



12th August 2014
BJ/SH-L2/

National Stock Exchange of India Ltd.
Exchange Plaza, 5th Floor
Plot No.C/1, 'G' Block
Bandra-Kurla Complex,
Bandra (East)
Mumbai 400 051.

Dear Sirs,

**Audited Financial Results (Standalone) and
Unaudited Consolidated Financial Results for the
quarter ended 30th June 2014**

We forward herewith a statement containing -

- i) the Audited Financial Results (Standalone) and
- ii) Unaudited Consolidated Financial Results of the Company

for the quarter ended 30th June 2014, which were approved by the Board of Directors of the Company at its meeting held today.

We also forward herewith a copy each of the Auditors' Report on the above Audited Financial Results (Standalone) and the Unaudited Consolidated Financial Results.

Yours faithfully,
For The Tata Power Co. Ltd.


(H. M. Mistry)
Company Secretary

Encls.

TATA POWER

The Tata Power Company Limited

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

Tel 91 22 6665 8282 Fax 91 22 6665 8801

Website : www.tatapower.com Email : tatapower@tatapower.com CIN : L28920MH1919PLC000567

TATA POWER

The Tata Power Company Limited
Bombay House, 24 Homi Mody Street, Mumbai 400 001
Website: www.tatapower.com
CIN No. : L28920MH1919PLC000567

PART I

STANDALONE FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2014

Particulars	Quarter ended			Year ended
	30-Jun-14	31-Mar-14	30-Jun-13	31-Mar-14
	MUs	MUs	MUs	MUs
(A)				
1. Generation	3,301	2,670	3,897	13,183
2. Sales	3,778	3,071	4,136	14,516
	(₹ in crore)			
(Refer Notes Below)	(Audited)	(Audited)	(Audited)	(Audited)
(B)				
1. Income from operations				
a) Revenue from power supply and transmission charges	2,248.12	1,477.73	2,156.89	7,241.41
Add: Income to be recovered in future tariff determination (net)	(83.00)	124.50	213.00	513.50
Add: Income to be recovered in future tariff determination (net) in respect of earlier years	4.50	-	115.00	300.00
Net Revenue	2,169.62	1,602.23	2,484.89	8,054.91
b) Other operating income (net of excise duty)	158.83	209.86	122.62	572.13
Total income from operations (net)	2,328.45	1,812.09	2,607.51	8,627.04
2. Expenses				
a) Cost of power purchased	245.84	233.32	155.73	789.97
b) Cost of fuel	1,016.51	510.09	1,235.65	3,350.91
c) Transmission charges	106.61	116.98	117.00	467.96
d) Cost of components, materials and services in respect of contracts	84.82	73.84	44.73	178.99
e) Employee benefits expense	156.21	151.28	144.85	544.95
f) Depreciation and amortisation expense	141.60	163.11	136.04	587.14
g) Other expenses	170.00	229.31	166.63	739.97
Total expenses	1,921.59	1,477.93	2,000.63	6,659.89
3. Profit from operations before other income, finance costs and tax (1-2)	406.86	334.16	606.88	1,967.15
4. Other Income				
a) Loss on exchange (net)	(43.20)	(49.63)	(65.71)	(263.54)
b) Others	264.52	224.99	245.59	655.76
5. Profit before finance costs and tax (3+4)	628.18	509.52	786.76	2,359.37
6. Finance costs	252.12	254.70	237.17	868.21
7. Profit before tax (5-6)	376.06	254.82	549.59	1,491.16
8. Tax expense	120.10	170.64	192.59	537.08
9. Net profit after tax (7-8)	255.96	84.18	357.00	954.08
10. Paid-up equity share capital (Face Value: ₹ 1/- per share)	270.48	237.33	237.33	237.33
11. Reserves excluding Statutory Reserves and Revaluation Reserves as per the Balance Sheet of previous accounting year				11,423.95
12. Basic Earnings per Share (not annualised for quarters) (In ₹)	0.86	0.28	1.27	3.38
13. Diluted Earnings per Share (not annualised for quarters) (In ₹)	0.86	0.28	1.27	3.38

PART II

SELECT INFORMATION FOR THE QUARTER ENDED 30TH JUNE, 2014

Particulars	Quarter ended			Year ended
	30-Jun-14	31-Mar-14	30-Jun-13	31-Mar-14
(A) Particulars of shareholding				
1. Public shareholding				
No. of shares #	180,65,84,108	159,80,94,970	152,61,18,350	159,80,94,970
% of shareholding @	66.80	67.34	66.45	67.34
# Excludes no. of shares held by custodians of GDR				
@ Excludes % of shareholding held by custodians of GDR				
2. Promoters and Promoter Group shareholding				
a) Pledged/encumbered				
No. of shares	5,95,50,000	3,53,50,000	3,53,50,000	3,53,50,000
% of shares to total shareholding of promoter and promoter group	6.66	4.59	4.59	4.59
% of shares to total share capital of the Company	2.20	1.49	1.49	1.49
b) Non-encumbered				
No. of shares	83,40,51,046	73,51,87,290	73,51,87,290	73,51,87,290
% of shares to total shareholding of promoter and promoter group	93.34	95.41	95.41	95.41
% of shares to total share capital of the Company	30.84	30.98	30.98	30.98

Particulars	Quarter ended 30-Jun-14
(B) Investor complaints	
Pending at the beginning of the quarter	2
Received during the quarter	28
Disposed off during the quarter	9
Remaining unresolved at the end of the quarter (9 have since been closed)	21

* Refer Note 12

TATA POWER

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STANDALONE SEGMENTWISE REVENUE, RESULTS AND CAPITAL EMPLOYED UNDER CLAUSE 41 OF THE LISTING AGREEMENT

Particulars (Refer Notes Below)	Quarter ended			Year ended
	30-Jun-14 (Audited)	31-Mar-14 (Audited) *	30-Jun-13 (Audited)	
Segment Revenue				
Power Business	2,188.54	1,645.99	2,507.65	8,168.70
Others	139.91	166.10	99.86	458.34
Total Segment Revenue	2,328.45	1,812.09	2,607.51	8,627.04
Less: Inter Segment Revenue	-	-	-	-
Revenue / Income from Operations (Net of Excise Duty)	2,328.45	1,812.09	2,607.51	8,627.04
Segment Results				
Power Business	422.89	314.18	604.62	1,933.28
Others	(8.04)	40.27	(0.17)	67.52
Total Segment Results	414.85	354.45	604.45	2,000.80
Less: Finance Costs	252.12	254.70	237.17	868.21
Add: Unallocable Income (Net)	213.33	155.07	182.31	358.57
Profit Before Tax	376.06	254.82	549.59	1,491.16
Capital Employed				
Power Business	11,727.35	11,429.74	11,906.29	11,429.74
Others	592.02	567.43	302.12	567.43
Unallocable	4,462.18	2,535.74	2,026.28	2,535.74
Capital Employed	16,781.55	14,532.91	14,234.69	14,532.91

Types of products and services in each business segment:

Power - Generation, Transmission and Distribution.

Others - Defence Electronics and Engineering, Project Contracts / Infrastructure Management Services, Coal Bed Methane and Property Development.

Previous period's/year's figures have been re-classified/re-arranged wherever necessary to conform with the current period's classification/disclosure.

* Refer Note 12

STANDALONE ACCOUNTS NOTES – Q1 FY 15

1. The above results were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 12th August, 2014.
2. In respect of the Standby Charges dispute with Reliance Infrastructure Ltd. (R-Infra) for the period from 1st April, 1999 to 31st March, 2004, the Appellate Tribunal for Electricity (ATE) set aside the Maharashtra Electricity Regulatory Commission (MERC) Order dated 31st May, 2004 and directed the Company to refund to R-Infra, as on 31st March, 2004, ₹ 354 crore (including interest of ₹ 15.14 crore) and pay interest at 10% p.a. thereafter. As at 30th June, 2014, the accumulated interest is ₹ 198.76 crore. On appeal, the Hon'ble Supreme Court has stayed the ATE Order and, as directed, the Company has furnished a bank guarantee of ₹ 227 crore and also deposited ₹ 227 crore with the Registrar General of the Court, which amount has been withdrawn by R-Infra on furnishing the required undertaking to the Court.
Further, in terms of the ATE Order dated 20th December, 2006, no adjustment has been made for the reversal of Standby Charges credited in previous years, estimated at ₹ 519 crore. The aggregate of Standby Charges credited in previous years will be adjusted wholly by a withdrawal/set off from certain Statutory Reserves as allowed by MERC. No provision has been made in the accounts towards interest that may be finally determined as payable to R-Infra. However, since 1st April, 2004, the Company has accounted for Standby Charges on the basis determined by the respective MERC Tariff Orders.
The Company is of the view, supported by legal opinion, that the ATE's Order can be successfully challenged. Hence, adjustments, if any, including consequential adjustments to the Deferred Tax Liability Fund and the Deferred Tax Liability Account, will be recorded by the Company based on the final outcome of the matter.
3. The Company, through its wholly owned subsidiaries, has entered into agreements on 30th January, 2014 for sale of shares in PT Arutmin Indonesia and its associated infrastructure and trading companies. As per the terms of the agreement, it is proposed to sell its stake in these companies, for a consideration of USD 510 million, subject to tax deductions and other closing adjustments. The completion of the sale transaction is conditional upon the satisfaction or waiver of certain conditions, obtaining requisite consents and certain restructuring actions. The buyer will pay the seller interest on the purchase price from 26th November, 2013 (the effective date) till the completion date.
4. Coastal Gujarat Power Limited ("CGPL"), a wholly owned subsidiary, has implemented the 4000 MW Ultra Mega Power Project at Mundra ("the Project"). The Management has reviewed and reassessed the recoverability of the carrying amount of the assets at Mundra considering the fuel cost, exchange rate variation, other operating costs and compensatory tariff that would impact future cash flows and has concluded that no further provision for impairment loss for the quarter ended 30th June, 2014 in CGPL is necessary on this account. In view of the estimation uncertainties, the assumptions will be monitored on a periodic basis by the Management and adjustments will be made if conditions relating to the assumptions indicate that such adjustments are appropriate.
In order to provide protection to CGPL and to support its cash flows, the Company has committed to a future restructuring under which the Company will transfer at least 75% of its equity interests in the Indonesian Coal Companies including Infrastructure Companies to CGPL, subject to regulatory and other approvals, which are being pursued and will also continue to evaluate other alternative options. A valuation of the equity interests in the Indonesian Coal Companies including Infrastructure Companies has been carried out on the basis of certain assumptions, including legal interpretation that there is reasonable certainty that the mining leases would be extended without significant cost. The proposed sale of shares in PT Arutmin Indonesia referred to in Note 3 above is consistent with the above intent.
Having regard to the overall returns expected from the Company's investment in CGPL, including the valuation of investments in the Indonesian Coal Companies including Infrastructure Companies and the proposed future restructuring, no provision for diminution in value is considered necessary in respect of the Company's long-term investment in CGPL.
5. The Company has invested ₹ 39.30 crore (31st March, 2014 - ₹ 39.30 crore) and issued guarantees of ₹ 86.93 crore (31st March, 2014 - ₹ 86.93 crore) on behalf of Mandakini Coal Company Limited ("Joint Venture") and has similarly invested ₹ 17.58 crore (31st March, 2014 - ₹ 17.58 crore (including advance towards equity)) and issued guarantees of ₹ 11.36 crore (31st March, 2014 - ₹ 11.36 crore) on behalf of Tubed Coal Mines Limited ("Joint Venture") which had been allotted coal blocks by Government of India through Ministry of Coal.
The Company along with the other Joint Venture Partners has received notices from Ministry of Coal, seeking explanations for delay in development of the blocks and requesting for certain clarifications as regards various clearances and execution of mining lease, on the basis of which a decision for de-allocation of coal blocks will be taken. The Company is of the view that considering the progress made in land acquisition and obtaining various clearances for development of the coal blocks, there is a case for withdrawal of the notices.
Considering the above, in the opinion of the Management, as at 30th June, 2014, there is no diminution, other than temporary in the value of investment in the Joint Venture Entities and accordingly no provision towards diminution in value of investments is considered necessary.
The Hon'ble Supreme Court of India is also evaluating the issue of coal mine allocations and their judgement is awaited. The above two referred mines are a part of those referred to the Hon'ble Supreme Court.

6. Pursuant to the enactment of the Companies Act, 2013 (the 'Act'), the Company has, effective 1st April 2014, reviewed and revised the estimated useful life of certain fixed assets, generally in accordance with the provision of Schedule II of the Act. Further, depreciation in respect of certain power plants which were hitherto charged on a straight line method at rates as provided in the power purchase agreements is from 1st April, 2014, charged on straight line method over the balance useful life using the methodology as notified by the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. The consequential impact (after considering the transaction provision specified in Schedule II) on the depreciation charged and on the results for the quarter is not material.

In earlier periods, the deferred tax liability on timing difference relating to depreciation in respect of the above referred power plants was not recognised since the timing difference was expected to reverse during the tax holiday period in accordance with the Accounting Standard 22 'Accounting for Taxes on Income' ('AS 22'). As a result of the change in depreciation as above, the Company has, in the current quarter recognised deferred tax liability of ₹ 23 crore in respect of the timing difference which is now expected to reverse after the tax holiday period.

7. In an earlier year, in line with the Notification dated 29th December, 2011 issued by the MCA, the Company had selected the option given in paragraph 46A of the Accounting Standard-11 "The Effects of Changes in Foreign Exchange Rates". Accordingly, the depreciated/amortised portion of net foreign exchange loss on long-term foreign currency monetary items, for the quarter ended 30th June, 2014 is ₹ 40.25 crore and ₹ 169.60 crore for the year ended 31st March, 2014. The amounts for the quarters ended 31st March, 2014 and 30th June, 2013 are ₹ 38.86 crore and ₹ 37.75 crore respectively. The unamortised portion carried forward as at 30th June, 2014 is ₹ 268.89 crore (31st March, 2014 - ₹ 297.64 crore).

8. In an earlier year, the Company had raised ₹ 1,500 crore through issue of Unsecured Perpetual Securities which are considered to be in the nature of equity instruments and the distribution on such securities amounting to ₹ 42.63 crore for the quarter ended 30th June, 2014 and ₹ 171 crore for the year ended 31st March, 2014, have been adjusted in Surplus in Statement of Profit and Loss and is not considered under "Finance Cost". The distribution for the quarters ended 31st March, 2014 and 30th June, 2013 are ₹ 42.16 crore and ₹ 42.63 crore respectively.

9. The Company, vide its Letter of Offer dated 19th March, 2014, offered upto 33,22,30,130 Equity Shares of face value of ₹ 1/- each at a price of ₹ 60/- per equity share (including share premium of ₹ 59/- per equity share) for an amount aggregating to ₹ 1,993.38 crore to the existing shareholders of the Company on rights basis in the ratio of seven equity shares for every fifty equity shares held by the equity shareholders on the record date i.e. 20th March, 2014. The issue opened on 31st March, 2014 and closed on 15th April, 2014. On 25th April, 2014 the Company has allotted 33,15,52,894 equity shares (the remaining 6,77,236 equity shares being kept in abeyance).

Pursuant to the rights issue, earnings per share (EPS) in respect of previous periods/year has been restated as per Accounting Standard on "Earnings Per Share" (AS-20), specified under the Companies Act, 1956 (which are deemed to be applicable as per Section 133, read with Rule 7 of the Companies (Accounts) Rules, 2014).

10. The details of utilisation of the rights issue are stated below:

Particulars	Amount proposed to be financed from Net proceeds	Amount utilised	Balance amount as at 30th June, 2014
Part funding of capital expenditure	300.00	28.00	272.00
Part repayment of borrowings	533.15	40.51	492.64
Extend facilities to Company's subsidiary towards part repayment of the subsidiary's borrowings	639.51	-	639.51
General corporate purposes	498.35	480.03	18.32
Issue related expenses	22.37	17.73	4.64
	1,993.38	566.27	1,427.11
Less: Value of Shares in Abeyance	(4.06)	-	(4.06)
Total	1,989.32	566.27	1,423.05

The balance unutilised amount have been temporarily deployed in banks current and fixed deposits and mutual funds.

11. The Company does not have any material Exceptional or Extraordinary items to report for the above periods/year.
12. Figures for the preceding three months ended 31st March, 2014 are the balancing figures between the audited figures in respect of the full financial year ended 31st March, 2014 and the year to date figures upto the third quarter of that financial year.
13. Figures for the previous periods/year are re-classified/re-arranged/re-grouped, wherever necessary.
14. The Statutory Auditors have carried out an audit of above results stated in Part I (B).

For and on behalf of the Board of
THE TATA POWER COMPANY LIMITED



CYRUS P. MISTRY
Chairman

Date: 12th August, 2014.



Deloitte Haskins & Sells LLP

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INDEPENDENT AUDITORS' REPORT TO THE BOARD OF DIRECTORS OF THE TATA POWER COMPANY LIMITED

1. We have audited the accompanying Statement of Standalone Financial Results of **THE TATA POWER COMPANY LIMITED** ("the Company") for the quarter ended 30th June, 2014 ("the Statement"), being submitted by the Company pursuant to the requirement of Clause 41 of the Listing Agreements with the Stock Exchanges, except for the disclosures in Part II - Select Information referred to in paragraph 5 below. This Statement has been prepared on the basis of the related interim financial statements, which is the responsibility of the Company's Management and has been approved by the Board of Directors. Our responsibility is to express an opinion on the Statement, based on our audit of the related interim financial statements, which have been prepared in accordance with the recognition and measurement principles laid down in Accounting Standard (AS-25) on Interim Financial Reporting specified under the Companies Act, 1956 (which is deemed to be applicable as per Section 133 of the Companies Act, 2013, read with Rule 7 of the Companies (Accounts) Rules, 2014) and other accounting principles generally accepted in India.
2. We conducted our audit of the Statement in accordance with the auditing standards generally accepted in India. Those Standards require that we plan and perform the audit to obtain reasonable assurance about whether the Statement is free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and the disclosures in the Statement. An audit also includes assessing the accounting principles used and the significant estimates made by the Management, as well as evaluating the overall Statement presentation. We believe that our audit provides a reasonable basis for our opinion.
3. In our opinion and to the best of our information and according to the explanations given to us, the Statement:
 - (i) is presented in accordance with the requirements of Clause 41 of the Listing Agreements with the Stock Exchanges; and
 - (ii) gives a true and fair view in conformity with the accounting principles generally accepted in India of the net profit and other financial information of the Company for the quarter ended 30th June, 2014.
4. (a) We draw attention to Note 2 to the Statement which describes uncertainties relating to the outcome of the Appeal filed before the Hon'ble Supreme Court. Pending outcome of the Appeal filed before the Hon'ble Supreme Court, no adjustment has been made by the Company in respect of the standby charges estimated at Rs. 519 crores accounted for as revenue in earlier periods and its consequential effects for the period upto 30th June, 2014. The impact of the same on the results for the quarter ended 30th June, 2014 cannot

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presently be determined pending the ultimate outcome of the matter. Since the Company is of the view, supported by legal opinion, that the Tribunal's Order can be successfully challenged, no provision/adjustment has been considered necessary.

- (b) We draw attention to Note 4 to the Statement which describes the key source of estimation uncertainties as at 30th June, 2014 relating to the Company's assessment of the recoverability of the carrying amount of assets of Coastal Gujarat Power Limited (CGPL), a wholly owned subsidiary that could result in material adjustment to the carrying amount of the long-term investment in the said subsidiary. For the reasons explained in the said Note, no provision for diminution in value of investment is considered necessary.
- (c) We draw attention to Note 5 to the Statement regarding notices received by the jointly controlled entities in connection with delay in development of coal blocks and the consequent de-allocation of the same and the management's contention that in case of one of the jointly controlled entity, notices will be withdrawn considering the progress made by the said jointly controlled entity towards obtaining necessary clearances and in the case of the second jointly controlled entity the interim order of the High Court in which the decision for de-allocation of the coal block to the promoters have been kept on hold. For the reasons explained in the said Note, no provision for diminution in value of investments is considered necessary.

Our opinion is not qualified in respect of these matters.

- 5. Further, we also report that we have traced the number of shares as well as the percentage of shareholding in respect of the aggregate amount of public shareholding and the number of shares as well as the percentage of shares pledged / encumbered and non-encumbered in respect of the aggregate amount of promoters and promoter group shareholding, in terms of Clause 35 of the Listing Agreements with the Stock Exchanges and the particulars relating to the investor complaints disclosed in Part II - Select Information for the quarter ended 30th June, 2014 of the Statement, from the details furnished by the Registrars.

For DELOITTE HASKINS & SELLS LLP
Chartered Accountants
(Firm's Registration No. 117366W/W-100018)

R. A. Banga

R. A. BANGA
Partner
Membership Number: 037915

MUMBAI, 12th August, 2014

TATA POWER

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CIN No. : L28920MH1919PLC000567

PART I					(₹ in crore)
CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2014					
Particulars (Refer Notes Below)	Quarter ended			Year ended	
	30-Jun-14 (Unaudited)	31-Mar-14 (Audited) *	30-Jun-13 (Unaudited)	31-Mar-14 (Audited)	
1. Income from operations					
a) Revenue	8,799.11	8,473.21	8,941.87	34,203.48	
Add : Income to be recovered in future tariff determination (net)	(64.71)	331.98	234.90	966.70	
Add/(Less): Income to be recovered in future tariff determination (net) in respect of earlier years	4.50	-	115.00	300.00	
Net Revenue	8,738.90	8,805.19	9,291.77	35,470.18	
b) Other operating income (net of excise duty)	26.75	39.31	47.72	178.52	
Total Income from operations (net)	8,765.65	8,844.50	9,339.49	35,648.70	
2. Expenses					
a) Cost of power purchased	1,919.44	1,765.03	1,992.06	7,396.13	
b) Cost of fuel	2,585.78	2,328.89	2,789.87	9,895.61	
c) Raw materials consumed	210.72	308.51	116.02	721.88	
d) Purchase of goods / spares / stock for resale	5.13	9.27	14.56	43.70	
e) Transmission charges	112.27	129.59	126.04	508.83	
f) Cost of components, materials and services in respect of contracts	84.82	73.84	44.73	178.99	
g) (Increase) / Decrease in stock-in-trade and work-in-progress	(24.36)	68.62	54.72	130.77	
h) Royalty towards coal mining	262.58	317.83	293.96	1,249.37	
i) Coal processing charges	683.42	664.53	677.33	2,683.10	
j) Employee benefits expense	370.78	388.76	330.16	1,349.35	
k) Depreciation and amortisation expense	542.53	724.23	650.80	2,729.62	
l) Other expenses	780.29	968.10	832.30	3,784.52	
Total expenses	7,533.40	7,747.20	7,922.55	30,671.87	
3. Profit from operations before other income, finance costs, exceptional item and tax (1-2)	1,232.25	1,097.30	1,416.94	4,976.83	
4. Other income					
a) (Loss) / Gain on exchange (net)	(136.75)	17.85	(292.76)	(789.12)	
b) Others	86.04	35.21	64.84	227.26	
5. Profit before finance costs, exceptional item and tax (3+4)	1,181.54	1,150.36	1,189.02	4,414.97	
6. Finance costs	934.49	858.61	903.36	3,439.90	
7. Profit before exceptional item and tax (5-6)	247.05	291.75	285.66	975.07	
8. Exceptional item	-	-	-	-	
9. Profit before tax (7-8)	247.05	291.75	285.66	975.07	
10. Tax expense	313.78	382.80	334.64	1,008.38	
11. Net Loss after tax (9-10)	(66.73)	(91.05)	(48.98)	(33.31)	
12. Share of profit of associates	13.75	19.61	3.36	45.37	
13. Less: Minority interest	58.32	73.89	69.08	272.03	
14. Net Loss after tax, minority interest and share of profit of associates (11+12-13)	(111.30)	(145.33)	(114.70)	(259.97)	
15. Paid-up equity share capital (Face Value: ₹ 1/- per share)	270.44	237.29	237.29	237.29	
16. Reserves excluding Statutory Reserves and Revaluation Reserves as per the Balance Sheet of previous accounting year				10,248.50	
17. Basic Earnings per Share (not annualised for quarters) (In ₹)	(0.54)	(0.65)	(0.65)	(1.55)	
18. Diluted Earnings per Share (not annualised for quarters) (In ₹)	(0.54)	(0.65)	(0.65)	(1.55)	

PART II				
SELECT INFORMATION FOR THE QUARTER ENDED 30TH JUNE, 2014				
Particulars	Quarter ended			Year ended
	30-Jun-14	31-Mar-14	30-Jun-13	31-Mar-14
(A) Particulars of shareholding				
1. Public shareholding				
No. of shares #	180,65,84,108	159,80,94,970	152,61,18,350	159,80,94,970
% of shareholding @	66.80	67.34	66.45	67.34
# Excludes no. of shares held by custodians of GDR				
@ Excludes % of shareholding held by custodians of GDR				
2. Promoters and Promoter Group shareholding				
a) Pledged/encumbered				
No. of shares	5,95,50,000	3,53,50,000	3,53,50,000	3,53,50,000
% of shares to total shareholding of promoter and promoter group	6.66	4.59	4.59	4.59
% of shares to total share capital of the Company	2.20	1.49	1.49	1.49
b) Non-encumbered				
No. of shares	83,40,51,046	73,51,87,290	73,51,87,290	73,51,87,290
% of shares to total shareholding of promoter and promoter group	93.34	95.41	95.41	95.41
% of shares to total share capital of the Company	30.84	30.98	30.98	30.98

Particulars	Quarter ended 30-Jun-14
(B) Investor complaints	
Pending at the beginning of the quarter	2
Received during the quarter	28
Disposed off during the quarter	9
Remaining unresolved at the end of the quarter (9 have since been closed)	21

* Refer Note 10

TATA POWER

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Website: www.tatapower.com

CONSOLIDATED SEGMENTWISE REVENUE, RESULTS AND CAPITAL EMPLOYED UNDER CLAUSE 41 OF THE LISTING AGREEMENT

Particulars (Refer Notes Below)	Quarter ended		Year ended
	30-Jun-14 (Unaudited)	31-Mar-14 (Audited)	31-Mar-14 (Audited)
Segment Revenue			
Power Business	6,515.95	5,982.91	25,268.18
Coal Business	2,091.38	2,414.90	9,693.90
Others	410.66	663.17	1,779.76
Total Segment Revenue	9,017.99	9,060.98	36,741.84
Less: Inter Segment Revenue	252.34	216.48	1,093.14
Revenue / Income from Operations (Net of Excise Duty)	8,765.65	8,844.50	35,648.70
Segment Results			
Power Business	955.49	780.87	3,732.84
Coal Business	260.75	476.80	1,069.41
Others	(21.30)	(7.07)	31.11
Total Segment Results	1,194.94	1,250.60	4,833.36
Less: Finance Costs	934.49	858.61	3,439.90
Less: Exceptional Item - Power Business	-	-	-
Add / (Less): Unallocable (Expense) / Income (Net)	(13.40)	(100.24)	(418.39)
Profit Before Tax	247.05	291.75	975.07
Capital Employed			
Power Business	44,135.69	43,510.62	43,510.62
Coal Business	9,040.02	9,238.91	9,238.91
Others	1,300.50	1,165.05	1,165.05
Unallocable	(36,892.72)	(38,283.85)	(38,283.85)
Total Capital Employed	17,583.49	15,630.73	15,630.73

Types of products and services in each business segment:

Power - Generation, Transmission, Distribution and Trading of Power and related activities.
Coal Business - Mining and Trading of Coal.

Others - Defence Electronics, Solar Equipment, Project Contracts / Infrastructure Management Services, Coal Bed Methane, Investment and Property Development.
Previous period's year's figures have been re-classified/re-grouped wherever necessary to conform with the current period's classification/disclosure.

* Refer Note 10

CONSOLIDATED ACCOUNTS NOTES – Q1 FY 15

1. The above results were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 12th August, 2014.
2. **In the case of the Parent Company :**
 - 2.1. In respect of the Standby Charges dispute with Reliance Infrastructure Ltd. (R-Infra) for the period from 1st April, 1999 to 31st March, 2004, the Appellate Tribunal for Electricity (ATE) set aside the Maharashtra Electricity Regulatory Commission (MERC) Order dated 31st May, 2004 and directed the Company to refund to R-Infra, as on 31st March, 2004, ₹ 354 crore (including interest of ₹ 15.14 crore) and pay interest at 10% p.a. thereafter. As at 30th June, 2014, the accumulated interest is ₹ 198.76 crore. On appeal, the Hon'ble Supreme Court has stayed the ATE Order and, as directed, the Company has furnished a bank guarantee of ₹ 227 crore and also deposited ₹ 227 crore with the Registrar General of the Court, which amount has been withdrawn by R-Infra on furnishing the required undertaking to the Court.

Further, in terms of the ATE Order dated 20th December, 2006, no adjustment has been made for the reversal of Standby Charges credited in previous years, estimated at ₹ 519 crore. The aggregate of Standby Charges credited in previous years will be adjusted wholly by a withdrawal/set off from certain Statutory Reserves as allowed by MERC. No provision has been made in the accounts towards interest that may be finally determined as payable to R-Infra. However, since 1st April, 2004, the Company has accounted for Standby Charges on the basis determined by the respective MERC Tariff Orders.

The Company is of the view, supported by legal opinion, that the ATE's Order can be successfully challenged. Hence, adjustments, if any, including consequential adjustments to the Deferred Tax Liability Fund and the Deferred Tax Liability Account, will be recorded by the Company based on the final outcome of the matter.
 - 2.2. The Company, through its wholly owned subsidiaries, has entered into agreements on 30th January, 2014 for sale of shares in PT Arutmin Indonesia and its associated infrastructure and trading companies. As per the terms of the agreement, it is proposed to sell its stake in these companies, for a consideration of USD 510 million, subject to tax deductions and other closing adjustments. The completion of the sale transaction is conditional upon the satisfaction or waiver of certain conditions, obtaining requisite consents and certain restructuring actions. The buyer will pay the seller interest on the purchase price from 26th November, 2013 (the effective date) till the completion date.
 - 2.3. Coastal Gujarat Power Limited ("CGPL"), a wholly owned subsidiary, has implemented the 4000 MW Ultra Mega Power Project at Mundra ("the Project"). The Management has reviewed and reassessed the recoverability of the carrying amount of the assets at Mundra considering the fuel cost, exchange rate variation, other operating costs and compensatory tariff that would impact future cash flows and has concluded that no further provision for impairment loss for the quarter ended 30th June, 2014 in CGPL is necessary on this account. In view of the estimation uncertainties, the assumptions will be monitored on a periodic basis by the Management and adjustments will be made if conditions relating to the assumptions indicate that such adjustments are appropriate.

In order to provide protection to CGPL and to support its cash flows, the Company has committed to a future restructuring under which the Company will transfer at least 75% of its equity interests in the Indonesian Coal Companies including Infrastructure Companies to CGPL, subject to regulatory and other approvals, which are being pursued and will also continue to evaluate other alternative options. A valuation of the equity interests in the Indonesian Coal Companies including Infrastructure Companies has been carried out on the basis of certain assumptions, including legal interpretation that there is reasonable certainty that the mining leases would be extended without significant cost. The proposed sale of shares in PT Arutmin Indonesia referred to in Note 2.2 above is consistent with the above intent.

Having regard to the overall returns expected from the Company's investment in CGPL, including the valuation of investments in the Indonesian Coal Companies including Infrastructure Companies and the proposed future restructuring, no provision for diminution in value is considered necessary in respect of the Company's long-term investment in CGPL.
 - 2.4. The Company has invested ₹ 39.30 crore (31st March, 2014 - ₹ 39.30 crore) and issued guarantees of ₹ 86.93 crore (31st March, 2014 - ₹ 86.93 crore) on behalf of Mandakini Coal Company Limited ("Joint Venture") and has similarly invested ₹ 17.58 crore (31st March, 2014 - ₹ 17.58 crore (including advance towards equity)) and issued guarantees of ₹ 11.36 crore (31st March, 2014 - ₹ 11.36 crore) on behalf of Tubed Coal Mines Limited ("Joint Venture") which had been allotted coal blocks by Government of India through Ministry of Coal.

The Company along with the other Joint Venture Partners has received notices from Ministry of Coal, seeking explanations for delay in development of the blocks and requesting for certain clarifications as regards various clearances and execution of mining lease, on the basis of which a decision for de-allocation of coal blocks will

be taken. The Company is of the view that considering the progress made in land acquisition and obtaining various clearances for development of the coal blocks, there is a case for withdrawal of the notices.

Considering the above, in the opinion of the Management, as at 30th June, 2014, there is no diminution, other than temporary in the value of investment in the Joint Venture Entities and accordingly no provision towards diminution in value of investments is considered necessary.

The Hon'ble Supreme Court of India is also evaluating the issue of coal mine allocations and their judgement is awaited. The above two referred mines are a part of those referred to the Hon'ble Supreme Court.

2.5. In an earlier year, the Company had raised ₹ 1,500 crore through issue of Unsecured Perpetual Securities which are considered to be in the nature of equity instruments and the distribution on such securities amounting to ₹ 42.63 crore for the quarter ended 30th June, 2014 and ₹ 171 crore for the year ended 31st March, 2014, have been adjusted in Surplus in Statement of Profit and Loss and is not considered under "Finance Cost". The distribution for the quarters ended 31st March, 2014 and 30th June, 2013 are ₹ 42.16 crore and ₹ 42.63 crore respectively.

2.6. The Company, vide its Letter of Offer dated 19th March, 2014, offered upto 33,22,30,130 Equity Shares of face value of ₹ 1/- each at a price of ₹ 60/- per equity share (including share premium of ₹ 59/- per equity share) for an amount aggregating to ₹ 1,993.38 crore to the existing shareholders of the Company on rights basis in the ratio of seven equity shares for every fifty equity shares held by the equity shareholders on the record date i.e. 20th March, 2014. The issue opened on 31st March, 2014 and closed on 15th April, 2014. On 25th April, 2014 the Company has allotted 33,15,52,894 equity shares (the remaining 6,77,236 equity shares being kept in abeyance).

Pursuant to the rights issue, earnings per share (EPS) in respect of previous periods/year has been restated as per Accounting Standard on "Earnings Per Share" (AS-20), specified under the Companies Act, 1956 (which are deemed to be applicable as per Section 133, read with Rule 7 of the Companies (Accounts) Rules, 2014).

2.7. The details of utilisation of the rights issue are stated below:

Particulars	Amount proposed to be financed from Net proceeds	Amount utilised	Balance amount as at 30th June, 2014
Part funding of capital expenditure	300.00	28.00	272.00
Part repayment of borrowings	533.15	40.51	492.64
Extend facilities to Company's subsidiary towards part repayment of the subsidiary's borrowings	639.51	-	639.51
General corporate purposes	498.35	480.03	18.32
Issue related expenses	22.37	17.73	4.64
	1,993.38	566.27	1,427.11
Less: Value of Shares in Abeyance	(4.06)	-	(4.06)
Total	1,989.32	566.27	1,423.05

The balance unutilised amount have been temporarily deployed in banks current and fixed deposits and mutual funds.

3. As at 30th June, 2014, the overseas Joint Venture Coal Companies had receivables in respect of Value Added Tax (VAT) input and Vehicle Fuel Tax aggregating to ₹ 6,953.82 crore - Group's share ₹ 2,086.15 crore (31st March, 2014 - ₹ 7,147.97 crore - Group's share ₹ 2,144.39 crore). The Coal Companies expect to recover the VAT amounts based on the provisions of the Coal Contract of Work (CCOW) and the April 2004 Indonesia Supreme Court advisory opinion stating that the VAT Regulation is inconsistent with Indonesian law. Accordingly, Management is of the view that no provision is considered necessary on this account.

Further, the Coal Companies are contingently liable for claims from third parties arising from the ordinary conduct of business, which are either pending or are being processed by the Courts, the outcome of which cannot be presently determined.

4. (a) Coastal Gujarat Power Limited ("CGPL"), a wholly owned subsidiary, has implemented the 4000 MW Ultra Mega Power Project at Mundra ("the Project"). CGPL had made an application to the Central Electricity Regulatory Commission (CERC) for evolving a mechanism to compensate the adverse impact of the unforeseen, uncontrollable and unprecedented escalation in the imported coal price and the change in law in Indonesia.

The CERC has, after considering the recommendations of a committee appointed for the purpose (which comprised of Procurers and experts from various disciplines like Legal, Banking, Finance and Technical, the deliberations of which extended over several months) vide its order dated 21st February, 2014, decided that CGPL is entitled to compensatory tariff from 1st April, 2012 over and above the tariff agreed under the PPA with the procurers till the hardship on account of Indonesian regulations persists.

Subsequent to the above CERC order, the procurers have challenged the order as also filed appeals with APTEL for grant of stay on the enforcement of the CERC order. The APTEL vide its order dated 21st July, 2014 granted partial stay on CERC order and accordingly stayed the past recovery of compensatory tariff from 1st April, 2012 till 28th February, 2014. APTEL however upheld the decision of CERC with respect to compensatory tariff payable from 1st March, 2014 onward. The procurers have not commenced payment of bills raised by CGPL.

The Company has been legally advised that it has a good arguable case. However, in view of the above and considering that the amounts associated are significant, CGPL has not recognized aggregate revenue of ₹ 224.61 crore and ₹ 1,019.06 crore towards Compensatory Tariff for the quarter ended 30th June, 2014 and for the period from 1st April, 2012 to 31st March, 2014 respectively.
- (b) The Management has reviewed and reassessed the recoverability of the carrying amount of the assets at Mundra considering the fuel cost, exchange rate variation, other operating costs and compensatory tariff that would impact future cash flows and has concluded that no further provision for impairment for the quarter ended 30th June, 2014 in CGPL is necessary on this account. In view of the pending appeals relating to compensatory tariff, the Management has not considered the effect of compensatory tariff in evaluation of possible reversal of provision for impairment. The legal proceedings and the underlying assumptions will be monitored on a periodic basis by the Management and appropriate adjustments will be made. Certain financial covenants in respect of loans taken by CGPL had not been met and Management had received waiver in respect of such non-compliances upto 30th June, 2013. CGPL has requested lenders to extend the existing waivers till such time the ensuing waiver documents and/or amendments to the financing documents are finalised. Accordingly, loans aggregating to ₹ 11,447.04 crore are considered to be long-term borrowings (including current maturities of long-term borrowings of ₹ 721.65 crore).
5. In respect of certain jointly controlled entities ("Joint Venture entities"), the Company along with the other Joint Venture Partners has received notices from Ministry of Coal, seeking explanations for delay in development of the coal blocks and requesting for certain clarifications as regards various clearances and execution of mining lease, on the basis of which a decision for de-allocation of coal blocks will be taken. The Company is of the view that, in case of one of the jointly controlled entities notice will be withdrawn considering the progress made in land acquisition and obtaining various clearances for development of the coal blocks. In case of the second jointly controlled entity the interim order of the High Court in which the decision for de-allocation of coal block to the jointly controlled entity have been kept on hold.
6. In an earlier year, in line with the Notification dated 29th December, 2011 issued by the MCA, the Company had selected the option given in paragraph 46A of the Accounting Standard-11 "The Effects of Changes in Foreign Exchange Rates". Accordingly, the depreciated / amortised portion of net foreign exchange loss on long-term foreign currency monetary items, for the quarter ended 30th June, 2014 is ₹ 59.45 crore and for the year ended 31st March, 2014 is ₹ 227.73 crore. The amounts for the quarters ended 31st March, 2014 and 30th June, 2013 are ₹ 48.30 crore and ₹ 52.78 crore respectively. The unamortised portion carried forward as at 30th June, 2014 is ₹ 1,642.46 crore (31st March, 2014 - ₹ 1,645.08 crore).
7. In respect of Tata Power Delhi Distribution Limited (TPDDL) [Group's share being 51%], Delhi Electricity Regulatory Commission (DERC) on 13th July, 2012, had issued Order on true-up for FY 2010-11. While approving the power purchase cost for FY 2010-11, DERC had allowed the power purchase cost for generation of Rithala Plant at the rate equivalent to the Unscheduled Interchange rates for units generated during the time when TPDDL was under-drawing from the grid instead of the actual cost of generation, resulting in disallowance of ₹ 7.62 crore for FY 2010-11. TPDDL has, however, not made any adjustments for disallowance based on the above mentioned principle stated in the Order. Based on Management estimates, TPDDL had accounted for revenue of ₹ 7.62 crore, ₹ 88.42 crore and ₹ 49.68 crore for FY 2010-11, FY 2011-12 and for the period from 1st April, 2012 to 30th September, 2012 respectively, and carrying cost of ₹ 44.35 crore on the same [₹ 18.38 crore and for the year ended 31st March, 2014 (₹ 5.04 crore for the quarter ended 30th June, 2014 and ₹ 4.54 crore for the quarter ended 31st March, 2014 and ₹ 4.57 crore for the quarter ended 30th June, 2013)] aggregating to ₹ 190.07 crore. With effect from 1st October, 2012, the scheduling of power generation at Rithala plant is being done at the instructions of State Load Dispatch Center.

TPDDL has filed appeals on 22nd August, 2012 and 30th September, 2013 before the ATE and is of the view, supported by legal opinion that the Order can be successfully challenged and has accordingly not made any adjustments as at 30th June, 2014. The adjustments, if any, will be recorded by TPDDL on the final outcome of the matter.

8. Pursuant to the enactment of the Companies Act, 2013 (the 'Act'), the Group has, effective 1st April 2014, reviewed and revised the estimated useful life of fixed assets other than regulated electricity business and electricity business covered under the power purchase agreements as detailed below, generally in accordance with the provision of Schedule II of the Act. Further, depreciation in respect of certain power plants which were hitherto charged on a straight line method at rates as provided in the power purchase agreements is from 1st April, 2014, charged on straight line method over the balance useful life using the methodology as notified by the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. As a result of these changes, the depreciation expense for the quarter ended 30th June, 2014 is lower by ₹ 104.68 crore.

In earlier periods, the deferred tax liability on timing difference relating to depreciation in respect of the above referred power plants covered under power purchase agreements was not recognised since the timing difference was expected to reverse during the tax holiday period in accordance with the Accounting Standard 22 'Accounting for Taxes on Income' ('AS 22'). As a result of the change in depreciation as above, the Company has, in the current quarter recognised deferred tax liability of ₹ 126.64 crore in respect of timing difference which is now expected to reverse after the tax holiday period.

9. Other expenditure for quarter ended 30th June, 2014 includes ₹ 3.21 crore being provision for diminution, other than temporary, in value of long term investments. The amount for the quarter ended 31st March, 2014 and for the year ended 31st March, 2014 was ₹ 20.64 crore and ₹ 50.02 crore, respectively.

10. Figures for the preceding three months ended 31st March, 2014 are the balancing figures between the audited figures in respect of the full financial year ended 31st March, 2014 and the year to date figures upto the third quarter of that financial year.

11. Financial Information of the standalone audited financial results of the Company are as follows:

Particulars	Quarter ended 30th June, 2014	Quarter ended 31st March, 2014	Quarter ended 30th June, 2013	Year ended 31st March, 2014
Income from operations	2,328.45	1,812.09	2,607.51	8,627.04
Profit from operations before other income, finance costs and tax	406.86	334.16	606.88	1,967.15
Profit before tax	376.06	254.82	549.59	1,491.16
Profit after tax	255.96	84.18	357.00	954.08
Paid-up equity share capital (Face Value: ₹ 1/- per share)	270.48	237.33	237.33	237.33
Reserves excluding Statutory Reserves and Revaluation Reserve as per the Balance Sheet of previous accounting year				11,423.95

The standalone audited financial results of the Company are available for Investors at www.tatapower.com, www.nseindia.com and www.bseindia.com.

12. Figures for the previous periods/year are re-classified/re-arranged/re-grouped, wherever necessary.

13. The Statutory Auditors of the Company have conducted a limited review of the aforesaid results.

For and on behalf of the Board of
THE TATA POWER COMPANY LIMITED

P. Mistry

CYRUS P. MISTRY
Chairman



Date: 12th August, 2014.

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INDEPENDENT AUDITORS' REVIEW REPORT TO THE BOARD OF DIRECTORS OF THE TATA POWER COMPANY LIMITED

1. We have reviewed the accompanying Statement of Consolidated Unaudited Financial Results of **THE TATA POWER COMPANY LIMITED** ("the Company"), its subsidiaries and jointly controlled entities (the Company, its subsidiaries and jointly controlled entities constitute "the Group") and its share of the profit (net) of its associates for the quarter ended 30th June, 2014 ("the Statement"), being submitted by the Company pursuant to Clause 41 of the Listing Agreements with the Stock Exchanges, except for the disclosures in Part II - Select Information referred to in paragraph 7 below. This Statement is the responsibility of the Company's Management and has been approved by the Board of Directors. Our responsibility is to issue a report on the Statement based on our review.
2. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and, accordingly, we do not express an audit opinion.
3. We did not review the interim financial statements /information of 9 subsidiaries and 17 jointly controlled entities included in the consolidated financial results, whose interim financial statements /information reflect total revenues of Rs. 3,735.40 crores for the quarter ended 30th June, 2014, and total loss after tax (net) of Rs. 26.79 crores for the quarter ended 30th June, 2014, as considered in the consolidated financial results. The consolidated financial results also includes the Group's share of loss after tax of Rs. 1.76 crores for the quarter ended 30th June, 2014, as considered in the consolidated financial results, in respect of 2 associates, whose interim financial statements / information have not been reviewed by us. These interim financial statements / information have been reviewed by other auditors whose reports have been furnished to us by the Management and our report on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, jointly controlled entities and associates, is based solely on the reports of the other auditors.
4. Based on our review conducted as stated above and based on the consideration of the reports of the other auditors referred to in paragraph 3 above and based on the consideration of the unaudited interim financial information of the subsidiaries and jointly controlled entities which have been certified by the Management referred to in paragraph 6 below, nothing has

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come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the Accounting Standards specified under the Companies Act, 1956 (which is deemed to be applicable as per Section 133 of the Companies Act, 2013, read with Rule 7 of the Companies (Accounts) Rules, 2014) and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Clause 41 of the Listing Agreements with the Stock Exchanges, including the manner in which it is to be disclosed, or that it contains any material misstatement.

5. We draw attention to the following matters :

- (a) We draw attention to Note 2.1 to the Statement, which describes uncertainties relating to the outcome of the Appeals filed before the Hon'ble Supreme Court. Pending outcome of the Appeals filed before the Hon'ble Supreme Court, no adjustment has been made by the Company in respect of the standby charges estimated at Rs. 519 crores accounted for as revenue in earlier periods and its consequential effects for the period upto 30th June, 2014. The impact of the same on the results for the quarter ended 30th June, 2014 cannot presently be determined pending the ultimate outcome of the matter. Since the Company is of the view, supported by legal opinion, that the Tribunal's Order can be successfully challenged, no provision / adjustment has been considered necessary.
- (b) i. We draw attention to Note 4(a) to the Statement, which describes uncertainties relating to the outcome of the Appeals filed by the procurers with the Appellate Tribunal for Electricity (APTEL) challenging the Central Electricity Regulatory Commission order granting compensatory tariff to a subsidiary. Pending outcome of the appeals before APTEL, no adjustment has been made in respect of the compensatory tariff aggregating to Rs. 1,234.67 crores including Rs. 224.61 crores for the quarter ended 30th June, 2014.
- ii. We draw attention to Note 4(b) to the Statement, which describes the key source of estimation uncertainties relating to the Company's assessment of the recoverability of the carrying amount of the assets of the aforesaid subsidiary, its compliance with debt covenants and classification of long-term borrowings.
- (c) In case of two jointly controlled entities of the Company, the component auditors have drawn attention to a matter as stated in Note 3 to the Statement, regarding recoverability of Rs. 6,953.82 crores (Group's share of Rs. 2,086.15 crores) of value added tax and vehicle fuel tax balances, and Group's share in other contingent claims from third parties on the said jointly controlled entities, the outcome of which cannot be presently determined.
- (d) In case of one of the subsidiary, the component auditor has drawn attention to a matter as stated in Note 7 to the Statement, wherein no adjustment has been made by the subsidiary in respect of income estimated at Rs. 190.07 crores as at 30th June, 2014 which includes carrying cost of Rs. 5.04 crores for the quarter ended 30th June, 2014. The impact of the above as at 30th June, 2014 cannot presently be determined pending

ultimate outcome of the matter. Since the Company is of the view, supported by legal opinion that the disallowance of expenses by Delhi Electricity Regulatory Commission (DERC) pertaining to the Rithala plant can be successfully challenged, no adjustment has been considered necessary.

- (e) In case of jointly controlled entities of the Company, the component auditors have drawn attention to a matter as stated in Note 5 to the Statement, regarding notices received in connection with delay in development of coal blocks and the consequent de-allocation of the same and the Management's contention that in case of one of the jointly controlled entity, notices will be withdrawn considering the progress made by the said jointly controlled entity towards obtaining necessary clearances and in case of the second jointly controlled entity the interim order of the High Court in which the decision for de-allocation of the coal block to the promoters have been kept on hold.

Our report is not qualified in respect of these matters.

6. The consolidated financial results includes the interim financial statements/information of 2 subsidiaries and 13 jointly controlled entities which have not been reviewed by their auditors, whose interim financial statements/information reflect total revenue of Rs. 2.23 crores for the quarter ended 30th June, 2014, and total loss after tax (net) of Rs. 3.64 crores for the quarter ended 30th June, 2014, as considered in the consolidated financial results. These interim financial statements/information have been certified by the Management and our report on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and jointly controlled entities, is based solely on such Management certified interim financial information.
7. Further, we also report that we have traced the number of shares as well as the percentage of shareholding in respect of the aggregate amount of public shareholding and the number of shares as well as the percentage of shares pledged/encumbered and non-encumbered in respect of the aggregate amount of promoters and promoter group shareholding in terms of Clause 35 of the Listing Agreements with the Stock Exchanges and the particulars relating to investor complaints disclosed in Part II - Select Information for the quarter ended 30th June, 2014 of the Statement, from the details furnished by the Registrars.

For DELOITTE HASKINS & SELLS LLP
Chartered Accountants
(Firm's Registration No. 117366W/W-100018)

R. K. Banga

R. A. BANGA
Partner
Membership Number: 037915

MUMBAI, 12th August, 2014