

January 27, 2026

To,

Dept. of Corporate Services, BSE Limited Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai- 400001, Maharashtra, India. Scrip Code: 504341	National Stock Exchange of India Limited Exchange Plaza, Plot No. C/1, G Block, Bandra-Kurla Complex, Bandra (E) Mumbai - 400 051, Maharashtra, India. Scrip Code: RELTD
ISIN: INE206N01018	

Sub. : *Regulation 30 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015*

Ref. : *Institutional Investor Conference / Analyst meet Intimation submitted on January 22, 2026.*

In continuation to intimation submitted on January 22, 2026 with 'BSE Limited' and 'National Stock Exchange of India Limited' (*Herein after referred as stock exchanges*) regarding Institutional Investor Conference / Analyst meet commencing on Wednesday, January 28, 2026 to Friday, February 13, 2026. In relation to that, we would like to submit investor presentation copy with stock exchanges.

This intimation is also being placed on the website of the Company at: www.ravindraenergy.com

You are requested to take the above announcement on your record and disseminate the same for the information of the stakeholders.

**Thanking you.
Yours faithfully,
FOR RAVINDRA ENERGY LIMITED**

Madhukar R Shipurkar
Company Secretary & Compliance Officer
Memb. No. : A64947

Date : January 27, 2026
Place : Belgaum



Ravindra Energy Limited: Corporate Presentation

January 2026



Today's Presenters



Narendra Murkumbi

Vice Chairman



Shantanu Lath

Chief Executive Officer

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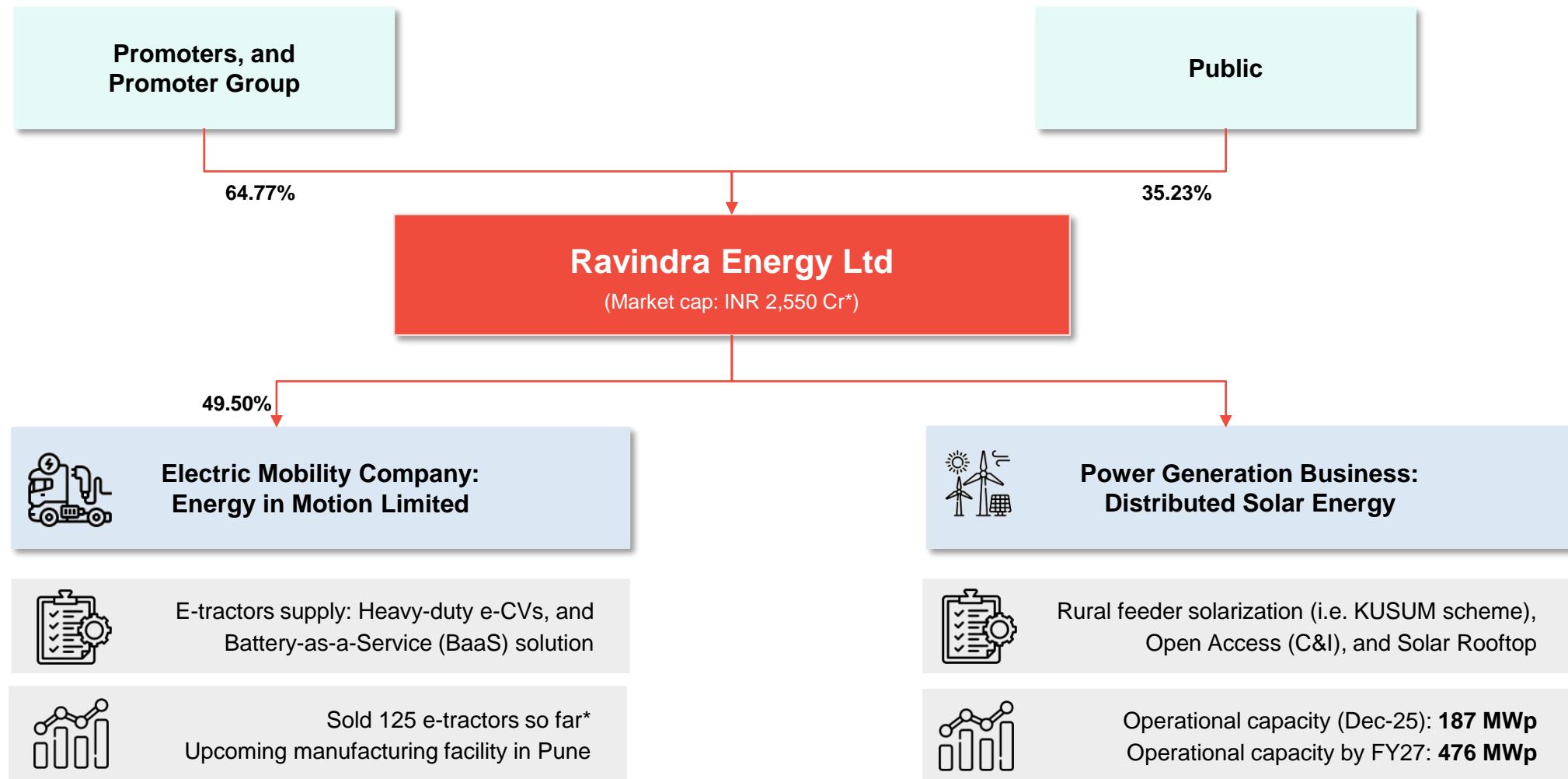
Power Generation: Distributed Solar Energy

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Annexures

Company Overview

Business Structure: Electric Mobility and Renewable Energy Generation



Electric Mobility (EIM Ltd): Snapshot

AN INTEGRATED PLATFORM FOR E-TRACTORS

55 tonne e-tractors (OEM)



125 units sold (Dec-25), and 263 units order book



Upcoming facility with 5,000 e-Tractor units p.a. capacity

Charging/swapping stations



Operating currently: 2
Upcoming (FY26E): 8***

Power



Captive power generation potentially**

Market Leadership



15%
Market share



Amongst Top 3 OEMs in India

EIM is paving the way for e-tractor adoption

Typical hurdles for e-tractors

Higher upfront costs



Higher Downtime due to charging



Non-availability of charging infrastructure



How EIM brings solutions for the above hurdles

BaaS reduces capex



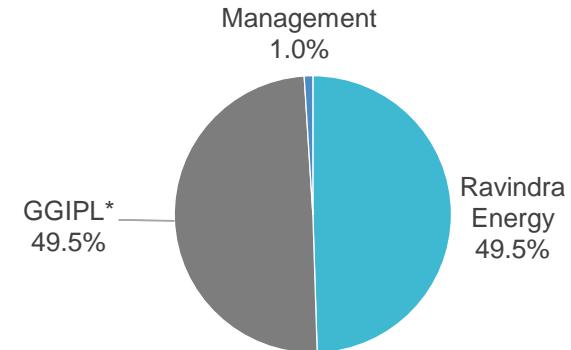
Battery swapping avoiding recharge time



Distributed network of swap stations



Marquee Sponsors



The partnership harnesses collective expertise of REL and GGIPL to provide 100% clean energy transportation solutions by deploying e-tractors along with charging swappable batteries using renewable energy sources

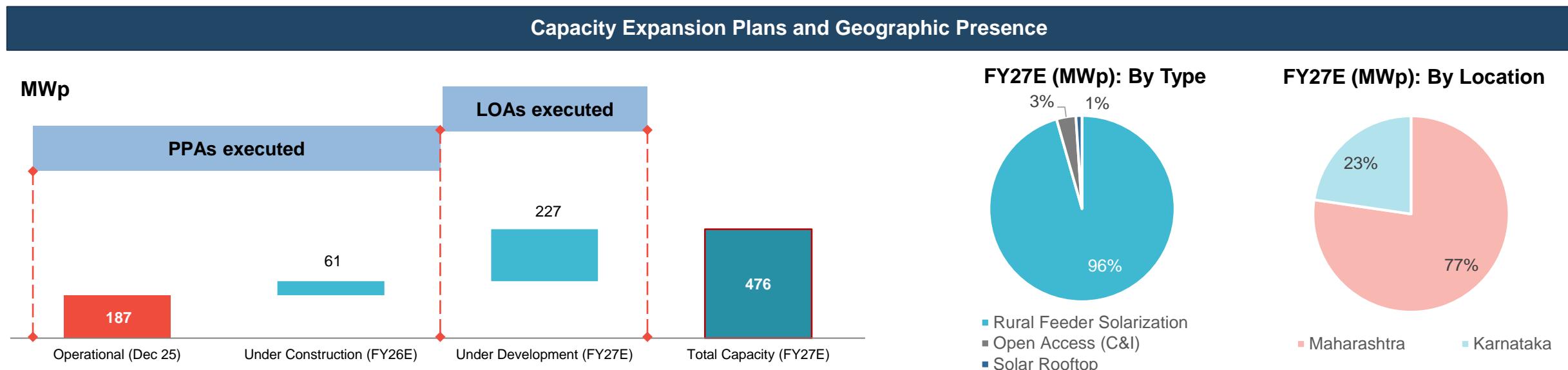
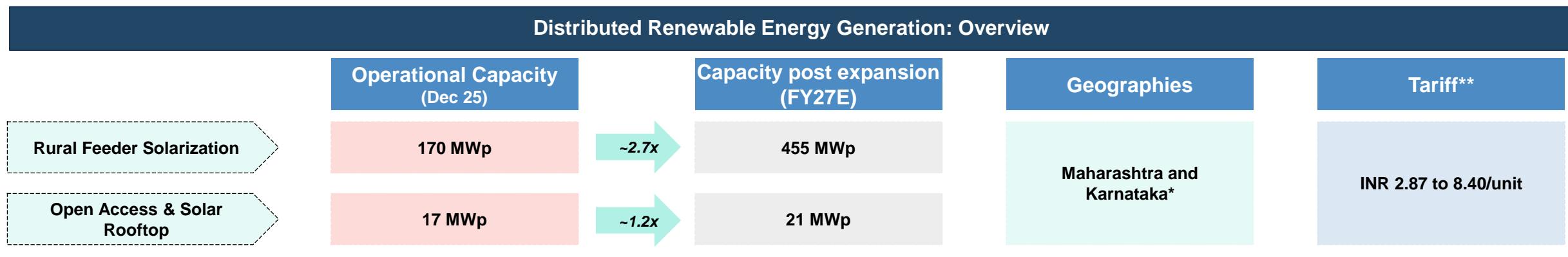
Benefits of synergies from promoter groups

* GGIPL: Golden Green Innovations Private Limited (a J M Baxi group company)

** Company has a future strategy to procure a portion of the power consumption, for battery charging, by setting up captive solar power projects

*** Letter of Intent (LOI) is issued for land procurement (by lease) for five swap stations. For the balance three stations, land LOI is expected to be issued shortly. Also, LOI is issued for all the eight swapping stations to the vendor.

Distributed Solar Energy: Snapshot



Current capacity largely based on rural feeder solarization – Future capacity primarily driven by captive consumption

Source: Above data is as on 31st Dec 2025, Company presentation. Above numbers have been rounded off

*For both operational and upcoming projects

**Tariff consists of tariff of operational + upcoming projects

Ravindra Energy: Board of Directors

Leadership



Vidya Murkumbi
Executive Chairperson



Narendra Murkumbi
Vice Chairman



Shantanu Lath
Chief Executive Officer

Independent Directors



Ramesh Abhishek



Apurva Chandra



Poonam Lahoty



Vinay Namjoshi



Sidram Kaluti

Non-Executive Director

Stock Price and Volume Analysis

Stock Price and Volume Chart (Last 5 years)



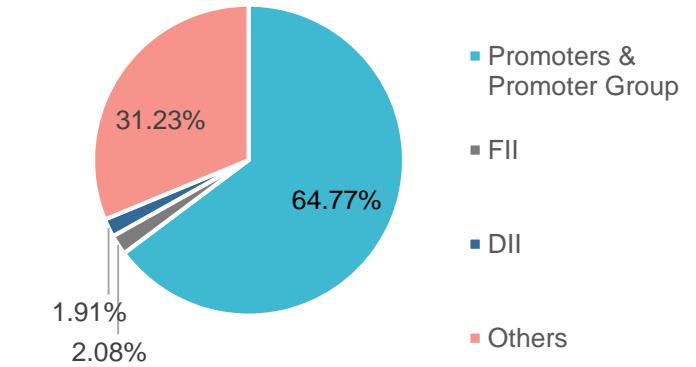
Stock Overview

Particulars	Rs. Cr.
Current Mcap	2,550
CMP (INR)	143
52 week H/L (INR)	192/93
20 Days VWAP (INR)	144

Stock delivering positive returns consistently

Particulars	CAGR %
1 year	24%
3 years	40%
5 years	32%
7 years	24%
10 years	24%

Shareholding Pattern (31-Dec-25)



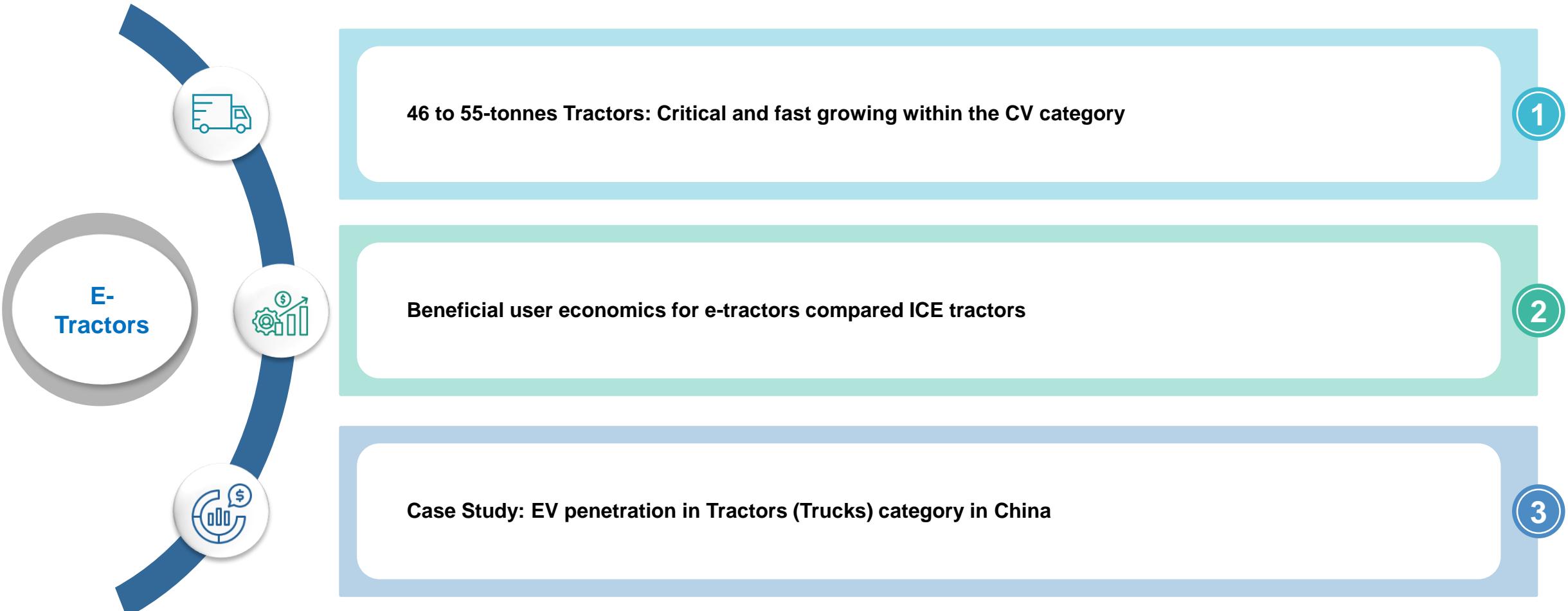
Note: Above data is as on 23-Jan-2026

Note: Numbers have been rounded off



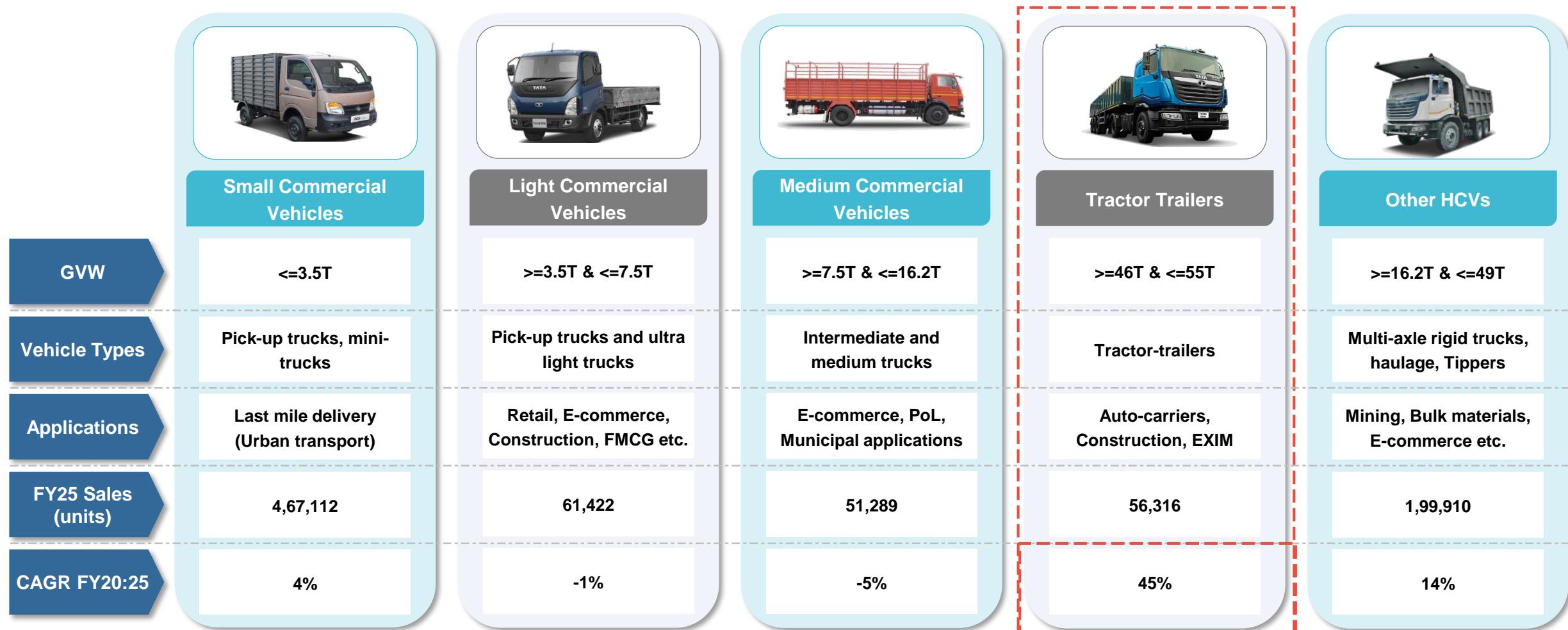
Electric Mobility: Energy in Motion

Key Industry Dynamics: There is a Large Addressable Market for EIM



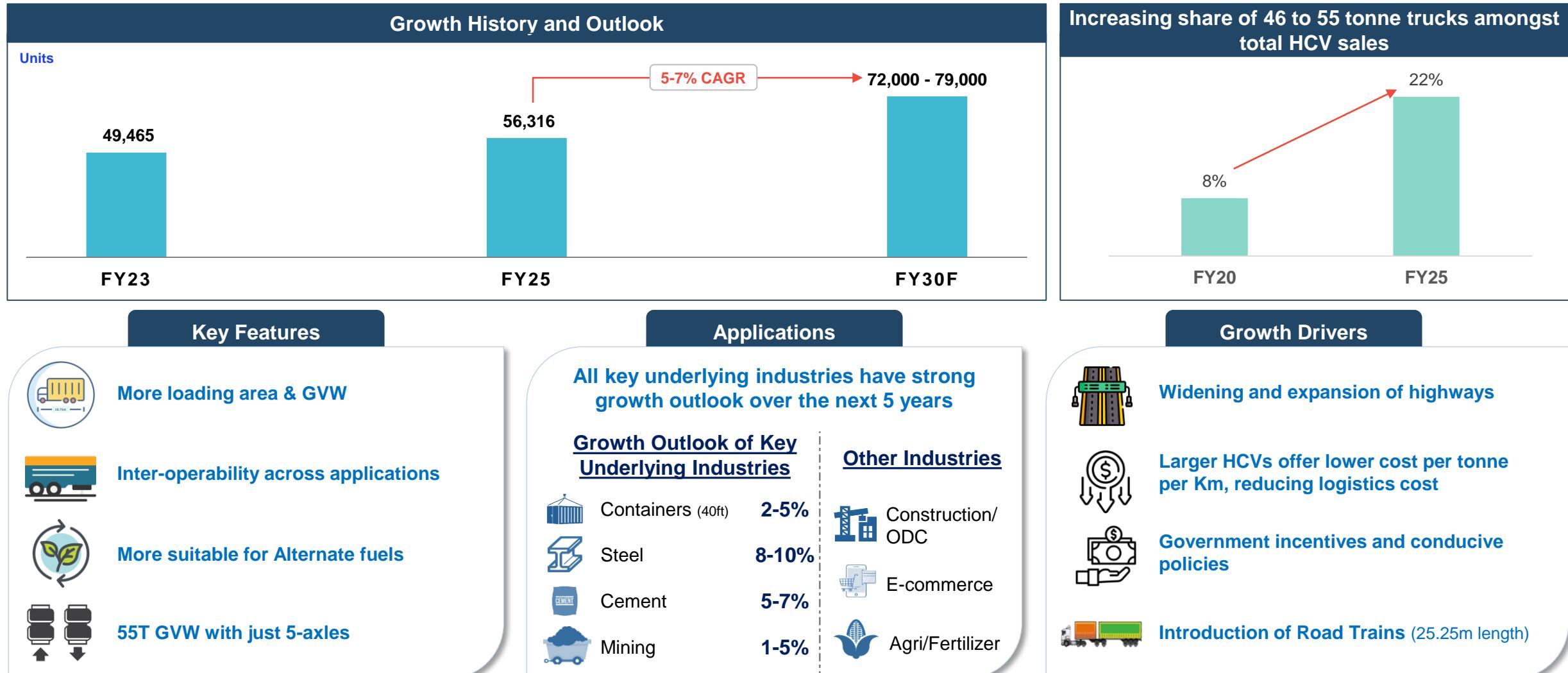
Heavy-duty trucks category is on the cusp of large scale EV adoption

India Commercial Vehicles Landscape

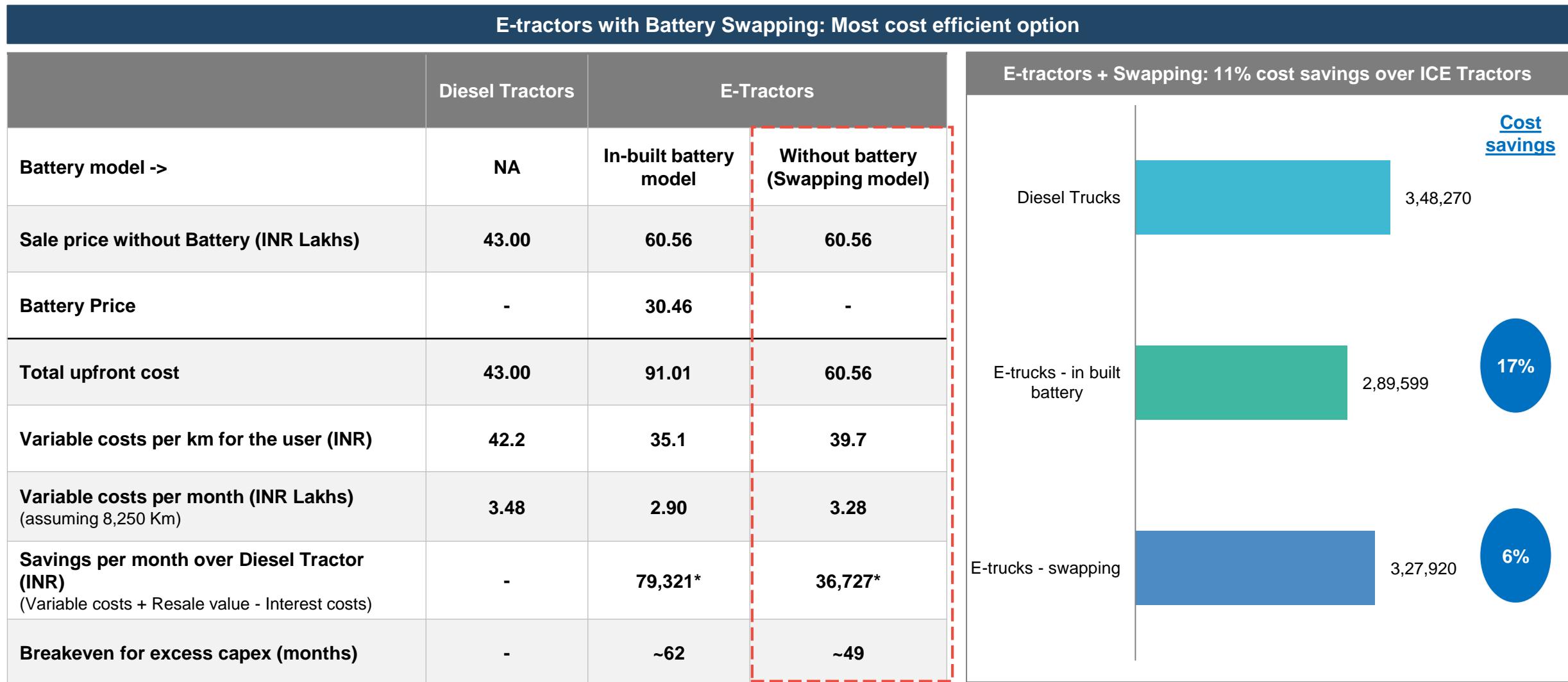


>=46 tonne and <=55 tonne Tractors: Critical and fast growing within the CV category

46 to 55-tonne Tractors: Significant Expansion Potential



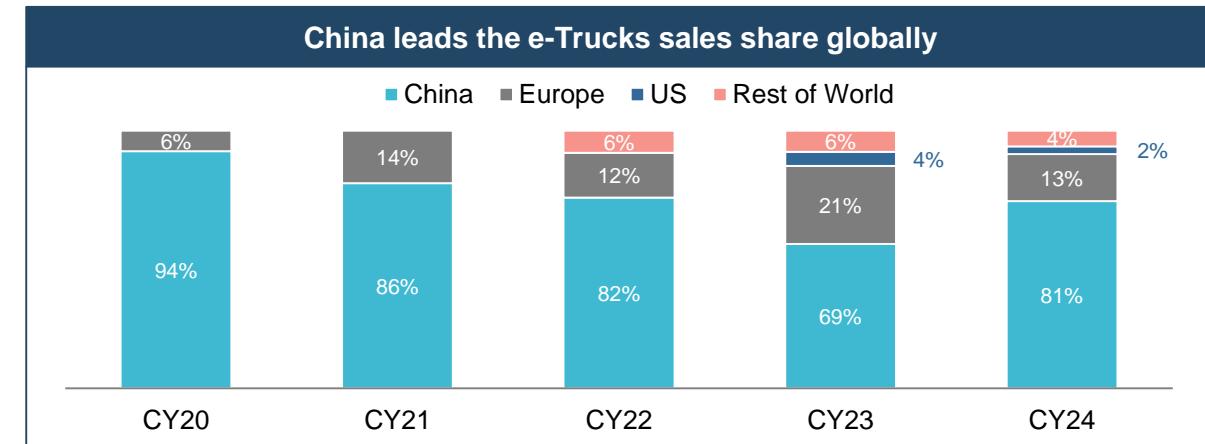
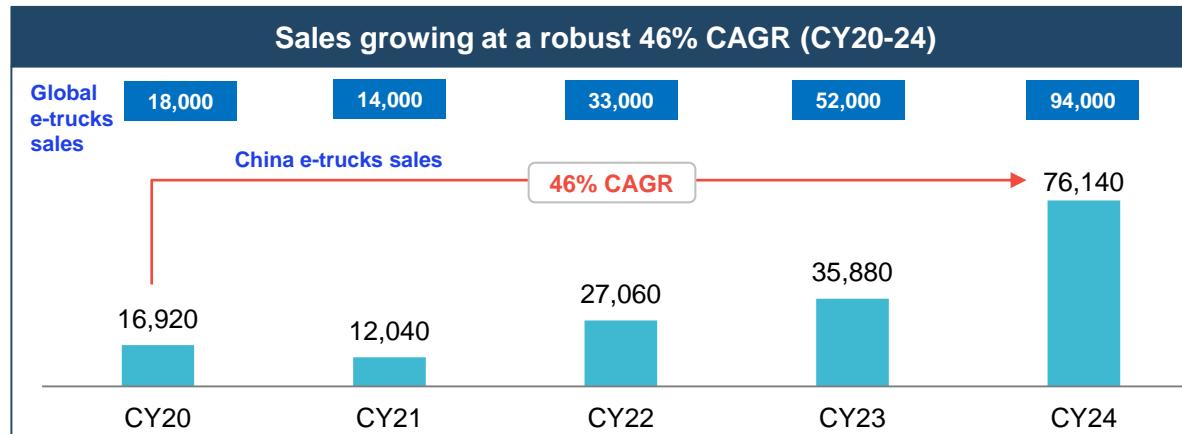
E-Tractors: Beneficial User Economics compared to ICE Tractors



Source: CRISIL

*The breakeven is calculated on the excess capex including the interest/EMI costs

Case Study: Significant e-Trucks Penetration in China



Backed by Govt, low battery cost, robust charging infra and economies of scale



Govt incentive: Offering \$19,000 to truck owners to replace older diesel models with electric ones



Low battery cost and huge charging infra: Battery prices have dropped significantly + huge charging infra (discounted electricity tariffs) and swapping stations driving the growth



Lower cost of ownership: via lower battery prices and swapping alternative



Vertical integration & scale: Most key components are produced in-house leading to cost control and massive production volumes driving prices down



Port Logistics: E-trucks moving containers within ports



Mining operations: Deploying large fleet of e-trucks for transportation to reduce emissions



Industrial Transport (Cement/Steel): Moving materials via e-trucks within factories or nearby hubs



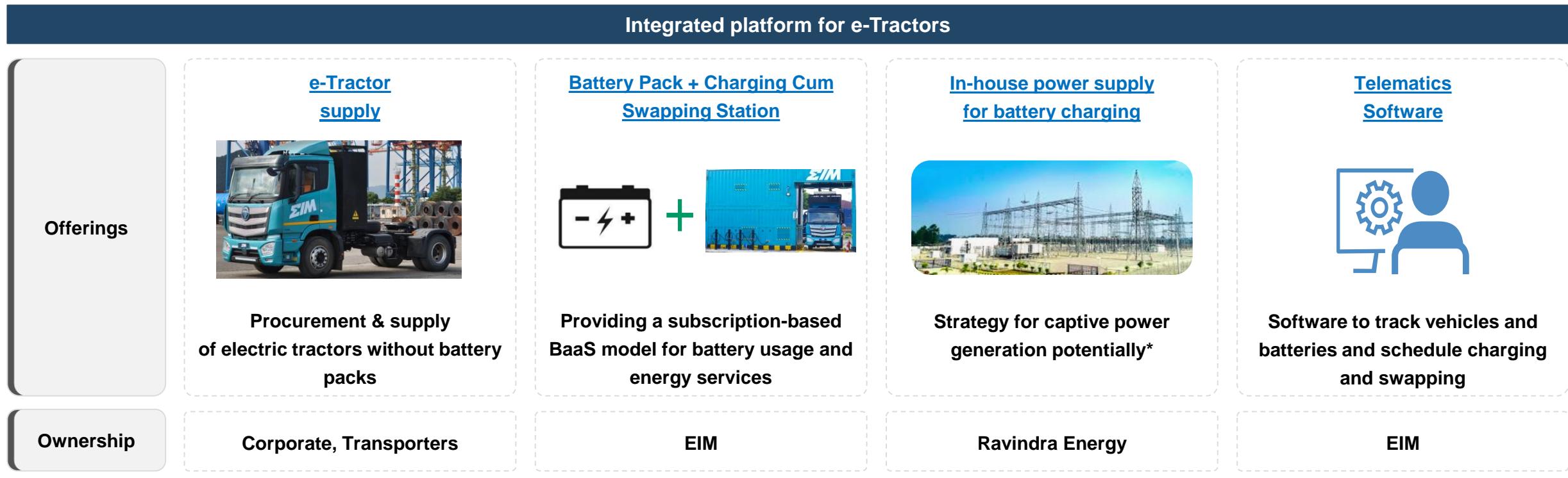
Specialized Fleets: High value goods (medicine, alcohol) and govt mandates for climate goals

China e-Trucks model: Strong factor of replication in India

EIM: Fast-growing Platform formed with Strategic Drivers



An Integrated Platform: Cost and Time Efficient Model



Strong supporting factors for the e-tractor buyers and users



Lower Capex Model

Buying tractors excluding battery, reducing initial capex

Time-bound Swapping

Battery swapping takes lesser time, than battery charging

In-house Power Supply

Targeting enhanced energy transition

Supporting Ecosystem: Tie-ups and Vendors



- 6 years of exclusivity to assemble, market and distribute CVs with >18 tonne capacity in India (co-branding and localization allowed)



- CATL is amongst the largest manufacturers of battery in China and globally
- Established a relationship and track record with CATL



- Captive renewable energy IPP business provides cost advantage to EIM
- Enabling EIM to offer enhanced energy transition solution to the users

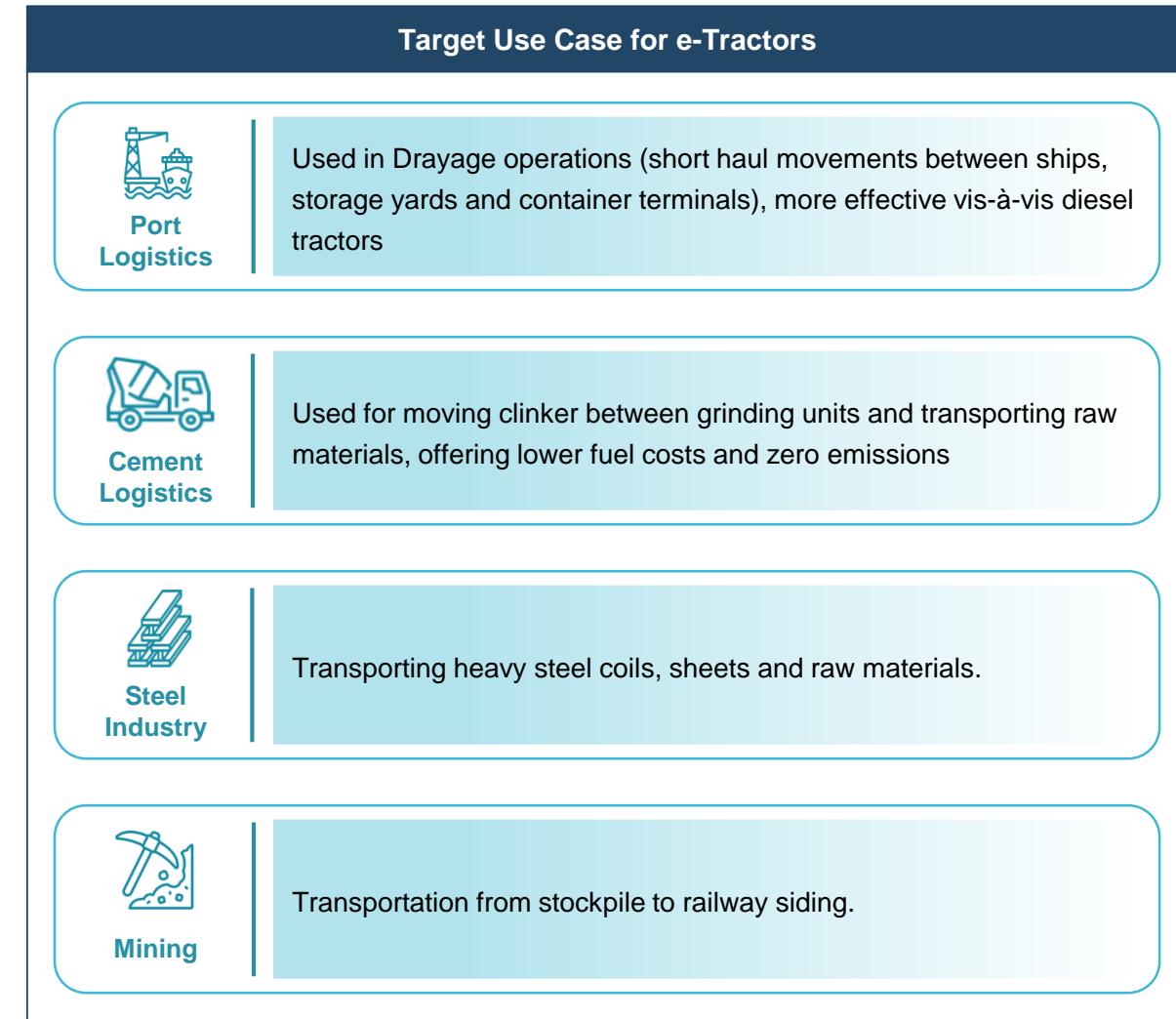
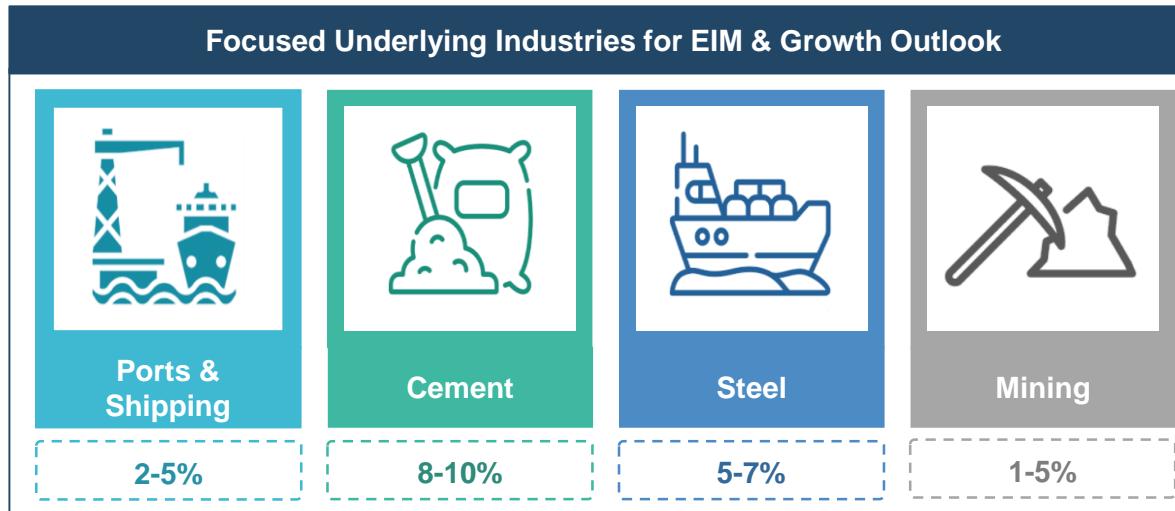


- Specializing in production of EV charging and swapping stations



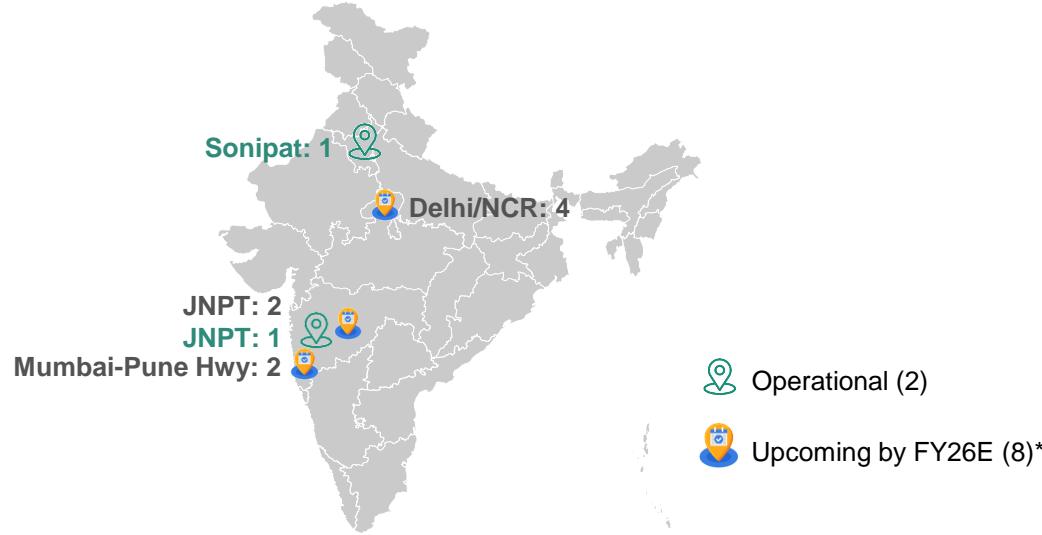
- Lenders are offering financing to e-tractor buyers
- Lenders finance tractors without battery, indicating acceptance of battery-swapping model from lenders' framework

Gained Multiple Users in 4-months: Highlighting the Solutions and Business Model Capability

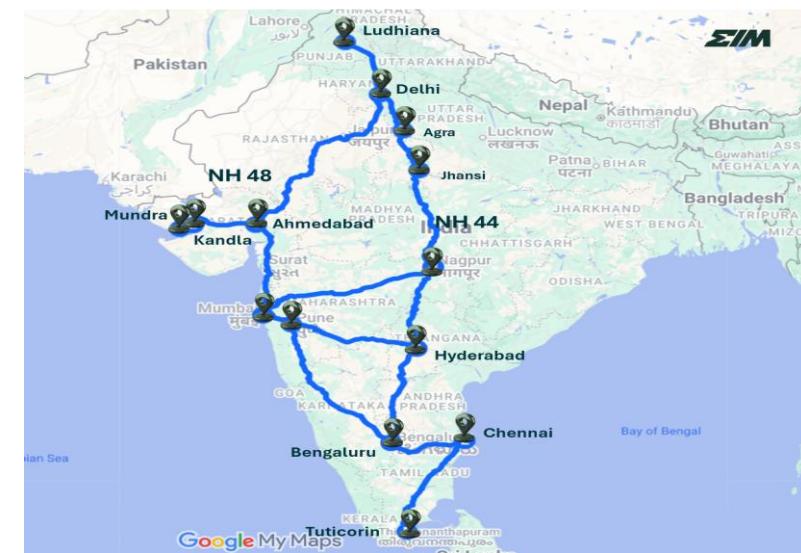


Swapping Stations: A Network in the Making

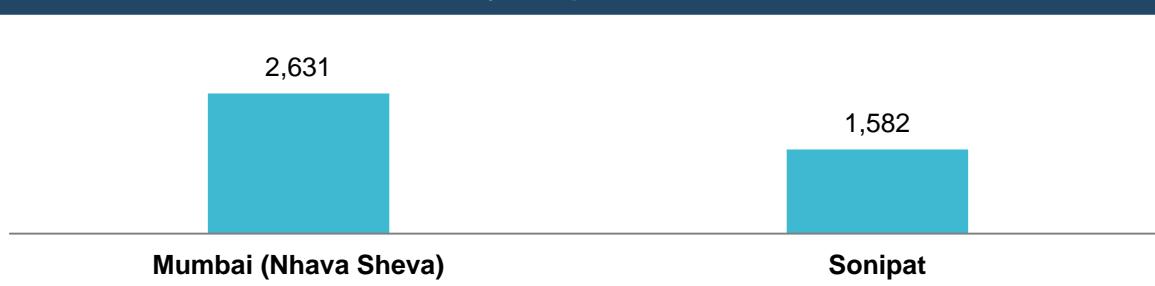
Battery Swapping Facilities (FY26)



Swapping Network – Expansion Strategy (i.e. by FY29)



Total Battery Swaps until 31-Dec-25



EIM has a strategy to set up ~100 swap stations by FY29



Covering the busiest transport corridors: Mumbai to Nagpur, Pune to Hyderabad, Delhi to Chennai etc.

Expansion in swapping network could enable enhanced e-tractors transition

* Of the eight additional swap stations expected within FY26 end, Letter of Intent (LOI) is issued for land procurement (by lease) for five swap stations. For the balance three stations, land LOI is expected to be issued shortly. Also, LOI is issued for all the eight swapping stations to the vendor.

Upcoming Manufacturing Facility with 5,000 Units p.a. Capacity



Overview

- **Headquarter:** Talegaon, Pune
- **Area:** 35,000+ square meter



Features

- **Plant Capacity:** 5,000+ vehicles p.a.
- **Processing time per unit:** 45 mins



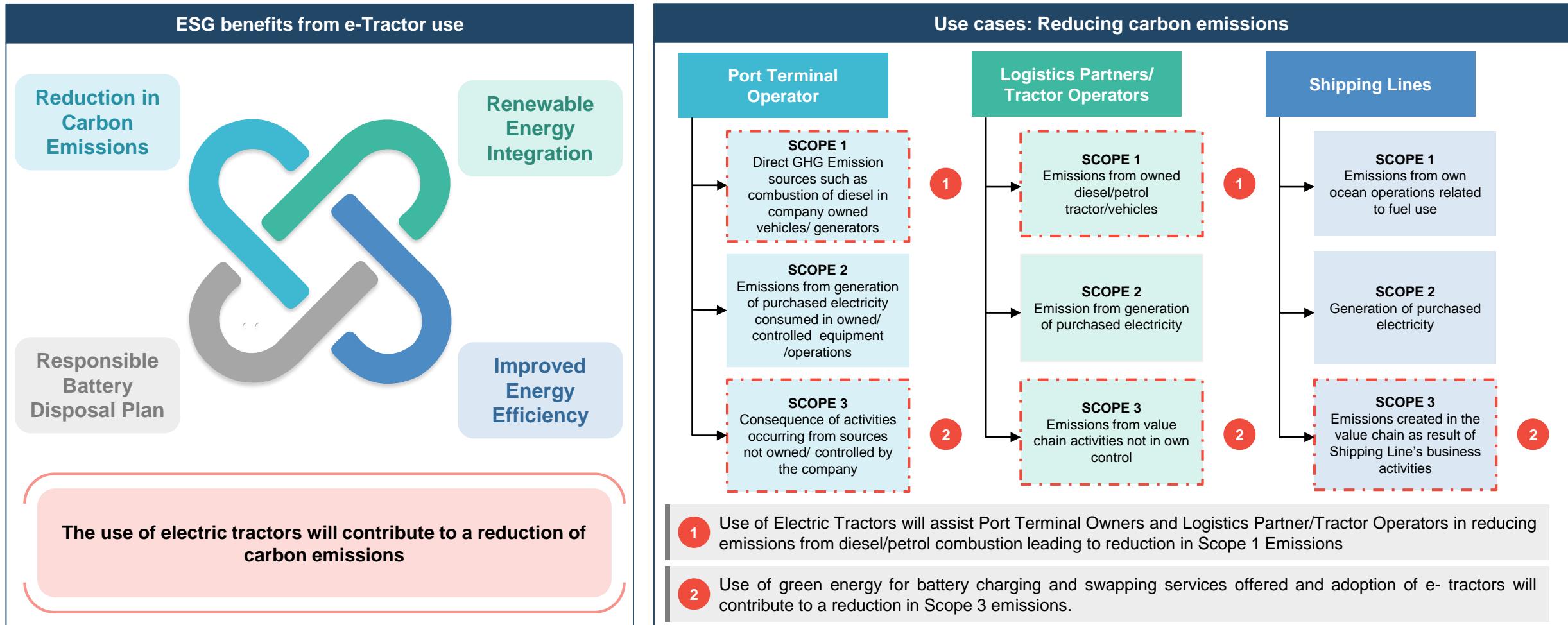
Current Operational Status

- **Civil Construction & Site preparation:** In progress, as per schedule
- **Machinery procurement:** Underway, orders already initiated
- **Commissioning:** by June 2026



Talegaon,
Pune

ESG Standards: EIM's Business Plan Aligns with Customers' ESG Goals



EIM reduces environmental impact while promoting economic growth and maintaining global connectivity

EIM: Key Strategies

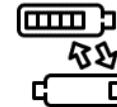
Key Strategies

Market Leadership



- Maintain the market position
- Integrated offering along with well distributed swapping network is EIM's moat

Swap Stations Network – Expansion



- Strategic plan to set-up 100 swap stations by FY29
- Covering the busiest transport corridors: Mumbai to Nagpur, Pune to Hyderabad, Delhi to Chennai etc.

J M Baxi Group as Anchor Customer



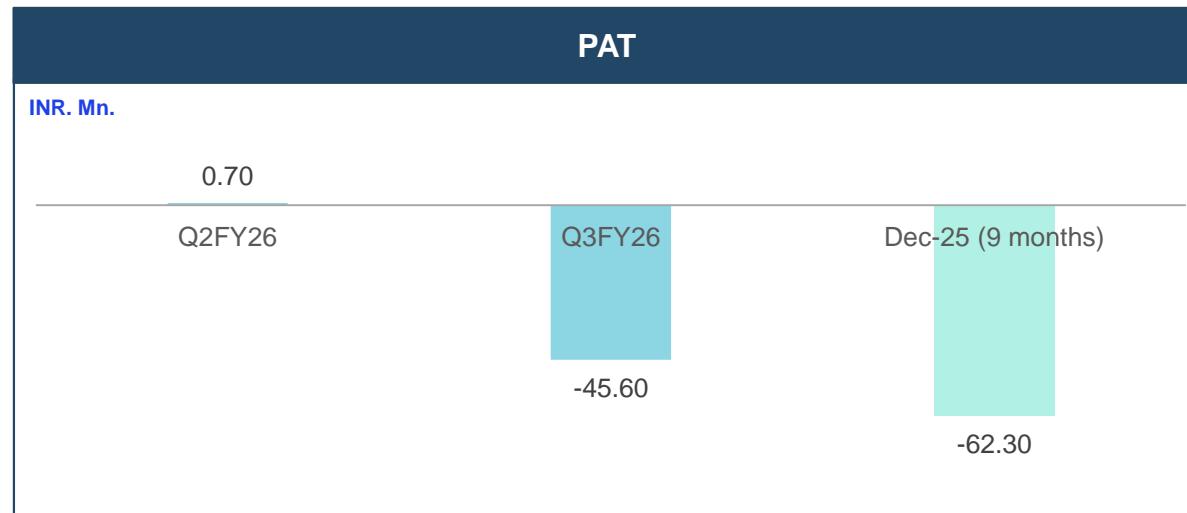
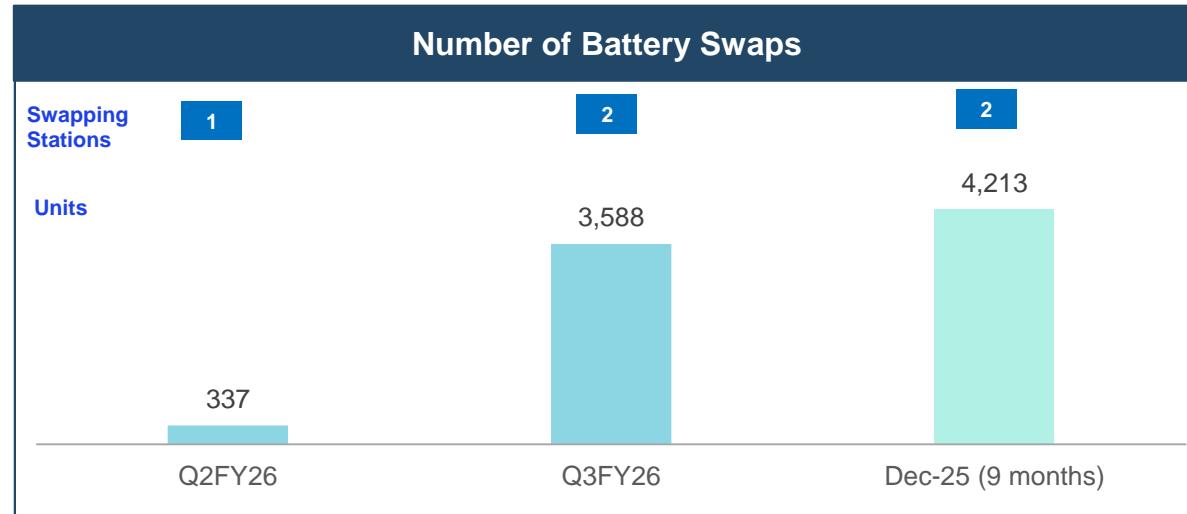
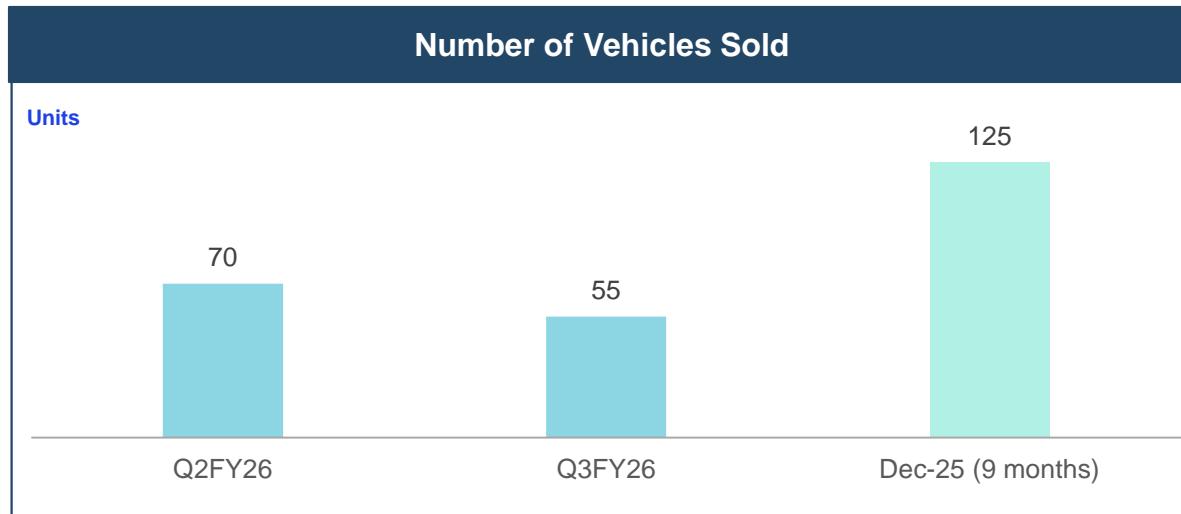
- ~2,000 55-tonne tractors are deployed across J M Baxi group facilities currently, which is an addressable market for EIM
- This also offers expertise in ports & shipping space

Captive Power Generation



- Potential captive power generation ensures cost competency and offers enhanced energy transition to the users

Financial Overview (Energy in Motion)



Experienced Management Team



Narendra Murkumbi: Managing Director

- Vice chairman of Ravindra Energy Limited



Munjal Savla: General Manager - Tech

- Ex-Project Manager (Renewable energy projects) at Ravindra Energy Ltd



Mahesh Keskari: SVP - Manufacturing

- Ex-head Manufacturing at Ashok Leyland



Basavaraj Koraddi: Senior Sales Manager – After sales service

- Ex-GM (Service) at Olectra Greentech



Sachin Gupta: SVP – National Head Network Business

- Ex-VP (Operations) at Caparo Power Limited



Pankil Shah: CFO

- Ex-AVP (Accounts & Finance) at J M Baxi



Amit Agarwal: President – Sales and Marketing

- Ex-Commercial Director (Sales & Marketing) at LafargeHolcim



Kapil Baidya: VP and Head – Battery Technology

- Ex-GM (Advance Technology Development) at Tata Motors Limited

Electric Mobility and Distributed Solar Business: Significant Synergies

Execution of Charging Stations: Experience from Ravindra Energy



Ravindra Energy's **experience in setting up small scale solar projects** will help EIM to set up battery charging/swapping stations



Experience in **land identification and acquisition**



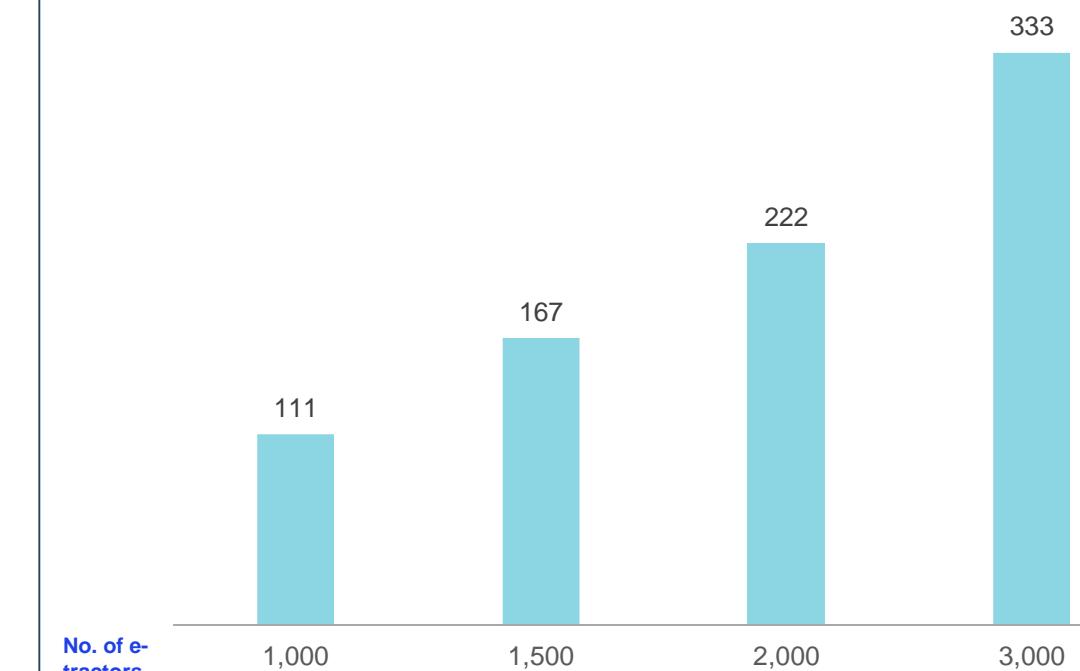
Experience in **obtaining power connection and setting up power supply lines**



Identification of locations for setting up small scale captive power plants that **aligns with location** of charging/swapping stations

Renewable Electricity consumption by e-Tractors*

MW



Future energy demand from EIM will be a driver for future solar power capacity addition for Ravindra Energy

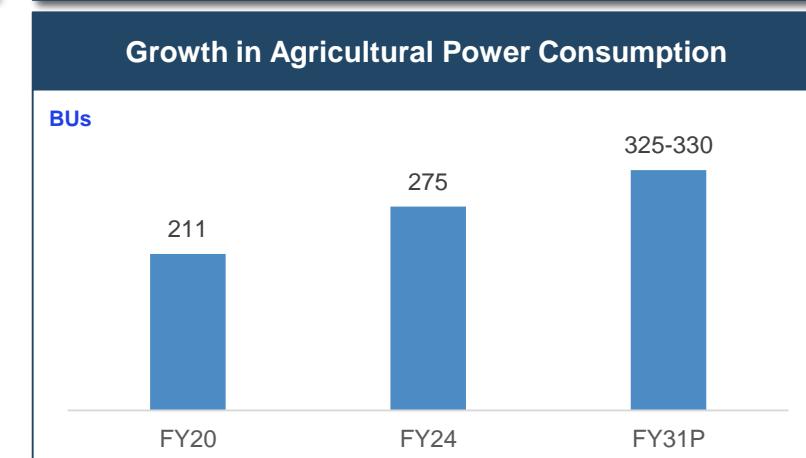
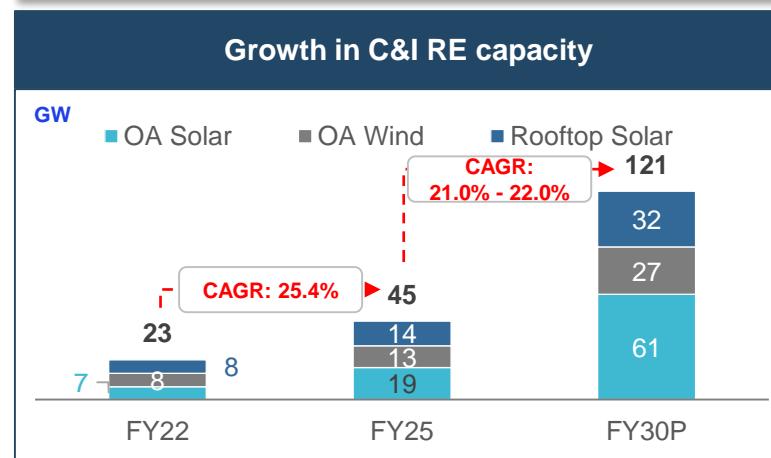
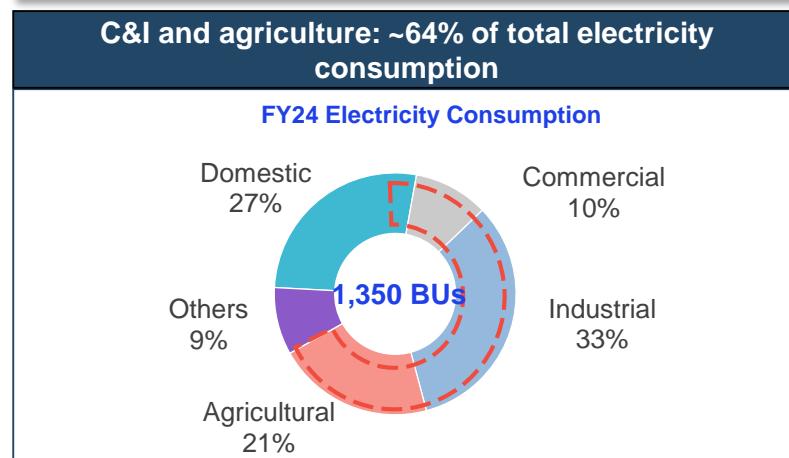
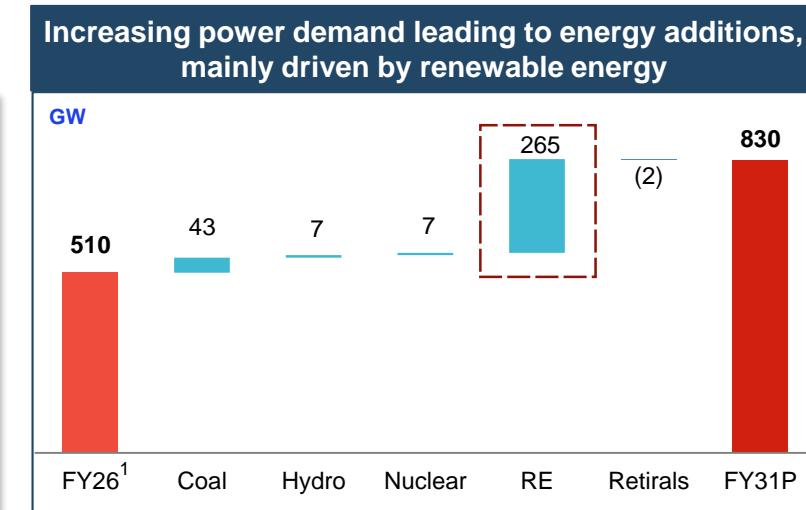
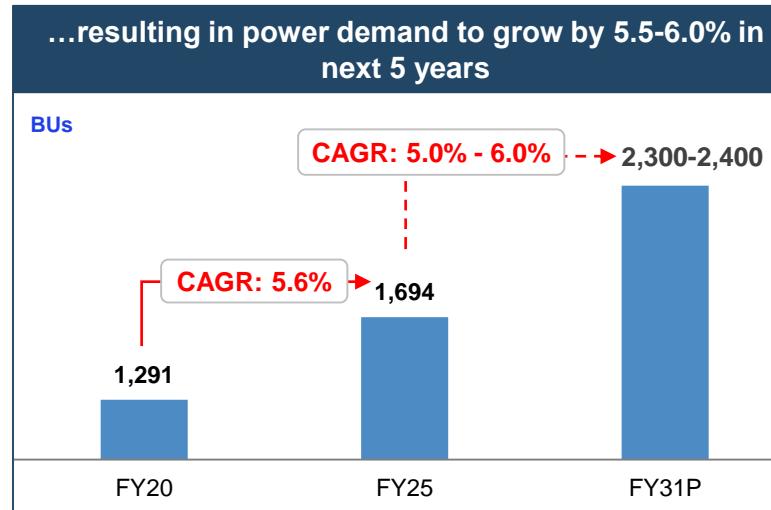
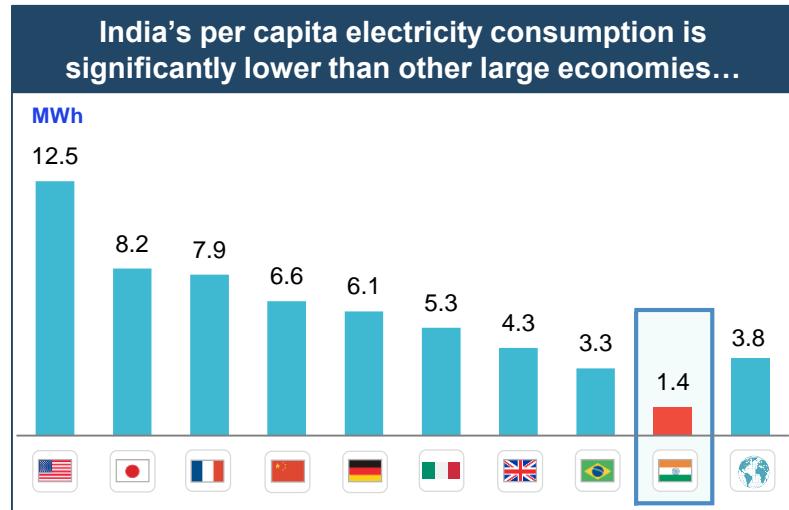
Source: CRISIL

* Assuming an e-tractor runs 99,000 km p.a. considering "high running-fixed route applications like Ports or mine-to-manufacturing plants-to-mine applications" and consumes 1.8675 electricity units per km. Total electricity units to be consumed by a truck p.a.: 1,84,890 Electricity units converted to MW assuming 19% PLF and 24x7 supply



Power Generation: Distributed Solar Energy

Indian Renewable Energy Industry: Largely Driven by Solar Energy



Solar Energy is a multi-decadal growth story in India

PM KUSUM Scheme: Significant Expansion Potential, with Limited Institutional Competition compared to Utility projects

PM KUSUM Scheme: Benefiting both DISCOMs and Farmers...

- PM Kisan Urja Suraksha Evam Utthaan Mahabhiyan (PM KUSUM) scheme promotes solar energy for farmers in India
- Scheme launched in 2019, scaled up in 2024, aims to add 34.8 GW by Mar-2026, with central govt. support of INR ~34,000 cr
- Current phase will conclude in Mar-2026, post which Phase II of the scheme is planned to be launched

...programmed into three Components

Component A

10 GW decentralized ground or stilt mounted grid connected solar power plants

Component B

Installation of 14 lakh standalone off grid solar water pumps

Component C

Solarization of 35 lakh existing grid connected agriculture pumps through solarizing individual pumps and at feeder level

Significant part of sanctioned capacity pending to be Installed*

Component C (MW)	Total Requirement **	Cumulative installed capacity FY26	Yet to be installed
Maharashtra	24,589	2,696 (11%)	21,893 (89%)
Rajasthan	20,230	3,637 (18%)	16,593 (82%)
Karnataka	19,173	745 (4%)	18,428 (96%)
Madhya Pradesh	17,194	162 (1%)	17,032 (99%)
Telangana	16,109	-	16,109 (100%)
Others	42,338	565 (1%)	41,773 (99%)
Total***	1,39,633	7,805 (6%)	1,31,828 (94%)

Key Advantages of KUSUM Scheme



Daytime power generation and consumption (no need of banking/storage)



Low evacuation risks (generation and distribution is done locally)



Limited Institutional Competition



Land procurement is easy (small projects size requiring smaller land parcels)

Solarization of feeders: large opportunity backed by PM KUSUM scheme

Source: Crisil Report

*Data is as on 31st Dec 2025

**This is basis FY24 consumption in billion units and requirement (MW) is calculated by assuming 19% CUF and 24x7 Hr. supply

***Total is for the top 9 states with significant agriculture consumption

Ravindra Energy: Well Diversified Portfolio

Project Name	No. of Locations/Projects	Off taker	State	Capacity (MWp)	COD/SCOD	Net Avg. Tariff (INR/unit)	LoA Received?	Land Acquired?
(A) Operating Portfolio								
MSKVY – 1	19	MSEDCL	Maharashtra	135.80	Oct-25	3.07*	✓	✓
Karnataka	14	KA DISCOMS	Karnataka	34.15	Aug-17	8.40	✓	✓
Rooftop	21	Pvt consumers	Maharashtra and Karnataka	5.08	2018-25	3.50 – 7.50	✓	✓
Wind Asset (51% stake)	1	Pvt consumers	Maharashtra	1.25	Mar-06	3.50 – 4.50	✓	✓
Open Access	3	Pvt consumers	Maharashtra	11.04	Oct-25	3.20 – 4.20	✓	✓
Sub Total (A)				187.32				
(B) Under Construction (CoD FY26E)								
MSKVY – 2	15	MSEDCL	Maharashtra	57.20	Mar-26	3.10*	✓	Land acquired for 11 out of 15 projects
Open Access (Pharma & Steel co.)	2	Pvt consumers	Maharashtra	3.75	Jul-26	3.20 – 4.20	✓	✓
Sub Total (B)				60.95				
(C) Under Development/Pipeline (CoD FY27E)								
MSKVY – 3	23	MSEDCL	Maharashtra	156.00	Mar-27	2.87*	✓	Under progress
Karnataka-2	13	Karnataka DISCOM	Karnataka	71.30	Jan-27	2.95	✓	Under progress
Sub Total (C)				227.30				
Grand Total (A+B+C)				475.57				

*Projects shall be given an incentive of INR 0.25/ kWh for the power sold to MSEDCL for the first 3 (three) years from the Commercial Operation Date.

Integrated Platform, with Demonstrated Track-record of Land Aggregation and In-house EPC Capabilities

Integrated platform...



Solar EPC



Solar IPP



Agri-linked
energy solution

...with Land aggregation track record



Land Aggregation: Aggregated ~1,790 acres across 33 locations in the last four years



47 Engineers



Experience of 187 MW
execution till date

Advantages of in-house EPC capabilities



Better control over execution



Cost and time optimization



Mitigating 3rd counter-party risk

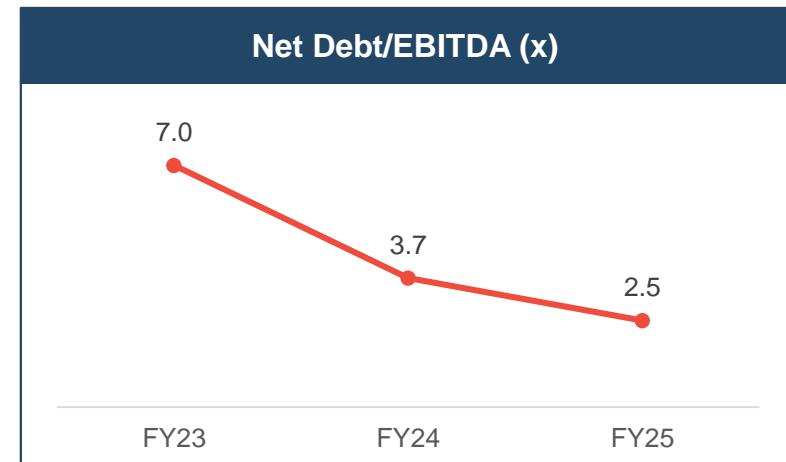
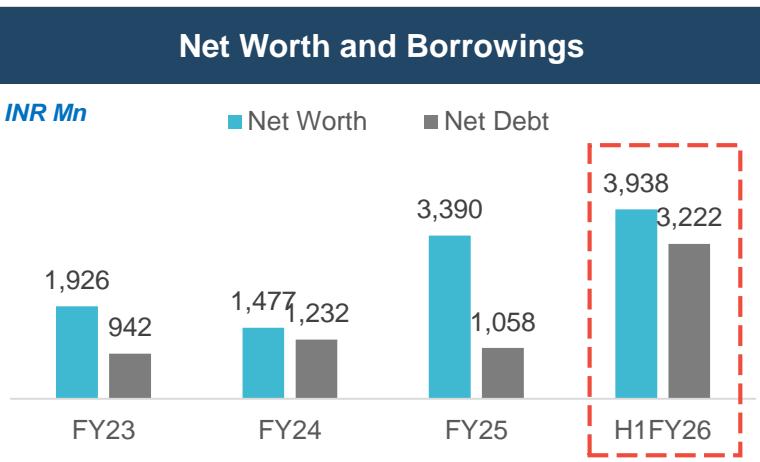
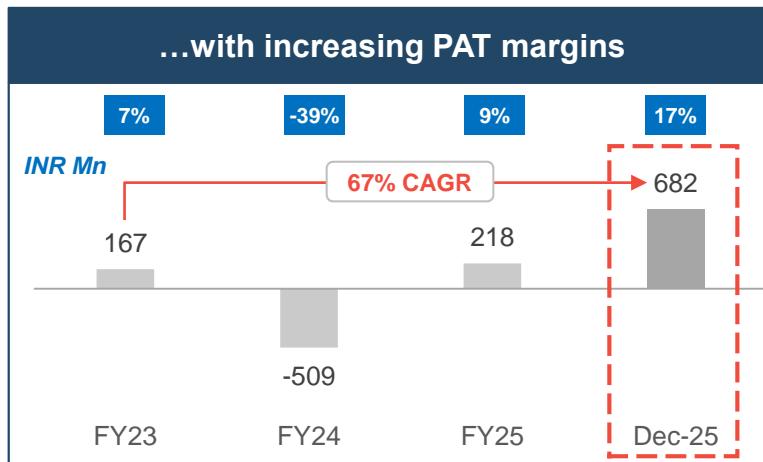
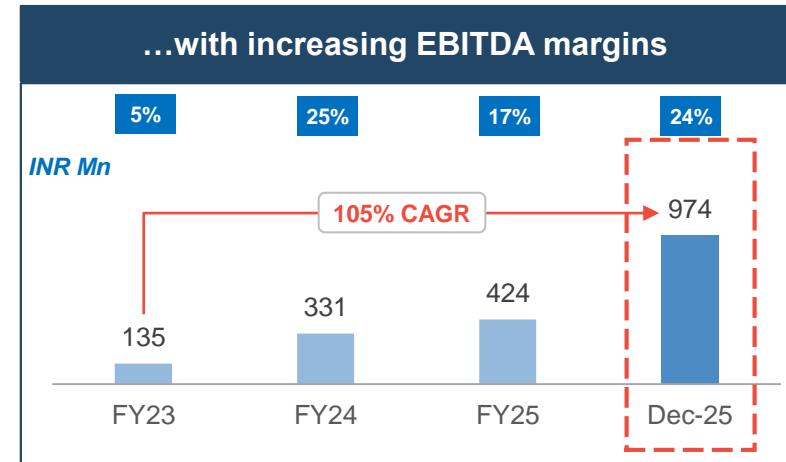
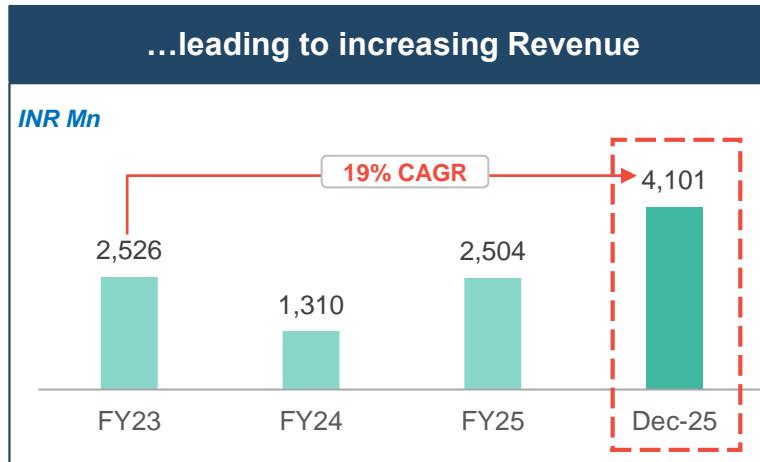
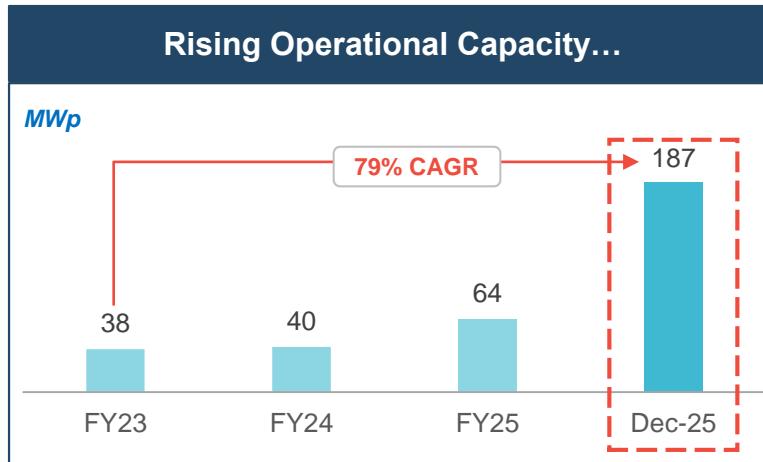


Projects monetization: Developed and sold RE Solar Parks worth 700 MW to large PE fund



Ability to manage multiple projects in parallel:
Currently 12 sites are under-construction

Financial Overview: Significant Growth and Enhancing Margins



Note: Numbers have been rounded off

Annexure

Financial Overview (Consolidated)

INR Mn	FY23	FY24	FY25	9MFY26
Income Statement				
Revenue from Operations	2,526.30	1,309.70	2,504.20	4,101.47
EBITDA	134.70	330.50	424.30	974.04
EBITDA Margin	5.30%	25.20%	16.90%	23.74%
Finance Cost	134.70	164.80	99.70	230.63
Depreciation and Amortisation	113.40	133.90	114.70	191.43
PAT	167.00	-508.90	218.10	682.13
PAT Margin	6.60%	-38.90%	8.70%	16.63%
Balance Sheet				
Net Worth	1,925.70	1,476.90	3,390.00	
Debt	1,168.30	1,479.90	1,898.60	
Cash & Cash equivalents	226.80	247.50	841.00	
Gross Block	2,337.29	3,168.11	3,805.63	
Net Block	1,874.44	2,571.93	3,177.41	