



एनटीपीसी लिमिटेड

(भारत सरकार का उद्यम)

NTPC Limited

(A Govt. of India Enterprise)

केन्द्रीय कार्यालय/ Corporate Centre

Ref. No.:01/ FA/ISD/Compliance/2016-17

Dated: 28/10/2016

Manager Listing Department National Stock Exchange of India Ltd. Exchange Plaza Bandra Kurla Complex, Bandra(E) Mumbai-400 051 Fax No: 022 -26598237/26598238/66418125/ 66418126 Email:- cmlist@nse.co.in	General Manager Department of Corporate Services BSE Limited Floor 25, Phiroze Jeejeebhoy Towers Dalal Street Mumbai-400 001 Fax No: 022 -22721072/22722037/22722039/ 22722041/22722161/22723577 Email:- corp.relations@bseindia.com
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Sub:	Submission of Unaudited Financial Results for the quarter and half-year ended September 30, 2016
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Dear Sir,

We are enclosing herewith the Unaudited Financial Results for the quarter and half-year ended September 30, 2016 in the prescribed format as required under Regulation 33(3) of the SEBI (LODR) Regulations, 2015. The results have been reviewed by the Audit Committee of the Board of Directors and approved by the Board of Directors in their respective meetings held on October 28, 2016.

Further, as required under Regulation 33(2)(c) of the SEBI (LODR) Regulations, 2015, also enclosed herewith is a copy of the "Limited Review Report" by the Statutory Auditors on the unaudited financial results of the Company for the quarter and half-year ended September 30, 2016. The "Limited Review Report" has been placed before the Board of Directors in their meeting held on October 28, 2016.

The information as required under Regulation 52(4) of the SEBI (LODR) Regulations, 2015 is covered in the Unaudited Financial Results and Annexure to this letter. Further, we wish to inform you that the Unaudited Financial Results, being Unpublished Price Sensitive Information will be submitted to the Debenture Trustees for taking note of its contents and issuing their Certificate, after the same is made public through Stock Exchanges. Therefore, the Certificate from Debenture Trustee(s) required to be furnished under the Regulation 52(5) of the SEBI (LODR) Regulations, 2015 will be submitted to Stock Exchanges on receipt of the same from the Debenture Trustee(s).

The Board Meeting commenced at ~~12.30~~ P.M. and concluded at ~~2.10~~ P.M.

The submitted information shall also be hosted on the NTPC's website.

Thanking you.

Yours faithfully,

(A. K. Rastogi)

ED (Law) & Company Secretary

Encl.: As Above

पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोधी रोड नई दिल्ली-110003

कार्पोरेट पहचान नम्बर : L40101DL1975GOI007966, टेलीफोन नं.: 011-24387333, फैक्स नं.: 011-24361018, ईमेल: ntpccc@ntpc.co.in, वेबसाइट: www.ntpc.co.in

Registered Office : NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodi Road, New Delhi-110003

Corporate Identification Number : L40101DL1975GOI007966, Telephone No.: 011-24387333, Fax No.: 011-24361018, E-mail : ntpccc@ntpc.co.in

Website : www.ntpc.co.in

NTPC LIMITED

STATEMENT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND HALF-YEAR ENDED 30TH SEPTEMBER 2016

(₹ in Crore)

Sl. No.	Particulars	Quarter ended 30.09.2016 (Unaudited)	Quarter ended 30.06.2016 (Unaudited)	Quarter ended 30.09.2015 (Unaudited & not subjected to review) (refer note 3)	Half year ended 30.09.2016 (Unaudited)	Half year ended 30.09.2015 (Unaudited & not subjected to review) (refer note 3)
1	2	3	4	5	6	7
1	Income from operations	19241.47	18939.81	17748.23	38181.28	34758.58
	(a) Gross sales	156.47	123.10	191.73	279.57	274.36
	(b) Other operating income	19397.94	19062.91	17939.96	38460.85	35032.94
	Total income from operations (a+b)					
2	Expenses	11912.97	11632.37	11540.83	23545.34	23049.97
	(a) Fuel cost	848.31	998.17	899.18	1846.48	1800.24
	(b) Employee benefits expense	1434.15	1395.19	1288.72	2829.34	2475.02
	(c) Depreciation and amortisation expense	1240.85	1261.14	1384.57	2501.99	2545.94
	(d) Other expenses	15436.28	15286.87	15113.30	30723.15	29871.17
	Total expenses (a+b+c+d)	3961.66	3776.04	2826.66	7737.70	5161.77
3	Profit from operations before other income, finance costs and exceptional items (1-2)					
4	Other income	190.62	157.89	278.20	348.51	519.13
5	Profit from ordinary activities before finance costs and exceptional items (3+4)	4152.28	3933.93	3104.86	8086.21	5680.90
6	Finance costs	889.83	900.42	826.52	1790.25	1578.01
7	Profit from ordinary activities after finance costs but before exceptional items (5-6)	3262.45	3033.51	2278.34	6295.96	4102.89
8	Exceptional items	-	-	-	-	-
9	Profit from ordinary activities before tax (7+8)	3262.45	3033.51	2278.34	6295.96	4102.89
10	Regulatory income/(expense)	(4.43)	3.31	34.34	(1.12)	54.46
11	Profit from ordinary activities before tax (9+10)	3258.02	3036.82	2312.68	6294.84	4157.35
12	Tax expense:					
	(a) Current tax (refer note 7)	686.51	647.32	(736.36)	1333.83	(1168.38)
	(b) Tax expense/(saving) pertaining to rate regulated activities	(0.94)	0.70	11.89	(0.24)	18.85
	(c) Deferred tax	395.59	350.86	18.94	746.45	107.97
	(d) Less: Deferred asset for deferred tax liability	319.11	300.67	21.02	619.78	109.23
	Total tax expense (a+b+c-d)	762.05	698.21	(726.55)	1460.26	(1150.79)
13	Net profit from ordinary activities after tax (11-12)	2495.97	2338.61	3039.23	4834.58	5308.14
14	Extraordinary items (net of tax)	-	-	-	-	-
15	Net profit for the period (13-14)	2495.97	2338.61	3039.23	4834.58	5308.14
16	Other comprehensive income (net of tax)	(26.50)	1.38	(22.88)	(25.12)	(49.00)
17	Total comprehensive income (15+16)	2469.47	2339.99	3016.35	4809.46	5259.14
18	Paid-up equity share capital (Face value of share ₹ 10/- each)	8245.46	8245.46	8245.46	8245.46	8245.46
19	Paid-up debt capital*				97290.38	86790.87
20	Debt redemption reserve				4413.98	3438.85
21(i)	Earnings per share (before extraordinary items) - (of ₹ 10/- each) (not annualised) (in ₹):					
	(a) Basic	3.03	2.83	3.69	5.86	6.44
	(b) Diluted	3.03	2.83	3.69	5.86	6.44
21(ii)	Earnings per share (after extraordinary items) - (of ₹ 10/- each) (not annualised) (in ₹):					
	(a) Basic	3.03	2.83	3.69	5.86	6.44
	(b) Diluted	3.03	2.83	3.69	5.86	6.44
21(iii)	Earnings per share (for continuing operations) - (of ₹ 10/- each) (not annualised) (in ₹):					
	(a) Basic	3.03	2.83	3.69	5.86	6.44
	(b) Diluted	3.03	2.83	3.69	5.86	6.44
22	Debt equity ratio				2.10	1.85
23	Debt service coverage ratio (DSCR)				6.16	5.27
24	Interest service coverage ratio (ISCR)					

* Comprises long term debts

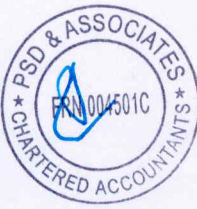
See accompanying notes to the financial results.



STANDALONE STATEMENT OF ASSETS AND LIABILITIES

(₹ in Crore)

Sl. No.	Particulars	As at 30.09.2016 (Unaudited)
A	ASSETS	
1	Non-current assets	94682.88
	(a) Property, plant & equipment	72037.93
	(b) Capital work-in-progress	294.44
	(c) Intangible assets	164.83
	(d) Intangible assets under development	
	(e) Financial assets	8682.29
	- Investments	53.39
	- Trade receivables	399.27
	- Loans	1143.30
	- Other financial assets	18519.97
	(f) Other non-current assets	
	Sub-total - Non-current assets	195978.30
2	Current assets	5677.49
	(a) Inventories	
	(b) Financial assets	9990.98
	- Trade receivables	876.77
	- Cash and cash equivalents	2593.81
	- Other bank balances	236.91
	- Loans	5446.07
	- Other financial assets	3991.65
	(c) Other current assets	
	Sub-total - Current assets	28813.68
	TOTAL - ASSETS	224791.98
B	EQUITY AND LIABILITIES	
1	Equity	8245.46
	(a) Equity share capital	86223.71
	(b) Other equity	
	Sub-total - Equity	94469.17
2	Liabilities	
(i)	Non-current liabilities	
	(a) Financial liabilities	90215.88
	- Borrowings	10.82
	- Trade payables	2348.96
	- Other financial liabilities	447.75
	(b) Provisions	1278.88
	(c) Deferred tax liabilities (net)	49.68
	(d) Other non-current liabilities	
	Sub-total - Non-current liabilities	94351.97
(ii)	Current liabilities	
	(a) Financial liabilities	1250.78
	- Borrowings	4121.04
	- Trade payables	19515.65
	- Other financial liabilities	1003.66
	(b) Other current liabilities	7131.59
	(c) Provisions	151.30
	(d) Current tax liabilities (net)	
	Sub-total - Current liabilities	33174.02
3	Deferred Revenue	2498.88
4	Regulatory deferral account credit balances	297.94
	TOTAL - EQUITY AND LIABILITIES	224791.98



SEGMENT-WISE REVENUE, RESULTS, ASSETS AND LIABILITIES FOR THE QUARTER AND HALF-YEAR ENDED 30TH SEPTEMBER 2016

(₹ in Crore)

Sl. No.	Particulars	Quarter ended 30.09.2016 (Unaudited)	Quarter ended 30.06.2016 (Unaudited)	Quarter ended 30.09.2015 (Unaudited & not subjected to review) (refer note 3)	Half year ended 30.09.2016 (Unaudited)	Half year ended 30.09.2015 (Unaudited & not subjected to review) (refer note 3)
1	2	3	4	5	6	7
1	Segment revenue	19491.54	19116.20	17993.50	38607.74	35120.31
	- Generation	43.55	34.67	26.99	78.22	50.74
	- Others	53.47	69.93	197.67	123.40	381.02
	- Un-allocated	19588.56	19220.80	18218.16	38809.36	35552.07
	- Total					
2	Segment results (Profit before tax and interest)	4411.73	4163.21	3242.76	8574.94	5909.98
	- Generation	(82.29)	8.67	(26.89)	(73.62)	(28.59)
	- Others	4329.44	4171.88	3215.87	8501.32	5881.39
	- Total					
	Less	889.83	900.42	826.52	1790.25	1578.01
	(i) Unallocated finance costs	181.59	234.64	76.67	416.23	146.03
	(ii) Other unallocable expenditure net of unallocable income	3258.02	3036.82	2312.68	6294.84	4157.35
	Profit before tax					
3	Segment assets	122594.24	122778.97	108000.62	122594.24	108000.62
	- Generation	3050.85	2587.01	1920.92	3050.85	1920.92
	- Others	99146.89	93852.44	93379.26	99146.89	93379.26
	- Un-allocated	224791.98	219218.42	203300.80	224791.98	203300.80
	- Total					
4	Segment liabilities	13549.16	14467.33	13587.10	13549.16	13587.10
	- Generation	1701.17	1790.08	1322.16	1701.17	1322.16
	- Others	115072.48	109255.95	100953.48	115072.48	100953.48
	- Un-allocated	130322.81	125513.36	115862.74	130322.81	115862.74
	- Total					

The operations of the company are mainly carried out within the country and therefore, geographical segments are not applicable.



Notes:

- 1 The above results have been reviewed by the Audit Committee of the Board of Directors in the meeting held on 28th October 2016 and approved by the Board of Directors in the meeting held on the same day.
- 2 The statutory auditors of the Company have carried out the limited review of the financial results for the quarter and half year ended 30th September 2016 as required under Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015.
- 3 The Company adopted Ind AS from 1st April 2016 and accordingly the financial results are prepared in compliance with Ind AS pursuant to the Notification of Ministry of Corporate Affairs (MCA) dated 16th February 2016. The comparative figures for the quarter and half-year ended 30th September 2015 have been restated by the Management as per Ind AS but have not been subject to limited review or audit. However, the Management has exercised necessary due diligence to ensure that the financial results provide a true and fair view of the Company's affairs.
- 4 The unaudited standalone financial statements do not include figures for the previous year ended 31st March 2016 as per SEBI's Circular No. CIR/CFD/FAC/2016 dated 5th July 2016.
- 5 Reconciliation of net profit as reported in previous GAAP to Ind AS:

(₹ in Crore)

Particulars	Quarter ended 30.09.2015	Half-Year ended 30.09.2015
Profit after tax as reported under previous GAAP	2898.28	5,033.63
Add/(less) adjustments for Ind AS:		
Actuarial loss on defined benefit plans recognised in Other comprehensive income	11.91	23.39
Capitalisation of major overhaul & spares	119.25	248.73
Depreciation and amortization	36.33	88.34
Recognition of financial assets/liabilities at amortised cost	(11.12)	(30.24)
Impact of embedded leases	(4.68)	(9.77)
Provision of rebate to customers	(10.74)	(45.94)
Net Profit as per Ind AS	3,039.23	5,308.14
Other Comprehensive Income (net of tax):		
Actuarial loss on defined benefit plans	(11.91)	(23.39)
Fair valuation of investments	(10.97)	(25.61)
Total comprehensive income as reported under Ind AS	3,016.35	5,259.14

- 6 (a) The CERC notified the Tariff Regulations, 2014 in February 2014 (Regulations, 2014). The CERC has issued tariff orders for ten stations for the period 2014-19, and accordingly beneficiaries are billed based on tariff orders. Pending issue of provisional/final tariff orders w.e.f. 1st April 2014 for balance stations, beneficiaries are billed in accordance with the tariff approved and applicable as on 31st March 2014 and as provided in the Regulations 2014. The energy charges in respect of the coal based stations are provisionally billed based on the GCV 'as received' measured after the secondary crusher. The amount provisionally billed for the quarter and half-year ended 30th September 2016 is ₹ 18,769.66 crore and ₹ 37,137.52 crore respectively (previous quarter and half-year ₹ 18,592.13 crore and ₹ 36,305.61 crore).
- (b) The Company has filed a writ petition before the Hon'ble Delhi High Court contesting certain provisions of the Tariff Regulations, 2014. As per directions from the Hon'ble High Court on the issue of point of sampling for measurement of GCV of coal 'as received', CERC has issued an order dated 25th January 2016 (subject to final decision of the Hon'ble High Court) that samples for measurement of coal on 'as received' basis should be collected from loaded wagons at the generating stations. The Company's review petition before the CERC in respect of the above order has been dismissed vide their order dated 30th June 2016. Pending final decision of the Hon'ble Delhi High Court, in line with the CERC order, necessary arrangements have been made for the measurement of GCV from wagon top samples at the unloading end w.e.f 1st October 2016 at all coal based stations.

Sales for the quarter and half-year ended 30th September 2016 have been provisionally recognized at ₹ 18,957.46 crore and ₹ 37,744.22 crore respectively (previous quarter and half-year ₹ 18,233.53 crore and ₹ 35,973.17 crore) on the basis of said Regulations 2014, wherein energy charges included in sales, in respect of the coal based stations have been recognized based on the GCV 'as received' measured after secondary crusher.

In the absence of suitable measurement mechanism of comparable GCV, the financial impact, if any, of the difference between the GCV 'as received' measured after collection of samples from loaded wagons at the generating stations and that of GCV 'as received' measured after secondary crusher, cannot be quantified. Considering the distance between both the measuring points, which are generally within the station and are at a distance less than one KM from the unloading point of the wagons, the above difference will not be material.

- (c) Sales for the quarter and half-year ended 30th September 2016 include ₹ 132.97 crore and ₹ 97.79 crore respectively (previous quarter and half-year ₹ 274.47 crore and ₹ 231.45 crore) pertaining to previous years recognized based on the orders issued by the CERC/Appellate Tribunal for Electricity (APTEL).



- (d) Sales for the quarter and half-year ended 30th September 2016 includes ₹ Nil (previous quarter and half-year (-) ₹ 901.68 crore and (-) ₹ 1,693.65 crore) on account of income-tax payable to the beneficiaries as per Regulations, 2004. Sales for the quarter and half-year ended 30th September 2016 also include ₹ 12.32 crore and ₹ 24.63 crore respectively (previous quarter and half-year ₹ 12.75 crore and ₹ 25.49 crore) on account of deferred tax materialized which is recoverable from beneficiaries as per Regulations, 2014.
- 7 Provision for current tax for the quarter and half-year ended 30th September 2016 includes ₹ Nil, being tax related to earlier years (previous quarter and half-year (-) ₹ 1,197.20 crore and (-) ₹ 2,039.02 crore).
- 8 The environmental clearance ("clearance") granted by the Ministry of Environment and Forest, Government of India (MoEF) for one of the Company's ongoing project was challenged before the National Green Tribunal (NGT). The NGT disposed the appeal, inter alia, directing that the order of clearance be remanded to the MoEF to pass an order granting or declining clearance to the project proponent afresh in accordance with the law and the judgment of the NGT and for referring the matter to the Expert Appraisal Committee ("Committee") for its re-scrutiny, which shall complete the process within six months from the date of NGT order. NGT also directed that the environmental clearance shall be kept in abeyance and the Company shall maintain status quo in relation to the project during the period of review by the Committee or till fresh order is passed by the MoEF, whichever is earlier. The Company filed an appeal challenging the NGT order before the Hon'ble Supreme Court of India which stayed the order of the NGT and the matter is sub-judice. Aggregate cost incurred on the project upto 30th September 2016 is ₹ 13,170.32 crore (₹ 11,774.77 crore as at 31st March 2016). Management is confident that the approval for proceeding with the project shall be granted, hence no provision is considered necessary.
- 9 The Company is executing a hydro power project in the state of Uttarakhand, where all the clearances were accorded. A case was filed in Hon'ble Supreme Court of India after the natural disaster in Uttarakhand in June 2013 to review whether the various existing and ongoing hydro projects have contributed to environmental degradation. Hon'ble Supreme Court of India on 7th May 2014, ordered that no further construction shall be undertaken in the projects under consideration until further orders, which included the said hydro project of the Company. In the proceedings, Hon'ble Supreme Court is examining to allow few projects which have all clearances which includes the project of the Company where the work has been stopped. Aggregate cost incurred on the project up to 30th September 2016 is ₹ 158.99 crore (₹ 157.31 crore as at 31st March 2016). Management is confident that the approval for proceeding with the project shall be granted, hence no provision is considered necessary.
- 10 Other financial assets - Non current as at 30th September 2016 include claims recoverable of ₹ 611.42 crore (₹ 469.73 crore as at 31st March 2016) towards the cost incurred in respect of one of the hydro power projects, the construction of which has been discontinued on the advice of the Ministry of Power (MOP), GOI which includes ₹ 325.98 crore (₹ 185.41 crore as at 31st March 2016) in respect of arbitration awards challenged/being challenged by the Company before the Hon'ble High Court. In the event the Hon'ble High Court grants relief to the Company, the amount would be adjusted against provisions. Management expects that the total cost incurred, anticipated expenditure on the safety and stabilisation measures, other recurring site expenses and interest costs as well as claims of contractors/vendors for various packages for this project will be compensated in full by the GOI. Hence, no provision is considered necessary.
- 11 During the quarter, solar units of 50 MW at NP Kunta Ultra Mega Solar Power Project at Anantapuram have been declared commercial w.e.f. 10th August 2016.
- 12 During the quarter, the Company has paid final dividend of ₹ 1.75 per share (face value of ₹ 10/- each) for the financial year 2015-16.
- 13 Formula used for computation of coverage ratios - DSCR = Earning before Interest, Depreciation, Tax and Exceptional Items/(Interest net of transferred to expenditure during construction + Principal repayment) and ISCR = Earning before Interest, Depreciation, Tax and Exceptional Items/(Interest net of transferred to expenditure during construction).
- 14 For all secured bonds issued by the Company, 100% security cover is maintained for outstanding bonds. The security has been created on fixed assets through English/Equitable mortgage as well as hypothecation of movable assets of the Company.
- 15 Figures for the previous periods have been regrouped/reclassified wherever necessary, to conform to current period's classification.

For and on behalf of Board of Directors

(K. BISWAL)
DIRECTOR (FINANCE)

Place: New Delhi

Date : 28th October 2016



INDEPENDENT AUDITORS' REVIEW REPORT

To
The Board of Directors,
NTPC Limited,
New Delhi.

We have reviewed the accompanying statement of Standalone Unaudited Financial Results of NTPC Limited for the quarter and half-year ended 30th September 2016 prepared by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as modified by the Circular No. CIR/CFD/FAC/62/2016 dated 5th July 2016. This statement is the responsibility of the Company's Management and has been approved by the Board of Directors. Our responsibility is to issue a report on these financial statements based on our review.

We have conducted our review in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Without modifying our report, attention is invited to Note 3, 6(a), 6(b) & 8 to the statement of standalone unaudited financial results referred to above regarding non review of the comparative figures for the quarter and half-year ended 30th September 2016 by us, accounting of sales on provisional basis, measurement of GCV of coal and an ongoing project where the order of NGT has been stayed by the Hon'ble Supreme Court of India and the matter is sub-judice.

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of Standalone Unaudited Financial Results read with notes thereon, prepared in accordance with applicable Indian Accounting Standards specified under Section 133 of the Companies Act, 2013 read with Rule 7 of the Companies (Accounts) Rules, 2014 and other recognised accounting practices and policies thereon has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as modified by the Circular No. CIR/CFD/FAC/62/2016 dated 5th July 2016 including the manner in which it is to be disclosed, or that it contains any material misstatement.

For T.R. Chadha & Co. LLP

Chartered Accountants
FRN 006711N/NS00028

(Neena Goel)

Partner

M. No.057986

For Kalani & Co.
Chartered Accountants

FRN 000722C

(Vikas Gupta)

Partner

M. No.077076

For B. M. Chatrath & Co.

Chartered Accountants

FRN 301011E

(P R Paul)

Partner

M. No.051675

For PSD & Associates

Chartered Accountants

FRN 004501C

(Prakash Sharma)

Partner

M. No.072332

For P. A. & Associates

Chartered Accountants

FRN 313085E

(P. S. Panda)

Partner

M. No.051092

For Sagar & Associates

Chartered Accountants

FRN 003510S

(V. Vidyasagar Babu)

Partner

M. No.027357

For S. K. Kapoor & Co.

Chartered Accountants

FRN 000745C

(V.B. Singh)

Partner

M. No.073124

Place : New Delhi

Dated: 28th October 2016

Sub:Half Yearly Compliance pursuant to Regulation 52(4) of The Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015.

1. 52(4)(a) Credit Rating:

Non Convertible (Bonds) Debentures	CRISIL	CRISIL AAA
	ICRA	ICRA AAA(Stable)
	CARE Ratings	CARE AAA

2. 52(4)(d) &(e) Payment Status:

Payment Status Series	Previous payment dates (01.04.2016 to 30.09.2016)		Next due dates (01.10.2016 to 31.03.2017)			
	Previous Interest payment dates	Previous Principal Payment dates	Next Interest Payment date	Amount(Rs. Crore)	Next Principal payment date	Amount (Rs. Crore)
XIII A	31-05-2016	18-04-2016	30-11-2016	3.59	-	-
XIII B	31-05-2016	30-04-2016	30-11-2016	3.59	-	-
XXVIII	-	-	31-12-2016	110.00	-	-
XXIX	-	-	10-03-2017	47.58	-	-
XXX	-	-	20-03-2017	55.23	-	-
XXXI	15-07-2016	-	-	-	-	-
XXXII	11-07-2016	-	-	-	24-03-2017	7.00
XXXIII	14-05-2016	-	-	-	-	-
XXXIV	11-07-2016	10-06-2016	-	-	-	-
XXXV	11-07-2016	15-09-2016	-	-	-	-
XXXVI	11-07-2016	-	-	-	15-12-2016	5.00
XXXVII	10-08-2016	-	-	-	-	-
XXXVIII	11-07-2016	-	-	-	22-03-2017	5.00
XXXIX	11-07-2016	-	-	-	-	-
XL	11-07-2016	-	-	-	-	-
XLI	11-07-2016	-	-	-	-	-
XLII	-	-	25-01-2017	45.00	-	-
XLIII	11-07-2016	-	-	-	-	-
XLIV	04-05-2016	-	-	-	-	-
XLV	11-07-2016	-	-	-	-	-
XLVI	11-07-2016	-	-	-	-	-



XLVII	-	-	04-10-2016	34.48	-	-
XLVIII	-	-	07-03-2017	26.19	-	-
XLIX	04-04-2016	-	-	-	-	-
L	-	-	16-12-2016	150.94	-	-
LI	-	-	04-03-2017	42.76	-	-
LII	26-09-2016	-	24-03-2017	34.74	-	-
53	22-09-2016	-	-	-	-	-
54	-	-	27-03-2017	872.65	-	-
55	22-08-2016	-	-	-	-	-
56	-	-	05-10-2016	51.61	-	-
57	-	-	15-12-2016	40.95	-	-
58	-	-	31-12-2016	24.54	-	-
59	-	-	24-02-2017	54.56	-	-

Remarks:

(i) Interest and redemption payments for the period 01.04.2016 to 30.09.2016 paid as per dates indicated above.

(ii) Payments for next due date(s), if falling on holiday(s), will be made on a working day as per terms of Disclosure Document/SEBI Circular.

(iii) In case of part redemption, interest payment on part redemption has been paid/will be paid alongwith principal amount.

3. For 52(4) (b), (c) and (f) to (l) refer Limited reviewed Financial Results for the half year ended 30th September, 2016 filed with Exchanges.

