



NHPC LIMITED.
(A Government of India Enterprise)
SECTOR-33, FARIDABAD, HARYANA - 121 003
CIN: L40101HR1975GOI032564
UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31ST DECEMBER 2014

(₹ in lacs)

PART I	PARTICULARS	Quarter ended 31.12.2014 (unaudited)	Quarter ended 30.09.2014 (unaudited)	Quarter ended 31.12.2013 (unaudited)	Nine months ended 31.12.2014 (unaudited)	Nine months ended 31.12.2013 (unaudited)	Year ended 31.03.2014 (audited)
1	Income from operations						
	(a) Net Sales/ Income from operations *	116,691	208,601	112,338	528,680	433,910	533,511
	(b) Other operating income	1,013	1,278	2,125	4,388	7,515	20,193
	Total Income from operations (net)	117,704	209,879	114,463	533,068	441,425	553,704
2	Expenses						
	(a) Employee benefits expense	28,397	30,105	24,714	87,157	69,380	105,867
	(b) Depreciation & amortization expense	35,373	35,751	31,556	106,641	87,411	121,076
	(c) Water Usage Charges	11,980	26,614	9,473	65,192	50,522	62,051
	(d) Other expenses	20,213	24,349	15,777	63,074	48,147	149,859
	Total expenses	95,963	116,819	81,520	322,064	255,460	438,853
3	Profit from operations before other income, finance costs and exceptional items (1-2)	21,741	93,060	32,943	211,004	185,965	114,851
4	Other Income	29,052	22,622	25,238	67,951	80,114	145,695
5	Profit from operations before finance costs and exceptional items (3+4)	50,793	115,682	58,181	278,955	266,079	260,546
6	Finance costs	29,102	28,836	15,115	90,148	38,752	102,240
7	Profit from operations after finance costs but before exceptional items (5-6)	21,691	86,846	43,066	188,807	227,327	158,306
8	Exceptional items	-	-	-	-	-	-
9	Profit from ordinary activities before tax (7-8)	21,691	86,846	43,066	188,807	227,327	158,306
10	Tax expense						
	a) Current Tax	4,777	17,315	8,722	39,098	46,241	25,162
	b) Adjustments relating to earlier years	(1,523)	-	3	(1,459)	3	4,668
	c) Deferred Tax	454	1,121	8,406	3,172	12,464	30,597
	Total Tax expense (a+b+c)	3,708	18,436	17,131	40,811	58,708	60,427
11	Net Profit from ordinary activities after tax (9-10)	17,983	68,410	25,935	147,996	168,619	97,879
12	Extraordinary items (net of tax expense)	-	-	-	-	-	-
13	Net Profit (11-12)	17,983	68,410	25,935	147,996	168,619	97,879
14	Paid-up equity share capital (of Face Value ₹ 10/- per share)	1,107,067	1,107,067	1,107,067	1,107,067	1,107,067	1,107,067
15	Reserves excluding Revaluation Reserves as per balance sheet of previous accounting year						1,499,698
16	Earning per share (of ₹ 10/- each) (not annualized):						
	(a) Basic & Diluted EPS (before Extraordinary items)	0.16	0.62	0.21	1.34	1.37	0.82
	(b) Basic & Diluted EPS (after Extraordinary items)	0.16	0.62	0.21	1.34	1.37	0.82

* Net Sales includes proportionate amount of Advance against Depreciation written back.

PART II-SELECT INFORMATION

A	PARTICULARS OF SHAREHOLDING						
	1. Public shareholding						
	- Number of shares	1554458774	1554458774	1554458774	1554458774	1554458774	1554458774
	- Percentage of shareholding	14.04	14.04	14.04	14.04	14.04	14.04
	2. Promoters and Promoter Group Shareholding						
	a) Pledged/ Encumbered						
	- Number of shares	-	-	-	-	-	-
	- Percentage of shares (as a % of the total shareholding of promoter and promoter group)	-	-	-	-	-	-
	- Percentage of shares (as a % of the total share capital of the company)	-	-	-	-	-	-
	b) Non-encumbered						
	- Number of shares	9516209722	9516209722	9516209722	9516209722	9516209722	9516209722
	- Percentage of shares (as a % of the total shareholding of promoter and promoter group)	100	100	100	100	100	100
	- Percentage of shares (as a % of the total share capital of the company)	85.96	85.96	85.96	85.96	85.96	85.96

B	INVESTOR COMPLAINTS		
		Quarter ended 31 Dec 2014	
	Particulars	Equity Shares	Debt Securities
	Pending at the beginning of the quarter	2	-
	Received during the quarter	617	58
	Disposed off during the quarter	617	58
	Remaining unresolved at the end of the quarter	2	-



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Notes:

- 1 The above results have been reviewed by Audit Committee and approved by the Board of Directors of the Company in the meetings held on 02.02.2015 and 03.02.2015 respectively. The same have been reviewed by the Joint Statutory Auditors of the company as required under Clause 41 of the Listing Agreement.
- 2 Electricity generation is the principal business activity of the Company. Other operations viz., Contract, Project Management and Consultancy Works do not form a reportable segment as per Accounting Standard - 17 on Segment Reporting. The operations of the company are mainly carried out within the country and therefore Geographical Segments are not applicable.
- 3 In view of the seasonal nature of business, the financial results of the current quarter may not be comparable with other quarters of the current financial year.
- 4 a) Construction activities at site of Subansiri Lower Project have been interrupted w.e.f. 16.12.2011 due to protest of anti dam activists. Technical and administrative work is however continuing. Management is making all out efforts to restart the work at site. In line with the opinion of Expert Advisory Committee (EAC) of the Institute of Chartered Accountants of India (ICAI), for the nine months ended 31.12.2014, borrowing cost of ₹ 30,678 Lacs (corresponding previous period ₹ Nil & previous financial year ₹ 76,690 Lacs) and administration and other cost of ₹ 11,257 Lacs (corresponding previous period ₹ Nil & previous financial year ₹ 34,154 Lacs) have, however, been charged to the Statement of Profit & Loss.
- b) Active construction work at Teesta Low Dam-IV project, which was interrupted due to stoppage of work by one of the contractors w.e.f. 20.03.2013, has been resumed since 01.11.2014. Accordingly, borrowing cost and administrative & other cost amounting to ₹ 4,484 Lacs for the period 01.04.2014 to 31.10.2014 (corresponding previous period ₹ Nil & previous financial year ₹ 15,926 Lacs) has been charged to the Statement of Profit & Loss and since 01.11.2014, the said costs have been charged to Expenditure during Construction (EDC).
- 5 a) Pending approval of tariff for the period 2014-19 by Central Electricity Regulatory Commission (CERC), sales have been recognized provisionally as per tariff notified by CERC for the period 2009-14 and taking into account provision towards truing up of capital cost of the power stations in line with the CERC Tariff regulation 2014. Further, for the purpose of recognizing sales, Return on Equity (a component of tariff) has been grossed up using Minimum Alternate Tax (MAT) rate for FY 2014-15 as effective tax rate, till review at year end.
- b) Sales includes ₹ 34,999 Lacs for the nine months ended 31.12.2014 (corresponding previous period ₹ 37,324 Lacs) which is yet to be billed.
- 6 a) The company, under mega insurance policy, has lodged insurance claim, as on date amounting to ₹ 17,708 Lacs and ₹ 29,156 Lacs towards Loss of Assets and Business Interruption Loss respectively, in respect of Dhauliganga Power Station, where generation was shut down due to flash floods during June, 2013. Till date, interim payment of ₹ 7,010 Lacs has been received against claim towards loss of assets. Further, till date, interim payment of ₹ 9,999 Lacs received against Business Interruption Loss has been accounted for as 'other income' on certainty of realization basis during FY 2013-14. Loss beyond excess clause, if any, to be borne by the company shall be determined after receipt of the final survey report and impact thereof shall be accounted for accordingly.
- b) On 20th November 2014, accidental fire broke out in the transformer cavern of Uri-II Power Station (240 MW) causing major damages to Electro & Mechanical Equipments and Civil Structures in power house area, resulting in stoppage of generation. Assets of the power station and business interruption loss are covered under mega insurance policy. However, losses upto excess clause as well as beyond the provisions of the insurance policy amounting to ₹ 2,130 Lacs have been accounted for on estimated basis. Further losses, if any, to be borne by the company shall be determined after receipt of the final survey report and impact thereof shall be accounted for accordingly. Restoration work has been started for resumption of generation by the Power Station.
- 7 Out of the Initial Public Offering (IPO) proceeds of ₹ 4,02,570 lacs, a sum of ₹ 3,79,599 lacs has been utilized up to 31.12.2014 for recoupment of capital expenditure already incurred from internal accruals on the projects specified for utilization and ₹ 3,871 lacs recouped for meeting initial IPO expenditure. The unutilized amount of ₹ 19,100 lacs has been invested in bank deposits as per extant investment policy of the company.
- 8 Statutory Auditors have included the following matters in Audit Reports on the accounts for the year ended 31.03.2014 under "Emphasis of Matter Paragraph", without any qualified opinion in respect of these matters:
 - (i) reversal of excess pay drawn from the month of February and March 2014 to be recovered from below Board level Executives giving effect to the approval of Competent Authority that the pay scales shall be fitted w.e.f. 01.01.2007 after correcting the aberrations in pay scales fixed w.e.f. 01.01.1997. Confirmation of the action of recovery w.e.f. 01.02.2014 being pending with Ministry of Power.
 - (ii) carry forward of expenditure incurred on survey & investigation of projects;
 - (iii) uncertainty related to the outcome of the claims/ arbitration proceedings and lawsuit filed by/ against the Company on/ by contractors and others;
 The above points on which attention has been drawn by the auditors have been addressed as under:-
 - (i) The confirmation of action of having implemented the directions of Competent Authority effecting recoveries w.e.f. 01.02.2014 has been sought from Ministry of Power (MoP), Govt. of India. In the meanwhile, NHPC Officers Association has got a stay from Hon'ble High Court of Delhi against the implementation of stoppage of Personal Pay Adjustment (PA) recovery. In view of the directions of the Hon'ble High Court, PA to the employees is continued to be paid along with the Salary;
 - (ii) In the opinion of the management, the projects on which survey & investigation expenditure is incurred are still active and accordingly, the expenditure incurred is being carried forward. However, provision wherever considered necessary has been made in the books;
 - (iii) Company is required to disclose the uncertainty relating to any outflow in respect of Contingent Liability in terms of Para 68 of the Accounting Standard 29, as such the same has been disclosed;
- 9 The Board of Directors in its meeting held on 16.01.2015, has declared interim dividend @ ₹ 0.20 per equity share (face value of ₹ 10/- each) for the Financial Year 2014-15.
- 10 Figures for the quarter ended 31.12.2014 are the balancing figures between un-audited figures for the nine-months ended 31.12.2014 and for the quarter ended 30.09.2014.
- 11 Figures for the previous periods have been re-grouped/re-arranged/re-casted wherever necessary.

For and on behalf of the Board of Directors of
NHPC Limited

(R.S.MINA)
DIRECTOR (FINANCE)
DIN -00149956

Place : New Delhi
Date : 03.02.2015

