Reliance Power Limited
Dhirubhai Ambani Knowledge City
H Block, 1st Floor, Koparkhairane
Thane Belapur Road
Navi Mumbai 400 710, India

Tel: +91 22 3037 3333
Fax: +91 22 3038 5169
www.reliancepower.co.in

May 13, 2013

The Manager
Dept. of Corporate Services
BSE Limited
Phiroze Jeejeebhoy Towers
Dalal Street, Mumbai 400 001
Telephone: 2272 8013 / 8015 / 8058 / 8307
Fax : 2272 2037 / 39 / 41 / 3121/ 3719
Email. : corp.relations@bseindia.com / corp.compliance@bseindia.com
BSE Scrip Code : 532939

The Asst Vice President
Listing Department
National Stock Exchange of India Ltd
Exchange Plaza, C-1, Block G
Bandra-Kurla Complex, Bandra (East)
Mumbai 400 051
Telephone:2659 8235 / 8236 / 8458
Fax : 2659 8237/38 / 66418124 / 25
Email : cmlist@nse.co.in / neaps@nse.co.in
NSE Symbol : RPOWER

Dear Sirs,

Sub: Audited Financial Results for year ended March 31, 2013

In terms of the Listing Agreement entered into with you, this is to inform that at the Meeting of the Board of Directors held on May 13, 2013, the Board has approved the Audited Financial Results of the Company for the year ended March 31, 2013.

The Statement of the Financial Results drawn up in accordance with the prescribed format stated in Clause 41 of the Listing Agreement duly signed by the Chairman is enclosed. We request you to kindly bring the aforesaid results to the notice of your Members.

The Financial Results will be published in Newspapers as required under the Listing Agreement. A copy of the Press Release issued on the above is enclosed.

We also enclose a statement of appropriation pursuant to Clause 20 of the Listing Agreement and request you to take the same on record.

Thanking you

Yours faithfully
For Reliance Power Limited

Ramaswami Kalidas
Company Secretary & Manager

Encl.: as above

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RELIANCE POWER LIMITED

Registered Office: H Block, 1st Floor, Dhirubhai Ambani Knowledge City, Navi Mumbai - 400 710.
www.reliancepower.co.in

Statement of Audited Consolidated Financial Results for the Quarter and Year Ended March 31, 2013

PART-I

Rupees in Lakhs

Sr. No.	Particulars	Quarter ended			Year Ended	
		March 31, 2013	December 31, 2012	March 31, 2012	March 31, 2013	March 31, 2012
		Unaudited	Unaudited	Unaudited	Audited	Audited
1	Net Sales / Income from Operation	124,779	146,384	53,259	492,659	201,921
	Total Income from operations	124,779	146,384	53,259	492,659	201,921
2	Expenditure					
	(a) Cost of Operations	1,776	1,889	1,732	5,641	7,816
	(b) Cost of Traded Goods	-	-	210	-	689
	(c) Power and fuel	67,596	90,843	27,573	294,724	112,854
	(d) Employee Benefit Expense	2,128	2,146	520	8,034	5,961
	(e) Depreciation	7,437	7,025	3,129	28,513	12,145
	(f) Other Expenses	7,022	2,242	5,339	12,971	12,212
						-
	Total Expenditure	85,959	104,145	38,503	349,883	151,677
3	**Profit from Operations before Other Income, Finance cost and Exceptional Items (1-2)**	38,820	42,239	14,756	142,776	50,244
4	Other Income	1,710	12,191	12,018	35,718	74,757
5	**Profit from ordinary activities before Finance Costs and Exceptional Items (3+4)**	40,530	54,430	26,774	178,494	125,001
6	Finance Cost	16,987	14,926	7,424	58,533	29,762
7	**Profit from ordinary activities after Finance Cost but before Exceptional Items (5-6)**	23,543	39,504	19,350	119,961	95,239
8	Exceptional Items	-	-	-	-	-
9	**Profit from Ordinary activities before Tax (7+8)**	23,543	39,504	19,350	119,961	95,239
10	Tax Expenses	(3,063)	12,936	(3,781)	18,815	8,561
11	**Net Profit from ordinary activities after Tax (9-10)**	26,606	26,568	23,131	101,146	86,678
12	Extraordinary Items	-	-	-	-	-
13	**Net Profit for the period (11-12)**	26,606	26,568	23,131	101,146	86,678
14	**Share of Profit / (Loss) of associates**	-	-	-	-	-
15	Minority Interest	-	-	-	-	-
16	**Net Profit after Taxes, Minority Interest and Share of Profit / (Loss) of associates (13+14-15)**	26,606	26,568	23,131	101,146	86,678
17	Paid-up Equity Share Capital (Face Value of Rs. 10 per Share)	280,513	280,513	280,513	280,513	280,513
18	Reserves (excluding Revalution Reserve)				1,577,594	1,476,449
19	Earnings Per Share					
	(a) Basic (Rs.)	0.95*	0.95*	0.83*	3.61	3.09
	(b) Diluted (Rs.)	0.95*	0.95*	0.83*	3.61	3.09
	*Not annualised					

PART-II

A	**PARTICULARS OF SHAREHOLDING**					
1	Public Shareholding					
	- Number of Shares	701,281,617	701,281,617	549,229,810	701,281,617	549,229,810
	- Percentage of Shareholding	25.00%	25.00%	19.58%	25.00%	19.58%
2	Promoters and Promoters group Shareholding					
	a) Pledged / Encumbered					
	- Number of Shares	Nil	Nil	Nil	Nil	Nil
	- Percentage of Shares (as a % of the total shareholding of promoter and promoter group)	Nil	Nil	Nil	Nil	Nil
	- Percentage of Shares (as a % of the total share capital of the Company)	Nil	Nil	Nil	Nil	Nil
	b) Non-encumbered					
	- Number of Shares	2,103,844,849	2,103,844,849	2,255,896,656	2,103,844,849	2,255,896,656
	- Percentage of Shares (as a % of the total shareholding of promoter and promoter group)	100.00%	100.00%	100.00%	100.00%	100.00%
	- Percentage of Shares (as a % of the total share capital of the Company)	75.00%	75.00%	80.42%	75.00%	80.42%
B	INVESTOR COMPLAINTS					
	Pending at the beginning of the quarter	Nil				
	Received during the quarter	100				
	Disposed of during the quarter	100				
	Remaining unresolved at the end of the quarter	Nil				

Reliance Power Limited

Consolidated Statement of Assets and Liabilities

	Particulars	Audited As at March 31, 2013 Rs. in Lakhs	Audited As at March 31, 2012 Rs. in Lakhs
A	**Equity and Liabilities**		
1	**Shareholders' Funds**		
	(a) Share Capital	280,513	280,513
	(b) Reserves and Surplus	1,577,594	1,476,449
	Sub total - Shareholders' funds	**1,858,107**	**1,756,962**
2	**Minority Interest**	151	151
3	**Non-current liabilities**		
	(a) Long-term borrowings	2,421,457	1,426,271
	(b) Deferred Tax Liabilities	697	-
	(b) Other Long term liabilities	291,503	386,640
	(d) Long term provisions	3,647	617
	Sub total - Non-current liabilities	**2,717,304**	**1,813,528**
3	**Current liabilities**		
	(a) Short-term borrowings	253,732	38,923
	(b) Trade Payables	23,623	15,122
	(c) Other Current liabilities	309,177	288,482
	(d) Short-term provisions	31,292	12,727
	Sub total - Current liabilities	**617,824**	**355,254**
	Total - Equity and Liabilities	**5,193,386**	**3,925,895**
B	**Assets**		
1	**Non-current assets**		
	(a) Fixed assets (including Capital work in progress)	3,927,313	2,835,558
	(b) Goodwill on Consolidation	1,344	1,345
	(c) Non-current Investments	0	500
	(d) Long-term loans and advances	357,655	501,807
	(e) Other non-current assets	23,667	16,781
	Sub total - Non-current Assets	**4,309,979**	**3,355,991**
2	**Current assets**		
	(a) Current Investments	4,010	141,046
	(b) Inventory	53,555	16,069
	(b) Trade Receivables	132,990	65,517
	(c) Cash and Bank balances	483,531	140,584
	(d) Short term loans and advances	180,365	187,011
	(e) Other current assets	28,956	19,677
	Sub total - Current Assets	**883,407**	**569,904**
	Total - Assets	**5,193,386**	**3,925,895**

RELIANCE POWER LTD.

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RELIANCE POWER LIMITED

Audited Consolidated Segment wise Revenue, Results and Capital Employed for the Quarter and Year Ended March 31, 2013

Rupees in Lakhs

	Quarter ended			Year ended	
	March 31, 2013	**December 31, 2012**	March 31, 2012	**March 31, 2013**	March 31, 2012
	Unaudited	Unaudited	Unaudited	**Audited**	Audited
Segment Revenue					
a) Power Generation	**124,744**	146,347	51,440	**492,488**	195,839
b) Others	**35**	37	1,819	**171**	6,082
Net Sales / Income from Operations	**124,779**	146,384	53,259	**492,659**	201,921
Segment Result					
Profit before interest and Tax					
a) Power Generation	**46,471**	44,325	19,144	**156,827**	64,042
b) Others	**35**	37	425	**171**	1,546
Total	**46,506**	44,362	19,569	**156,998**	65,588
Interest Expenses	**(16,987)**	(14,926)	(7,424)	**(58,533)**	(29,762)
Other Unallocable Income net off Unallocable expenditure	**(5,976)**	10,068	7,205	**21,496**	59,413
Profit before Tax	**23,543**	39,504	19,350	**119,961**	95,239
Capital Employed					
(Segment Assets - Segment Liabilities)					
a) Power Generation	**1,597,848**	1,451,978	1,336,473	**1,597,848**	1,336,473
b) Others	**192**	159	858	**192**	858
c) Unallocable	**260,218**	379,516	419,782	**260,218**	419,782
Total Capital Employed	**1,858,258**	1,831,653	1,757,113	**1,858,258**	1,757,113

RELIANCE POWER LTD.

Notes:

1. The aforesaid consolidated financial results for Reliance Power Limited and its subsidiaries ('Group') were reviewed by the Audit Committee of the Board and subsequently approved by the Board of Directors of the Company at its meeting held on May 13, 2013.

2. The utilisation of Initial Public Offer (IPO) proceeds up to March 31, 2013 is given below:

Particulars	Amount (Rs. in Lakhs)
Proceeds from IPO	**1,156,320**
Utilisation up to March 31, 2013(Net of refunds)	
Funding subsidiaries to part finance the construction and development costs of following Power Projects 600 MW Rosa Phase I, 600 MW Rosa Phase II, 300 MW Butibori Phase I, 3,960 MW Sasan, 1,200 MW Shahapur Coal, 400 MW Urthing Sobla, 3,960 MW Krishnapatnam, 700 MW Tato II, 1,000 MW Siyom, 3,960 MW Chitrangi , Coal Resources, 1,200 MW Kalai II, 4,000 MW Tilaiya, 420 MW Amulin, 500 MW Emini, 400 MW Mihundon, 300 MW Butibori Phase II, 2,400 MW Samalkot, 45 MW Vashpet Wind Power, 104 MW Larasumtha Hydro Power, 130 MW Sumtekothang Hydro Power, 94 MW Teling Hydro Power, 44 MW Shangling Hydro Power, 300 MW Purthi Hydro Power, 100 MW Rajasthan Sun Technique, 40 MW Dahanu Solar Power	**1,144,462**
	1,144,462
Share Issue expenses	**11,858**
Total Utilised Amount	**1,156,320**
Unutilised amount	**-**

3. The figures for the previous periods/ year end are re-classified/ re-grouped, wherever necessary.

4. The figures for the quarter ended March 31, 2013 are the balancing figures between the audited figures in respect of the full financial year and the published year to date figures up to the third quarter of the current financial year.

5. The Group operates in two business segments i.e. Power Generation and Associated Business Activities (termed as "Others"). Associated Business Activities include project management, supervision and support services for generation and allied processes. Business segment has been identified as separable primary segment in accordance with Accounting Standard 17 'Segment Reporting' as prescribed under Companies (Accounting Standards) Rules, 2006, taking into account the organisational and internal reporting structure as well as evaluation of risk and return for these segments.

6. Pursuant to exercise of the option as per the notification dated December 29, 2011 and the clarification dated August 9, 2012 issued by the Ministry of Corporate Affairs, the Group has continued to adjust the exchange rate difference on long term foreign currency monetary items, in so far as they relate to depreciable capital asset, treating the entire exchange rate difference as adjustment to capital asset as per para 46 (A) of Accounting Standard (AS)-11. In case of other long term monetary items, other than relating to depreciable capital asset, the Group has, in line with the aforesaid notification, amortised the exchange (gain) / loss over the balance period of such long term foreign currency monetary items.

7. In the case of Rosa Power Supply Company Limited (RPSCL);

   a) Based on Tariff Petitions filed with UPERC for difference between provisional tariff and final tariff and truing up of fixed charges, sales income has been recognised provisionally.

   b) Sales income includes Rs. 1,202 lakhs for the quarter and Rs. 4,802 lakhs for the year ended March 31, 2013 towards truing up of fixed charges related to previous year distributed proportionately over current financial year.

8. During the quarter, first unit of Sasan Power Limited (SPL) and subsequent to the close of the financial year, first unit of Vidarbha Industries Power Limited (VIPL), have been commissioned.

9. Pursuant to the Scheme of Amalgamation approved by Hon'ble High Court of Bombay, with effect from January 1, 2013, being the appointed date, Reliance Clean Energy Private Limited (RCEPL) has been merged with Reliance Power Limited (RPL), Reliance Fuel Resources Limited (RFRL) has been merged with Vidarbha Industries Power Limited (VIPL) and Maharashtra Energy Generation Infrastructure Limited (MEGIL) has been merged with Dahanu Solar Power Private Limited (DSPL). The entities which have merged were wholly owned subsidiaries of the respective transferee entities. In terms of the Schemes, the entire business and whole of the business undertakings have been transferred to the transferees at book values. There is no impact on the consolidated financial statements on account of the said schemes as the transactions get eliminated on consolidation.

10. During the year, Reliance Green Power Private Limited has become a subsidiary of the Parent Company.

11. Audited financial results of Reliance Power Limited (Standalone) are as under :

Rs. Lakhs

Particulars	Quarter ended (Unaudited)			Year ended (Audited)	
	March 31, 2013	December 31, 2012	March 31, 2012	March 31, 2013	March 31, 2012
Revenue	668	169	1,951	1,201	6,612
Profit Before Tax	(3,112)	44,503	(2,768)	51,338	31,094
Profit After Tax	6,208	36,923	3,077	51,393	31,086

For and on behalf of the Board of Directors

Anil D. Ambani
Chairman

Place: Mumbai
Date: May 13, 2013

RELIANCE POWER LIMITED

Registered Office: H Block, 1st Floor, Dhirubhai Ambani Knowledge City, Navi Mumbai - 400 710.
www.reliancepower.co.in

Statement of Standalone Audited Financial Results for the Quarter and Year Ended March 31, 2013

PART-I

Rs. In Lakhs

Sr. No.	Particulars	Quarter ended			Year ended	
		March 31, 2013	December 31, 2012	March 31, 2012	March 31, 2013	March 31, 2012
		Unaudited	Unaudited	Unaudited	Audited	Audited
1	Net Sales / Income from Operation	668	169	1,951	1,201	6,612
	Total Income from operations	668	169	1,951	1,201	6,612
2	Expenditure					
	(a) Cost of Operations	-	-	1,184	-	3,847
	(b) Cost of Traded Goods	-	-	210	-	689
	(c) Employee Benefit Expense	1,288	1,155	660	4,763	3,865
	(d) Postage Expenses	31	31	16	344	382
	(e) Legal and Professional Expenses	171	183	117	599	1,969
	(f) Depreciation	73	76	81	314	293
	(g) Other Expenses	4,501	605	2,954	6,246	5,012
	Total Expenditure	6,064	2,050	5,222	12,266	16,057
3	**Profit / (Loss) from Operations before Other Income, Interest and Exceptional Items (1-2)**	(5,396)	(1,881)	(3,271)	(11,065)	(9,445)
4	Other Income	3,699	6,261	686	23,884	46,573
5	**Profit from ordinary activities before Finance Costs and Exceptional Items (3+4)**	(1,697)	4,380	(2,585)	12,819	37,128
6	Finance Cost	1,415	602	183	2,206	6,034
7	**Profit from ordinary activities after Finance Cost but before Exceptional Items (5-6)**	(3,112)	3,778	(2,768)	10,613	31,094
8	Exceptional Items	-	40,725	-	40,725	-
9	**Profit from Ordinary activities before Tax (7+8)**	(3,112)	44,503	(2,768)	51,338	31,094
10	Tax Expense	(9,320)	7,580	(5,845)	(55)	8
11	**Net Profit from ordinary activities after Tax (9-10)**	6,208	36,923	3,077	51,393	31,086
12	Extraordinary Items	-	-	-	-	-
13	**Net Profit for the period (11-12)**	6,208	36,923	3,077	51,393	31,086
14	Paid-up Equity Share Capital (Face Value of Rs. 10 per Share)	280,513	280,513	280,513	280,513	280,513
15	Reserves (excluding Revalution Reserve)				1,402,006	1,345,670
16	Earnings Per Share					
	(a) Basic (Rs.)	0.22*	1.32*	0.11*	1.83	1.11
	(b) Diluted (Rs.)	0.22*	1.32*	0.11*	1.83	1.11
	*Not annualised					

PART-II

A	**PARTICULARS OF SHAREHOLDING**					
1	Public Shareholding					
	- Number of Shares	701,281,617	701,281,617	549,229,810	701,281,617	549,229,810
	- Percentage of Shareholding	25.00%	25.00%	19.58%	25.00%	19.58%
2	Promoters and Promoters group Shareholding					
	a) Pledged / Encumbered					
	- Number of Shares	Nil	Nil	Nil	Nil	Nil
	- Percentage of Shares (as a % of the total shareholding of promoter and promoter group)	Nil	Nil	Nil	Nil	Nil
	- Percentage of Shares (as a % of the total share capital of the Company)	Nil	Nil	Nil	Nil	Nil
	b) Non-encumbered					
	- Number of Shares	2,103,844,849	2,103,844,849	2,255,896,656	2,103,844,849	2,255,896,656
	- Percentage of Shares (as a % of the total shareholding of promoter and promoter group)	100.00%	100.00%	100.00%	100.00%	100.00%
	- Percentage of Shares (as a % of the total share capital of the Company)	75.00%	75.00%	80.42%	75.00%	80.42%
B	INVESTOR COMPLAINTS					
	Pending at the beginning of the quarter	Nil				
	Received during the quarter	100				
	Disposed of during the quarter	100				
	Remaining unresolved at the end of the quarter	Nil				

RELIANCE POWER LTD.

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Reliance Power Limited

Standalone Statement of Assets and Liabilities

	Particulars	Audited As at March 31, 2013 Rs. In Lakhs	Audited As at March 31, 2012 Rs. in Lakhs
A	**Equity and Liabilities**		
1	**Shareholders' Funds**		
	(a) Share Capital	280,513	280,513
	(b) Reserves and Surplus	1,402,006	1,345,670
	Sub total - Shareholders' funds	**1,682,519**	**1,626,183**
2	**Non-current liabilities**		
	(a) Long term provisions	304	175
	Sub total - Non-current liabilities	**304**	**175**
3	**Current liabilities**		
	(a) Short-term borrowings	187,778	-
	(b) Trade Payables	861	2,757
	(c) Other Current liabilities	3,228	1,698
	(d) Short-term provisions	70	44
	Sub total - Current liabilities	**191,937**	**4,499**
	Total - Equity and Liabilities	**1,874,760**	**1,630,857**
B	**Assets**		
1	**Non-current assets**		
	(a) Fixed assets	8,449	10,021
	(b) Non-current investments	1,465,718	944,394
	(c) Long-term loans and advances	164,999	412,449
	(d) Other non-current assets	14,957	16,038
	Sub total - Non-current Assets	**1,654,123**	**1,382,902**
2	**Current assets**		
	(a) Current Investments	500	17,518
	(b) Trade Receivables	192	1,915
	(c) Cash and Bank balances	55,682	20,595
	(d) Short term loans and advances	154,893	187,669
	(e) Other current assets	9,370	20,258
	Sub total - Current Assets	**220,637**	**247,955**
	Total - Assets	**1,874,760**	**1,630,857**

RELIANCE POWER LTD.

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RELIANCE POWER LIMITED

Audited Standalone Segment wise Revenue, Results and Capital Employed for the Quarter and Year Ended March 31, 2013

Rs. in Lakhs

Particulars	Quarter ended			Year ended	
	March 31, 2013	**December 31, 2012**	March 31, 2012	**March 31, 2013**	March 31, 2012
	Unaudited	Unaudited	Unaudited	**Audited**	Audited
Segment Revenue					
a) Power Generation	-	-	-	-	-
b) Others	**668**	169	1,951	**1,201**	6,612
Net Sales / Income from Operations	**668**	169	1,951	**1,201**	6,612
Segment Result					
Profit before interest and tax					
a) Power Generation	-	-	-	-	-
b) Others	**668**	169	557	**1,201**	2,076
Total	**668**	**169**	557	**1,201**	2,076
Less:					
Interest and Finance Charges	**(1,415)**	(602)	(183)	**(2,206)**	(6,034)
Other Unallocable Income net off Unallocable expenditure	**(2,365)**	44,936	(3,142)	**52,343**	35,052
Profit before Tax	**(3,112)**	44,503	(2,768)	**51,338**	31,094
Capital Employed					
(Segment Assets - Segment Liabilities)					
a) Power Generation	**9,260**	**10,168**	**10,141**	**9,260**	10,141
b) Others	**192**	159	858	**192**	858
c) Unallocable	**1,673,067**	1,668,026	1,615,184	**1,673,067**	1,615,184
Total Capital Employed	**1,682,519**	1,678,353	1,626,183	**1,682,519**	1,626,183

Notes:

1. The aforesaid standalone financial results were reviewed by the Audit Committee of the Board and subsequently approved by the Board of Directors of the Company at its meeting held on May 13, 2013.

2. The utilisation of Initial Public Offer (IPO) proceeds up to March 31, 2013 is given below:

Particulars	Rs. In Lakhs
Proceeds from IPO	**1,156,320**
Utilisation up to March 31, 2013(Net of refunds)	
Funding subsidiaries to part finance the construction and development costs of following Power Projects 600 MW Rosa Phase I, 600 MW Rosa Phase II, 300 MW Butibori Phase I, 3,960 MW Sasan, 1,200 MW Shahpur Coal, 400 MW Urthing Sobla, 3,960 MW Krishnapatnam, 700 MW Tato II, 1,000 MW Siyom, 3,960 MW Chitrangi , Coal Resources, 1,200 MW Kalai II, 4,000 MW Tilaiya, 420 MW Amulin, 500 MW Emini, 400 MW Mihundon, 300 MW Butibori Phase II, 2,400 MW Samalkot, 45 MW Vashpet Wind Power, 104 MW Lara sumta Hydro Power, 130 MW Sumte Kothang Hydro Power, 94 MW Teling Hydro Power, 44 MW Shangling Hydro Power, 300 MW Purthi Hydro Power, 100 MW Rajasthan Sun Technique, 40 MW Dahanu Solar Power	**1,144,462**
	1,144,462
Share issue expenses	**11,858**
Total Utilised Amount	1,156,320
Unutllised amount	-

3. The figures for the previous periods/year end are re-classified/re-grouped, wherever necessary.

4. The figures for the quarter ended March 31, 2013 are the balancing figures between the audited figures in respect of the full financial year and the published year to date figures up to the third quarter of the current financial year.

5. The Company operates in two business segments i.e. Power Generation and Associated Business Activities (termed as "Others"). Associated Business Activities include project management, supervision and support services for generation and allied processes. Business segment has been identified as separable primary segment in accordance with Accounting Standard 17 'Segment Reporting' as prescribed under Companies (Accounting Standards) Rules, 2006, taking into account the organisational and internal reporting structure as well as evaluation of risk and return for these segments.

6. Pursuant to exercise of the option as per the notification dated December 29, 2011 issued by the Ministry of Corporate Affairs, the Company has with effect from April 1, 2011, amortised the exchange difference arising on reporting of long term foreign currency monetary items at rates different from those at which these are reported in previous financial statements over the balance period of such long term foreign currency monetary items. Accordingly, the Company has accumulated an amount of Rs. 20,999 Lakhs being exchange gain on long term foreign currency monetary item in "Foreign Currency Monetary Item Translation Difference Account' as at March 31, 2013.

RELIANCE POWER LTD.

7. Other expenses include an amount of Rs.3,450 Lakhs being provision against amounts advanced to RPower ESOS Trust arrived at after considering the prevailing value of Investments held by the said Trust.

8. The Scheme of amalgamation between Reliance Clean Energy Private Limited ('RCEPL'),a wholly owned subsidiary of the Company, and the Company has been sanctioned by the Hon'ble High Court of Bombay vide its order dated April 05, 2013 and the same has been filed with the Registrar of Companies (RoC) on April 20,2013. In terms of the Scheme with effect from January 1, 2013 (appointed date), interalia :

   a. The entire business and whole of the business undertakings of RCEPL with effect from the opening of the business on the appointed date has been transferred to the Company and as RCEPL is a wholly owned subsidiary no shares of the Company were required to be or have been allotted. The Company has recorded the assets and liabilities of RCEPL at the respective book values as appearing in the books of RCEPL on the appointed date.

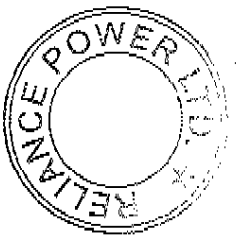
   b. A net amount of Rs. 59,995 Lakhs has been credited to Capital Reserve on account of transfer of the said assets and liabilities as stipulated in the Scheme.

   c. As per the Scheme, the investment in Equity Share Capital of RCEPL to the tune of Rs. 60,001 Lakhs stands cancelled and has been written off in the Profit and Loss Account of the Company and an equivalent amount has been withdrawn from General Reserve and credited to Profit and Loss Account to offset the said write off.

For and on behalf of the Board of Directors

Place: Mumbai
Date: May 13, 2013

Anil D. Ambani
Chairman



RELIANCE

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MEDIA RELEASE

Q4 FY13 TOTAL INCOME OF ₹1,265 CRORE (US$ 233 MILLION) – AN INCREASE OF 94%

Q4 FY13 NET PROFIT OF ₹266 CRORE (US$ 49 MILLION) – AN INCREASE OF 15%

FY13 TOTAL INCOME OF ₹5,284 CRORE (US$ 971 MILLION) – AN INCREASE OF 91%

FY13 EBITDA OF ₹1,713 CRORE (US$ 315 MILLION) – AN INCREASE OF 175%

FY13 NET PROFIT OF ₹1,011 CRORE (US$ 186 MILLION) – AN INCREASE OF 17%

OPERATIONAL CAPACITY DOUBLED FROM 1,240 MW TO 2,500 MW

RECORD GENERATION OF 8 BILLION UNITS AT 1,200 MW ROSA PLANT IN UTTAR PRADESH; PLANT AVAILABILITY OF 92%

GENERATION OF 60 MILLION UNITS AT 40 MW SOLAR PV PLANT IN RAJASTHAN IN FIRST YEAR OF OPERATION

COAL PRODUCTION FROM 20 MTPA MOHER MINES STARTED IN SEPTEMBER 2012

5 MTPA CHHATRASAL COAL MINES RECEIVED STAGE-I FOREST CLEARANCE

FIRST UNIT OF 3,960 MW SASAN UMPP IN MADHYA PRADESH COMMISSIONED AHEAD OF SCHEDULE

FIRST UNIT OF 600 MW BUTIBORI PROJECT IN MAHARASHTRA COMMISSIONED; SECOND UNIT SYNCHRONIZED

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RELIANCE

Mumbai, May 13, 2013: Reliance Power Limited, a Reliance Group company, today announced its financial results for the quarter and year ended March 31, 2013. The company's Board of Directors approved the financial results at its meeting here today.

Performance highlights include:

	FY12-13	FY11-12
Operating Revenues	₹ 4,927 crore (US$ 906 million)	₹ 2,019 crore (US$ 371 million)
Other Income	₹ 357 crore (US$ 66 million)	₹ 748 crore (US$ 137 million)
Total Income	₹ 5,284 crore (US$ 971 million)	₹ 2,767 crore (US$ 509 million)
Net Profit	₹ 1,011 crore (US$ 186 million)	₹ 867 crore (US$ 159 million)

Announcing the results, J.P. Chalasani, the Chief Executive Officer of Reliance Power, said: "The year 2012-13 saw us achieve significant landmarks in the development of our flagship 3,960 MW Sasan Ultra Mega Power Project (UMPP) - the largest integrated power plant and coal mining project in the world. We commenced coal production from our 20 MTPA Moher mines, in record time, in September 2012. This will become the largest coal mine in the country in terms of volume handled. We also commissioned our first 660 MW, super-critical unit of the Sasan UMPP in March 2013. This year also saw the first full year operation of our 1,200 MW Rosa project in Uttar Pradesh and the 40 MW Solar PV project in Rajasthan which resulted in record generation and profitability. Our operating revenues increased by 144% and net profit increased by 17% in FY12-13".

FY2012-13 HIGHLIGHTS

Operating Capacities

- The Rosa Power Plant in UP generated 8.0 billion million units (BUs) as against 4.3 BUs in the previous year.
- Plant availability increased from 86% to 92%
- Operating revenues increased to ₹4,308 crore (from ₹1,958 crore the previous year).
- One unit of the Butibori power plant commissioned and the second unit synchronized.
- The 40 MW Dhursar solar PV plant in Rajasthan generated 60 million units which resulted in a net profit of ₹24 crore.
- The first unit of 3,960 MW Sasan Ultra Mega Power Project (UMPP) commissioned in March 2013.

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RELIANCE

Capacities under Construction

- Construction work in full swing for the remaining units of the Sasan UMPP and each unit is on track to be commissioned ahead of schedule.
- The 45 MW wind project in Maharashtra is in its final stages of implementation and the project is expected to be commissioned shortly.
- The 100 MW Concentrated Solar Power (CSP) project in Dhursar, Rajasthan has also made significant progress. This will be the largest CSP plant to be commissioned under the government's National Solar Mission.

About Reliance Power Limited

Reliance Power Limited, a part of Reliance Group, is India's leading private sector power generation company. The company has the largest portfolio of power projects in the private sector based on coal, gas, hydro and renewable energy, with an operating portfolio of 2,500 MW. The company also has the largest captive coal reserves in the private sector, estimated at more than two billion tonnes. Besides, the company is developing coal mines in Indonesia and coal bed methane blocks in India.

For further information, contact:
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Board Meeting Date : May 13, 2013 Place : Mumbai

Statement of Appropriations
(As per Clause 20 of the Listing Agreement)

Name of Company Reliance Power Limited

Company Code 532939/RPOWER **For the year ended** March 31, 2013

		Current Year 2012 / 2013 (Rs. In Lakhs)	Current Year 2011 / 2012 (Rs. In Lakhs)
1	Total Turnover and other Receipts	65,809.96	53,185.23
2	Gross Profit	48,928.17	37,420.06
	(Before deducting any of the following)		
	(a) Interest	2,205.52	6,033.47
	(b) Depreciation	314.13	292.90
	(c) Tax Liability	-55.16	8.14
	(d) Others, if any		
3	Net Profit available for appropriation	51,392.66	31,085.55
4	Net Profit / Loss		
	(a) Add :	35,222.32	39,136.78
	B/fd. from Last Year's Balance		
	(b) Other adjustment, if any,	Nil	
	Less :		Nil
	(i) Statutory Reserves and Other Appropriation (net)		
	Less : Transferred to	35000.00	35000.00
	(i) General Reserve		
	(ii) Debenture Redemption Reserve		
5	Dividend	Nil	Nil
	Corporate Tax on Dividend	Nil	Nil
6	Balance Carried Forward	51,614.99	35,222.33
7	Particulars of proposed Rights/Bonus/Shares/ Convertible Debenture issue	Nil	Nil

8. Closure of Register of Members will be intimated separately.
9. Date from which the Dividend is payable: Not applicable.

RELIANCE POWER

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