

Parth Electricals & Engineering Limited

DNV ISO 9001-ISO 14001

CIN No.: L32202 GJ 2007 PLC 050751
(Formerly known as Parth Electricals & Engineering Pvt. Ltd.)

DATE: 10TH November,2025

To,
National Stock Exchange of India Limited,
Exchange Plaza, C-1, Block G,
Bandra Kurla Complex,
Bandra (E)
Mumbai – 400051

Scrip Symbol: PARTH

Sub.: Submission of Investor Presentation Under Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements), Regulations, 2015

Dear Sir / Madam,

With reference to Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, we are pleased to submit the Investor Presentation as part of our commitment to transparent communication with our stakeholders.

Please take the same on your record.

Thanking you, Yours faithfully,

For PARTH ELECTRICALS & ENGINEERING LIMITED

BHAVIN KISHORBHAI CHAVDA CHIEF FINANCIAL OFFICER



Safe Harbour Statement



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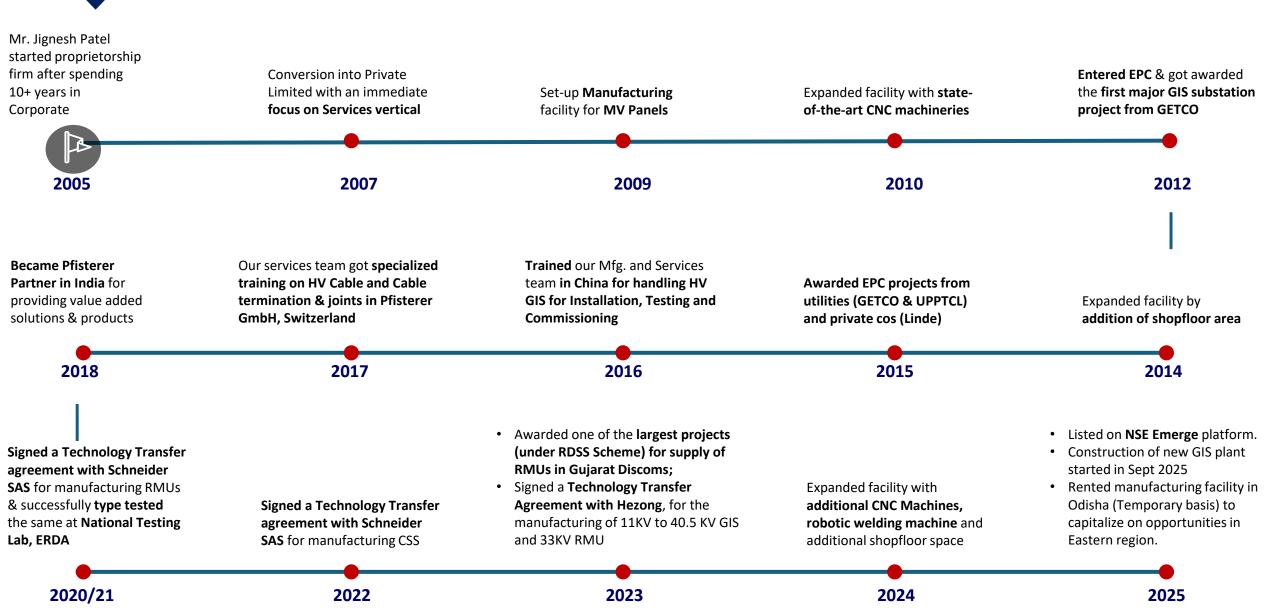
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Our Journey & Management

Milestones





Board of Directors



Mr. Jignesh Patel

Managing Director

Mr. Jignesh Patel graduated from BVM Engineering College, SP University, to pursue a Bachelors of Engineering (B.E.) in electrical engineering technologies

Post his graduation, he worked with Jyoti Ltd for a year & with Siemens Ltd. for 8 years across divisions such as Customer Services, Sales & Marketing, Project Execution

Started entrepreneurial journey in 2005 providing electrical equipment services.

Mrs. Jemini Patel

Director

Mrs. Jemini Patel is a science graduate and has been working in Parth Electricals since inception.

She has worked across all levels of the organization, starting with General Administration, Commercial Offers, Accounts, Project Management, before taking up the operations side of the business since the last 5 years.

She has developed strong expertise in manufacturing processes, productivity, and people management.

Mrs. Karuna Advani

Independent Director

Mrs. Karuna Vinod Advani is a law graduate and has been a practicing Company Secretary with since 2002

She has served as a Compliance Officer for a listed entity for about 13 years

Mr. Prashant Patel

Independent Director

Mr. Prashant Patel is a commerce and law graduate, a member of the Institute of Company Secretaries of India, and an Insolvency Professional

He has been practicing CS for 10 years and has over 17 years of professional experience

Mr. Ravindra Badaya

Independent Director

Mr. Ravindra Badaya has been in practice as a Chartered Accountant since 1990

He is also a qualified Company Secretary from Institute of Company Secretaries of India (ICSI)

He has also served as the Chairman of the Jaipur Branch of the Institute of Chartered Accountants of India (ICAI)

Our Core Team



Mr. Jignesh Patel **Managing Director**





Mrs. Jemini Patel Director



Mr. Darshan Shukla **Technical Director** Exp: 33 years



Mr. Sanjay Patel Works Manager Exp: 22 years



Mr. Pankaj Nayak Head, Projects Exp: 23 years



Mr. Dipesh Kamothi Head, Services Exp: 18 years



Mr. Bhavin Chavda Chief Financial Officer Exp: 14 years



Ms. Neha Shah Head, Sales & Marketing Exp: 10 years



Mr. Vikram Trivedi **GM-Commercial** Exp: 48 years



Manager, Purchase Exp: 22 years



Mr. Himanshu Brahmbhatt Mr. Ramdutt Dadhich Head, Corp. Affairs & HR Exp: 49 years



Mr. Shaurin Patel Head, Fabrication Exp: 14 years



Mr. Rajesh Prajapati Manager, Production Exp: 18 years



Manager, Planning Exp: 18 years



Mr. Joyal Shaherawala Mr. Siddhartha Majumdar Manager, Testing Exp: 18 years



Mr. Manoj Sali Manager, Execution Exp: 15 years



Mr. Arun Rao Finance & Accounts Exp: 45 years



Industry Growth Drivers

Growth Drivers & Trends: Electrical Power Distribution





Boost from Government Policies

- The GoI has kickstarted many initiatives and polices such as the Revamped Distribution Sector Scheme (RDSS) which stands out as a key strategic pillar.
- Designed to enhance the power sector, RDSS offers DISCOMs result-linked financial support to boost operational efficiency. The scheme, operational from FY 2021-22 to FY 2025-26, has an outlay of Rs. 3,03,758 Cr, with a Government Budgetary Support of Rs. 97,631 Cr



Sharp increase in Peak Power Demand

- In the past decade, the peak electricity demand in India has grown from 135 GW in FY'13 to 207 GW in FY'23 (CAGR of 4 percent). The Central Electricity Authority (CEA) estimates, the projected peak demand for FY30 to reach 335 GW (60% higher than FY'23)
- Decades of underinvestment in T&D infrastructure and increasing demand for the reliable delivery of electricity will entail significant investments.



Evolution of the demand to RMUs & CSS

- RMUs have replaced conventional transformers and are seen to be extremely dependable, safe, compact and simple to maintain.
- End-use industries are installing ring main units (RMUs) as secondary distribution source to ensure reliable power supply
- Within RMU, the gas insulated segment is anticipated to experience the fastest growth on account of increasing application of gas insulated RMUs in power grids, underground installations, wind power plants, and mining applications.

Growth Drivers & Trends: Electrical Power Distribution



Transition to Clean Energy

- India's shift towards sustainable development is clear, with a 50% increase in the 2024 power sector budget. Focus areas include green hydrogen, solar power, and green-energy corridors.
- The Ministry of Power has been allocated ₹205.02 billion, and the Ministry of New and Renewable Energy has been allocated ₹128.50 billion. As fossil fuels decline, the emphasis on clean energy is imperative.





• According to McKinsey, India's data center demand is expected to surge from 1.2 GW in 2024 to 4.5 GW by 2030, primarily due to AI and digital adoption across sectors. Electrical control panels ensure seamless power distribution and management, maintaining operations during power surges or outages.



Our Business

Business Overview



Manufacturing & Supply

- RMU under the Technology Transfer agreement with Schneider Electric SAS, France
- PSS / CSS under the Technology Transfer agreement with Schneider Electric SAS, France
- MV Switchgear Panels as a Licensee / Outsourcing Partner of Schneider Electric India Limited
- Control & Protection Relay Panels
- Earth Link Boxes for High Voltage cable grounding
- E-House
- Metering Panels for HT consumers

Services & EPC

- Complete Installation, testing, commissioning services for Electrical Substations & Power Cables up to 220KV
- Health check-up of all MV, LV, HV & EHV switchgears and panels
- Specialized installation & commissioning services for GIS up to 400 kV & AIS up to 220kV
- Certified to provide specialized services for installation and assembling of cables systems accessories from Pfisterer Switzerland AG and Raychem joints and terminations up to 220KV cable
- Repair & Refurbishment of RMUs: Provide service to clients to optimize the remaining life of switchgears instead
 of scrapping them

Fillatici	rinanciai Shapshot (Amounts in Cr)				
	Total Revenue	EBITDA	PAT		
FY'24 (Audited)	87.19	9.05	4.60		
FY'25 (Audited)	176.20	17.53	10.12		
H1 FY'26 (Unaudited)	81.11	9.54	6.10		

Einancial Snanchot (Amounts in Cr)

Strong Order Book of INR 137.36 Cr as on 30th September expected to be executed during FY26 & partly in Q1FY27:

Products:	Order Book (in Cr)
Manufacturing & Supply	54.55
EPC	32.39
Services	50.42
Total	137.36

Business Verticals	Current Range
Products:	
Ring Main Units (RMU)	11KV – 22KV
MV Panels	11KV – 33KV
Compact Substations CSS / PSS	11KV, 22KV & 33KV (Up to 5 MVA)
Earth Link Box	For grounding up to 220 KV cables
Control & Relay Panels	33KV TO 132KV
Metering Panels	11KV, 22KV & 33 KV
Services & EPC:	

Specialized Services	415V to 220KV (Voltage Range)
Air Insulation Substations	Up to 220KV (Installation & Commissioning)
Gas Insulated Substations	Up to 400KV (Installation & Commissioning)

Our Manufactured Products



RMU MV Panels LT Panels Control & Relay Panels









Smart RMU PSS CSS Earth Link Boxes









Technology Transfer



Schneider Electric

As a part of our ever-growing aspiration to provide better services and products to our customers, Parth Electricals has partnered with Schneider Electric in a *License agreement*. Under this agreement, we are authorized by Schneider Electric to manufacture, assemble, test, market and sell the product as per Schneider's type tested design and transfer of technology. Schneider Electric (Licensor) shall provide Parth (Licensee) with all technical information required to manufacture Schneider Electric make **RMU & CSS/PSS**. We firmly believe that our combination of strong engineering & project management skills coupled with Schneider's product expertise and quality standards will allow us to serve end to end requirements of our customers.



Parth entered into a Technology Transfer Agreement with Hezong Science and Technology Co. Ltd in August 2023 for the manufacturing of **11KV to 40.5 KV GIS and 33KV RMU** to cater to domestic utilities and industries. Hezong is a high-tech publicly listed entity providing technological solutions to their customers of power distribution and control equipment in the power industry.

Product Range & Key Competitors: Manufactured Products



Products	Our Current Range	Industry Range	Peer Group
Ring Main Unit (RMU)	11kV – 22kV	11kV – 33 kV	Siemens, ABB, CG, Eaton, Lucy, Schneider, Megawin, C-Sec, Eswari
Package Substation (PSS) / Combined Substation (CSS)	11kV – 33kV	11kV – 33 kV	Siemens, ABB, C-Sec, Megawin, Voltamp, TMC, Sudhir Power.
Medium Voltage Panels / MV Panels	11kV – 33kV	11kV – 33 kV	Siemens, ABB, CG, Jyoti, BHEL, Schneider, Stelmec
Control and Relay Panel (CRP)	33kV – 132kV	33kV – 132kV	Siemens, ABB, Popular, Stelmec
Low Voltage Panels / LV Panels	415V – 680V	415V – 680V	Marine Electricals, Tricolite, Siemens, ABB, other local players
	Up to 33KV GIS production target	11kV – 33 kV	Siemens, ABB, CG, Schneider, BHEL
Gas Insulated Switchgear (GIS)	'	66kV – 132kV	Siemens, Hitachi, CG, Schneider, BHEL, GE, Toshiba, Hyosung
	(New GIS Plant, Vadodara)	220kV	Siemens, Hitachi, CG, Schneider, BHEL, GE, Toshiba, Hyosung



Competitive Advantages & Strategies

Competitive Advantage





Growth Strategies



- Enter in a long-term association for recruiting fresh technical workforce with ITI & Engineering institutes.
- Train our existing and new employees in-house training center for present & future needs.

Training Center

Focus on
Refurbishment
market

 Pioneered RMU refurbishment in India: Reduced CapEx by 70% through refurbishment of existing assets (RMU).

 Beneficiary customers - CESC, UGVCL, and Bihar State Electricity

 Aim to replicate on a larger base in domestic market & international market.

Export Strategy

Focus on Specialized Services

 35+ employees are currently involved in rendering specialized services.

• Increase the contribution of value-added services leading to further margin expansion.

UL certification by Q3FY26. **Initiated efforts to boost exports to markets such as Africa, USA and Canada.**

Our Valued Clients





























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Wholly owned by Cooperatives



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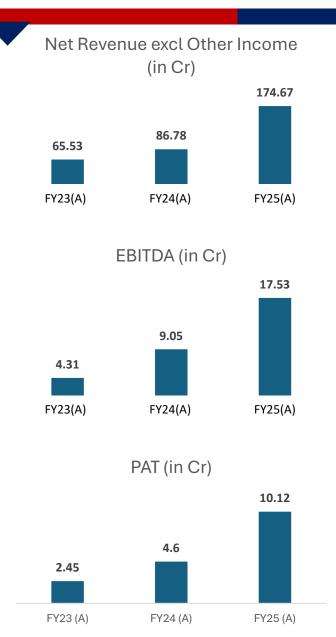




Financial Analysis

Financial Assessment | Profit & Loss





Restated P&L (In INR Cr)	FY23 (A) 12 months	FY24 (A) 12 months	FY25 (A) 12 months	H1FY26 (U/A) 6 months
Net Revenue (excl. other income)	65.53	86.78	174.67	80.40
Less: Cost of Goods Sold	49.66	62.85	138.22	57.74
Gross Margin	15.87	23.93	36.45	22.66
Gross Margin %	24.22%	27.57%	20.87%	28.18%
Less: Other Operating Expenses#	11.56	14.89	18.92	13.12
EBITDA	4.31	9.05	17.53	9.54
EBITDA %	6.58%	10.43%	10.04%	11.87%
Less: Depreciation	0.71	1.55	1.78	1.08
EBIT	3.60	7.50	15.75	8.46
EBIT %	5.49%	8.64%	9.02%	10.52%
Less: Interest	1.00	1.72	3.72	0.94
Add: Other Income	0.17	0.38	1.53	0.71
Less: Taxes	0.31	1.55	3.45	2.13
Profit after Tax	2.45	4.60	10.12	6.10
PAT %	3.74%	5.31%	5.79%	7.59%

^{*}One-time provisioning of all past period gratuity and leave encashment has been considered under other operating expenses.

Financial Assessment | Balance Sheet



Working Capital Cycle (in days)	Basis H1FY26
Debtor Days	54
Inventory Days	76
Payable Days	64
Working Capital Cycle / Cash Conversion Cycle	66

Key Ratios &	FY23	FY24	FY25	H1FY26
Metrics:	(Res	tated Audi	ted)	U/A
Debt / Equity	0.88	1.09	0.82	0.13
Current Ratio	1.05	1.01	1.17	2.47
RoE*	26%	32%	25%	11%
RoCE*	20%	25%	21%	14%

				•
Restated Balance Sheet (in INR Cr)	FY23 (A)	FY24 (A)	FY25 (A)	H1FY26
Equity & Liabilities				6 months- UA
Total Shareholders Funds	9.59	14.51	40.59	108.69
Trade Payables	28.80	30.80	18.03	18.86
Other Current Liabilities	3.58	3.79	11.33	17.35
Long Term Provisions	0.00	0.00	0.00	1.57#
Short Term Provisions	0.29	1.59	3.48	2.52
Short Term Borrowings	5.64	9.42	33.33	14.25
Long Term Borrowings	2.79	6.41	0.00	0.00
Total Liabilities	41.10	52.02	66.17	54.55
Total Liabilities & Equity	50.69	66.53	106.76	163.24
Assets				
PPE, Intangible Assets & Capital WIP	6.64	12.47	22.35	28.73
Non Current Investments & DTA (net)	0.66	0.92	1.27	1.22
Non Current Assets	0.98	4.58	2.84	0.10
Long Term Loans and Advances	2.28	2.57	2.60	2.50
Inventories	9.51	10.36	14.73	22.42
Receivables (Long Term & Short Term)	26.06	24.87	28.12	20.77
Cash & Cash Equivalents	1.95	7.78	27.37	71.53
Short Term Loans & Other Current Assets	2.62	2.99	7.47	15.97
Total Assets	50.69	66.53	106.76	163.24

^{*}ROE & ROCE calculated on an annualized basis for H1FY26. Decrease in RoE and RoCE in H1FY26 is due to an equity infusion of 62.05 Cr during H1FY26. (IPO & Pre-IPO)

^{*}One-time provisioning of all past period gratuity and leave encashment has been considered in Long Term provisions

Financial Assessment | Cash Flow Statement



Restated P&L (In INR Cr)	FY23 (A) 12 months	FY24 (A) 12 months	FY25 (A) 12 months	H1FY26 (U/A) 6 months
Operating Profit before Working Capital changes	4.34	9.22	17.54	9.53
Cash generated from Operating Activities	3.11	7.43	3.78	5.88
Tax (paid) / Refunded	-	0.94	-34.80	-2.52
Net Cash flows from / (used in) Operating Activities	3.11	7.53	0.30	3.36
Net Cash flows from / (used in) Investing Activities	-0.92	-7.69	-10.45	-1.18
Net Cash flows from / (used in) Financing Activities	-1.69	5.99	29.75	41.98
Net Increase / Decrease in Cash & Cash Equivalents	0.49	5.82	19.60	44.16
Cash & Cash Equivalents at the beginning of the year	1.46	1.95	7.78	27.37
Cash & Cash Equivalents at the end of the year	1.95	7.77	27.37	71.53

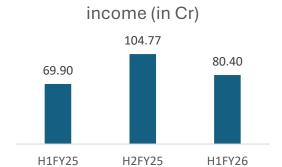


YoY Growth: Half-yearly Results

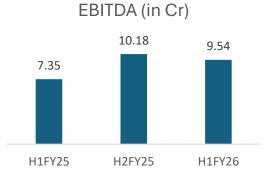
Financial Assessment | YoY Comparison – P&L

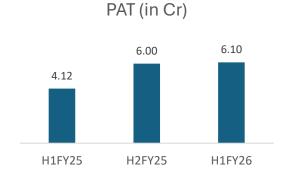


Restated P&L (In INR Cr)	H1FY25 (A) 6 months	H2FY25 (A) 6 months	H1FY26 (A) 6 months	YoY Change
Net Revenue (excl. other income)	69.90	104.77	80.40	15%
Less: Cost of Goods Sold	54.08	84.14	57.74	7%
Gross Margin	15.82	20.63	22.66	43%
Gross Margin %	22.63%	19.69%	28.72%	555 bps
Less: Other Operating Expenses	8.47	10.45	13.12	55%
EBITDA	7.35	10.18	9.54	30%
EBITDA %	10.52%	9.72%	11.87%	135 bps
Less: Depreciation	0.86	0.92	1.08	26%
EBIT	6.49	9.26	8.46	30%
EBIT %	9.28%	8.84%	11.19%	124 bps
Less: Interest	1.42	2.30	0.94	-34%
Add: Other Income	0.45	1.08	0.71	58%
Less: Taxes	1.4	2.05	2.13	52%
Profit after Tax	4.12	6.00	6.10	48%
PAT %	5.89%	5.73%	7.59%	170 bps



Net Revenue excl. other

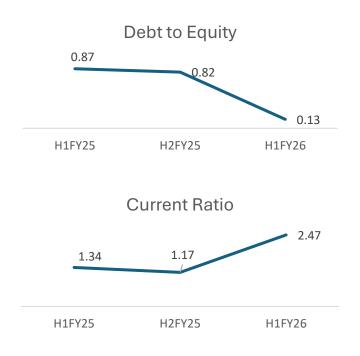


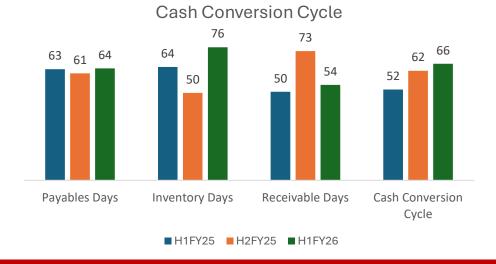


Financial Assessment | YoY Comparison – B/S



Restated Balance Sheet (in INR Cr)	H1FY25 (A) 6 months	H2FY25 (A) 6 months	H1FY26 (UA) 6 months
Equity & Liabilities			
Total Shareholders Funds	34.60	40.59	108.69
Trade Payables	18.72	18.03	18.86
Other Current Liabilities	4.25	11.33	17.35
Long Term Provisions	0.00	0.00	1.57
Short Term Provisions	1.42	3.48	2.52
Short Term Borrowings	22.75	33.33	14.25
Long Term Borrowings	7.39	0.00	0.00
Total Liabilities	54.53	66.17	54.55
Total Liabilities & Equity	89.12	106.76	163.24
Assets			
PPE, Intangible Assets & Capital WIP	14.59	22.35	28.73
Non Current Investments & DTA (net)	0.98	1.27	1.22
Non Current Assets	8.04	2.84	0.10
Long Term Loans and Advances	2.31	2.60	2.50
Inventories	19.10	14.73	22.42
Receivables (Long Term & Short Term)	19.27	28.12	20.77
Cash & Cash Equivalents	18.30	27.37	71.53
Short Term Loans & other C/Assets	6.52	7.47	15.97
Total Assets	89.12	106.76	163.24





Source of Funds & Application



Particulars (Pre IPO / IPO)	Timeline	No. of shares	Price per share	Equity Raise (in Cr)
Pre IPO Round 1 (post filing DRHP)	May 2025	5,40,000	170	9.18
Pre IPO Round 2 (post filing DRHP)	July 2025	1,85,000	170	3.145
IPO	Aug 2025	29,24,800	170	49.72
Total Equity Capital Rai	62.05			



Objects / Growth Plans	Utilisation (in Cr)	Comments
 Setting up Unit-2 at Karachiya, Vadodara for manufacturing GIS for 33KV, 66KV, 132KV & 220KV 	20	Parked in FD
Setting up a Manufacturing Unit at Khordha, Odisha	19	Parked in FD
Repayment of short-term borrowings	15	Utilized as specified
Miscellaneous & General Corporate Purpose	8	
Total Utilization of Pre-IPO & IPO funds	62	

Ongoing CapEx



All figures in Cr

Particulars of CapEx : Pre & Post Listing	Pre Listing CapEx	Post Listing CapEx up to 30 th Sep, 2025	Total CapEx up to 30th Sep, 2025
Odisha	-	0.97	0.97
GIS, Vadodara	4.43	1.10	5.53
Skill Development Centre, Vadodara	3.41	1.36	4.77
Total	7.84	3.43	11.27

Odisha, Khorda



Skill development Centre, Savli, Manjusar, Vadodara



GIS Factory, Karachiya, Vadodara



Recent Business Updates up to H1FY2025



Additional 15000 sq feet of shop floor has been added to the existing manufacturing set-up. This has increased our RMU capacity to 300 units monthly from 200 units & our MV switchgear capacity to 1400 units from 1000 units starting from January 2025. We have also completed the civil construction for automatic powder coating in February 2025 with a shopfloor space of 6000 sq feet leading to production efficiency and improved printing quality.

Company has acquired land for the proposed manufacturing unit (adjacent land to our existing manufacturing unit) in Karachiya, Vadodara, Gujarat, India. This total facility spans ~15,000 sq. meters & we plan to establish a GIS manufacturing facility at Unit-2 in Vadodara. We expect to complete the major construction activities by June-July 2026 & commence commercial production by September 2026.

Received a single window clearance from Odisha State Industry department & expect to complete the civil work by January 2026 & commence commercial production by May 2027. However, to capitalize the opportunity available in Eastern region, we decided to set up a temporary rented facility of about 23000 sq ft of shop floor space.

Training & skill development center with a plan to commence operations from Q3FY26. This will help create an additional skilled manpower pool of 300 employees for our need of future expansions of the company up to FY28.

Recent Business Updates up to H1FY2025



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Onboarded Mr. Darshan Shukla as a Technical Director. He is an Electrical Engineer with 33 years of comprehensive EPC experience in the field of Design Engineering, Project Management & Commissioning of Gas and Coal based Power Projects of ratings ranging from 100 MW to 5000 MW in various Indian and International locations and Engineering for refineries like IOCL, HPCL, Exxon Mobil, etc.



Signed an agreement with Schneider to manufacture 11KV up to 33KV MV switchgear panels market under our brand *PARTH*. This is over and above outsourcing requirements of Schneider for their own plant.



Awarded our largest ever export order of \$4.8 million for supplying LT panels to Mesabi Metallics Company LLC for their direct-reduction grade palletization project in Nashwauk, Minnesota, USA. Parth has applied for its UL certification & this further opens export opportunities in USA & Canada markets.



- Received Export order from Bhutan for supply of 5 Nos Compact Substations, worth 6 Cr in September 2025.
- Received ARC for supply of RMUs in Odisha State worth 10 Cr (to be executed in 1 year).
- Orders worth 15 Cr for supply of RMUs from Gujarat State received in October 2025
- Received Service & EPC orders worth 29 Cr in October 2025

