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An ISO 9001, ISO 14001 & ISO 45001 Certified Company

SARDA
SARDA ENERGY & MINERALS LTD.

3rd August 2026

BSE Ltd
The Department of Corporate Services
Phiroze Jeejeebhoy Towers
Dalal Street – Mumbai 400 001

Security Code No.: 504614

National Stock Exchange of India Ltd.
Exchange Plaza, Bandra Kurla Complex
Bandra (E), Mumbai – 400051
Fax. No: 022-26598237/38, 022-26598347/48

Symbol: **SARDAEN** Series: **EQ**

Dear Sir,

Sub: Investor Presentation on the results for the Q1/FY27

With reference to the captioned subject, pursuant to Regulation 30 (6) read with Part A of Schedule III of SEBI (Listing Obligations and Disclosure Requirements) Regulation 2015, we are enclosing herewith the Investor Presentation on the Q1/FY27 results of our Company.

The said Investor Presentation is also being placed on the website of the Company - www.seml.co.in. The said presentation will also be shared with various Analysts / Investors.

You are requested to take the same on records.

Thanking you,

Yours faithfully,
For Sarda Energy & Minerals Ltd.

PADAM KUMAR JAIN
Digitally signed by PADAM KUMAR JAIN
Date: 2026.08.03 08:21:25 +05'30'

Authorised Signatory

Encl: As above

SARDA

SARDA ENERGY & MINERALS LTD.

From Momentum to Multiplication

Energy | Minerals | Metals

Investor Presentation

Q1 FY27

August 2026

Real Images of SEML Assets

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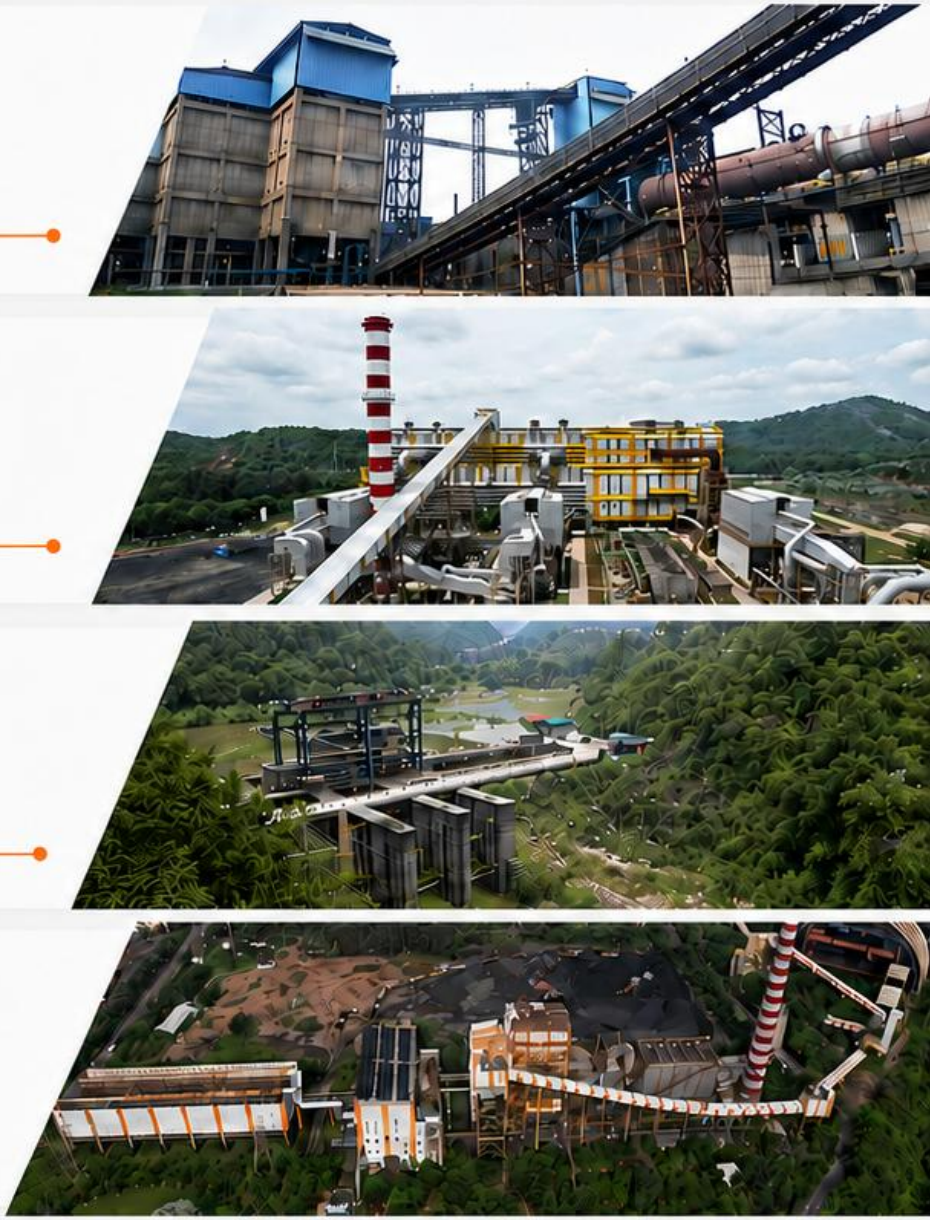


Real Images of SEML Assets

Q1 FY27 Highlights

Performance Highlights | Resilient Operations

Q1FY27 Consolidated Highlights**

Total Income	EBITDA	Profit After Tax	Cash Profit
Rs. 1,717 Cr	Rs. 762 Cr	Rs. 478 Cr	Rs. 712 Cr
0.2% YoY Growth	9.4% YoY Growth	9.4% YoY Growth	11.0% YoY Growth

ENERGY

- Energy Segment contributed nearly 70% to consol EBITDA, driven by stable PLF and improved realization QoQ.
- Hydropower generation temporarily impacted by shutdown at Sikkim plant*.
- Q1 FY27 Earnings includes a one time true-up relating to regulatory approval of final project cost for Sikkim Hydropower plant.

MINING

- Mining operations continued to support captive requirements, strengthening integration and operational efficiency.
- Mine development remains on schedule, supporting the planned increase in production.

METALS

- Higher Iron Ore Pellet production QoQ supported operating performance.
- Steel production temporarily impacted by captive 30 MW turbine shutdown, expect resumption in August 2026.
- Steel realizations remained steady on a sequential basis.

Q1 Production Highlights

1,391 Mn KwH	Thermal Power Generation
119 Mn KwH	Hydro Power Generation
6,37,411 MT	Coal Production
2,24,097 MT	Pellet Production
76,712 MT	Sponge Iron Production
10,724 MT	HB Wire Production

Note:
*1) *Production resumed on 05.07.2026.*
*2) **Q1 FY27 Net Profit includes a one-time net benefit worth Rs. 110 crore relating to the regulatory approval of final project cost for 113 MW Sikkim Hydropower Plant.*

Mr. Pankaj Sarda

Managing Director

"Q1 FY27 demonstrated the resilience of our integrated business model and disciplined execution. Despite temporary operational disruptions arising from planned maintenance activities, select unplanned outages and seasonal factors, we delivered a 9.4% YoY growth in consolidated EBITDA in Q1 FY27. The energy business continued to drive growth, contributing nearly 70% of consolidated EBITDA. We also reported our highest-ever quarterly PAT of Rs. 478 crore, partly supported by the tariff true-up relating to our 113 MW Sikkim hydropower plant.

Backed by a net debt-free balance sheet, prudent capital allocation and healthy cash generation, we are confident in our ability to scale our operations by quadrupling our mining capacity and doubling our energy generation capacity over the medium term.

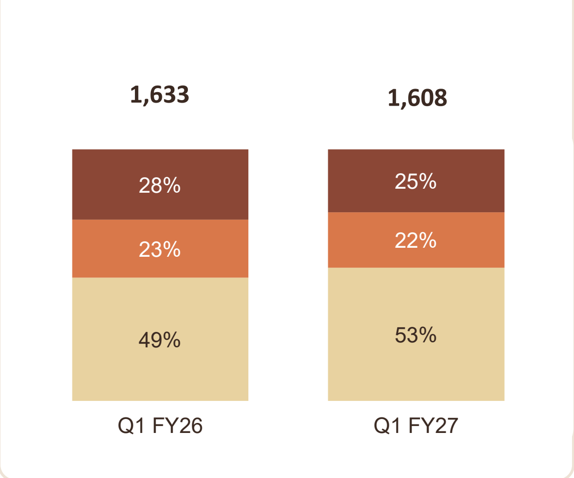
With the temporary operational disruptions behind us, we expect to return to our normal operating trajectory from Q2 FY27 while continuing to focus on operational excellence and creating sustainable long-term value for all our stakeholders."

Q1 FY27 Consolidated Financial Snapshot

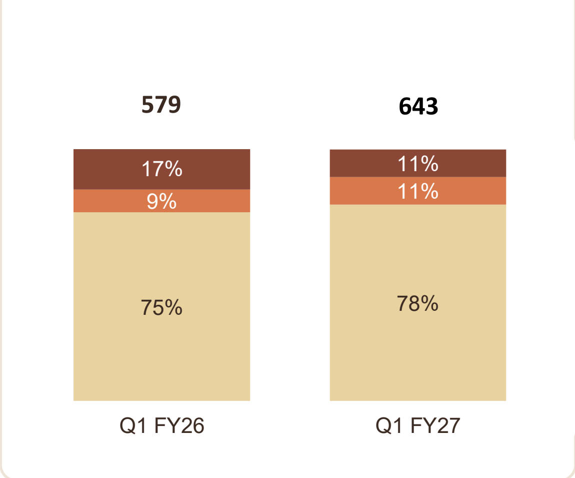
Steady Earnings Momentum Despite Disruptions Reflects Strength of the Diversified Business Portfolio

Q1 FY27

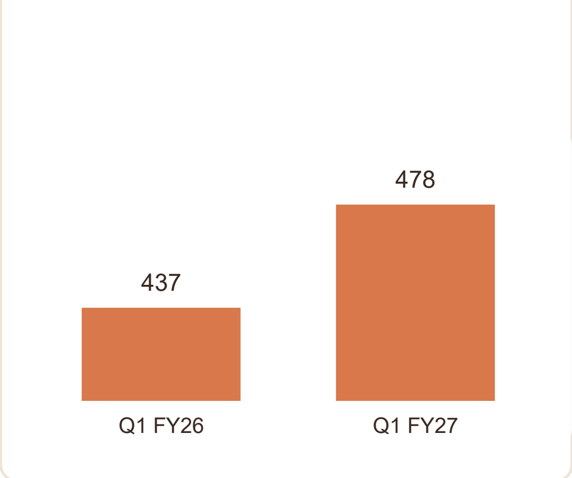
Income from Operations (Rs. Cr)



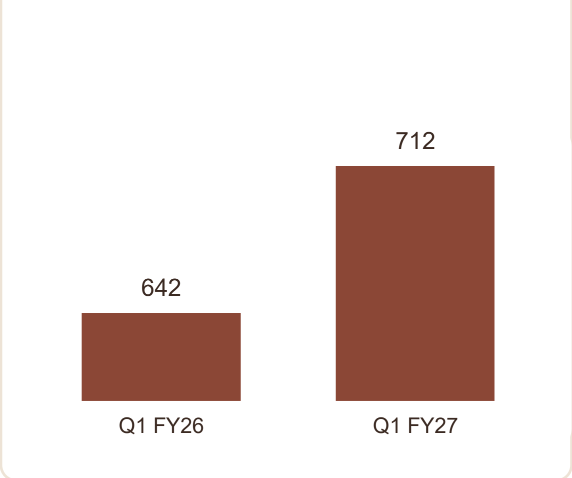
EBIT (Rs. Cr)



PAT (Rs. Cr)



Cash PAT (Rs. Cr)



Energy   Ferro Alloys   Steel

Note:
1) *Hydro Power Generation impacted by the temporary shutdown at 113 MW Sikkim hydropower plant due to transmission tower collapse from 18.06.2026. Plant resumed generation on 05.07.2026.*
2) *The production of Steel Billet/ Wire Rod was curtailed due to shutdown of one unit of 30 MW captive power plant w.e.f 01.12.2025 for replacement.*
3) *One Ferro Alloys Furnace at Siltara was under shutdown for 53 Days for refurbishment.*
4) *The Captive power plant at Vizag was under maintenance shutdown for 23 days affecting ferro alloys production too.*
5) *Q1 FY27 Net Profit includes a one-time net benefit worth Rs. 110 crore relating to the regulatory approval of final project cost for 113 MW Sikkim Hydropower Plant.*

Production Trend

Production (MT & Mn kWh)	Q1 FY27	Q1 FY26	YoY %	Q4FY26	QoQ %	FY26	FY25	YoY %
Iron Ore Pellet	2,24,097	2,30,375	(3)%	1,76,606	27%	8,26,293	8,18,866	1%
Sponge Iron	76,712	84,259	(9)%	91,372	(16)%	3,45,066	3,19,114	8%
Steel Billet	19,079	54,097	(65)%	45,548	(58)%	2,04,827	2,05,130	0%
Wire Rod (M.S Coil)	13,075	41,877	(69)%	37,120	(65)%	1,60,498	1,68,663	(5)%
H.B Wire	10,724	9,608	12%	11,865	(10)%	40,425	34,897	16%
Ferro Alloys	41,648	50,981	(18)%	44,380	(6)%	2,00,095	1,83,190	9%
Thermal Power (captive)	265	355	(25)%	281	(6)%	1,303	1,244	5%
Thermal Power (IPP)	1,126	1,182	(5)%	961	17%	4,155	2,238	86%
Hydro Power	119	120	(1)%	43	179%	664	508	31%
Iron Ore	40,040	45,676	(12)%	35,178	14%	1,48,366	3,44,373	(57)%
Coal Domestic	3,33,792	4,61,240	(28)%	3,68,829	(9)%	17,99,998	16,79,998	7%
Coal Indonesia	3,03,619	4,02,310	(25)%	3,99,936	(24)%	15,68,455	8,92,239	76%

- Hydro Power Generation impacted during the quarter by the temporary shutdown at 113 MW Sikkim hydropower plant due to transmission tower collapse from 18.06.2026. Plant resumed generation on 05.07.2026.
- Planned replacement of 30 MW captive power unit along with improvement works across steel and ferro alloys facilities, temporarily impacted production during the quarter. Captive unit to resume generation from August 2026.
- Iron Ore Pellet production supported operating performance during Q1 FY27.

Note:
1) *Hydro Power Generation is seasonal. Hence not comparable QoQ.*
2) *One Ferro Alloys Furnace at Siltara was under shutdown for 53 Days for refurbishment*
3) *The Captive power plant at Vizag was under maintenance shutdown for 23 days affecting ferro alloys production too.*

Sales Trend

Sales (MT & Mn kWh)	Q1 FY27	Q1 FY26	YoY %	Q4FY26	QoQ %	FY26	FY25	YoY %
Iron Ore Pellet	1,16,983	1,39,650	(16)%	73,892	58%	4,43,276	5,01,207	(12)%
Sponge Iron	63,701	31,698	101%	44,016	45%	1,42,583	1,17,889	21%
Steel Billet	6,040	10,951	(45)%	7,069	(15)%	39,387	30,718	28%
Wire Rod (M.S Coil)	4,162	32,812	(87)%	24,621	(83)%	1,19,873	1,32,775	(10)%
H.B Wire	10,819	9,697	12%	11,743	(8)%	40,440	35,245	15%
Ferro Alloys	42,274	48,342	(13)%	43,731	(3)%	1,95,274	1,80,910	8%
Thermal Power (captive)	31	33	(6)%	14	117%	80	82	(3)%
Thermal Power (IPP)	1,021	1,067	(4)%	872	17%	3,753	2,014	86%
Hydro Power	116	112	3%	41	183%	644	476	35%
Coal Domestic	37,412	26,917	39%	8,415	345%	1,58,364	3,53,989	(55)%
Coal Indonesia	2,77,003	3,88,906	(29)%	4,39,596	(37)%	16,62,008	8,36,419	99%

Note:

1) *A part of all Product is captively consumed for production of downstream product.*
2) *Quantities of Traded goods not included.*
3) *Hydro Power Generation is seasonal. Hence not comparable QoQ. The 113 MW Sikkim hydropower plant was shutdown due to transmission tower collapse from 18.06.2026; resumed generation on 05.07.2026.*

Consolidated P&L Highlights

Particulars (Rs. Cr)	Q1 FY27	Q1 FY26	YoY %	Q4 FY26	QoQ %	FY26	FY25	YoY %
Revenue from Operations	1,608	1,633		1254		5,690	4,643	
Other Income	108	80		5		237	172	
Total Income	**1,717**	**1,713**	*0.2%*	**1,258**	*36.4%*	**5,928**	**4,815**	*23.1%*
Raw Material	669	789		647		2,918	2,573	
Employee Expenses	58	51		60		222	176	
Other Operating Expenses	227	177		199		764	657	
EBITDA	**762**	**697**	*9.4%*	**352**	*116.4%*	**2,025**	**1,409**	*43.7%*
EBITDA Margin (%)	44.4%	*40.7%*		*28.0%*		*29.3%*	*29.3%*	
Depreciation	89	81		88		341	271	
Finance Cost	58	62		54		244	220	
Exceptional Items	0	0		0		10	0	
Profit Before Tax	**615**	**553**	*11.2%*	**210**	*191.9%*	**1,449**	**918**	*57.9%*
Current Tax	6	5		(10)		18	11	
Deferred Tax	146	125		79		368	226	
Share of P/L of Associates and JV	15	14		14		46	21	
Profit After Tax	**478**	**437**	*9.4%*	**155**	*208.0%*	**1,109**	**702**	*58.0%*
PAT Margin (%)	*27.8%*	*25.5%*		*12.3%*		*18.7%*	*14.6%*	
EPS (INR)	13	12.33		4.48		31.38	19.86	
Cash Profit**	***712***	***642***		***323***		***1,818***	***1,119***	

1) *Results are not comparable QoQ due to seasonal nature of Hydro Power business.*
2) ***Cash Profit is calculated as PAT + Deferred Tax + Depreciation.*
3) *Q4 FY26 performance was impacted by the planned maintenance shutdowns of a 300 MW thermal power unit and a 30 MW captive power unit.*
4) *Q1 FY27 was impacted by the planned replacement of the 30 MW captive power unit at the steel plant. Q1 FY27 Net Profit includes a one-time net benefit worth Rs. 110 crore relating to the regulatory approval of final project cost for 113 MW Sikkim Hydropower Plant.*

Standalone P&L Highlights

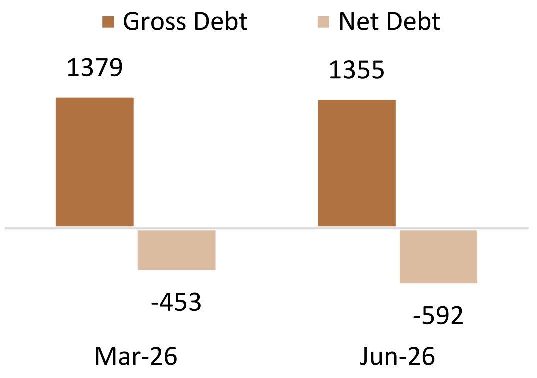
Particulars (Rs. Cr)	Q1 FY27	Q1 FY26	YoY %	Q4 FY26	QoQ %	FY26	FY25	YoY %
Revenue from Operations	1,163	1,307		1,017		4,334	3,484	
Other Income	70	70		(3)		235	120	
Total Income	**1,233**	**1,377**	*(10.5)%*	**1,013**	*21.6%*	**4,569**	**3,604**	*26.8%*
Raw Material	551	615		529		2252	1,950	
Employee Expenses	44	39		42		166	135	
Other Operating Expenses	126	127		142		545	443	
EBITDA	**512**	**596**	*(14.1)%*	**301**	*70.2%*	**1,606**	**1,076**	*49.2%*
EBITDA Margin (%)	*41.5%*	*43.3%*		*29.7%*		*35.1%*	*29.9%*	
Depreciation	55	51		55		210	150	
Finance Cost	33	35		29		132	97	
Exceptional Items	-	-		-		-	-	
Profit Before Tax	**424**	**511**	*(17.0)%*	**216**	*96.0%*	**1,263**	**829**	*52.4%*
Current Tax	-	-		-		-	(0.1)	
Deferred Tax	106	124		56		314	221	
Profit After Tax	**319**	**386**	*(17.5)%*	**160**	*99.2%*	**949**	**608**	*56.0%*
PAT Margin (%)	*25.8%*	*28.0%*		*15.8%*		*20.8%*	*16.9%*	
EPS (INR)	9.04	10.96		4.54		26.92	17.26	
Cash Profit**	**479**	***561***		***272***		***1,473***	***979***	

1) ***Cash Profit is calculated as PAT + Deferred Tax + Depreciation.*
2) *Q4 FY26 performance was impacted by the planned maintenance shutdowns of a 300 MW thermal power unit and a 30 MW captive power unit.*
3) *Q1 FY27 was impacted by the planned replacement of the 30 MW captive power unit at the steel plant.*

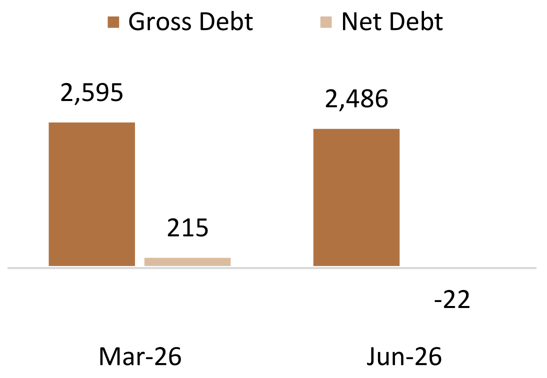
Financial Prowess Marks a Promising Outlook for Growth

Net debt-free balance sheet and comfortable liquidity driven by strong cash generation to support scalable growth..

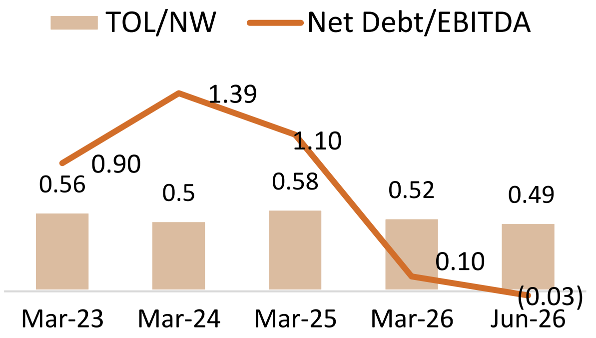
Standalone Debt (Rs. Cr)



Consolidated Debt (Rs. Cr)



Consolidated TOL/NW (x)



…SEML Credit Rating reaffirmed by CRISIL and Outlook changed to Positive

SEML (Parent Company)	SMAL (Subsidiary for Ferro Alloys)	Subsidiaries for Hydro Power
CRISIL AA- / Positive / A1+ (reaffirmed as of Nov-2025)	**CRISIL A / Positive / A1** (reaffirmed as of Nov-2025)	Chhattisgarh Hydro Power LLP **ICRA A+ / Stable** (reaffirmed as of Dec-2025) Madhya Bharat Power Corporation **IND A+ / Stable/ A1** (reaffirmed as of Nov-2025)

Strategic Direction

SARDA
SARDA ENERGY & MINERALS LTD.

Building Scale: Accelerating Capacity Expansion

Plans to double energy capacity and quadruple mining capacity by FY30

2021 vs 2030 Target

9.0x Energy Capacity

7.0x Coal Mining Capacity

	FY21 Base		FY26		FY30E Capacity
Thermal	162 MW	5X	762 MW	2X	1,362 MW
Renewable	30 MW	6X	168 MW	2X	400 MW
Coal Mining / Coal Mining*			1.8 MTPA	4X	7.1 MTPA

** Includes 2.10 MTPA Bartunga mine done in JV with SEML share at 67%*

2X EBITDA ROAD MAP

Target to double EBITDA* over the medium term through disciplined execution, operational excellence and a diversified, future-ready portfolio

Capacity Expansion

- Scale-up consolidated power generation capacity through the SKS Power expansion.
- Increase renewable energy portfolio to **400 MW** by FY30.
- Increase coal production capacity to **7+ MTPA** through new mine development.
- Execute **Rs. 10,000+ Cr growth capex** focused on high-return energy and mining assets.

Operational Excellence

- Enhance low-cost and sustainable power generation through captive, renewable and waste heat recovery assets.
- Improve plant utilisation and operating efficiencies across business verticals.
- Enhance fuel security through greater captive coal integration.
- Maintain disciplined project execution and timely commissioning.

Experienced Management

- Strengthen leadership with experienced professionals across businesses.
- Build scalable governance and performance monitoring systems.
- Enhancing governance standards to support sustainable long-term growth.
- Strong Board with diverse industry and governance expertise.

Capital Optimisation

- Energy to remain the primary earnings driver with long-term revenue visibility.
- Mining to emerge as the second major growth engine through resource expansion.
- Diversified earnings across energy, metals and mining assets.
- Create a resilient business model with lower commodity cyclicality.

*on FY26 base

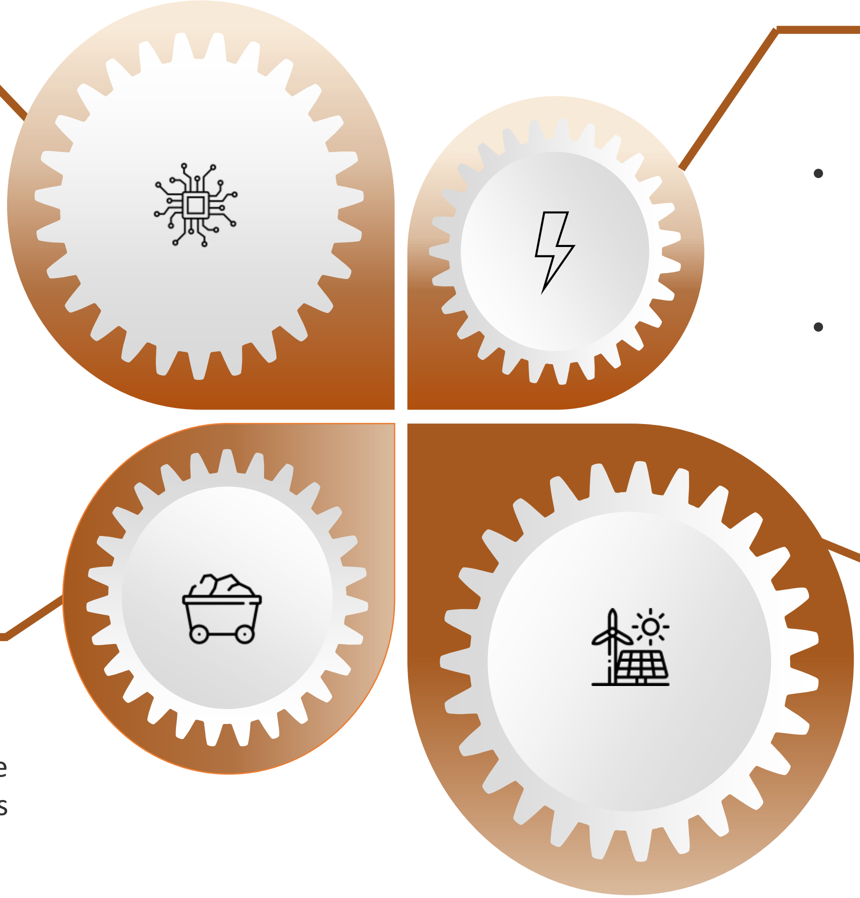
Sector Tailwinds Fueling SEML's Next Phase

Manufacturing & Semiconductor Push

- India's vision of **Viksit Bharat 2047** is anchored in a strong push towards domestic manufacturing led by semiconductors and electronics.
- With its planned energy capacity expansion, SEML is well-positioned to benefit from **increasing power and industrial demand** fueled by accelerated manufacturing activity.

Energy Security & Import Substitution

- Geopolitical tensions and structural energy supply risks have increased India's focus on **Atmanirbhar Bharat** and reducing import dependence.
- Through its integrated energy and mining business, SEML is structurally aligned with India's long-term for **energy security and economic self-reliance.**



Coal Gasification & Domestic Value Creation

- Government push towards **coal gasification** aims to reduce LNG and fertiliser imports while leveraging India's abundant coal reserves.
- Creates long-term opportunities for SEML across coal mining, power generation and participation in **value-added energy and industrial ecosystems.**

Expansion of Energy Portfolio

- India's National Electricity Plan envisages total installed power capacity reaching approximately **900 GW by FY32**, comprising around **596 GW of renewable-based capacity and 304 GW of conventional capacity.**
- SEML's diversified thermal and hydropower portfolio, supported by planned capacity additions, is well positioned in strengthening long-term earnings visibility.

Business Overview

Sarda Energy: A Diversified & Integrated Business Built for Sustainable Growth

SARDA
SARDA ENERGY & MINERALS LTD.

Integrated Value Chain

Energy

Thermal Power
Hydro Power
Solar Energy

Key Highlights

- Contributes approximately two-thirds of consolidated EBITDA
- 380+ MW of generation capacity secured through long term and medium term PPAs as of Mar’26
- Proximity to own coal mine ensures reliable and cost-effective fuel supply
- Secured coal supply through long-term Fuel Supply Agreements for Thermal Power

Minerals

Iron Ore Mine
Coal Mines

Key Highlights

- Backward integrated operations support consistent quality and cost competitiveness
- Upcoming High-grade coal mines expected to support revenue growth
- Strategic access to Indonesian coal resources

Metals

Steel Products
Ferro Alloy
Value-Added

Key Highlights

- Positioned in the lowest quartile of the steel cost curve
- Approval received to increase pellet production capacity to 2MT
- Proximity to end-markets strengthens customer relationships and supports competitive delivered pricing

SEML's Transformation Journey

Our Goal Building scale, diversifying capabilities and creating long-term value

FY21

Cyclical, Commodity-Driven Business

- Integrated Metals - Steel & Ferro Alloys business
- Earnings linked to commodity cycles with high exposure to steel/ferro alloy price volatility
- Limited diversification leading to unpredictable earnings and margin profile
- Sensitive to Chinese markets & raw material costs

FY22-25

Diversification into Energy & Significant Capacity Addition

- Acquired SKS Power with an operational thermal power capacity of 2×300 MW in Chhattisgarh under IBC
- Operationalized ~113 MW hydro power project in Sikkim
- Commenced coal mining production started with capacity of 1.20 MTPA at Gare Palma IV/7

FY26

Geared up for next phase of growth

- Successful integration; SC ratification for SKS Power Acquisition
- New PPA signed enhancing long-term revenue visibility
- Expansion of capacity at Gare Palma IV/7 Coal Mine to 1.80 MTPA
- Robust balance sheet with strong cash flow generation to support future growth

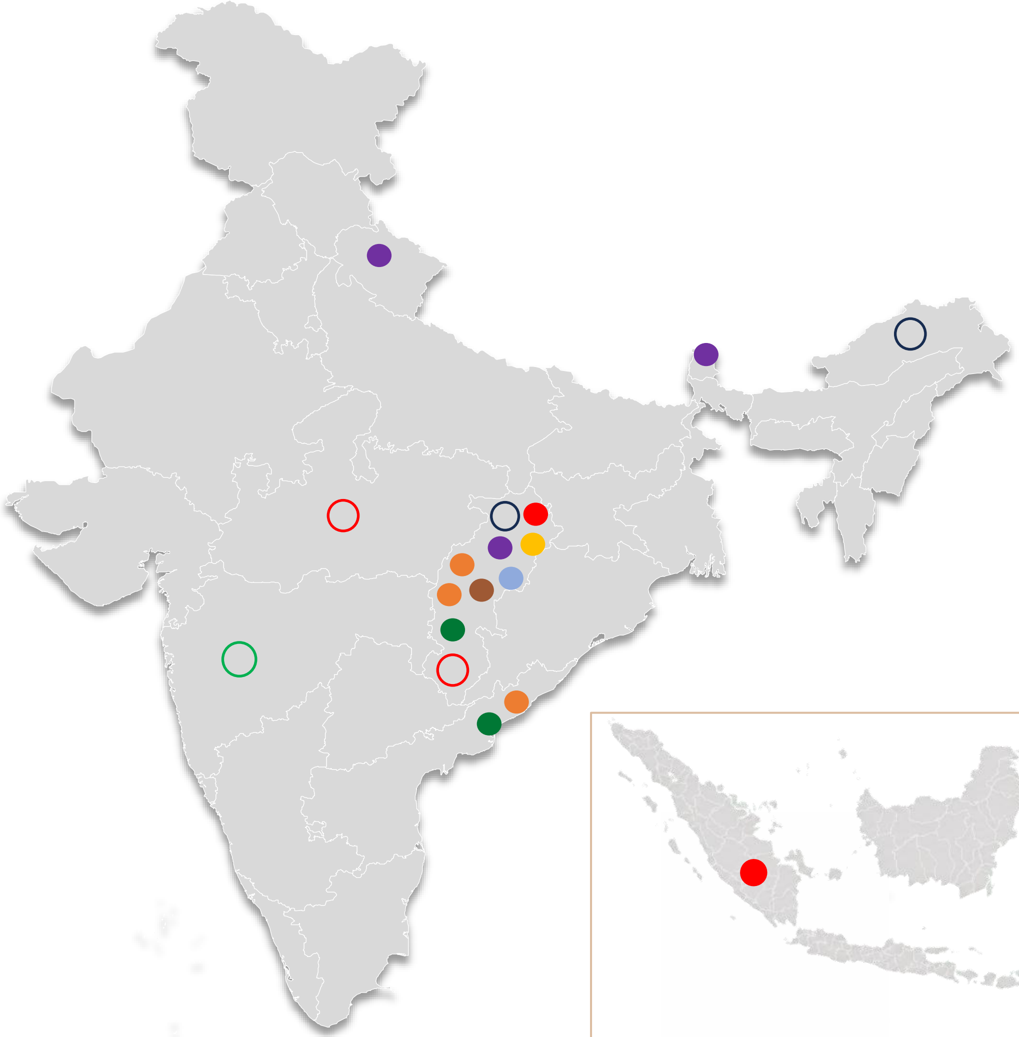
SIGNIFICANT VALUE CREATION

- **2x jump in Revenue** from Rs. 2,343 cr in FY21 to Rs 5,928 cr in FY26; CAGR of **20%**
- **3x jump in EBITDA** from Rs. 664 cr in FY21 to Rs 2,025 cr in FY26; CAGR of **25%**
- **3x jump in PAT** from Rs. 376 cr in FY21 to Rs 1,109 cr in FY26; CAGR of **24%**
- **5x jump in energy capacity** from 191 MW in FY21 to 929 MW in FY26
- **Long term credit rating upgrade** to AA- in FY26 from A in FY21 with a strong liquidity position of Rs. **2,380** cr

>10x Jump in Market Capitalization

Geographical Footprint

Strategically Located Across Resource-Rich Belts



India

Indonesia

Integrated Steel & Downstream · Ferro Alloys · Thermal Power · Hydro Power · Solar · Coal Mines & Washery · Iron Ore Mines · Upcoming Hydro Power · Upcoming Coal Mines · Upcoming Iron ore Mines

Well-Placed Manufacturing Network Across High-Demand Markets

Integrated Steel & Downstream	Ferro Alloys
~1 MTPA	147 MVA
Thermal Power	**Hydro Power**
761.5 MW	168 MW
Solar Power	**Iron Ore Mine**
50 MW	1.5 MTPA
Coal Mine	**Coal Washery**
1.8 MTPA	1.8 MTPA

Note: The map of India is for illustrative purposes only, is not drawn to scale, and does not represent the accuracy or authenticity of geographical or political boundaries.

Energy Emerges as The Core Vertical - Thermal Power Assets of 761.5 MW (1/2)

	IPP (Commercial)	CPP (Captive)	
			
Location	**Binjkot, Chhattisgarh**	**Siltara, Chhattisgarh**	**Visakhapatnam**
Capacity	**2x300 MW** (*600 MW*)	**81.5 MW** (*includes 21.5 MW Waste Heat*)	**80 MW**
Year of Commissioning	2018	2001 - 09	2013
Key Updates	Strategically located near our Gare Palma IV/7 coal mine, offers seamless integration to optimize operations, boost efficiency, and drive revenue and profit growth.	Announced a Rs. 300 crore investment for sustainability initiatives including Waste Heat Recovery power plant at Vizianagaram.	

Upcoming Capacity

Plans to double capacity at SKS Power (IPP Binjkot) to 4x300 MW ; approval process underway

Dismissal of all pending appeals against SEML's resolution plan removes overhang

Real Images of SEML Assets

Energy Emerges as The Core Vertical - Hydro Power Assets of ~167 MW (2/2)

Subsidiary	Parvatiya Power Limited	Chhattisgarh Hydro Power LLP		Madhya Bharat Power Corporation Limited
				
Location	**Uttarakhand**	**Chhattisgarh**		**Sikkim**
Capacity	**4.8 MW**	**24 MW**	**24.9 MW**	**113 MW**
Name of the River	Sarju	Gullu	Rehar	Rongnichu
Year of Commissioning	2008	2017	2025	2021
Term of PPA	30-year PPA with State Discom	35-year PPA with State Discom	40-year PPA with State Discom	NA
Debt (Mar-26)	Debt Free since 2017	Debt Free	Rs. 156 cr	Rs. 744 cr
Key Updates	--	Strong free cash flow generation	CoD achieved on 08-Jul-2025	Strong free cashflow generation

Upcoming Capacity

24.9 MW- Kotaiveera, Chhattisgarh

Project on IB river, land acquisition in progress

24 MW - Mand, Chhattisgarh

Project on Mand river, approvals under process

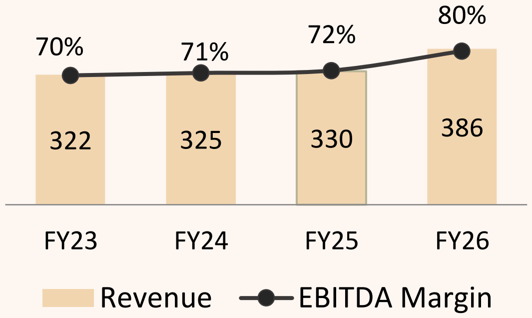
24.9 MW - Jelha, Chhattisgarh

Project on Rehar river, approvals under process

66 MW - Rahung village, Arunachal

Project on Gang river; acquired majority stake

Hydro Revenue (Rs Cr) & EBITDA Margin (%)



Minerals Assets - Next Lever For Growth

	Iron Ore Mine	Coal Mine		Coal Washery
				
Location	**Rajnandgaon, Chhattisgarh***	**Gare Palma IV/7, Chhattisgarh**	**PT. Tigadaya Minergy, Indonesia* (49% Ownership)**	**Raigarh, Chhatisgarh***
Capacity	**1.50 MTPA**	**1.80 MTPA**	**0.90 MTPA**	**1.80 MTPA**
Year of Commissioning	2004	2021	2024	2021
Usage	**Captive Use** in Steel manufacturing	**Captive Use** in Thermal power plant	**Commercial Sale**	Enhances coal quality to boost efficiency and reduce emissions
Expansion Outlook	Upcoming capacities under various stages of development. **We see the Mineral Business Vertical as the second major lever of growth after Energy.**		Plans underway for doubling capacity	Capacity to be in line with Coal Mine

Upcoming Capacity

Iron Ore Mine

Surjagad, Maharashtra - Block 1

Composite license executed in May-25. Prospecting Operations underway.

Coal Mines

- **0.60 MTPA**, Shahpur West
- **0.60 MTPA**, Senduri
- **2.00 MTPA**, Gare Palma IV/5
- **2.10 MTPA**, Bartunga (Joint Venture – 67% SEML)

Note: Images used are for illustrative purposes only and do not represent SEML's actual assets

Metals: Well-Established, Fully-integrated Legacy Business

	Pellets	Sponge Iron	Billets	Wire Rods	HB Wires	Ferro Alloys	
							
Location	Chhattisgarh					Chhattisgarh	Visakhapatnam
Description	Produced from Iron Ore fines & sold domestically	Produced from captive Iron Ore Lumps & Pellets	Semi finished steel product, produced by continuous casting process	Hot rolled product made from direct hot billet charging	HB Wires- Wire rods are cold drawn to HB wires to sizes	Ferro manganese and Silico manganese	
Current Capacity	9,00,000 MT	3,60,000 MT	3,00,000 MT	2,50,000 MT	45,000 MT	45 MVA	102 MVA
Captive Consumption	~42%	~24%	~70%	~76%	NA	NA	NA
Average Realization Q1 FY27 (Rs./MT)	10,100	25,408	40,047	45,654	47,383	76,942 (Domestic)- FeMn 79,215 (Domestic) – SiMn	

Strong Governance with Experienced Board

Kamal Kishore Sarda

Chairman

Mechanical Engineer with 49 years experience

Pankaj Sarda

Managing Director

M.S. in Industrial Engineering with over 22 years of experience

Padam Kumar Jain

Director & CFO

CA, CS with experience of 39 years in finance, taxation, corporate law and budgeting

Anant Sarda

Non-Independent Non-Executive Director

B.Sc Engineering and MBA with experience of 10 years

Amal Kumar Debnath

Independent Non-Executive Director

Former CMD, Central Mine Planning and Design Institute. 49 years of experience

Binoy Parikh

Independent Non-Executive Director

CA with over 12 years of experience in M&A, capital market regulation

Rajeev Sharma

Independent Non-Executive Director

Former CMD, Power Finance Corporation.
Over 41 years of experience

Tripti Sinha

Independent Non-Executive Director

Former MD, Chhattisgarh State Power Transmission, 44 years of experience

Upendra Prasad Singh

Independent Non-Executive Director

Retd IAS officer, former Secretary to the GOI, with 39 years in public administrative

Audit Committee | CSR Committee | Nomination and Remuneration Committee | Stakeholder Relationship Committee | Risk Management Committee

Corporate Social Responsibility

SARDA ENERGY & MINERALS LTD.

Focus on Safety, Health & Social Responsibility

01

Health & Safety

- SEML awarded - Appreciation Award for Best Company in the Entire Eastern Region in Safety category
- Regular medical check ups & inhouse medical facilities
- Focus on Preventive & curative healthcare services

02

No. of Incidents

- Zero Incident Rate Achieved in Q1 FY27
- Conducting trainings on safety measures every year
- Strict protocols for safety on site

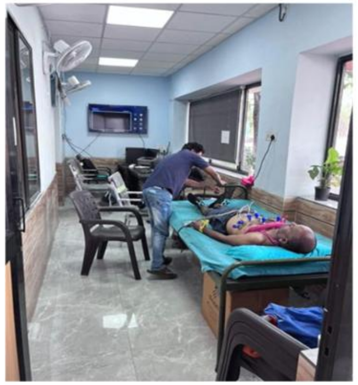
03

Social Responsibility

- Support to NGOs like “Pariwar”, “Antariksha Sangwari Kendra“, “Akhil Bhartiya Viklang Chetana Parishad “
- Focus on key areas like Education, Health, Infrastructure, Livelihood and Arts, Culture & Sports
- Support to almost 3000 farming families for generating alternative source of income

Social Initiatives

Health & Safety



Central Chronicle

May 30, 2026

Mock drill boosts industrial disaster management

Central Chronicle News

RAIPUR: In a major push to prevent factory mishaps and reinforce workplace safety, a comprehensive mock drill was successfully conducted at Malthus Sarda Energy and Minerals Limited on Friday. Executed under the directives of the state government, the exercise aimed to test and strengthen rapid response capabilities, rescue and relief efficiency, and inter-departmental coordination during industrial emergencies.

The event was overseen by Ashutosh Pandey, Deputy Director of the Directorate of Industrial Health and Safety. The operational simulation was led by Amit Kumar Mishra, Head of HSE at Sarda Energy, with key attendance from Sarda Group Managing Dire...

Operations Manoj Shah, Pellet Plant Head Komal Dhurandhar, and Head of HR Vivek Choudhary.

A cross-section of industrial leaders from the region also participated to study best practices. Notable attendees included Alok Pandey (Head of HR, Jaiswal Neco Industries), Shiv Kumar Yadav (Head of HR, Real Ispat), Sudhakar Tiwari (Pellet Plant Head, Godawari Power and Ispat), Ishan Tamrakar (Safety Head, Godawari Power and Ispat), and ...

Limited (IOCL).

The practical segment of the drill simulated a toxic carbon monoxide (CO) and producer gas leakage within the factory's pellet plant. The exercise demonstrated emergency safety protocols, simulated the rescue of affected onsite workers, and tested real-time fire and hazard containment strategies. Special emphasis was placed on maintaining communication logs, adhering to strict safety standards, and raising overall industrial safety awareness

Community Emergency Services

Employee Well-being

नेशनल बोर्ड के सौजन्य से क्षमता निर्माण कार्यक्रम पर हुआ आयोजन
कंपनी के अधिकारियों का रहा सराहनीय योगदान

संवाददाता | रायपुर

...सर्स शारदा एनर्जी एंड मिनिरल्स लिमिटेड ... नेशनल बोर्ड ऑफ वर्कर एजुकेशन एंड ...वलपमेंट (श्रम एवं रोजगार मंत्रालय, भारत ...रकार) के सौजन्य से क्षमता निर्माण कार्यक्रम

कार्यक्रम में नेशनल बोर्ड के क्षेत्रीय संचालक श्री प्रमोद रत्नाकर ने सहभागियों को क्षमता विकास से संबंधित महत्वपूर्ण विषयों पर जानकारी दी और प्रशिक्षण सत्रों का संचालन

इस अवसर पर कंपनी के वरिष्ठ अधिकारी (ट्रेनिंग एंड डेवलपमेंट) श्री राकेश वर्मा का कार्यक्रम को सफल बनाने में महत्वपूर्ण योगदान

कार्यक्रम का समापन कंपनी के मुख्य (मानव संसाधन) श्री विवेक चौधरी द्वारा किया गया। उन्होंने सभी प्रतिभागियों को धन्यवाद देते हुए भविष्य में भी इस प्रकार के उपयोगी प्रशिक्षण कार्यक्रमों के आयोजन

Historical Financials

Consolidated P&L – Driving Profitable Growth with Long-Term Sustainability

Particular (Rs. Cr)	FY22	FY23	FY24	FY25	FY26
Revenue from Operations	3,914	4,212	3,868	4,643	5690
Other Income	50	49	184	172	237
Total Income	**3,964**	**4,261**	**4,052**	**4,815**	**5,928**
Raw Material	2,086	2,495	2,407	2,573	2918
Employee Expenses	113	127	142	176	222
Other Operating Expenses	360	529	521	657	764
EBITDA	**1,406**	**1,110**	**982**	**1,409**	**2,025**
EBITDA Margin (%)	*36%*	*26%*	*24%*	29%	29%
Depreciation	143	178	183	271	341
Finance Cost	147	124	128	220	244
Exceptional Item	-7	0	-3	0	10
Profit Before Tax	**1,108**	**807**	**667**	**918**	**1,449**
Tax	300	202	159	237	386
Share of Associates and JV	-2	-1	15	21	46
PAT	**807**	**604**	**524**	**702**	**1,109**
PAT Margin (%)	*20%*	*14%*	*13%*	*15%*	*18.7%*
EPS (Rs)	22.31	16.99	*14.84*	*19.86*	31.38

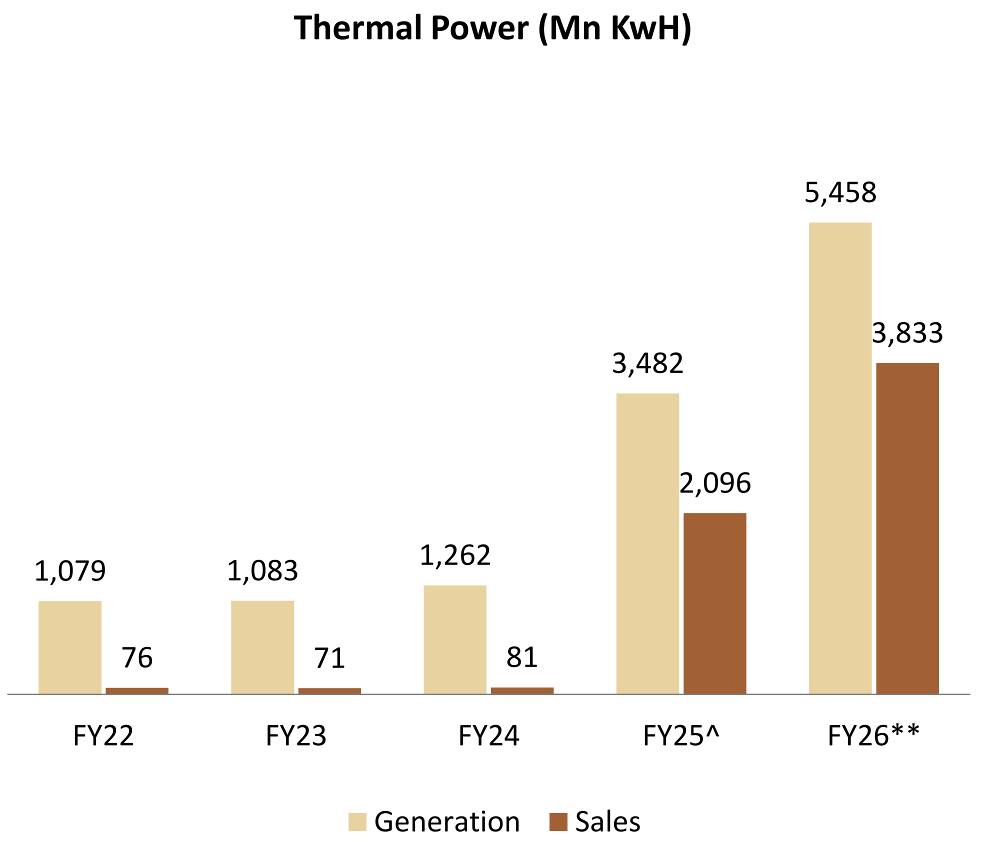
Consolidated BS & Cash Flow – Prudent Capital Deployment and Strong Liquidity Profile

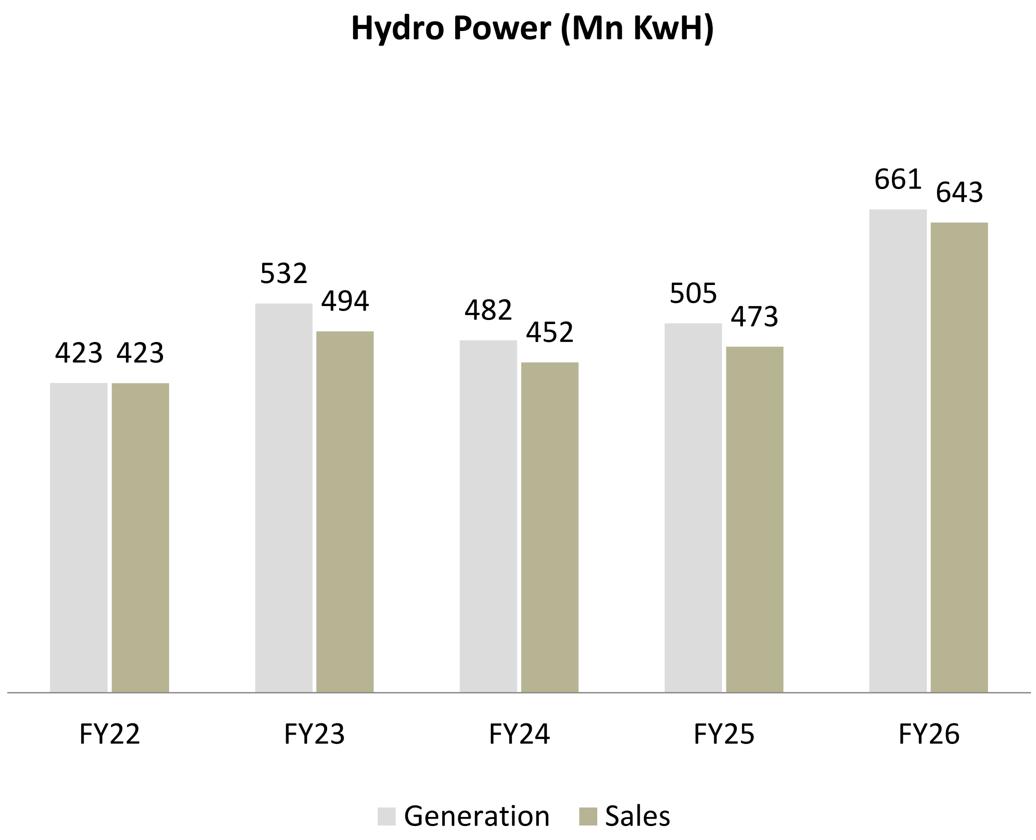
Particular (Rs. Cr)	Mar-22	Mar-23	Mar-24	Mar-25	Mar-26
Share Capital	36	35	35	35	35
Tangible Networth	2,968	3,375	3,853	6,251	7,335
Minority Interest	104	100	106	106	106
Long Term Borrowings	1,196	1,063	1,058	2,342	2,134
Short Term Borrowings	385	344	308	481	460
Other Liabilities	610	564	641	910	1,299
Total Liabilities	**5,298**	**5,481**	**6,002**	**10,125**	**11,370**
Net Fixed Asset	2,854	2,908	2,854	5,854	6,109
CWIP	132	130	250	613	462
Investment	473	388	611	792	1,645
Cash & Cash Equivalents	282	372	768	608	864
Other Assets	1,558	1,683	1,519	2,258	2,289
Total Assets	**5,298**	**5,481**	**6,002**	**10,125**	**11,370**

Particular (Rs. Cr)	Mar-22	Mar-23	Mar-24	Mar-25	Mar-26
Cash from Operating Activity	917	701	742	886	1,735
Cash from Investing Activity	(466)	(431)	(423)	(349)	(1,166)
Cash from Financing Activity	(331)	(479)	(223)	1,201	(519)
Net Cash Flow	**120**	**-208**	**96**	**1,739**	**50**

Energy | Generation and Sales

Highest Ever Annual Generation and Sales in FY26





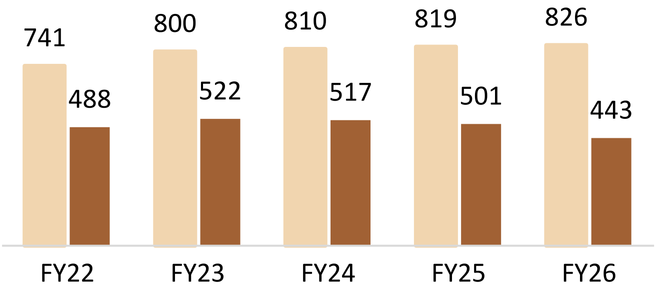
^Includes the effect of acquisition of IPP Binjkot (SKS), having 2x300 MW thermal power plant (acquired on 21st Aug 2024)

** Performance impacted by planned maintenance during parts of Q3 & Q4 FY26

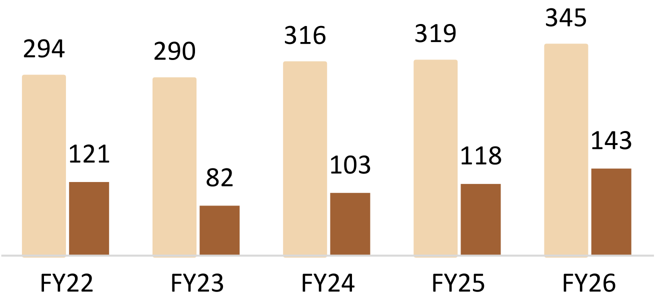
Metals | Production and Sales

Highest Ever Annual Production of Iron Ore Pellets, Sponge Iron, H.B. Wire in FY26

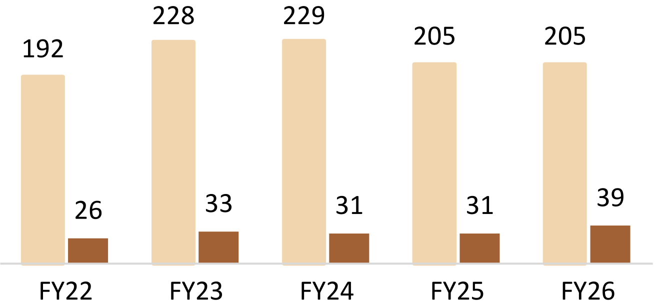
Iron Ore Pellets



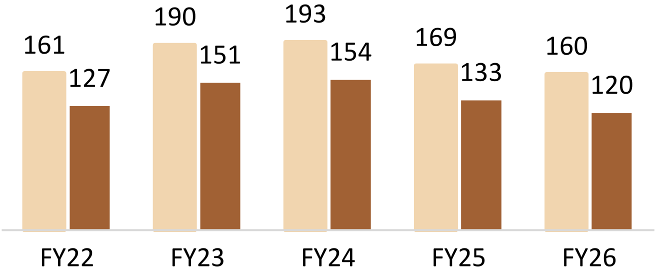
Sponge Iron



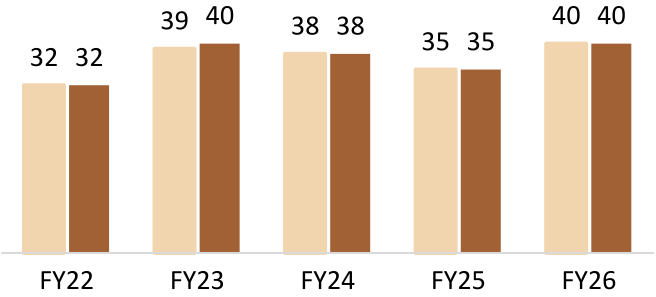
Steel Billet



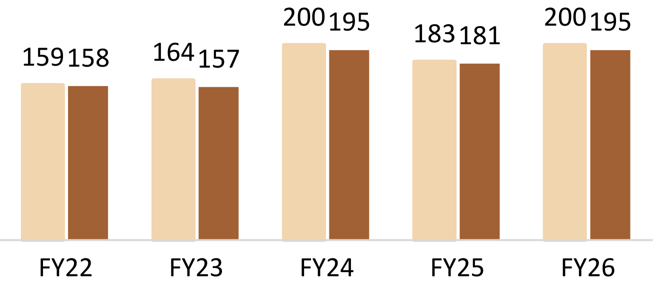
Wire Rod



H. B. Wire

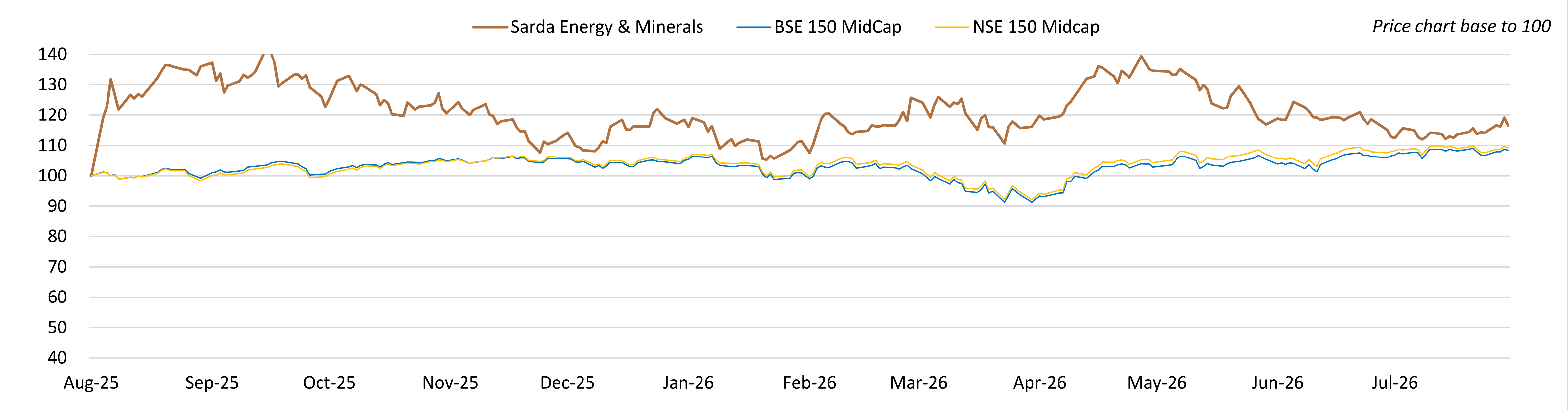


Ferro Alloys



Production ('000 MT) Sales ('000 MT)

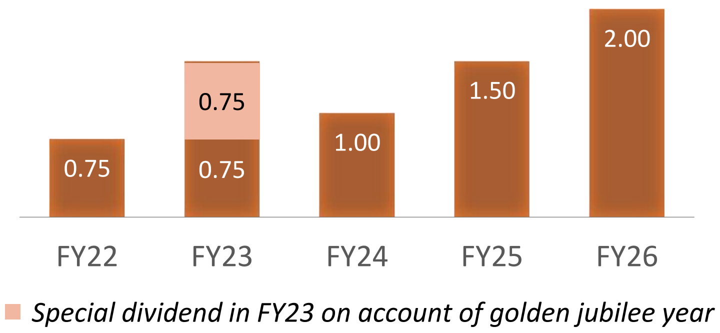
Share Price Information



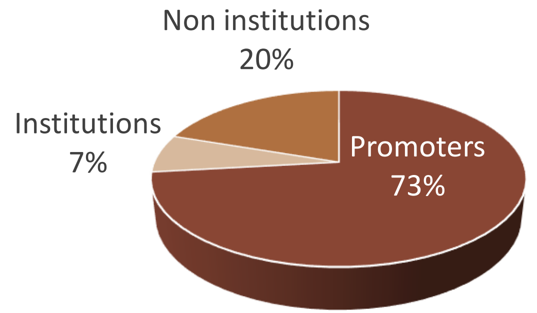
Capital Market Information (as on 31st July 2026)

BSE/NSE Code	504614/SARDAEN
CMP (Rs) (BSE)	514.7
Market Cap (Rs. Cr)	18,118
Shares (Cr)	35.2
Face Value (Rs)	1.00

Highest Ever Dividend in FY26 (Rs. per share)



Shareholding Pattern (as on 30-Jun-2026)



Thank You

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