



ऑयल इंडिया लिमिटेड

(भारत सरकार का उद्यम) पंजीकृत कार्यालय: दुलियाजान, असम

Oil India Limited

(A Government of India Enterprise) Registered Office "Duliajan, Assam"

प्लॉट. न. 19, सैक्टर 16-ए, नोएडा-201 301, उत्तर प्रदेश

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Ref.No.OIL/SEC/32-33/NSE-BSE/Reg.30

Dated: 10.10.2018

National Stock Exchange of India Ltd.
Exchange Plaza,
Plot no. C/1, G Block,
Bandra-Kurla Complex
Bandra (E)
Mumbai - 400 051
Scrip: OIL

BSE Ltd
Phiroze Jeejeebhoy Towers,
Dalal Street,
Mumbai- 400 001
Scrip: 533106

Sub: Press Release on Hydrocarbon Discovery by Oil India Limited in KG Basin, Andhra Pradesh

Ref; Reg 30 of SEBI (LODR) Regulations, 2015

Dear Sir / Madam,

Pursuant to Regulation 30 of the SEBI (LODR) Regulations, 2015, the Press Release on the subject is submitted for your information please.

Yours faithfully,
Oil India Limited


(S.K.Senapati)
Company Secretary

Encl: As above



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PRESS RELEASE

Oil India Limited (OIL), through its exploratory efforts has made 2 (two) Hydrocarbon Discoveries in Dibrugarh & Tinsukia district in the Upper Assam Basin during the second quarter (Q2) of the financial year 2018-19, in the wells West Lohali -1 and Dhakuwal-1 respectively.

The well West Lohali-1 encountered one sand in Barail formation of Oligocene age. On testing, a 13 m Barail sand at a depth of 2357 m, produced gas at the rate of 1,15,000 scmd.

The well Dhakuwal-1 encountered two zones in LK+TH formation of Eocene age. On testing, a 15 m LK+TH sand at a depth of 3875 m, produced gas at the rate of 1,00,000 scmd with 22 m³/d condensate.

These discoveries are envisaged to open up new areas for further exploration in Assam and would help in enhancing the gas production with future appraisal & development activities.