पावर ग्रिड कारपोरेशन आफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)
पावरग्रिड

केन्द्रीय कार्यालय : "सौदामिनी" प्लाट सं-2, सेक्टर-29, गुड़गाँव-122 001, हरियाणा
फोन : 0124-2571700-719 फैक्स : 0124-2571760, 0124-2571761 तार : 'नेटग्रिड'
Corporate Office : "Saudamini" Plot No-2, Sector-29, Gurgaon - 122 001 Haryana
Tel.: 0124-2571700 - 719 Fax : 0124-2571760, 0124-2571761 Gram : 'NATGRID'

संदर्भ संख्या / Ref. No.

केन्द्रीय कार्यालय / CORPORATE CENTRE

CIN : L40101DL1989GOI038121

C/COS/Listing

Dt: 30.05.2015

The GM (Listing)
National Stock Exchange of India Ltd.,
Exchange Plaza,
Plot No. C/1, G Block,
Bandra Kurla Complex,
Bandra (East)
Mumbai

Ref: Symbol: POWERGRID; Series: EQ; ISIN: INE752E01010

Dear Sir,

Sub: **Audited Annual Financial Results for the year ended 31st March, 2015.**

In pursuance of clause 41 of the Listing Agreement, a copy of audited Annual Financial Results for the year ended 31st March, 2015 is submitted please.

Thanking You,

Yours faithfully,

(Divya Tandon)
Company Secretary &
Compliance Officer

Encl: a/a

पंजीकृत कार्यालय : बी-9, कुतब इंस्टीटयूशनल एरिया, कटवारिया सराय, नई दिल्ली-110016 दूरभाष : 011-26560121 फैक्स : 011-26560039 तार : 'नेटग्रिड'
Registered Office : B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016 Tel.: 011-26560121 Fax : 011-26560039 Gram: 'NATGRID'

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

POWER GRID CORPORATION OF INDIA LTD. (A Govt. of India Enterprise)

B-9 QUTAB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI-110016.

STATEMENT OF AUDITED FINANCIAL RESULTS FOR THE YEAR ENDED 31ST MARCH, 2015

(₹ in lakhs)

Part - I	Standalone					Consolidated	
PARTICULARS	Quarter ended on			Year ended on		Year ended on	
	31.03.2015	31.12.2014	31.03.2014	31.03.2015	31.03.2014	31.03.2015	31.03.2014
	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)	(Audited)	(Audited)	(Audited)
1. Income from Operations							
a) Transmission Income	442640	418171	369961	1645086	1425005	1692772	1469287
b) Consultancy Income - Services	15676	10185	14734	38060	33248	38520	33481
c) Consultancy Income - Sale of Products	-	-	2219	-	29407	-	29407
d) Telecom Income	7903	6888	6492	27489	27614	27471	27614
e) Other Operative Revenue	4103	118	5222	7088	7754	7088	7754
Total income from operations	**470322**	**435362**	**398628**	**1717723**	**1523028**	**1765851**	**1567543**
2. Expenses							
a) Purchase of Stock in Trade	-	-	1681	-	21940	-	21940
b) Employee benefit expenses	28150	25384	23426	102365	94168	112441	103361
c) Depreciation and amortisation expenses	141806	130069	107503	508541	399568	517333	407938
d) Transmission, Administration and Other expenses	38799	33016	33206	135516	111286	140790	115854
e) Prior Period Adjustments : Expenses / (Income)	(2472)	2950	2005	4712	2052	4719	4253
Total Expenses	**206283**	**191419**	**167821**	**751134**	**629014**	**775283**	**653346**
3. Profit from Operations before other income, finance costs and exceptional items (1-2)	**264039**	**243943**	**230807**	**966589**	**894014**	**990568**	**914197**
4. Other Income	**20634**	**13249**	**19736**	**60281**	**49113**	**57453**	**47069**
5. Profit from ordinary activities before finance costs and exceptional items (3+4)	**284673**	**257192**	**250543**	**1026870**	**943127**	**1048021**	**961266**
6. Finance costs	103762	102467	81891	397932	316752	408123	325366
7. Profit from ordinary activities after finance costs but before exceptional items (5-6)	**180911**	**154725**	**168652**	**628938**	**626375**	**639898**	**635900**
8. Exceptional Items	-	-	-	-	-	-	-
9. Profit from ordinary activities before Tax(7-8)	**180911**	**154725**	**168652**	**628938**	**626375**	**639898**	**635900**
10. Tax Expenses							
a) Current Tax (Minimum Alternate Tax)	35705	31884	34363	128099	127413	131913	132611
b) Deferred Tax	36893	17823	16705	82425	49220	83901	48531
Total (a+b)	72598	49707	51068	210524	176633	215814	181142
Less: Deferred Tax Assets against Deferred Tax Liability	32935	17873	-	79503	-	80202	-
Total Tax Expenses	39663	31834	51068	131021	176633	135612	181142
11. Net Profit from ordinary activities after tax (9-10)	**141248**	**122891**	**117584**	**497917**	**449742**	**504286**	**454758**
12. Extraordinary Items (net of tax expenses)	-	-		-	-	(339)	-
13. Net Profit for the period (11-12)	**141248**	**122891**	**117584**	**497917**	**449742**	**504625**	**454758**

(₹ in lakhs)

Part - I	Standalone					Consolidated	
PARTICULARS	Quarter ended on			Year ended on		Year ended on	
	31.03.2015	31.12.2014	31.03.2014	31.03.2015	31.03.2014	31.03.2015	31.03.2014
	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)	(Audited)	(Audited)	(Audited)
14. Share of profit / (loss) of associates	-	-	-	-	-	-	-
15. Minority interest	-	-	-	-	-	-	-
16. Net profit after taxes, minority interest and share of profit /(loss) of associates (13-14-15)	141248	122891	117584	497917	449742	504625	454758
17. Paid up Equity Share Capital (Face Value - ₹ 10/- per share)	523159	523159	523159	523159	523159	523159	523159
18. Paid up Debt Capital				9384455	8046985		
19. Reserves excluding Revaluation Reserve as per balance sheet				3293500	2922804	3320714	2946635
20. Bonds Redemption Reserve				587047	488661		
21. Earnings per share (before extraordinary items)(not annualised) (₹/Share of ₹10 each calculated on Profit after Tax)							
(a) Basic	2.70	2.35	2.24	9.52	9.36	9.64	9.47
(b) Diluted	2.70	2.35	2.24	9.52	9.36	9.64	9.47
22. Earnings per share (after extraordinary items)(not annualised) (₹/Share of ₹10 each calculated on Profit after Tax)							
(a) Basic	2.70	2.35	2.24	9.52	9.36	9.65	9.47
(b) Diluted	2.70	2.35	2.24	9.52	9.36	9.65	9.47
23. Debt Equity Ratio				71:29	70:30		
24. Debt Service Coverage Ratio (DSCR)				2.04	2.14		
25. Interest Service Coverage Ratio (ISCR)				4.06	4.50		

Refer accompanying notes to the financial results

Part - II	Select Information						
PARTICULARS	Standalone					Consolidated	
	Quarter ended on			Year ended on		Year ended on	
	31.03.2015	31.12.2014	31.03.2014	31.03.2015	31.03.2014	31.03.2015	31.03.2014
	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)	(Audited)	(Audited)	(Audited)
A PARTICULARS OF SHAREHOLDING							
1. Public Shareholding							
- Number of shares	2202754450	2202754450	2202754450	2202754450	2202754450	2202754450	2202754450
- Percentage of shareholding	42.10 %	42.10 %	42.10 %	42.10 %	42.10 %	42.10 %	42.10 %
2. Promoters and Promoter Group Shareholding							
(a) Pledged/ Encumbered							
Number of Shares	-	-	-	-	-		-
Percentage of share (as % of the total shareholding of promoter and promoter group)	-	-	-	-	-		-
Percentage of share (as % of the total share capital of the company)	-	-	-	-	-		-
(b) Non-encumbered							
Number of Shares	3028835198	3028835198	3028835198	3028835198	3028835198	3028835198	3028835198
Percentage of share (as % of the total shareholding of promoter and promoter group)	100 %	100 %	100 %	100 %	100 %	100 %	100 %
Percentage of share (as % of the total share capital of the company)	57.90 %	57.90 %	57.90 %	57.90 %	57.90 %	57.90 %	57.90 %

	Particulars	Quarter ended 31.03.2015
B	INVESTOR COMPLAINTS	
	Pending at the beginning of the quarter	1
	Received during the quarter	169
	Disposed of during the quarter	170
	Remaining unresolved at the end of the quarter	0

POWER GRID CORPORATION OF INDIA LIMITED

Statement of Assets and Liabilities

(₹ in lakhs)

Particulars	Standalone		Consolidated	
	Year ended 31.03.2015 (Audited)	Year ended 31.03.2014 (Audited)	Year ended 31.03.2015 (Audited)	Year ended 31.03.2014 (Audited)
I. EQUITY AND LIABILITIES				
1. Shareholders' funds				
(a) Share capital	523159	523159	523159	523159
(b) Reserves and surplus	3293500	2922804	3320714	2946635
Sub-total - Shareholders' funds	3816659	3445963	3843873	3469794
2. Deferred Revenue	476291	451746	481259	456705
3. Non-current liabilities				
(a) Long-term borrowings	8937584	7679022	9049247	7777213
(b) Deferred tax liabilities (Net)	247215	244296	249045	245245
(c) Other long term liabilities	109788	133730	112939	135848
(d) Long-term provisions	58023	52437	61050	55497
Sub-total - Non-current liabilities	9352610	8109485	9472281	8213803
4. Current liabilities				
(a) Short-term borrowings	120000	270000	120649	270000
(b) Trade payables	39297	32907	43019	34901
(c) Other current liabilities	1904036	1552004	1999736	1603716
(d) Short-term provisions	121195	96802	115611	99044
Sub-total - Current liabilities	2184528	1951713	2279015	2007661
TOTAL - EQUITY AND LIABILITIES	15830088	13958907	16076428	14147963
II. ASSETS				
Non-current assets				
(a) Fixed assets (including Capital Work-in-Progress)	12956840	10500548	13166710	10664281
(b) Construction stores	1304196	1762530	1320524	1767793
(c) Non-current investments	74099	81433	1949	20627
(d) Deferred foreign currency fluctuation asset	284154	249057	284154	249057
(e) Long-term loans and advances	417789	458439	414713	472949
Sub-total Non-current assets	15037078	13052007	15188050	13174707
Current assets				
(a) Current investments	18543	18435	20010	21717
(b) Inventories	71775	71240	71884	71344
(c) Trade receivables	211865	157846	220696	161829
(d) Cash and Bank balances	206298	441752	298855	497437
(e) Short-term loans and advances	56642	44064	42452	42238
(f) Other current assets	227887	173563	234481	178691
Sub-total - Current assets	793010	906900	888378	973256
TOTAL - ASSETS	15830088	13958907	16076428	14147963

POWER GRID CORPORATION OF INDIA LIMITED

Audited Segment wise Revenue, Results and Capital Employed for the Year ended 31.03.2015

(₹ in lakhs)

	PARTICULARS	Standalone					Consolidated	
		Quarter ended on			Year ended on		Year ended on	
		31.03.2015	31.12.2014	31.03.2014	31.03.2015	31.03.2014	31.03.2015	31.03.2014
		(Un-audited)	(Un-audited)	(Un-audited)	(Audited)	(Audited)	(Audited)	(Audited)
A.	Segment Revenue (including allocable Other Income)							
	- Transmission	455857	424005	380434	1674240	1452772	1722988	1498596
	- Consultancy	15435	11047	17164	38773	63274	39233	63507
	- Telecom	8839	7766	6797	30095	28821	30076	28821
	Total	480131	442818	404395	1743108	1544867	1792297	1590924
	Less: Inter Segment Revenue	909	783	290	2439	1105	2439	1105
	Total Revenue including Other Income	479222	442035	404105	1740669	1543762	1789858	1589819
B.	Segment Results							
	Profit Before Interest and Tax							
	- Transmission	257943	241021	222592	957920	876890	983259	900416
	- Consultancy	11779	7507	12237	25282	28485	25515	28005
	- Telecom	3217	2088	1455	6333	9373	6314	9373
	Total Profit Before Interest and Tax	272939	250616	236284	989535	914748	1015088	937794
	Less :							
	Unallocated interest and finance charges	103762	102467	81891	397932	316752	408123	326687
	Other unallocated expenditure net of unallocated income	(11734)	(6576)	(14259)	(37335)	(28379)	(33446)	(24793)
	Profit before Tax	180911	154725	168652	628938	626375	640411	635900
C.	Capital Employed (Segment Assets - Segment Liabilities)							
	- Transmission	9213007	8468279	7442450	9213007	7442450	9327441	7551900
	- Consultancy	(74653)	(103723)	(65412)	(74653)	(65412)	(69807)	(62740)
	- Telecom	25073	27373	37725	25073	37725	25073	37725
	Capital Employed in Segments	9163427	8391929	7414763	9163427	7414763	9282707	7526885
	- Unallocated Assets Less Liabilities	4157687	4781308	4348185	4157687	4348185	4185507	4364867
	Total	13321114	13173237	11762948	13321114	11762948	13468214	11891752

Notes

1. The operations of the Company are mainly carried out within the country and therefore, geographical segments are not applicable.
2. Figures reported for Consultancy Segment also include amount related to Sale ofProducts.
3. Previous periods' / year figures have been regrouped / rearranged wherever necessary.

POWER GRID CORPORATION OF INDIA LIMITED

The Subsidiaries and Joint Venture Companies considered in the consolidated Financial Results for the year ended 31.03.2015

	Name of the Company	Ownership (%)
Subsidiary Companies		
1	Power System Operation Corporation Limited	100%
2	Powergrid NM Transmission Limited *	100%
3	Powergrid Vemagiri Transmission Limited	100%
4	Powergrid Vizag Transmission Limited	100%
5	Powergrid Unchahar Transmission Limited	100%
6	Powergrid Kala Amb Transmission Limited	100%
7	Vindhyachal Jabalpur Transmission Limited *	100%
Joint Venture Companies		
	Incorporated in India	
1	Powerlinks Transmission Limited	49%
2	Torrent Power Grid Limited *	26%
3	Jaypee Powergrid Limited *	26%
4	Parbati Koldam Transmission Company Limited *	26%
5	Teestavalley Power Transmission Limited *	26%
6	North East Transmission Company Limited *	26%
7	National High Power Test Laboratory Private Limited	20%
8	Energy Efficiency Services Limited *	25%
9	Bihar Grid Company Limited *	50%
10	Kalinga Vidyut Prasaran Nigam Private Limited *	50%
11	Cross Border Power Transmission Company Limited	26%
	Incorporated outside India	
12	Power Transmission Company Nepal Limited *	26%

* Un-Audited Financial Statements

Notes :

1. The audited accounts are subject to review by the Comptroller and Auditor General of India under section 143(6)&(7) of the Companies Act, 2013.

2. (a) In exercise of powers u/s 178 of the Electricity Act 2003, Central Electricity Regulatory Commission (CERC) has notified "CERC (Terms and Conditions of Tariff) Regulations 2014" vide order dated 21st February, 2014 for the determination of transmission tariff for the block period 2014-19.

   (b) Income on account of Transmission Charges for the year has been provisionally recognised based on "CERC (Terms and Conditions of Tariff) Regulations 2014" pending issuance of final tariff orders (wherever tariff petitions have been filed) and filing of tariff petitions in certain cases for block period 2014-19. However beneficiaries are being billed as follows:

      (i) In respect of the assets commissioned prior to 31.03.2014, in accordance with the tariff approved and applicable as on 31st March 2014 as provided in CERC (Terms and conditions of Tariff) Regulations 2014.

      (ii) In respect of assets commissioned after 31.03.2014 up to 90% of the tariff claimed wherever provisional orders have been issued by the CERC.

3. Effect of changes in accounting policies :

   (a) During the Year, material for construction of Substations (including HVDC) is being transferred to Capital Work in Progress (CWIP) during the progress of erection work as against earlier practice of transferring the same on the completion of erection work. The change of practice has resulted in increase in CWIP amount by ₹23443 lakhs with corresponding reduction in Construction Stores.

   (b) The Company has revised depreciation rates on certain fixed assets w.e.f. 01st April, 2014 as per useful life specified in schedule II of the Companies Act, 2013 as reassessed by the company. Accordingly, the company has accounted for additional depreciation charge of ₹2231 Lakhs during the year ended 31st March, 2015 and ₹ 5 Lakhs (net of deferred tax) in reserves in terms of the transitional provisions of said schedule II. Thus, by charging depreciation at the revised depreciation rates, the depreciation charge for the year ended 31st March, 2015 is higher by ₹ 2231 Lakhs and profit after tax for the year is lower by ₹ 2231 Lakhs.

4. The tariff norms for the block period 2014-2019 notified by the CERC provide for grossing up of the return on equity based on effective tax rate for the financial year based on the actual tax paid during the year on the transmission income. Accordingly, deferred tax provided during the year ended 31st March, 2015 on the transmission income is accounted as 'Deferred Tax Assets against Deferred Tax Liability'. Deferred Tax Assets against Deferred Tax Liability for the year will be reversed in future years when the related deferred tax liability forms a part of current tax.

5. Out of the proceeds of Follow on Public Offer (FPO) made in Financial Year 2013-14, as sum of ₹ 297500 lakhs (previous year ₹ 234631 lakhs which includes ₹ 1415 lakhs utilised for share issue expenses) has been utilised during the year for part financing of capital expenditure on the projects and general corporate purpose as per objects of the issue resulting in complete utilisation of funds amounting to ₹ 532131 lakhs raised through FPO.

6. During the year, the Company has paid an interim dividend of ₹ 0.69 per share (face value ₹10/- each) for the year 2014-15. The Board of Directors has recommended final dividend of ₹ 1.31 per share (face value ₹ 10/- each). The total dividend (including interim dividend) for the financial year 2014-15 is ₹ 2.00 per share (face value ₹10/- each).

7. The Auditors have qualified their report on the Annual Accounts (standalone as well as consolidated) of the Company for the year ended 31.03.2015 as detailed below:

   i) The Company has not made any provision in respect of revenue of ₹14491 lakhs recognized for the period 01.07.2010 to 31.08.2011 in respect of Barh-Balia Transmission line, wherein Company appeal is pending with Hon'ble Supreme Court against the order of Appellate Tribunal for Electricity (ATE) directing CERC to re-determine the Date of Commercial Operation (DOCO). Pending decision of Hon'ble Supreme Court and pending re-determination of DOCO by CERC and in view of uncertainty involved, provision should have been made.

   ii) The Company has not made any provision in respect of outstanding dues of ₹ 1564 lakhs from one of the medium term open access customers(MTOA), which is under liquidation, pending decision on the appeal filed with CERC.

   Non provision of the above has resulted in increase in Profit after Tax by ₹12969 lakhs.

   Regarding (i), Management is of the view that, the Company is entitled for the transmission charges w.e.f. 01.07.2010, as approved by CERC on 29.04.2011, since the line was ready for regular service on completion of Company's scope of work. Thus, the declaration of DOCO on 01.07.2010 is correct as per CERC Tariff Regulations, 2009. Pending decision of the Hon'ble Supreme court and pending re-determination of DOCO by CERC, no provision is required in respect of Revenue of ₹14491 lakhs recognized in earlier years for the period from 01.07.2010 to 31.08.2011.

   Regarding (ii), Management is of the view that the MTOA is a transmission service provided on the margins available in the existing transmission network and the Company is not impacted (increase/decrease) due to grant of MTOA or cancellation thereof as per CERC regulations. Considering that the entire transmission charges are recoverable from long term customers, who have signed agreement for establishment of such transmission systems as per CERC sharing regulations, no provision is required towards the above dues.

8. Formula used for computation of coverage ratios DSCR = Earning before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction + Principal Repayment) and ISCR = Earning before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction).

9. Figures for the fourth quarter are the balancing figures between audited figures in respect of the full financial year and the published year to date figures upto the third quarter of the financial year.

10. The above results have been reviewed by the Audit Committee and have been approved by the Board of Directors at their respective meetings held on 30.05.2015.

11. Previous periods' / year figures have been regrouped / rearranged wherever necessary.

For and on behalf of **POWER GRID CORPORATION OF INDIA LTD.**

(R. N. Nayak)
Chairman & Managing Director

Place : New Delhi.
Date : 30th May, 2015.