

Exicom Tele-Systems Limited
Plot No. 38, Institutional Area, Sector-32,
Gurugram, Haryana – 122 001, India
Tel : 0124 – 6615200

Date: May 19, 2026

BSE Limited 1st Floor, New Trading Wing, Rotunda Building Phiroze Jeejeebhoy Towers, Dalal Street, Fort Mumbai – 400001 corp.relations@bseindia.com SCRIP Code- 544133	National Stock Exchange of India Limited Exchange Plaza, 5th Floor, C – 1, Block G Bandra – Kurla Complex, Bandra (E) Mumbai – 400051 cmlist@nse.co.in Symbol-EXICOM
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RE: Disclosure under Regulation 30 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (“SEBI Listing Regulations”)

Subject: Investors’ Presentation

Dear Sir/Madam,

This is in continuation of our intimation dated May 13, 2026.

In terms of Regulation 30 read with Para A of Part A of Schedule III to the SEBI Listing Regulations, we hereby submit a copy of the Investors’ Presentation, *inter alia*, on the **Audited Financial Results of the Company for the fourth quarter and financial year ended March 31, 2026**, on both **standalone & consolidated basis (“Financial Results”)**, to be discussed during the Investors’ Call scheduled to be held today, i.e., **Tuesday, May 19, 2026 at 4:00 p.m. (IST)**.

It may be noted that the Board of Directors of the Company has considered and approved the Financial Results at its meeting held today.

Please note that this intimation is also being made available on the Company’s website i.e. www.exicom.com.

We request to take the above information on your record.

Thanking you.

Yours faithfully,

For Exicom Tele-Systems Limited

Sangeeta Karnatak
Company Secretary & Compliance Officer

Enclosed: Investors’ Presentation



Investor Presentation Q4 FY26

19th May 2026



Message from CEO

On Overall performance

FY26 demanded a lot from us, and Q4 reflects the result of that work. Revenues grew strongly, with both India and the global business contributing meaningfully. Our standalone business posted a strong EBITDA, and the consolidated business turned EBITDA-breakeven for the first time since the Tritium acquisition - reflecting better product mix, sharper execution, and Tritium beginning to scale commercially

On Tritium outlook

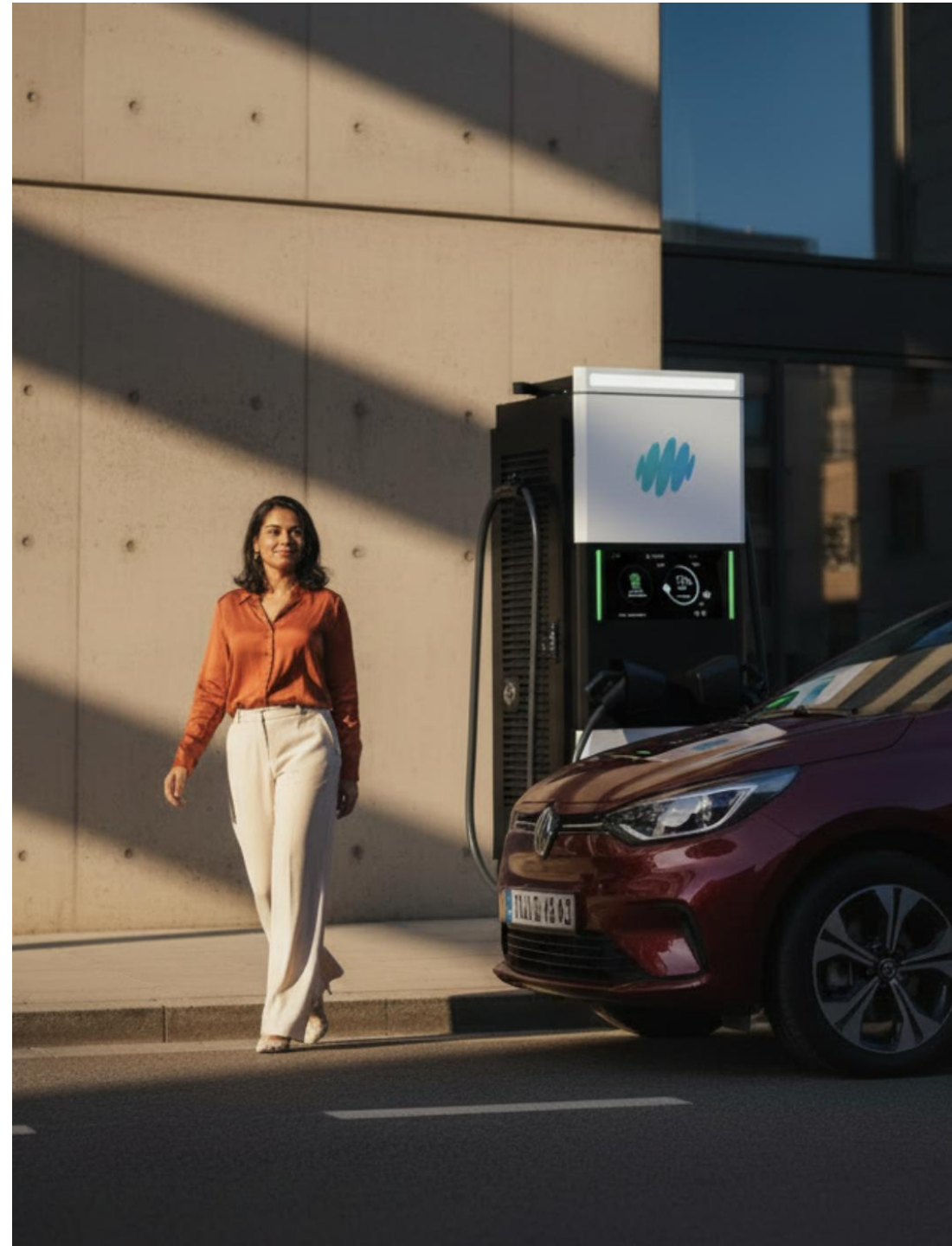
Tritium delivered its strongest commercial quarter yet, under Exicom ownership - USD \$9.7 Mn in revenue (+157% QoQ) and a USD \$12.6 Mn backlog entering Q1 FY27. Tritium's next-generation DC-FLEX fleet charger secured orders from one of the largest US fleet operators, with deliveries expected to begin in CY 2027. With commercial traction now visible and product launches lined up, Tritium remains firmly on track for EBITDA breakeven in Q4 FY27.

Mr Anant Nahata

MD & CEO
Exicom Tele-Systems Limited

Key Financials: Q4 FY26

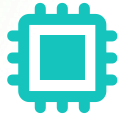
Particular (RsCr)	Standalone	% of Revenue	Consolidated	% of Revenue
Revenue	282.1	32.6% ↑YoY	387.9	46.1% ↑YoY
EBITDA	29.9	10.6%	0.3	0%
PAT	11.9	4.2%	(54.3)	-14%



Shaping Tomorrow



Megatrends Driving Change



Next-gen Technology

Cutting-edge technology to be explored as auto OEMs invest Billions of dollars in EV related technologies & plant upgrades over the next 5-10 years



Increasing Fuel Prices

Skyrocketing fuel prices make e-mobility a cost-effective choice owing to its lower operating costs



Energy Security

Prioritizing EV to decouple from fossil fuel volatility, creating massive policy-led demand.



Rise In data traffic

Increasing mobile data demand and 4G/5G adoption driving DC power system & battery upgrades to service heavier loads



Off-grid Solutions

Expansion of telecom network in limited grid availability locations. Solutions involving complete power management solutions.

Content

- About Exicom
- Business Update
 - Critical Power
 - EVSE
 - Tritium
- Financial Update
- Other Update
 - Hyderabad Plant
 - Utilization of Funds (IPO and Right Issue)



Our Purpose: Why We Exist



Agility



Innovation



Ownership

Our Core Values



Customer
Centricity
www.exicom-ps.com



Transparency



Mission

Exicom's mission is to propel the world towards sustainability by leading the shift from fossil fuels to renewables. Our global presence, technological expertise, and unwavering commitment make USA key player in driving innovation for a cleaner, greener future

Vision

The shift towards sustainable energy is reshaping industries and we're at the heart of that transformation. Exicom develops cutting-edge technology to accelerate the transition to clean energy in mobility & telecommunications

30 Years of Power Electronics Excellence



Electric Mobility

India's #1
EV charger company

Strong customer
base including major CPOs, OEMs and
fleets

Global presence with wide product
range across end use cases (3.3 kW –
600 kW power output range), including
distributed and BESS solutions



Critical Power

Leading player for Energy Storage
Systems & Power Management
Systems

Strong customer base including
telecom, data centers

Global presence with
projects deployed across India, SEA
and African countries



Built on strong foundations

Geared for Growth



Deep-rooted Expertise

30+ Years
innovative solutions

Robust Engineering Capability

A team of 130+
Engineers and state-of-the-art manufacturing



Strategic Partnerships

Industry-shaping partnerships with a wide range of players

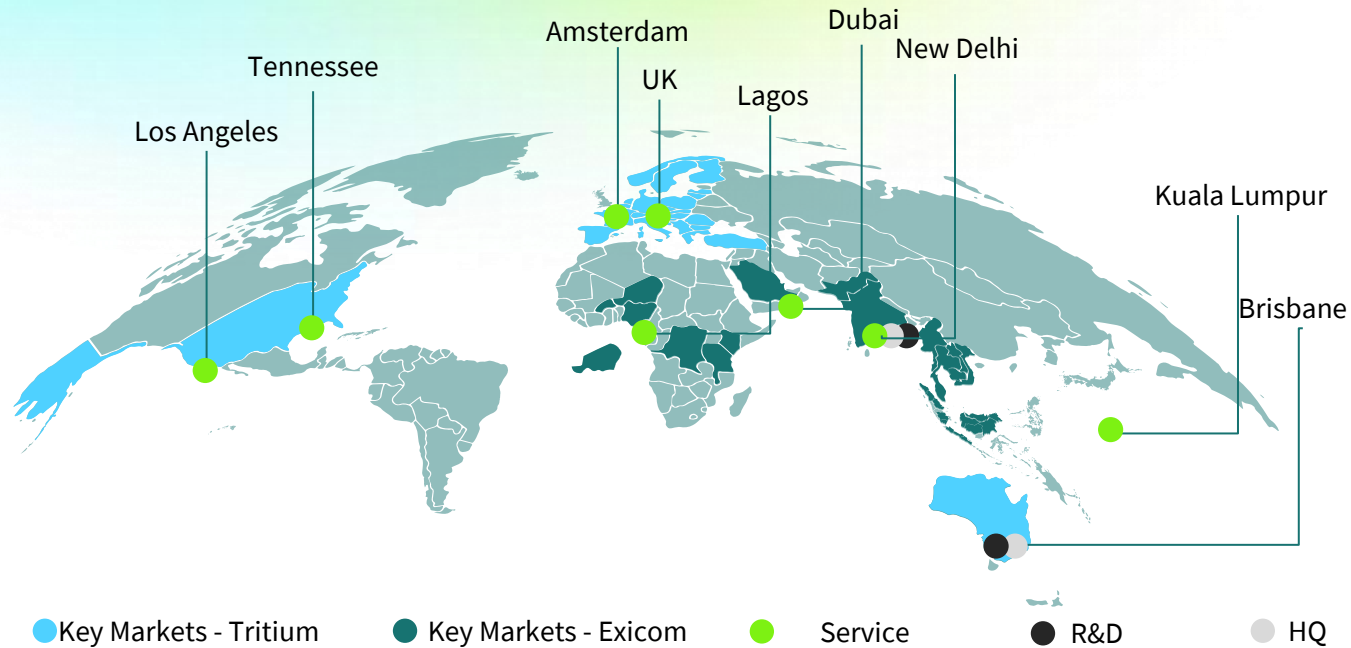
Vertical Integration

In-house Expertise from R&D, Engineering to Production and post sales support

Extensive Service Network

Pan India presence with 200+ engineers across 26+ states. Partner led model internationally

Our Global Footprint



Hyderabad manufacturing plant

PCB assembly, Power electronics for DC systems, Li-ion batteries, and EV chargers (AC & DC).

Gurugram / Bangalore R&D Centre

Engineering hub for home chargers, 400kW all-in-one DC chargers, BMS, and critical power battery systems.

Tennessee manufacturing plant

Fast charging by Tritium. Scalable to 30K units p.a.

Brisbane R&D Centre

Brisbane with EMC testing, thermal testing, impact testing chambers, etc.



Critical Power

Business Update

Critical Power Product Portfolio



Application



MSC/BSC (Switching Centers)



BTS site (Independent or Shared)



Renewable Hybrid site



Small cell site/ Wi-Fi Site

Power Conversion Modules

Rectifier 1KW
48V / 23A

Rectifier 4KW
48V / 83A

Rectifier 3KW
48V / 62A

Rectifier 5.8KW
48V / 120A



DC Power Systems

Indoor Power System

Outdoor power system

Hybrid Power system



Li-ion Batteries

Li-ion Battery (Datacenter)

Li-ion Battery (Telecom)



System Controller

M2000 System Controller

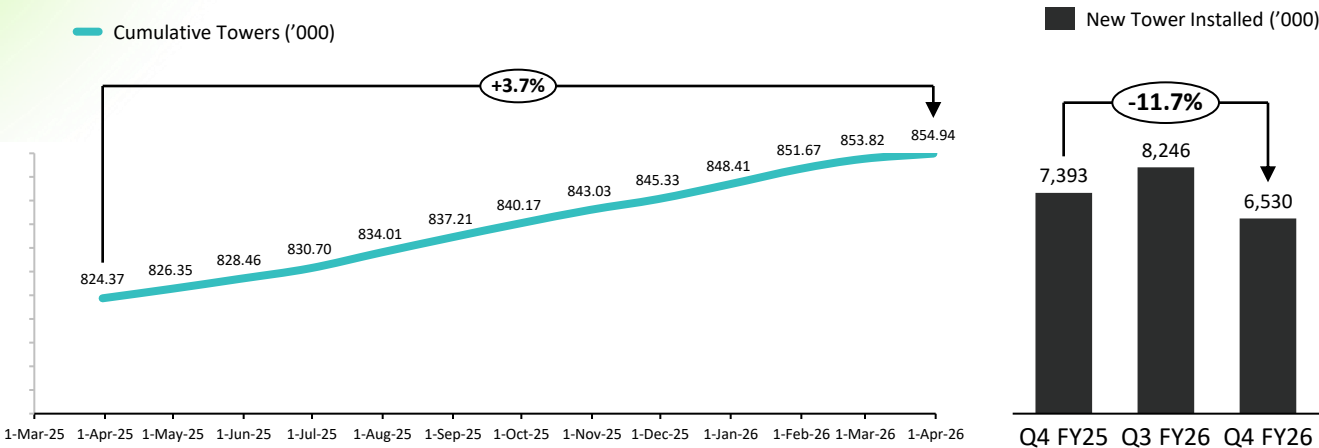


Market Update – Critical Power



Industry Update

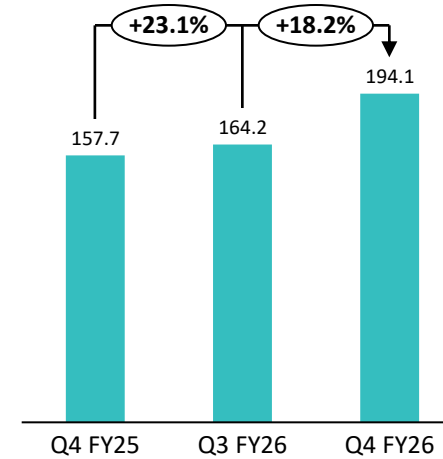
New Towers roll-out growth slowed @ 3.7% YoY, whereas last 5 years CAGR @ 5.8%



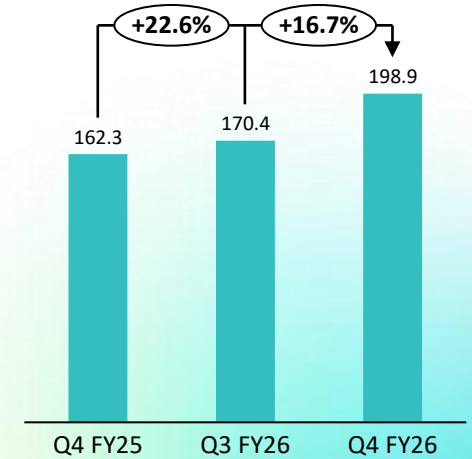
What led to slow growth?

- Capex shifting from expansion to maintenance & network densification
- Limited large-scale new market buildouts in FY26
- FY26 spend focused on quality upgrades (5G SA), densification, and fiber completion.
- **However.. For FY27 → Estimated Capex plan of upgrade / new build of more than 120K sites by telco's**

Standalone Critical Power Revenue (Rs Cr)



Consolidated Critical Power Revenue (Rs Cr)



- **Q4 Performance:** ~23% YoY growth at both standalone and consolidated levels; standalone performance growth at 18.2% QoQ, while consolidated growth at 16.7% QoQ.
- **Export** from India for Q4 : 12.4% of critical power sales

Highlights of Critical Power Q4



- **Order Book of Rs 1,016 Cr as of 31st Mar**
- **Private Telecom Operator**
 - Secured large DC Power Systems order worth ~₹113 Cr which is under execution;
 - Large volume to offset part of cost rise due to forex, commodity
- **Bharat Net Project**
 - Manufactured and supplied Smart Enclosures , Hybrid Power Systems and equivalent Li-ion Batteries in Q4
 - Fixed pricing due to government tender and rise of costs on our side due to forex, Commodity prices has put stress on contribution margin
- **Exports**
 - Key exports market of Africa, Middle East and SEA with export sales of ~28 Cr in Q4 (~15% of sales) of and order booking of ~30Cr
 - New POC completed successfully; commercial rollout expected in Q1 FY27 in SEA
- **Long Tail Developments**
 - Added multiple small customers for their requirements of DCPS in their IP networks
 - Multiple (>10) BESS deployments between 10-50kWh giving us good learnings on product market with ability to scale up in H2 of FY'27.
- **Key Future Opportunities ~**
 - Incremental potential over and above the existing order book for FY'27

Key Future Opportunities ~

~Incremental potential over and above the existing order book for FY'27



Opportunity	Overview	Products	Key Takeaway
DC Power Systems for Pvt Telcos's	High capacity DCPS for 5G sites	DC Power Systems	<ul style="list-style-type: none"> - Market potential 600 – 8,00 Cr potential over next 2 years - Exicom has received +20K DC systems order and will continue to compete for remainder
DC Power Systems for PSU & Public Telcos's	DCPS & Li-ion tender for telecom sites	DCPS, Li-ion	<ul style="list-style-type: none"> - Multiple projects via tender under evaluation - 100Cr + potential for FY'27
Bharat-Net III	Incremental 24K sites awarded under 4 packages; 7K sites under evaluation in Odisha	Hybrid UPS, Li-ion Battery, Smart Rack	<ul style="list-style-type: none"> - Incremental INR 70–100 Cr over 30 months from FY'27
BSNL 4G Saturation Uncovered Village (Phase 2) BSNL 5G Upgrade	4G Saturation: Phase-1 executed and project closed & Phase-2 APO awarded by BSNL 5G upgrade: 5GaaS model	Hybrid Power System, Solar solution, Li-ion Battery	<ul style="list-style-type: none"> - INR 150 Cr opportunity over 24 months starting FY27
BESS	Channel partnerships across geographies and C&I segments	BESS	<ul style="list-style-type: none"> - Multiple small deployments across partners in India - 100 MWh pipeline for FY27 - 50 Cr Order booking target in FY'27; market very large & Exicom only focusing on C&I space





EV Chargers

Business update

Structural Tailwinds: Driving Growth



Growth fundamentals are aligning in a rare confluence — rising incomes, clean energy scale-up, deepening highway infrastructure, and EV adoption spreading beyond metros — creating a structural demand for business



Consumption

7.4%

FY26 GDP Growth

- Private consumption at 61.5% of GDP — highest since FY12
- Consumer market to expand 46% by 2030, second largest globally



Renewables

275 GW

Installed Capacity — 3rd Globally

- Record 55 GW added in FY26 (vs. 29 GW prior year)
- 500 GW non-fossil target by 2030; 50% milestone hit early



Middle Class

165M

Households by 2031

- Per-capita income to ~\$4,000 by 2030 (+70%)
- 1 billion working-age population by 2030



Tier 2 & 3 Cities

10.7%

Tier-2 EV Penetration (FY25)

- Up 2.5x from 4.2% (FY22); Tier-3 grew 5x to 8.7%
- ~5.6% of New Sales are e4W
- Surat now a bigger EV market than Ahmedabad



Highways

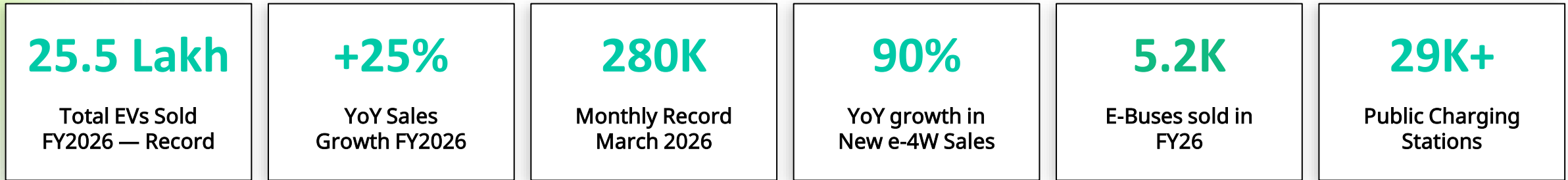
146K km

National Highway Network

- +60% expansion in a decade (from 91K km)
- 5,313 km built in FY26 — 15% above target

From Tailwinds to Traction — EVSE Business positioned to capture India's Accelerating EV Charging Opportunity

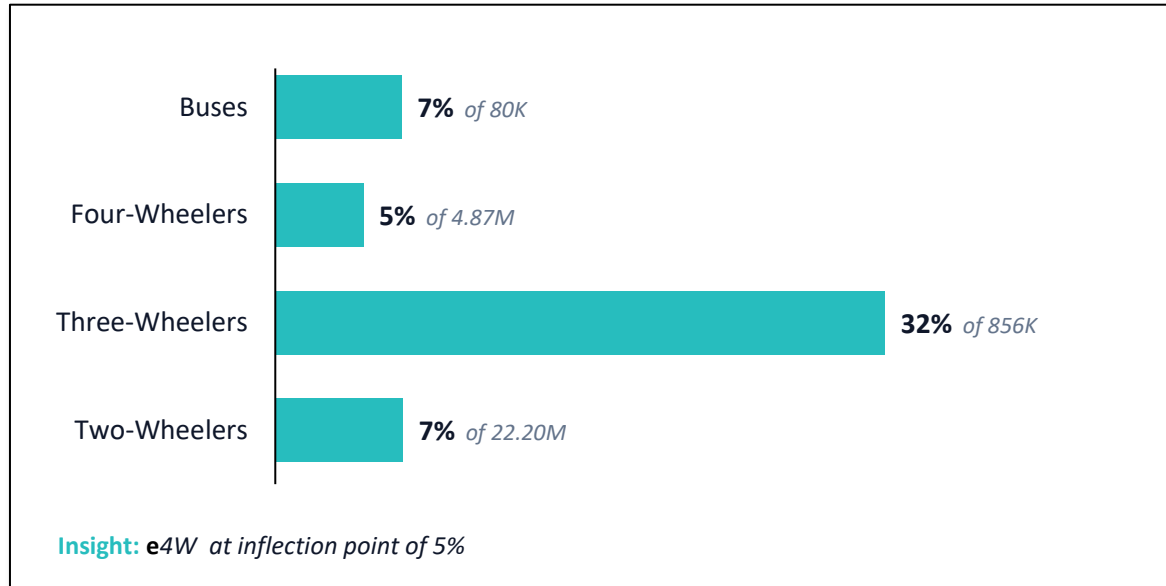
India EV Market Reaching The Tipping Point



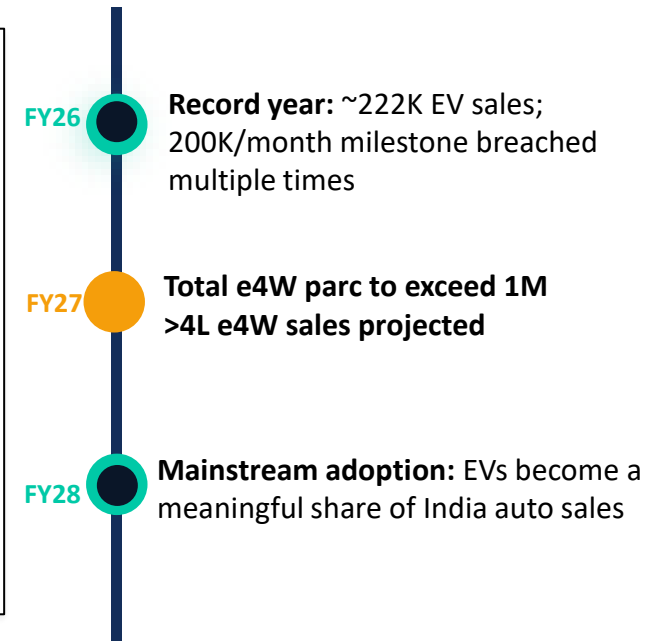
INFLECTION POINT

EV PENETRATION BY SEGMENT

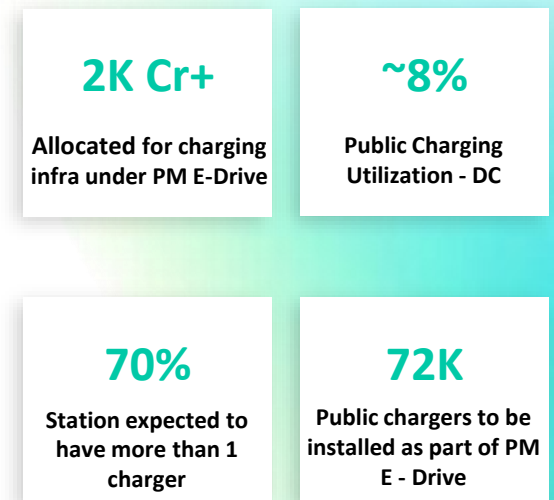
Share of total category sales that are electric — FY25–26



TRAJECTORY TO 2030



CHARGING INFRA



Market & Revenue Update – EVSE

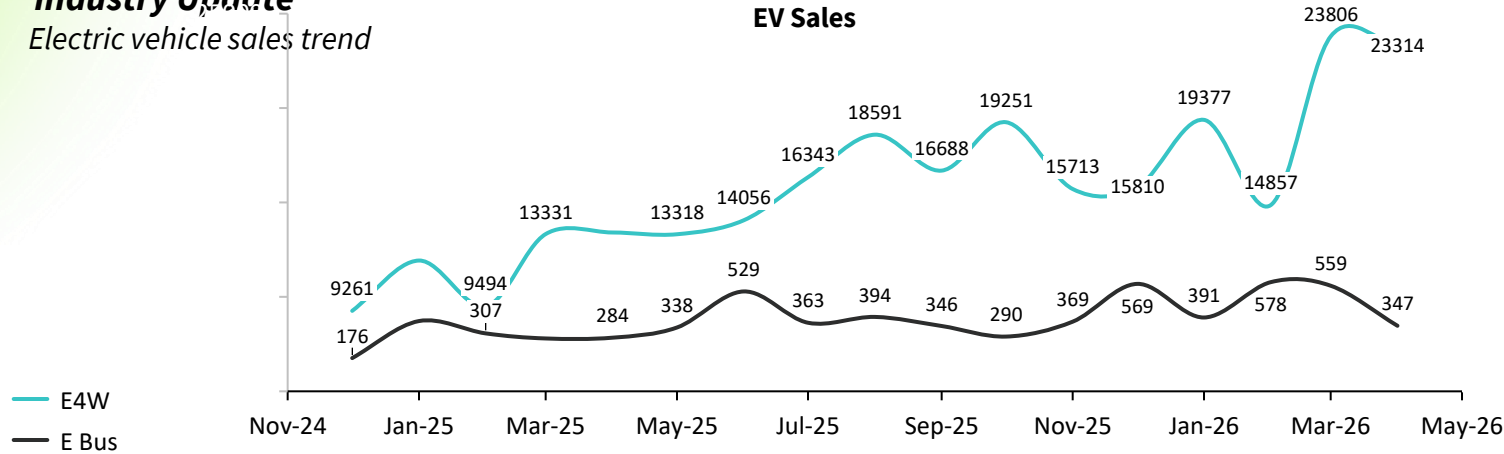


Strong upward trend, with every month in FY26 posting double-digit year-on-year growth and sales.
Sharp rise in demand of e4W due to new launches, discounts and rising fuel prices

Industry Update

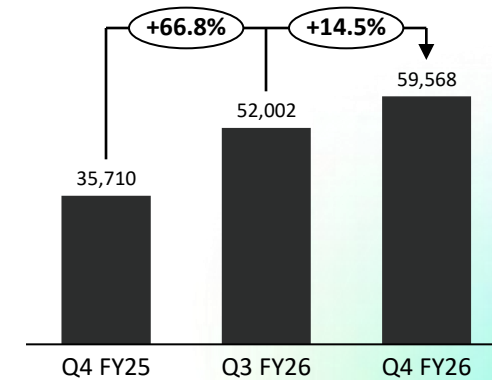
Electric vehicle sales trend

EV Sales



Source : evreporter

EV 4W / E Bus Sales



New Launches



- Almost all four wheeler OEM 's came out with new EV 's

Commercial



- New E-Truck launches driven by high demand
- Transport and Logistic companies introducing long distance EV trucks in their fleet

OEM Led Infra



- Rollout of DC Fast Chargers with Large OEM's

Industry Tailwinds — Sales Growth, New Launches & Infra Rollout — Converging to Drive Charger Demand

Key Highlights: Q4 FY26



Setting Industry Benchmarks

All-Time High

- **Highest-ever** quarterly revenue Rs. 87.9Cr
- **Most DC chargers** sold in a quarter (>120kW)
- **Highest-ever** Service & Projects revenue
- **Highest number** of projects executed under Exicom One 80+ sites



Continuous Innovation

Industry Leader

- **1st Tritium's Liquid Cooled Charger made LIVE** with a leading CPO
- **1st AI enabled** Remote Management Platform for DC Charger O&M
- **1st 7.4 kW** portable chargers with IP66 rating
- **1st Ring Topology based DC Charger** deployed



Global Expansion

Exports in Focus

- **SEA:** Highest Sales in SEA at 32 Cr; planning good growth on this base
- **MENA:** Onboarded Distributors in KSA, Kuwait & Qatar & Received pilot orders
- **EU & US: UL certification received, GTM activated.** Received pilot orders from partners in EU



New OEM & Strategic Wins

New Accounts

- **Onboarded** leading CPO of south India (New) >200 Charger potential)
- **Bagged Business** from a leading e-truck company
- **3.3 kW** portable chargers started for 2 new OEMs

Delivered Landmark Quarter — Benchmarks Set, New Geographies Activated, Strategic Pipeline Strengthened

Home, Public & Commercial Markets



SPIN Free

Charging Power
3.3 kW

Application
Home / On-road

Time to Charge
~12 hours



SPIN Air

Charging Power
7-22 kW

Application
Home/ Workplace/
Malls

Time to Charge
~2-6 hours



Harmony Wall box

Charging Power
30 kW

Application
Parking/commercial
/ Destination

Time to Charge
~80 mins



Harmony

Charging Power
60-400 kW

Application
Destination /
Highways / Fleets

Time to Charge
~15-40 mins



Distributed
Charging

Charging Power
480-600 kW

Application
Bus Depots /
Highways

Time to Charge
~15-40 mins



Harmony Boost
(BESS)

Charging Power
200-470 kW

Application
Destination /
Highways / Fleets

Time to Charge
~15-40 mins



Tri Flex

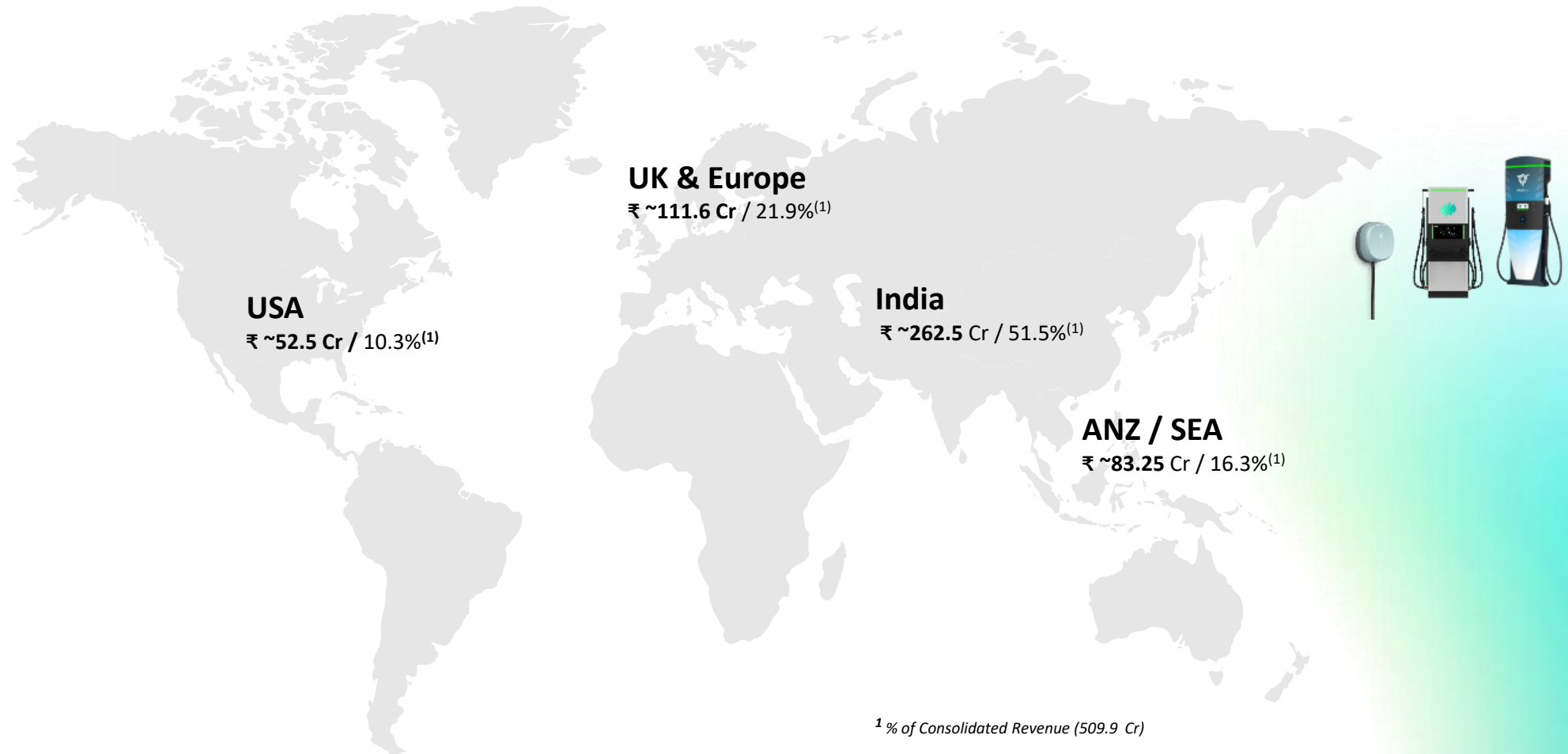
Charging Power
200-600 kW

Application
Destination /
Highways / Fleets

Time to Charge
~15-40 mins



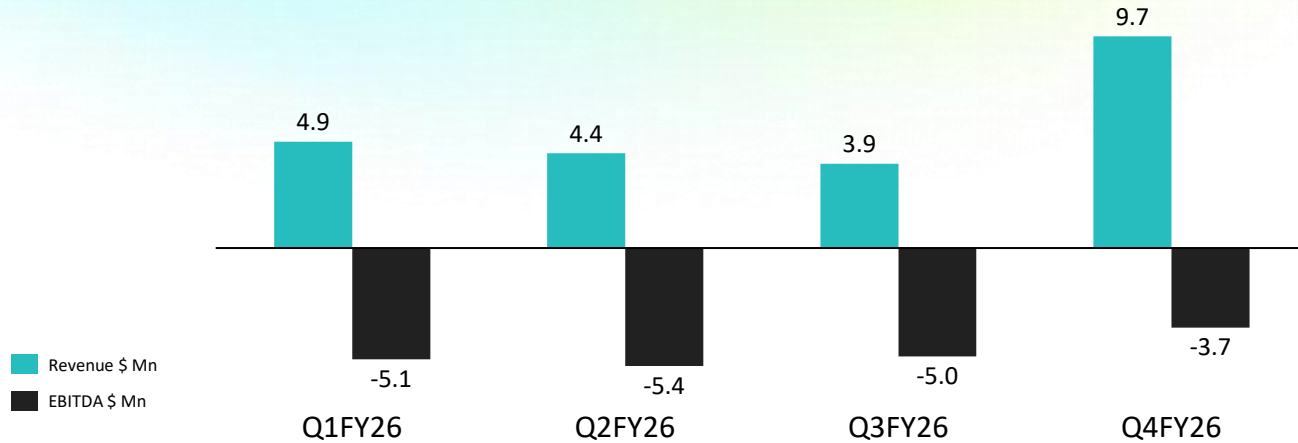
Revenue by Geography – EV chargers | FY 26



Momentum Shift in Demand



Revenue & EBITDA Have Turned a Corner \$M



- Huge improvement in NPS score with spare supply, product reliability and customer engagements
- Highest ever order booking at ~10Mn\$ and highest quarterly sales at \$9.7Mn
- Launched MyTritium Premium, a paid version of our beloved MyTritium platform that offers advanced features including automatic case creation and API access.
- Developed an AI engine that helps Tritium support engineers diagnose and root cause product faults, along with standardizing customer communications
- FY'27 revenue expectation at 3x and EBITDA losses narrow down by ¼ of FY'26.
- Strategic engagements for new product orders to pin FY'28 revenues

Three Imminent Product Launches Underpinning Future Growth



First 1.6MW GRID-FLEX inverter is undergoing FAT (Factory Acceptance Testing) with **a large hyper scalability and if successful, it unlocks ~ \$35Mn revenue opportunity in FY28.**



First run of TRI-FLEX production begins in early June 26, with the first customer-facing system going to various customers in Europe and USA. Upon successful pilots, **it unlocks ~ \$25Mn of revenue in FY'28**



About two dozen pilot systems to be produced in late June, including several to be deployed with a fleet customer at their distribution center. **Upon successful pilots, it unlocks ~ \$30Mn of revenue in FY'28**



Marketing Update



3rd party respect - Industry recognitions and customer trust



B2C and E-commerce

Exicom 11kW Smart Spin Air EV (Electric...
4.7 ★★★★★ 44
-34% *38,129⁰⁰
Great Summer Deal
M.R.P.: ₹57,999-00
Get it by Tuesday, 26 May
Add to Cart

Exicom 3.3 kW Spin Free | Portable ev car...
4.5 ★★★★★ 19
-24% *16,999⁰⁰
M.R.P.: ₹22,500-00
Get it by Monday, 25 May
Add to Cart

968 orders (D2C)

100+ monthly run rate

16x Return on ad spends

Public Relations

Exicom opens integrated EV charging, critical power solutions facility in Hyderabad

Swati Bharadwaj / TNN / Mar 16, 2026, 22:22 IST

Select TOJ as Comments Share AA

Hyderabad: EV charging and critical power solutions manufacturer Exicom Tele-Systems Limited opened its integrated manufacturing facility in Hyderabad, aimed at scaling its production of EV charging equipment, lithium-ion battery systems and critical power solutions.

Built with an investment of about Rs 216 crore, the int is spread across 18.4 acres and has a built-up

EV charging is India's next power electronics play, says Exicom

India's uneven grid—marked by voltage sags, poor waveforms and frequent surges—demands chargers built with stronger converters, better thermal design and multiple safeguards.

Mihir Sudhakar Singh | @Manufacturing
Published On Dec 3, 2025 at 02:24 PM IST • Read by 66 Professionals

55 Media Coverages (+180%)

~29% Share of Voice

10 Press releases (+66%)

670 Press release pickups

Digital Marketing

spin exicom exicom

EV charging isn't just an amenity
It's how you attract, retain, and delight guests

More visibility = more bookings
EV travellers actively choose hotels that offer charging

Be the preferred choice

83783 LinkedIn Followers (+33%)

19% LinkedIn Engagement rate (+16%)

7043 Website Visits (+82%)

16 Search Keywords in top 3 google search rankings

Hyderabad plant opening event



Moving the needle on customer perception



70+

EVSE Customers

25+

Critical Power Customers

20+

Journalists and Influencers

10+

Investors

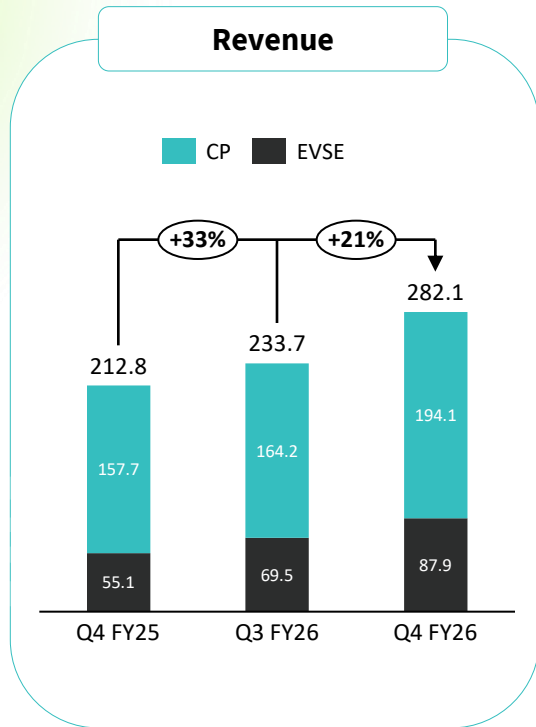
- Immersive manufacturing capability walkthrough
- Tech-demos – liquid cooled, world class supply chain
- Key messages around – Precision, Automation, Digital traceability and Validation
- Social media blitz – **6000+** engagements (in 3 days)
- **100+** Media stories



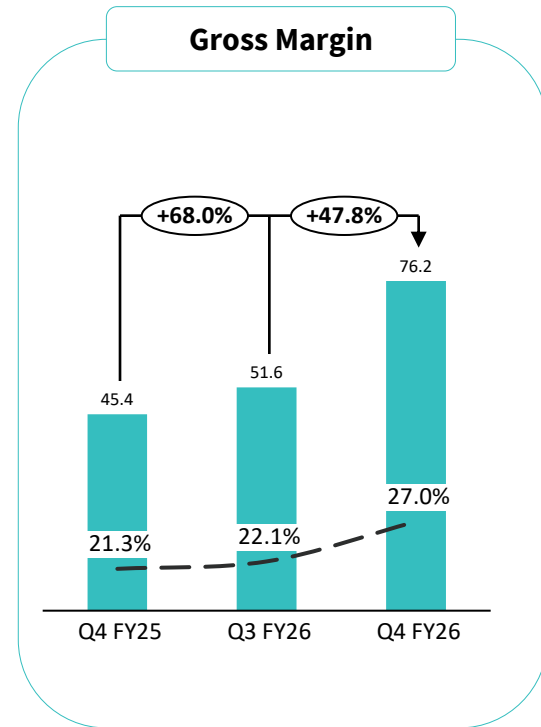
Financial Update



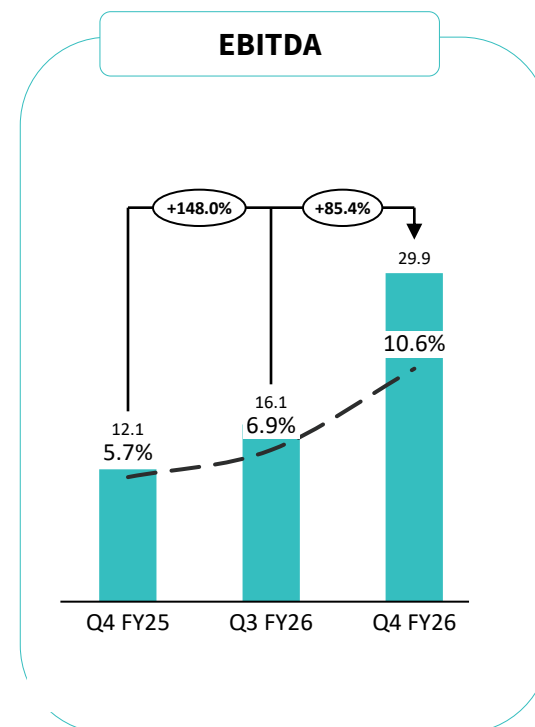
Financial Highlights – Q4 FY26 (Standalone)



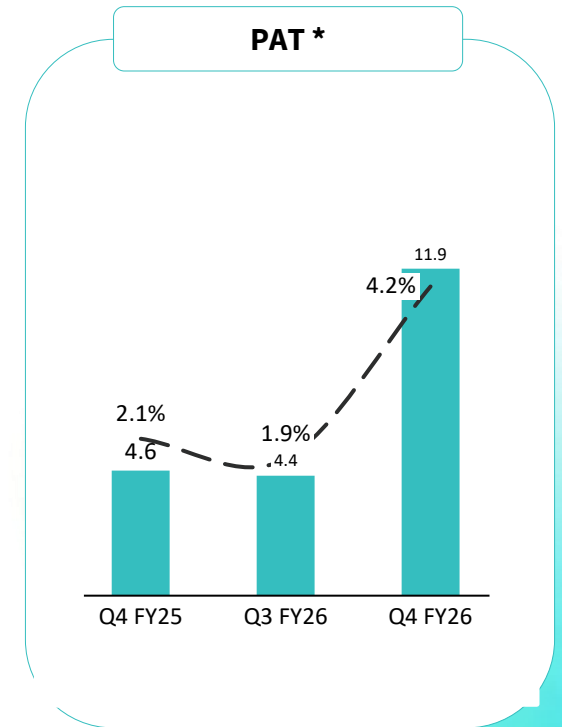
- Growth in Revenue from YoY 33% & QoQ 21%
- Critical Power growth 23% YoY
- EVSE growth 60% YoY



- Q4: Gross Margin increased due to change in product mix and segment mix. Less no of Li-ion batteries sold improving margins.
- Rupee depreciate put stress on material cost



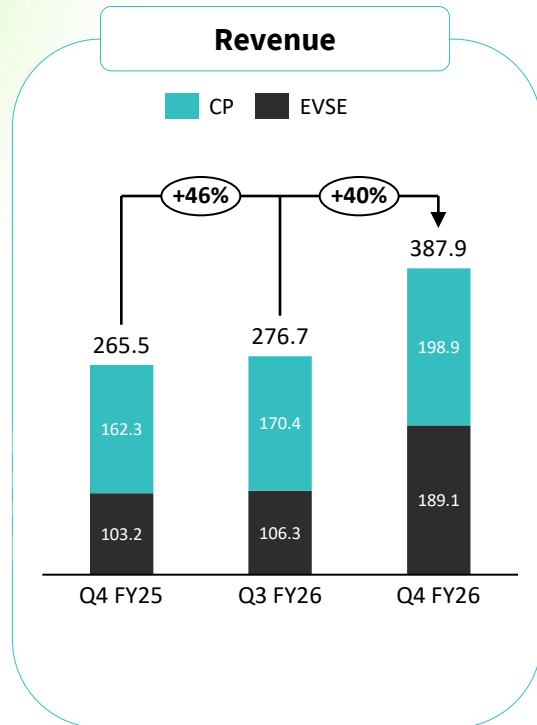
- Upside in revenue & margin helped get better operating leverage & EBITDA both YoY and QoQ
- However, increase in fixed cost +10.9 Cr for strategic growth offset some of the operating margin.



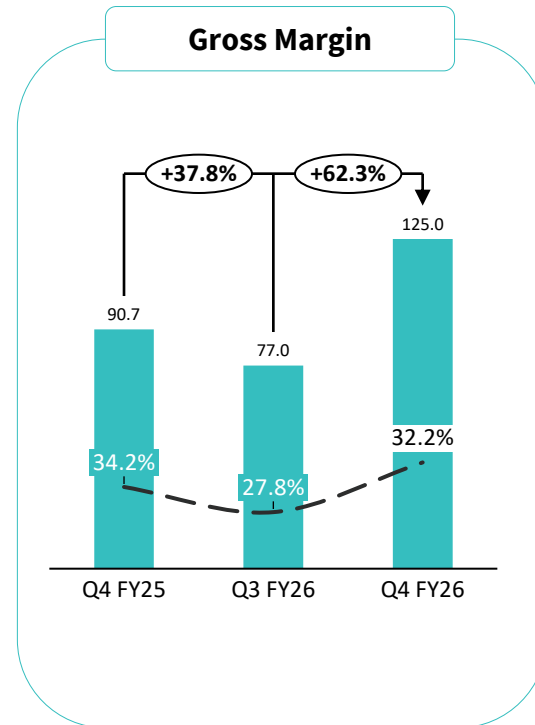
- Depreciation cost increased in Q4 on account of new HYD plant becoming operational.
- * Adjusted PAT for Q3 = PAT + Exceptional Item (Impact of new labour code - 0.86Cr)



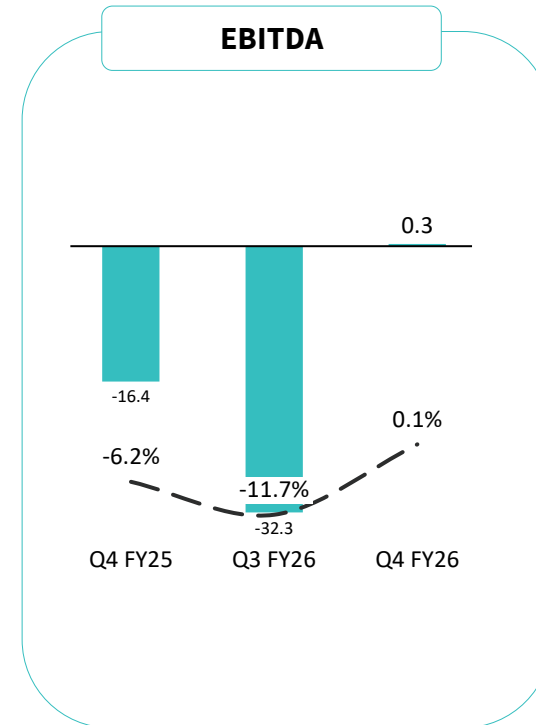
Financial Highlights – Q4 FY26 (Consolidated)



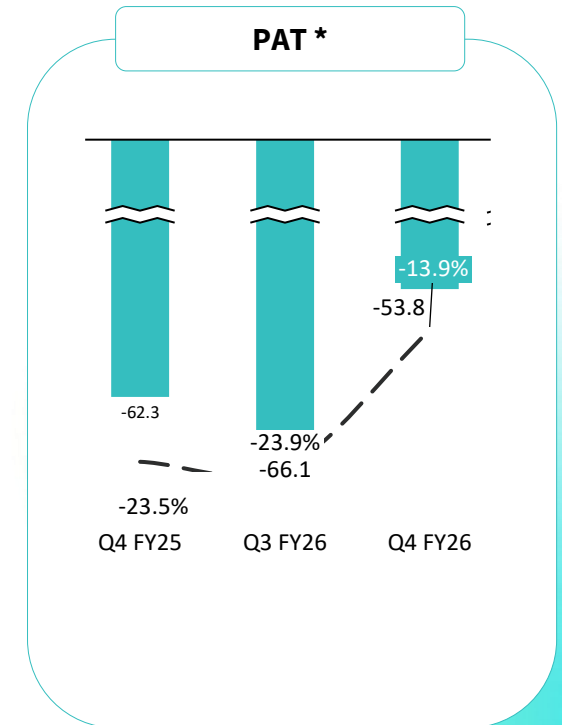
- Growth in Revenue 46% YoY and 40% QoQ
- Critical Power growth 23% YoY
- EVSE growth 83% YoY,
- Excluding Tritium growth of 82% YoY



- Q4: Gross Margin increased by 4.6% driven by a favorable product mix shift toward higher-margin of sales from Tritium.



- Q4 EBITDA positive, 1st time ever after acquisition of Tritium in Sept 2025.
- Increase in both revenue and margins help EBITDA positive for Q4.
- However, increase in fixed cost for strategic growth offset some of the operating margin.

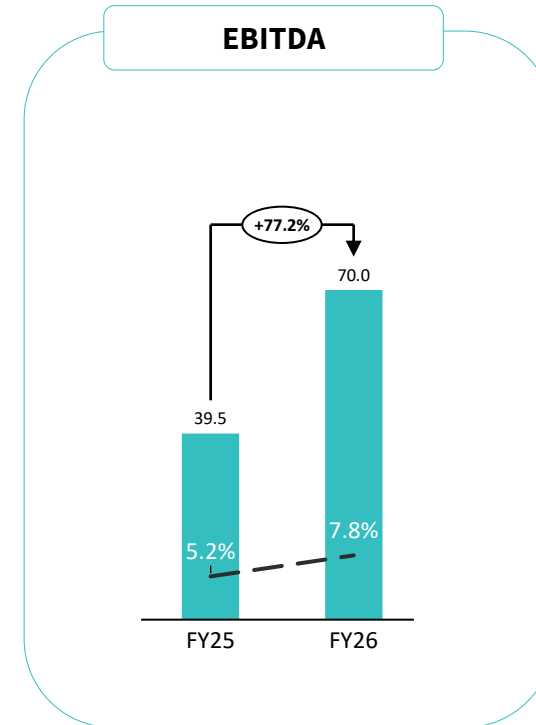
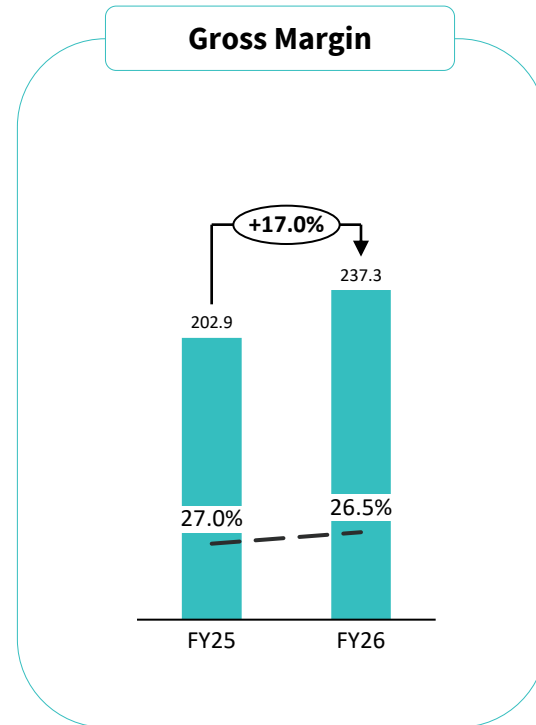
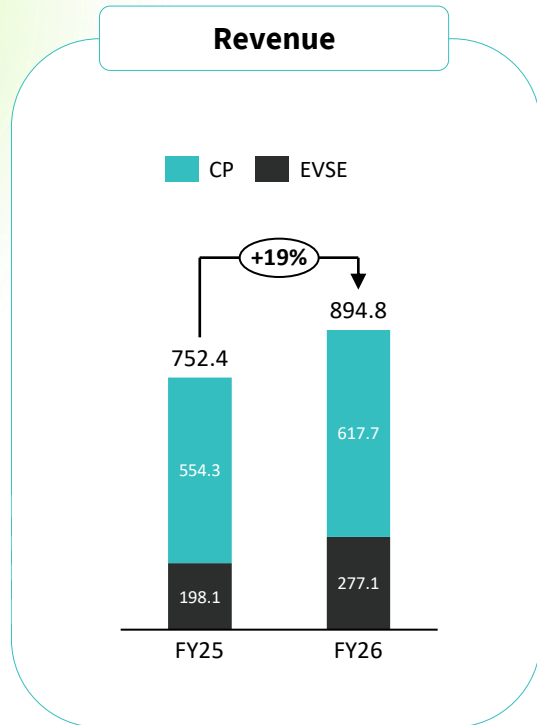


- Finance cost increase on account of bill discounting and depreciation cost increase on account of New HYD Plant
- * Adjusted PAT for Q3 & Q4 = PAT + Exceptional Item

Amount in Rs Cr and % from Revenue from Operation



Financial Highlights – FY26 (Standalone)



- Revenue growth 19% YoY
- Critical Power growth 11% YoY
- EVSE growth 40% YoY

- FY26 Gross Margin inline with last year.
- Marginal decline 0.4% due to product margins decline offset by positive impact of product Mix +0.2%

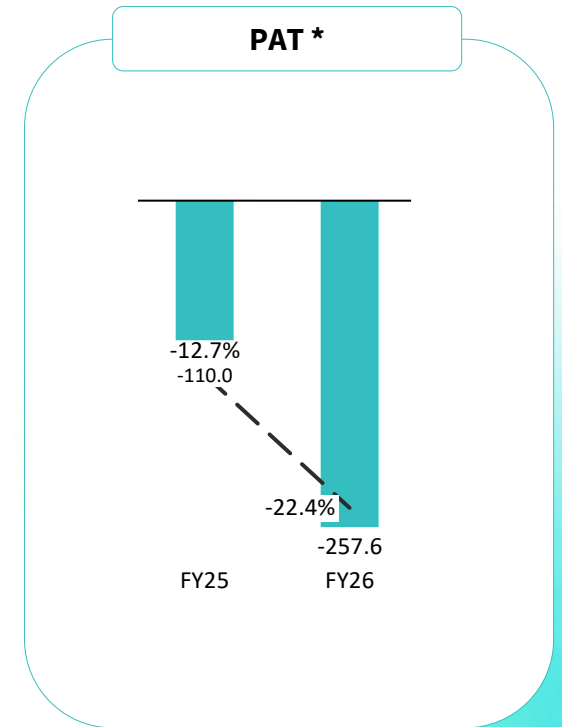
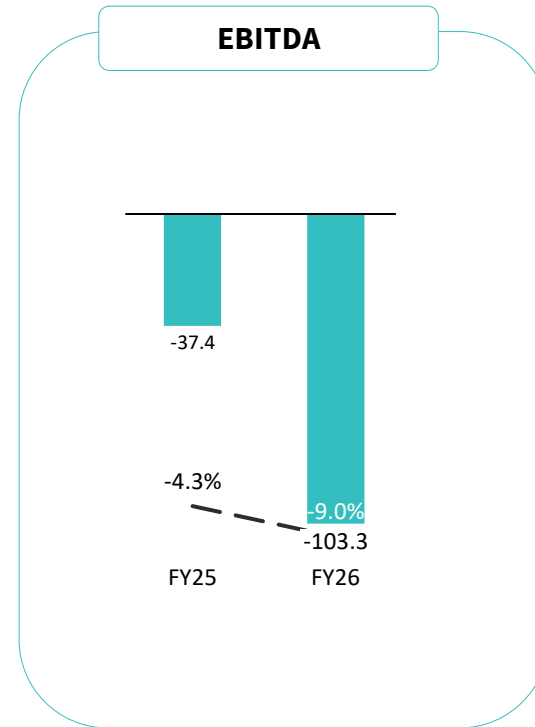
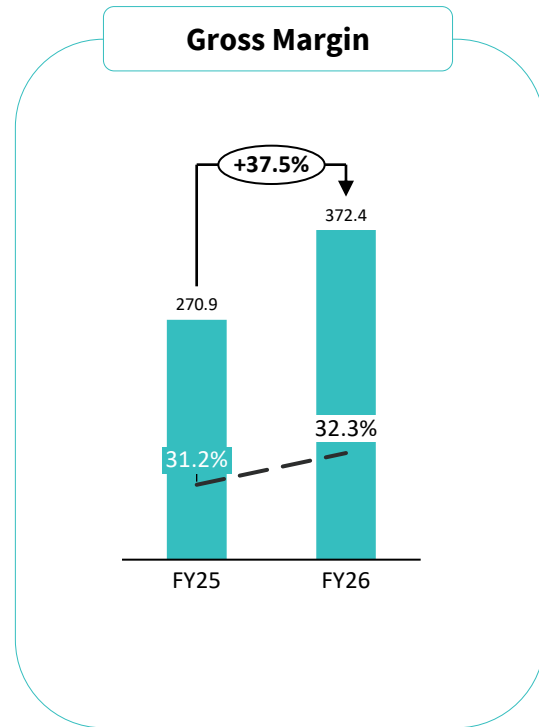
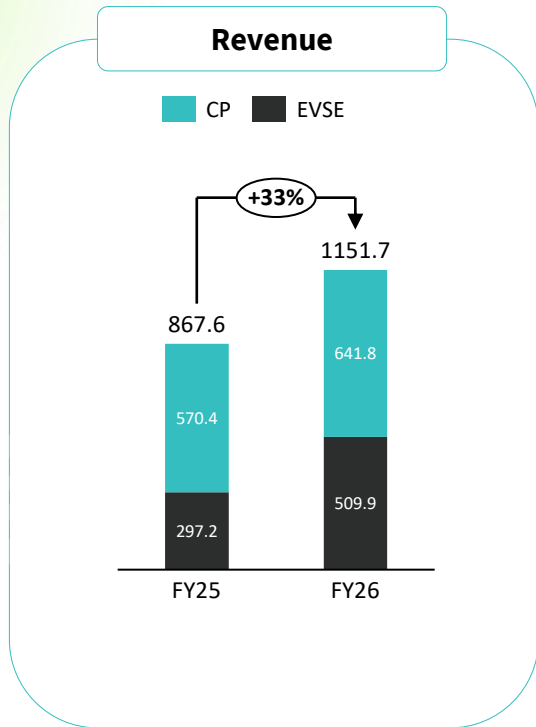
- Higher revenue improved EBITDA growth with marginal decline by lower gross margin.
- Fixed cost increased by 4Cr from previous year.

- High finance cost due to term loan interest of full year as compared to half year 2025. impacted PAT YoY.
- * Adjusted PAT FY26 = PAT + Exceptional Item (VRS scheme pay out in Q1 FY26 + Impact of new Labour code in Q3)

Amount in Rs Cr and % from Revenue from Operation



Financial Highlights – FY26 (Consolidated)



- Revenue growth of 33% YoY
- Critical Power growth 13% YoY
- EVSE growth 72% YoY, Excluding Tritium growth 46% YoY

- Gross Margin increased by 1.1% driven by a favorable product mix shift toward higher-margin of sales from Tritium.

- While higher revenue and gross margin contributed to EBITDA improvement, the impact was offset by Tritium fixed cost.

- High finance cost impacted PAT.
- *Adjusted PAT FY26 = PAT + Exceptional Item (VRS scheme pay out in Q1 FY26 in India + Redundancy and Retention cost paid to Tritium employees + impact of new labour code)



Other Updates



Hyderabad Plant – India’s largest EV charger and battery integrated plant



**1,00,000+ (Planned - 2 lac)
AC Chargers / annum**

**4,000+
DC Chargers / annum**

**~2x Increase
from Existing AC capacity**

**~2.5x Increase
from Existing DC capacity**

**18.4 Acres
Total Area**

**Liquid cooled ACDC
DCDC modules**

**2,80,000 sqft.
Built up Area**

**450+
Workforce Deployed**

Deployment of IPO and Right Issue funds – 31st Mar'26



Particulars (Rs Cr)	IPO Proceeds	Spend till Mar'25	Spend in Q1 FY26	Spend in Q2 FY26	Spend in Q3 FY26	Spend in Q4 FY26	Balance Funds
Hyderabad plant	151.47	83.18	18.75	32.24	17.30	-	-
Repayment of working capital	50.30	50.30	-	-	-	-	-
Incremental Working capital	69.00	34.95	13.40	20.65	-	-	-
Investment in R&D	40.00	3.73	2.68	6.03	9.62	9.11	8.83
GCP	60.36	60.36	-	-	-	-	-
Offer related expenses	28.87	24.47	-	3.66	0.02	0.72	-
Total	400.00	256.99	34.83	62.58	26.94	9.83	8.83

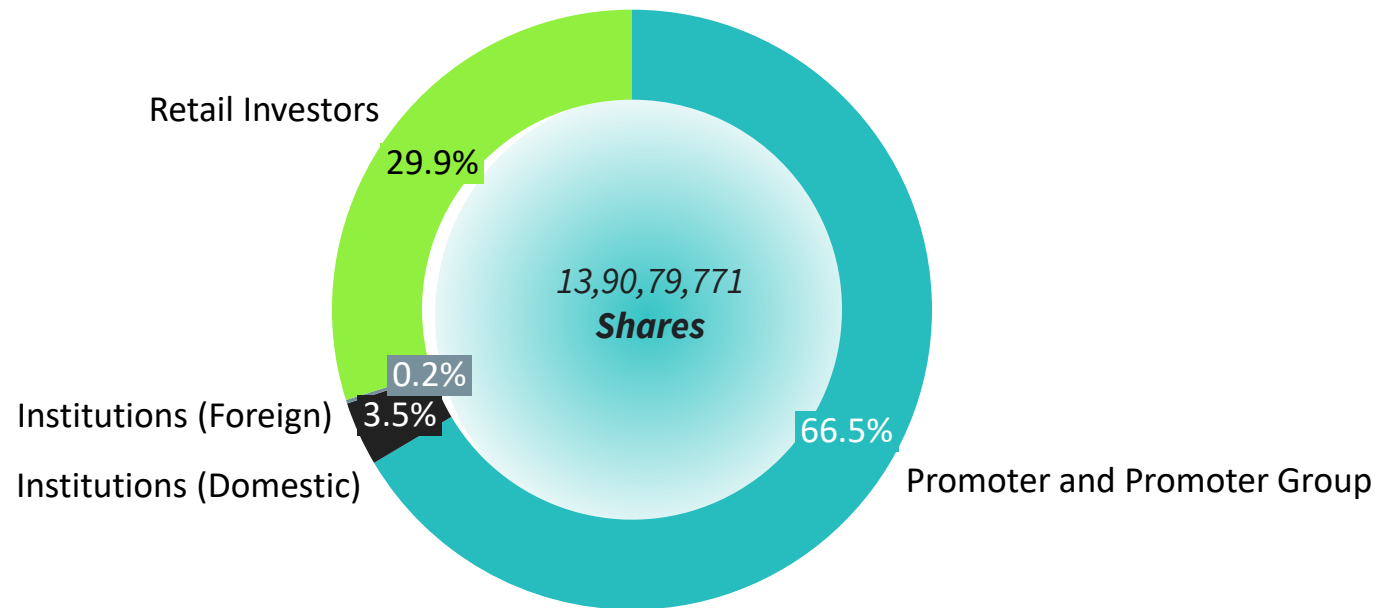
Particulars (Rs Cr)	Right Issue Proceeds	Spend in Q2 FY26	Spend in Q3 FY26	Spend in Q4 FY26	Balance Funds
Investment in WoS - Tritium	85.00	56.73	28.27	-	-
Repayment of Certain Borrowings *	161.87	161.87	-	-	-
General corporate purpose	9.82	3.49	6.33	-	-
Offer related expenses	2.72	2.44	0.11	0.17	-
Total	259.41	224.53	34.71	0.17	-

* Repayment of certain outstanding borrowings availed by our Company including by way of adjustment of loan availed from our Corporate Promoter against share application money for subscription to Rights Equity Shares pursuant to the Issue

Shareholding Pattern



Shareholding Pattern as on 31st Mar'26



Annexures



Standalone - FY26



Profit and Loss Statement - Standalone								
Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended	Previous Financial year ended	Change (Prev Qtr)	Change (Prev year Qtr)	Change (Prev Yr)
	March 31, 2026	Dec 31,2025	March 31, 2025	March 31,2026	March 31, 2025	QoQ(%)	YoY(%)	YoY(%)
Revenue from operations	282.1	233.7	212.8	894.8	752.4	20.7%	32.6%	18.9%
Other Income	6.3	4.4	12.4	29.9	46.3	42.1%	-49.6%	-35.4%
(A) Total Income	288.3	238.1	225.2	924.7	798.7	21.1%	28.0%	15.8%
Cost of Goods Sold	199.9	179.3	164.0	642.3	534.8	11.5%	21.9%	20.1%
Employee Cost	23.5	17.9	19.0	80.9	82.1	31.4%	23.5%	-1.5%
Manufacturing Expenses	6.0	2.8	3.5	15.2	14.7	113.3%	72.0%	3.1%
Finance Costs	11.0	8.8	12.5	44.0	37.7	25.0%	-11.8%	16.6%
Depreciation and Amortization Expenses	9.1	7.1	5.5	29.0	21.3	29.1%	67.3%	36.6%
Other Expenses	22.8	17.5	14.3	86.4	81.3	29.8%	59.7%	6.4%
(B) Total Expenses	272.3	233.4	218.7	897.8	771.9	16.7%	24.5%	16.3%
Profit/(loss) before tax from continuing operations (C) [A-B]	16.1	4.7	6.6	26.9	26.9	242.8%	143.6%	0.1%
(D) Exceptional Items	-	0.9	-	9.7	-	-100.0%		
(E) Tax Expenses	4.2	0.3	2.0	3.6	5.9	1200.6%	104.2%	-39.3%
(E) Profit/(Loss) for the year from continuing operations [C-D-E]	11.9	3.5	4.6	13.6	20.9	240.0%	161.2%	-35.2%
Other Comprehensive Income (OCI) (After Tax)	0.6	0.1	-0.1	0.5	-0.2	290.3%	-519.5%	-329.0%
Total Comprehensive Income for the period/year (XI+XII)	12.5	3.7	4.4	14.1	20.7	242.0%	182.6%	-31.9%
Earnings per equity share								
Basic	0.88	0.26	0.37	1.01	1.70	234.9%	138.1%	-40.9%
Diluted	0.88	0.26	0.37	1.01	1.70	234.9%	137.6%	-40.9%

Consolidated - FY26



Profit and Loss Statement - Consolidated								
Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended	Previous Financial year ended	Change (Prev Qtr)	Change (Prev year Qtr)	Change (Prev Yr)
	March 31, 2026	Dec 31,2025	March 31, 2025	March 31,2026	March 31, 2025	QoQ(%)	YoY(%)	YoY(%)
Revenue from operations	387.9	276.7	265.5	1,151.7	867.6	40.2%	46.1%	32.7%
Other Income	1.9	7.4	3.4	22.8	31.2	-74.4%	-43.6%	-27.0%
(A) Total Income	389.8	284.1	268.9	1,174.5	898.8	37.2%	45.0%	30.7%
Cost of Goods Sold	256.9	196.9	171.2	764.1	581.9	30.5%	50.1%	31.3%
Employee Cost	56.4	51.4	54.8	218.7	156.0	9.8%	2.9%	40.2%
Manufacturing Expenses	6.0	2.8	3.6	15.2	14.8	112.5%	66.3%	2.8%
Finance Costs	15.5	11.5	14.9	55.8	43.2	35.4%	4.2%	29.3%
Depreciation and Amortization Expenses	35.0	29.4	33.5	116.3	55.9	18.9%	4.6%	108.1%
Other Expenses	68.4	58.0	52.3	257.1	152.3	18.0%	30.7%	68.8%
(B) Total Expenses	438.2	349.9	330.3	1,427.2	1,004.1	25.2%	32.7%	42.1%
Profit/(loss) before tax from continuing operations (C) [A-B]	-48.3	-65.8	-61.4	-252.7	-105.3	-26.5%	-21.3%	140.1%
(D) Exceptional Items	0.6	1.8	-	16.5	-	-68.6%		
(E) Tax Expenses	5.4	0.3	0.9	4.9	4.8	1601.4%	513.6%	2.3%
(E) Profit/(Loss) for the year from continuing operations [C-D-E]	-54.3	-67.9	-62.3	-274.1	-110.0	-20.0%	-12.8%	149.1%
Other Comprehensive Income (OCI) (After Tax)	24.1	4.7	2.9	52.8	1.4	409.9%	724.7%	3631.6%
Total Comprehensive Income for the period/year (XI+XII)	-30.2	-63.1	-59.4	-221.3	-108.6	-52.1%	-49.0%	103.8%
Earnings per equity share								
Basic	-4.03	-5.12	-5.08	-20.36	-8.98	-21.3%	-20.8%	126.7%
Diluted	-4.03	-5.12	-5.08	-20.36	-8.98	-21.2%	-20.6%	126.7%

Segment – Standalone FY26



Profit and Loss Statement - Standalone- Segment Result					
Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended	Previous Financial year ended
	March 31, 2026	Dec 31,2025	March 31, 2025	March 31,2026	March 31, 2025
1 Segment Revenue					
a. Critical Power	194.1	164.2	157.7	617.7	554.3
b. EV Charger	87.9	69.5	55.1	277.1	198.1
Revenue from Operations	282.1	233.7	212.8	894.8	752.4
2 Segment Results - Profit /(Loss) before tax and interest from each segment					
a. Critical Power	17.6	5.3	14.5	38.5	46.9
b. EV Charger	9.4	8.2	4.6	32.4	17.7
Total	27.0	13.5	19.0	70.9	64.6
Less:					
i. Interest	11.0	8.8	12.5	44.0	37.7
ii. Other un-allocable expenditure net off	-	-	-	-	-
iii Un-allocable expenses / (income)	-	0.9	-	9.7	-
Total Profit before Tax (A)	16.1	3.8	6.6	17.2	26.9
3 Segment Assets					
a. Critical Power	743.9	652.5	592.6	743.9	592.6
b. EV Charger	1,038.5	1,001.4	787.5	1,038.5	787.5
c. Unallocated	-	-	-	-	-
Total	1,782.4	1,653.9	1,380.1	1,782.4	1,380.1
4 Segment Liabilities					
a. Critical Power	564.8	459.3	402.0	564.8	402.0
b. EV Charger	286.4	276.5	320.4	286.4	320.4
c. Unallocated	-	-	-	-	-
Total	851.2	735.9	722.4	851.2	722.4

Segment – Consolidated FY26



Profit and Loss Statement - Consolidated - Segment Result					
Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended	Previous Financial year ended
	March 31, 2026	Dec 31,2025	March 31, 2025	March 31,2026	March 31, 2025
1 Segment Revenue					
a. Critical Power	198.9	170.4	162.3	641.8	570.4
b. EV Charger	189.1	106.3	103.2	509.9	297.2
Revenue from Operations	387.9	276.7	265.5	1,151.7	867.6
2 Segment Results - Profit /(Loss) before tax and interest from each segment					
a. Critical Power	21.4	4.3	5.3	38.3	34.2
b. EV Charger	-54.2	-58.7	-51.8	-235.1	-96.2
Total	-32.8	-54.3	-46.5	-196.9	-62.1
Less:					
i. Interest	15.5	11.5	14.9	55.8	43.2
ii. Other un-allocable expenditure net off	-	-	-	-	-
iii Un-allocable expenses / (income)	0.6	1.8	-	16.5	-
Total Profit before Tax (A)	-48.9	-67.5	-61.4	-269.2	-105.3
3 Segment Assets					
a. Critical Power	844.2	745.4	627.4	844.2	627.4
b. EV Charger	1,144.7	1,097.7	1,041.1	1,144.7	1,041.1
c. Unallocated	-	-	-	-	-
Total	1,988.9	1,843.1	1,668.5	1,988.9	1,668.5
4 Segment Liabilities					
a. Critical Power	585.3	477.5	402.7	585.3	402.7
b. EV Charger	752.3	684.6	652.0	752.3	652.0
c. Unallocated	-	-	-	-	-
Total	1,337.6	1,162.1	1,054.7	1,337.6	1,054.7



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Investor Relations:

Shiraz Khanna
Chief Financial Officer

Prateek Jain
Head Business Finance and
Investor Relations

 investors@exicom.in

