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PERFORMANCE HIGHLIGHTS

A. Increase in Installed / Commercial Capacity

Description	As on 31/12/2012	As on 31/03/2012	Change	Details
Installed Capacity (NTPC Group)	39,674 MW	37,014 MW	2,660 MW	One unit of 660 MW at Sipat I, One unit of 500 MW each at Mouda, Rihand and Vindhyachal & Jhajjar (JV Co.)
Commercial Capacity (NTPC Standalone)	33,872 MW*	31,052 MW*	2,820 MW	Two unit of 660 MW at Sipat, One units of 500 MW each at Farakka, Simhadri and Rihand.
Commercial Capacity (NTPC Group)	38,236 MW*	34,416 MW*	3,820 MW	Two unit of 660 MW at Sipat, One units of 500 MW each at Farakka, Simhadri, Rihand, Jhajjar and Vallur.

Including difference of 62 MW in Gas Stations due to change in rated capacity

B. Increase in Capex (in Rs. Crore)

	9 M ended Dec 2012	9 M ended Dec 2011	Change (9M-o-9M)	% Change (9M-o-9M)
NTPC (Standalone)	11,855.19	8,768.20	2,946.99	33.84%
NTPC (Group)	14,901.55	10,946.33	3,955.22	36.13%

C. Increase in Gross Generation / Commercial Generation / Energy Sent Out (BUs)

	Qtr ended Dec 2012	Qtr ended Dec 2011	Change (Q3-o-Q3)	% Change (Q3-o-Q3)	Qtr ended Sept 2012	Change (Q3-o-Q2)	% Change (Q3-o-Q2)	9 M ended Dec 2012	9 M ended Dec 2011	Change (9M-o-9M)	% Change (9M-o-9M)
Gross generation	60.160	56.393	3.767	6.68%	52.719	7.441	14.11%	171.757	161.872	9.885	6.11%
Commercial Generation	60.151	56.153	3.998	7.12%	52.475	7.676	14.63%	170.759	161.036	9.723	6.04%
Energy Sent Out	58.279	52.637	5.642	6.92%	46.863	7.416	15.18%	159.547	150.609	8.938	5.93%

D. PLF Data for the Quarter and Nine-months ended on 31.12.2012 (in %)

	Qtr ended Dec 2012	Qtr ended Dec 2011	Change (Q3-o-Q3)	Qtr ended Sept 2012	Change (Q3-o-Q2)	9 M ended Dec 2012	9 M ended Dec 2011	Change (9M-o-9M)
PLF Thermal (All India)	71.13%	73.71%	(2.58)	63.30%	7.83	69.63%	71.94%	(2.31)
PLF (NTPC) - COAL	84.08%	83.59%	0.49	74.90%	9.18	81.77%	82.93%	(1.16)
PLF (NTPC) - GAS	58.83%	70.50%	(11.67)	57.66%	1.17	60.36%	64.64%	(4.28)

E. Plant Availability Factor (DC) for the Quarter and Nine-months ended on 31.12.2012 (in %)

	Qtr ended Dec 2012	Qtr ended Dec 2011	Change (Q3-o-Q3)	Qtr ended Sept 2012	Change (Q3-o-Q2)	9 M ended Dec 2012	9 M ended Dec 2011	Change (9M-o-9M)
PAF - COAL	88.56%	85.26%	3.30	80.18%	8.38	85.71%	86.18%	(0.47)
PAF - GAS	93.99%	94.48%	(0.88)	90.24%	3.56	92.22%	92.20%	0.02

F. Coal Supply Position for the Quarter and Nine-months ended on 31.12.2012 (In MMT)

	Qtr ended Dec 2012	Qtr ended Dec 2011	Change (Q3-o-Q3)	% Change (Q3-o-Q3)	Qtr ended Sept 2012	Change (Q3-o-Q2)	% Change (Q3-o-Q2)	9 M ended Dec 2012	9 M ended Dec 2011	Change (9M-o-9M)	% Change (9M-o-9M)
Domestic Coal	38.238	33.093	5.15	15.55%	32.000	6.24	19.49%	104.068	89.411	14.66	16.39%
Imported coal	2.823	2.593	0.23	8.87%	1.500	1.32	88.20%	7.164	9.854	(2.69)	-27.30%
Total	41.061	35.686	5.37	15.06%	33.500	7.56	22.57%	111.232	99.265	11.97	12.06%

G. Gas Consumption for the Quarter and Nine-months ended on 31.12.2012 (In MMSCMD)

	Qtr ended Dec 2012	Qtr ended Dec 2011	Change (Q3-o-Q3)	% Change (Q3-o-Q3)	Qtr ended Sept 2012	Change (Q3-o-Q2)	% Change (Q3-o-Q2)	9 M ended Dec 2012	9 M ended Dec 2011	Change (9M-o-9M)	% Change (9M-o-9M)
Gas	10.73	14.23	(3.50)	-24.60%	10.99	(0.26)	-2.37%	11.61	12.97	(1.36)	-10.49%

H. Unaudited Provisional Financial as on 31/12/2012 (In Rs. Crores)

1. Net Worth	81,528.93
2. Total Assets	156,467.38
3. Total Debt	56,978.63
4. CWIP	38,851.09

I. Average Tariff for 9 Month ended on 31/12/2012 (in Rs.)

Average Tariff	2.98