for the Meeting and the proceedings of the EGM shall be deemed to be made thereat, to transact the business as set out in the notice of EGM. In terms of MCA Circulars & SEBI Circular, the Notice of the 01/2024-25 EGM has been sent via E-mail on 01st January, 2025, to those Members whose email address are registered / updated with the Company / Depository Participants. The Notice of the 01/2024-25 EGM is also available on the website of the Company at www.tirupatibalajee.com, website of the Stock Exchange i.e. National Stock Exchange of India Limited at www.nseindia.com and the EGM Notice is also available on the website of Central Depository Services (India) Limited (CDSL) (e-voting agency of the Company) at www.evotingindia.com. CS Ritesh Gupta, Proprietor of Ritesh Gupta & Co., Company Secretaries, Indore (FMC 5200 & CP 3764) has been appointed as the scrutinizer for scrutinizing the remote e-voting process and e-voting at the EGM in a fair and transparent manner. Members holding shares as on the cut-off date i.e. Friday, 24th day of January, 2025 may cast their vote electronically on the resolutions as set out in the notice of EGM through remote electronic voting system of Central Depository Services (India) Limited (CDSL) from a place other than venue of EGM ("Remote e-voting"). All the members are further informed that: 1. The remote e-voting shall commence on Monday, 27th day of January, 2025 at 09:00 A.M. (IST) and ends on Wednesday, 29th day of January, 2025 at 05:00 P.M. (IST). 2. The cut-off date is fixed on Friday, 24th day of January, 2025 for eligibility of participation and vote by remote e-voting at EGM by members whose names are registered in the Register of Members or in record of the CDSL and / or NSDL as beneficial owner of the shares of the Company. 3. The voting rights of the members shall be in proportion to their holding of shares in paid-up equity share capital of the company as on cut-off date i.e. Friday, 24th day of January, 2025. 4. Any person, who acquires shares and becomes shareholder of the Company after dispatch of the EGM Notice and holding shares as of the cut-off date i.e. Friday, 24th day of January, 2025, can also use remote e-voting facility as well as voting at meeting. Such prospective shareholders may refer detailed procedure pertaining to e-voting, contained in 'NOTES' in notice of the EGM posted on company's website www.tirupatibalajee.com, on the website of the Stock Exchange i.e. National Stock Exchange of India Limited at www.nseindia.com and also at CDSL's e-voting website www.evotingindia.com. However, if such shareholder is already registered with CDSL for remote e-voting then existing user-id and password can be used for casting your vote. 5. Members may note that - A. The remote e-voting module shall be disabled by CDSL after the aforesaid date and time for vote and once the resolution is passed by the member, the member shall not be allowed to change it subsequently; B. The members who have cast their vote by remote e-voting prior to the EGM may also attend the EGM but shall not be entitled to cast their vote again; and C. A person whose name is recorded in the register of members or in the register of beneficial owners maintained by the depositories as on the cut-off date Friday, 24th day of January, 2025, shall only be entitled to the facility of remote e-voting as well as e-voting at EGM. D. In case of queries/grievances pertaining to e-voting procedure, shareholders may refer the FAQs for shareholders and e-voting user manual for shareholders available at the download section of www.evotingindia.com or may contact: For, Shree Tirupati Balajee FIBC Limited Vipul Goyal Company Secretary & Compliance Officer FCS : 10223 Particulars Central Depository Services (India) Limited Bighshare Services Private Limited Shree Tirupati Balajee FIBC Limited Address A Wing, 25th Floor, Marathon Futura, Mahatma Mill, Compounds, N.M. Joshi Marg, Lower Parel (East) Mumbai-400013 (MH) Pinnacle Business Park, Office No. S6-2, 6th Floor, Mahakali Caves Road, Next to Ahura Centre, Andheri East, Mumbai-400093 (MH) Plot No. A.P.-14 (Apparel Park), SEZ Phase-II, Industrial Area, Pithampur-454774 (MP) Name & Design Mr. Rakesh Dalvi Mr. Rajesh Kurnawat Mr. Vipul Goyal Company Secretary cum Compliance Officer Tel. 180022109911 022-62638395 0731-4217400 E-mail id helpdesk.evoting@cdslindia.com info@bighshareonline.com cs@tirupatibalajee.com Further Notice is given that: Pursuant to the provisions of Section 91 of the Companies Act, 2013 read with the Regulation 42 of the SEBI (LODR) Regulations, 2015 the Register of Members and Share Transfer Book of the company shall remain closed from Friday, 24th January, 2025 to Thursday, 30th day of January, 2025, (both days inclusive) for the purpose of the aforesaid EGM.

MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION 5th Floor "Metro Plaza," Bittan Market, E-5, Arera Colony, Bhopal-462016 Phone No. : 0755-2430154, 2463585, Fax No. : 4004137 E-mail : secretary@mperc.nic.in, Website : www.mperc.in No. MPERC/2024/2759 Bhopal, Dated : 31.12.2024

PUBLIC NOTICE (PETITION No. 72/2024) Madhya Pradesh Electricity Regulatory Commission (MPERC) had notified "The Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for supply and wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 (RG-35 (III) of 2021) and amendments thereof" (hereinafter referred to as Tariff Regulations). The Petitioners M.P. Poorv Kshetra Vidut Vitaran Co. Ltd. Jabalpur, MP Madhya Kshetra Vidut Vitaran Co. Ltd. Bhopal, M.P. Paschim Kshetra Vidut Vitaran Co. Ltd. Indore and M.P. Power Management Company Ltd. Jabalpur (hereinafter referred to as the 'Petitioners or East Discom (EZ), West Discom (WZ), Central Discom (CZ) and MPPMCL respectively'), are wholly owned Companies of the Government of Madhya Pradesh. MPPMCL is the holding Company of the above-mentioned Distribution Companies (Discoms). As per regulation 7.2 of the Tariff Regulations, 2021 the aforementioned companies have filed a petition for determination and approval of the Revised Aggregate Revenue Requirement (ARR) for FY 2025-26 and Retail Supply Tariff for FY 2025-26 before the Commission on 29th November 2024. The Commission held motion hearing on 10th December 2024 and admitted the said petition. The Commission has now decided to seek stakeholders' comments through this notice. Brief summary of the ARR for FY 2025-26 as filed by the petitioners is given in the table below :

Table 1 : Summary of ARR filed by petitioners for FY 2025-26					
All figures in Rs. Crores					
Particulars	M.P. State	East DISCOM	Central DISCOM	West DISCOM	
Power Purchase Cost including Inter-State Transmission Charges	40,987	9,770	12,668	18,550	
Intra-State Transmission (MP Transco) Charges and SLDC Charges	5,316	1,759	1,778	1,779	
R&M Expenses	1,203	488	388	328	
Employee Expenses	4,164	1,387	1,350	1,427	
A&G Expenses	476	148	162	166	
Depreciation	1,127	434	342	352	
Interest & Finance Charges	1,349	490	602	256	
Other Debits, Write-offs (Prior period and bad debts)	12	4	4	4	
Lease charges for Smart Meters	545	154	218	172	
Return on Equity (RoE)	695	243	276	176	
Total Expenses	55,874	14,877	17,788	23,209	
Less : Other income (excluding Delayed Payment Surcharge)	617	185	166	265	
Total ARR	55,257	14,692	17,621	22,944	
Impact of True Up of FY 2023-24 of MP GENCO*	(857)	(243)	(291)	(323)	
Impact of True Up of FY 2023-24 of MP DISCOMs**	4,344	1,529	2,303	512	
Total ARR including True-up (A)	58,744	15,978	19,634	23,132	
Revenue from Sale of power at existing tariff (B)	54,637	14,860	18,262	21,514	
Total Revenue Gap (A-B)	4,107	1,117	1,372	1,618	
Revenue from Sale of power at proposed tariff	58,744	15,978	19,634	23,132	
Gap at proposed tariff	0.00	0.00	0.00	0.00	

* Amount of True-up for FY 2023-24, as per information provided by MPGENCO. ** As per True-up petition of MP Discoms for FY 2023-24. For FY 2025-26 the petitioners have estimated that the Revenue from Sale of power at existing tariff will be Rs 54,637 Crore and there will be a revenue gap of Rs 4,107 Crore. The petitioners have proposed to meet this revenue gap through revision of tariff for FY 2025-26. Petitioners have proposed the tariff hike of 7.52% for FY 2025-26 by considering the gap of Rs 4,107 Crore as given below :-

Table 2 : Impact on Revenue due to proposed tariff for FY 2025-26 for the State					
Tariff Category	Sale	Revenue at Current Tariff		Revenue at Proposed Tariff	
		MU	Rs. Crore	Rs. Crore	Rs. Crore
LV-1 Domestic	20,526.59	13,458.25	14,446.47	988.21	
LV-2 Non-Domestic	5,122.91	4,766.43	4,984.88	218.44	
LV-3 Public Water Works & Street Light	2,103.50	1,433.84	1,538.09	104.25	
LV-4 LT Industrial	1,718.02	1,556.46	1,618.77	62.31	
LV-5 Agriculture and Allied Activities	30,424.82	18,174.16	19,683.52	1,509.36	
LV-6 E Vehicle/E-Rickshaws Charging Stations	4.48	3.09	3.29	0.20	
Total (LT)	59,900.33	39,392.24	42,275.01	2,882.77	
HV-1 Railway Traction	55.32	33.47	35.98	2.52	
HV-2 Coal Mines	586.62	508.08	534.68	26.60	
HV-3.1 Industrial	11,245.00	8,711.86	9,460.77	748.91	
HV-3.2 Non-Industrial	1,524.16	1,461.69	1,540.33	78.64	
HV-3.3 Shopping Mall	132.13	115.74	121.93	6.19	
HV-3.4 Power Intensive Industries	3,901.40	2,252.15	2,456.13	203.98	
HV-4 Seasonal	28.12	30.31	30.31	0.00	
HV-5 Irrigations, Public Water Works and other than Agricultural	2,065.24	1,697.78	1,825.67	127.89	
HV-6 Bulk Residential Users	443.24	343.93	368.25	24.32	
HV-7 Synchronization of Power for Generators connected to the Grid	38.98	45.08	48.63	3.55	
HV-8 E Vehicle /E-Rickshaws Charging Stations	40.65	26.69	28.49	1.81	
HV-9 Metro Rail	21.33	17.95	17.95	0.00	
Total (LT+HT)	20,082.19	15,244.73	16,469.13	1,224.41	
Total (HT)	79,982.51	54,636.97	58,744.15	4,107.18	

The aforesaid tariff proposal includes some changes in Tariff Structure and General Terms & Conditions, which are discussed in detail in petition along with the reasons. Some Prominent changes proposed by the petitioners are as follows :

- Simplification of Tariff slabs in LV-1.2 : Domestic Tariff** : For the purpose of simplification of Domestic Tariff sub-categories, the existing tariff slab of “151-300 unit” is proposed to be modified as “Above 151 units” and existing “Above 300 units slab” is proposed to be abolished.
- Merging of slabs under Tariff Sub-Categories of LV-5** : For the ease of implementation of provision of the Electricity (Second Amendment) Rules, 2023 and Standard Operating Procedure (SOP) issued by the MoP for subsidy accounting and disbursement, the existing tariff slabs under Tariff Sub-Categories of LV-5 are proposed to be merged into a single tariff slab. The proposed tariff has been worked out by following the revenue neutral approach for revenue from all the slabs in the proposed tariff.
- Measured Common Billing Norms for unmetered permanent and temporary connections under Agriculture Category** : In line with the provision of Standard Operating Procedure (SOP) for subsidy accounting and disbursement issued by the MOP, billing of unmetered agriculture connections is to be done by measuring the energy at Distribution Transformers (DT) or feeder level through proper metering of DTs/feeders. As per the provisions of the SOP petitioner's proposed to calculate common measured norms at circle level which shall be used for the purpose of billing of unmetered permanent and temporary connections under Agriculture Category.
- Introduction of kVAh billing for HT categories** : kVAh tariff has been proposed for implementation in view of various advantages of switching over to kVAh billing to both licensee and consumers.
- Continuation of Tariff for supply through DTR meters for cluster of Jhuggi/Jhopadi**: Tariff for supply to cluster of Jhuggi/Jhopadi through DTR meters is proposed to be continued till the time proper electrification of these declared/undeclared illegal colony and meterisation of consumers is achieved thereon.
- Introduction of ToD Tariff for other LT consumers (except agriculture) having sanctioned load/contracted demand exceeding Ten Kilowatt and also for consumers installed with Smart Meters** : In line with the provision of the Electricity (Rights of Consumers) Amendment Rules, 2023 time of day tariff was implemented with effect from 01.04.2024 for Non-domestic & Industrial Consumers having contracted demand exceeding 10kW. The Rule also mandates for implementation of ToD tariff for other consumers except agricultural consumers with effect from 01.04.2025 and ToD tariff to be made effective immediately after installation of smart meters. In view of the current status of meterisation & types of installed meters ToD tariff is proposed for other LT consumers (except agriculture) having sanctioned load/contract demand exceeding Ten Kilowatt. For consumers with Smart meters, ToD rebate of 20% on normal rate of energy charge is proposed for energy consumed during the Solar Hours i.e., during 9 AM to 5 PM (Off-peak period) and no peak ToD Surcharge is proposed to be levied.
- As the average cost of power during 10:00 PM to 6:00 AM is comparatively higher normal tariff is proposed instead of prevailing ToD rebate for HT consumers** : The average cost of power during these hours is comparatively higher and any ToD rebate during these hours will burden other consumers of the Discoms. Thus it is proposed that tariff at normal rates to be billed to such consumers during 10:00 PM to 6:00 AM.
- Green Energy Charges** : The Petitioners have proposed two types of Green Energy Charges/Tariff for FY 2025-26 also i.e., one for the purpose of reducing their carbon footprint and seeking Certification to this effect and other as per MPERC (Co-generation and generation of electricity from Renewable sources of energy) Regulations, 2021 for RPO compliance of the consumers.
- Continuation of existing rebates to HV 3 category consumers (all sub-categories)** : All applicable rebates for HV-3 category consumers have been proposed to be continued for FY 2025-26.
- In view of proposed kVAh Billing for HT Consumer, the existing provision of PF incentives/ rebates and penalties will then no longer be needed hence proposed to be omitted. Interested persons may file their Objections/Comments/Suggestions alongwith Documents/Evidence, if any relating to the ARR and Tariff proposals in three copies to the **Secretary, Madhya Pradesh Electricity Regulatory Commission, 5th Floor “Metro Plaza” E-5 Arera Colony, Bittan Market Bhopal-462016** so as to reach the Commission's office latest by 24.01.2025. A copy of Objections/Comments/Suggestions are also sent to respective DISCOMs and MPPMCL (via e-mail at setracez@yahoo.co.in to East DISCOM, cecommwz@gmail.com to West DISCOM, regulatorycellcz@gmail.com to Central DISCOM and cgmmmpmcl@gmail.com to MPPMCL) followed by its hard copy. Advance copy of the Objections/Comments/Suggestions can also be sent by “e-mail at secretary@mperc.nic.in” followed by its hard copy which should reach the Commission's Office latest by 24.01.2025. Objections/Comments/Suggestions received after 24.01.2025 shall not be considered. Copy of petition along with Tariff proposal may be obtained on any working day between 11:00 AM and 4:00 PM upto 24.01.2025 from the Commission's office or Headquarters of MPPMCL at Block No. 15, Shakti Bhawan, Rampur, Jabalpur-482008 or Headquarters of M.P. Poorv Kshetra Vidut Vitaran Co. Ltd. at Block No. 7, Shakti Bhawan, Rampur, Jabalpur or M.P. Paschim Kshetra Vidut Vitaran Co. Ltd. at GPH Compound, Polo Ground, Indore or M.P. Madhya Kshetra Vidut Vitaran Co. Ltd. at Nishtha Parisar, Govindpura, Bhopal on payment of Rs. 1000 for one copy in cash or demand draft drawn in favor of “DGM (Accounts) MPPMCL, Jabalpur” or “RAO JC MPPKVVCL, Jabalpur” or “RAO MPPKVVCL, Indore” or “RAO MPPKVVCL, Bhopal”, respectively. Copy of petition can also be obtained by post on additional payment of Rs.100 towards postage expenses. Copy of petition & Tariff proposal can also be downloaded free of charge from Commission's website https://mperc.in/ and from petitioners' website viz. https://www.mppmcl.com/, https://www.mpe.co.in/, https://www.mpwz.co.in/#/home and https://portal.mpcz.in/web/respectively. The Commission shall arrange public hearing on virtual mode, for West, East, and Central DISCOMs on 11.02.2025, 13.02.2025 and 14.02.2025, respectively at 11 A.M. The person who has filed their representation in writing with the Commission may intimate mobile number and e-mail ID to the Commission Secretary at e-mail ID secretary@mperc.nic.in to participate in the public hearing as per the relevant guidelines available on the Commission website.

M.P. Madhyam/18095/2025

SECRETARY

