Exicom Tele-Systems Limited
Plot No. 38, Institutional Area, Sector-32,
Gurugram, Haryana – 122 001, India
Tel : 0124 – 6615200

Date: November 12, 2026

BSE Limited 1st Floor, New Trading Wing, Rotunda Building Phiroze Jeejeebhoy Towers, Dalal Street, Fort Mumbai – 400001 corp.relations@bseindia.com **SCRIP Code- 544133**	**National Stock Exchange of India Limited** Exchange Plaza, 5th Floor, C – 1, Block G Bandra – Kurla Complex, Bandra (E) Mumbai – 400051 cmlist@nse.co.in **Symbol-EXICOM**

RE: **Disclosure under Regulation 30 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("SEBI Listing Regulations")**

Subject: **Investors' Presentation**

Dear Sir/Madam,

This is in continuation of our intimation dated November 04, 2026.

In terms of Regulation 30 read with Para A of Part A of Schedule III to the SEBI Listing Regulations, we hereby submit a copy of the Investors' Presentation, *inter alia*, on the **Unaudited Financial Results of the Company for the Second quarter ended on September 30, 2026 of the Financial Year 2026-27** on both **standalone and consolidated basis ("Financial Results")**, to be discussed during the Investors' Call scheduled to be held today, i.e., **Thursday, November 12, 2026** at **12:00 Noon** (IST).

It may be noted that the Board of Directors of the Company considered and approved the Financial Results at its meeting held on November 04, 2026.

The aforesaid intimation is also being made available on the Company's website at www.exicom.com.

We request you to take the above information on your record.

Thanking you.

Yours faithfully,

For Exicom Tele-Systems Limited

SANGEETA KARNATAK
Digitally signed by SANGEETA KARNATAK
Date: 2026.11.12 08:23:45 +05'30'

Sangeeta Karnatak
Company Secretary & Compliance Officer
Encl.: Investors' Presentation

exicom
beautifully engineered™

Investor Presentation

Q2 – FY27





Message from CEO

On Overall performance

Exicom delivered strong consolidated revenue of ~₹388 crore (+38% YoY), with EBITDA turning positive at ₹1.8 crore — a significant swing from a ₹32.7 crore loss in the previous year. PAT losses narrowed to ₹57.8 crore from ₹68.8 crore YoY.

The standalone India business sustained its momentum, with revenues up 21.3% YoY to ~₹277 crore and EBITDA growing 69% YoY to ~₹26 crore — including a landmark ₹100+ crore quarter in the EV segment, a first for the company.

This performance reflects disciplined execution across market expansion, portfolio development, and operational efficiency, positioning Exicom at the forefront of India's rapidly growing e-mobility landscape.

In a strategic capital allocation move, Exicom' s Board approved the divestment of Tritium business, its global DC fast-charging subsidiary, while retaining a perpetual licence (Outside Americas) to Tritium's TRI-FLEX EV charging technology — enabling Exicom to redeploy capital toward higher-priority EV charging opportunities in India and global markets.

Mr Anant Nahata
MD & CEO
Exicom Tele-Systems Limited

Summary Financials

Particular (RsCr)	Standalone	% of Revenue	Consolidated	% of Revenue
Revenue	277.0		388.3	
EBITDA	25.6	*9.2%*	1.8	*0.5%*
PAT	7.8	*2.8%*	(57.8)	*-15%*

Discussion flow

01 **H1'FY27 - A stronger and more focused Exicom**

A glance at the growth trajectory

02 **Electrification – The India opportunity and Exicom's right to win**

The inflection point & Exicom's best EV quarter yet

03 **Telecom modernization – 5G, Govt. programs and BESS boost addressable markets**

Private , public and new segments, each present tailwinds for growth

04 **Tritium updates and strategic shift for Exicom's next phase of growth**

Way towards a stronger balance sheet

05 **Q2'FY 27 financial performance – Standalone story strengthens further**

Order book , revenue, profitability

Executive Summary

- Overall standalone Q2 revenue growth of ~20%+ compared to Q1'FY27 and Q2'FY26.
- ~60% revenue growth in standalone EV Charging BU. Q2'FY27 being the first quarter to surpass 100Cr of revenue
- Industry tailwinds for both EV Charging and Critical Power
- Tritium commercial traction strengthening but divestment decision to strengthen Balance sheet and provide investment opportunities in our core markets
- Operating leverage visible now however gains offset by rising commodity, semicon and forex costs
- Export sales developing at faster pace (estimated be ~10% of sales for both BU's in FY'27) and is a key strategic priority
- Strong order book and advance pipeline of 1600Cr+ giving good visibility into FY'28 revenue as well

Strong Order book as on 30th Sept

Order Book + Advance pipeline

₹ 1,645 Cr

As on 30th Sept'2026

Order Inflow

₹ 377.3 Cr

In H1 FY26

Bill to Book ratio

0.73 x

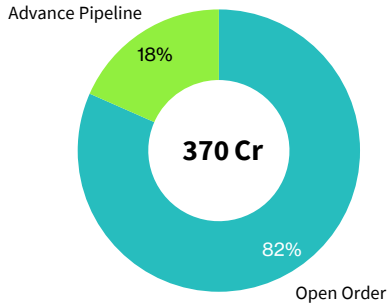
In H1 FY27

Revenue Visibility

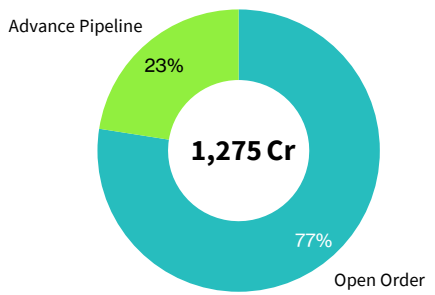
~ ₹ 1600 Cr

~15 Month of Revenue

EVSE



Critical Power



Beside this, confirmed Service revenue business visibility FY29-FY38 is **426 Cr**, Largely driven from PSU related projects

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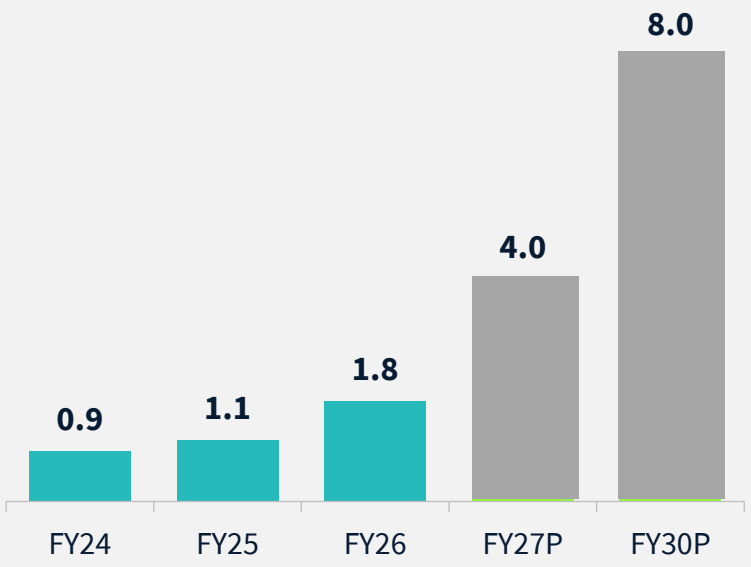
Order book , revenue, profitability

E-Car Boom to Need ~130k AC and ~25,000 DC Chargers a Year by FY30

01 SALES SURGE

E-car sales Lakh

~50% CAGR



02 CHARGING DEMAND

AC: Wallbox + Portable

~12.8 L units / yr by FY30

~8 L

Portable (every car)

~4.8 L

Wallbox (60% of cars)

Public DC Fast Charging

needed for e-cars by FY30

~60–80K

for ~25 L e-cars on road (1 per 30–40)

03 EXICOM POSITION



7/10

Top PV OEMs

<u>Wall-box</u>
100% SOB in 3 out of Top 5 OEM

<u>Portable</u>
100% SOB in 2 of top 5 OEMs, >50% in 2 OEMs

Additionally Won 100% SOB in 2 new OEM

17/20

Top CPOs

>80 % Share in 9 CPOs

>60% Share in 3 CPOs

>40% Share in 5 CPOs

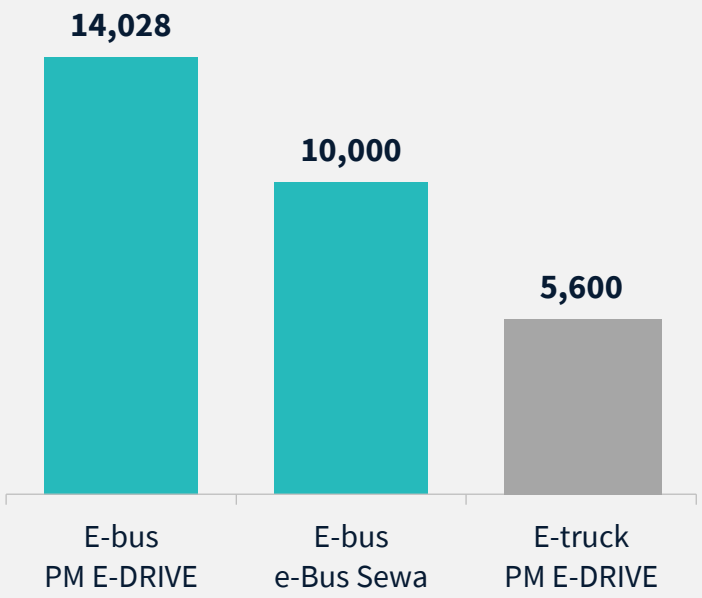
Sources: VAHAN; Exicom analysis. E = estimate, P = projection. AC: portable with every car, wallbox for 60%. DC: 1 per 30–40 e-cars on road.

E-Buses & E-Trucks Need Proven High-Power Charging

01 GOVT-BACKED GROWTH

~29.6K e-buses & e-trucks

Govt-backed pipeline units



02 CHARGER DEMAND

E-Bus Depot Charging
120–240 kW class

~6K

chargers for scheme e-buses (1 per 5)

E-Truck Charging
High-power DC

~1–1.5K

chargers for scheme e-trucks (1 per 5)

03 EXICOM POSITION

CHARGERS SUPPLIED TO LEADING PLAYERS*

3/8	6/10	3/15
Bus OEMs	**Truck/SCV OEMs**	**Fleet operators**

Direct GTM

- Supply of DC Chargers directly to customer location / industry (i.e., Mining, Cement)

Diverse Product Supply

- AC & High-Power DC Charger supply basis requirement

Harmony One

- End to end charger and installation services.

Sources: MHI (PM E-DRIVE), MoHUA (PM e-Bus Sewa); Exicom analysis. Charger need: ~1 per 5 e-buses, ~1 per 5 e-trucks. Indicative.

AC Exports: Trials Over, Repeat Orders Coming In

01 EXPORT MARKET POTENTIAL

Europe	**~3.5M** EVs sold / yr	**~2.1M** AC units / yr	
USA & Canada	**~1.8M** EVs sold / yr	**~1.1M** AC units / yr	
Middle East	**30%** KSA: Riyadh EV goal 2030	**50%** UAE: EV share goal 2050	

02 EXICOM EXPORT READINESS

Certified for major markets

CE	UL	SASO	SIRIM	ADQCC
Europe	USA / Canada	Saudi Arabia	Malaysia	UAE

Trials FY26

1. Completed in 5 countries
2. Sold 4000+ AC chargers
3. Secured Certifications for major countries

Kick Start FY27

1. Added 10 new countries
2. Firm repeat order of ~$4.0Mn
3. Added 10 new partners

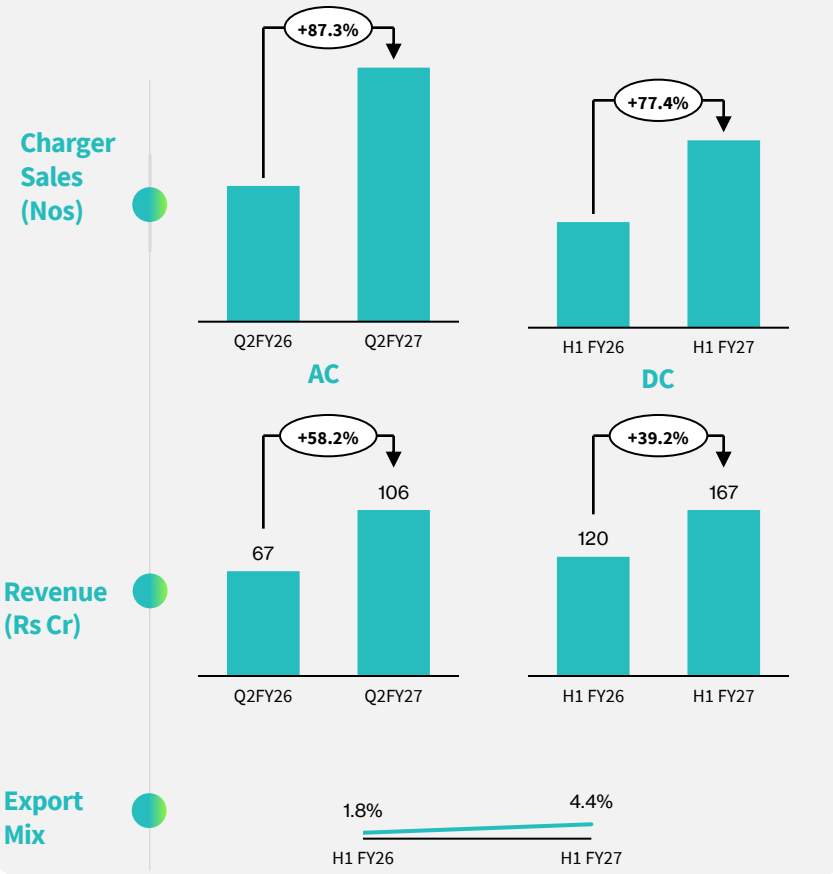
Scale Up FY28

1. Plan for active operations in 20 countries with primary focus in EU, ME and SEA
2. Launch of new EU focused product
3. Target to achieve 3X growth over FY27

Sources: IEA, ACEA, KSA & UAE govt targets; Management estimates, AC units = home wallboxes at 60% of EV sales (public AC excluded). Indicative.

Financial & Business Update Q2 – EVSE

Growth momentum continue





3.3kW Portable Chargers

1. Won 3.3 kW portable charger business from 2 leading car OEM's. *Status: Start from Q3- Potential -13.5 Cr*



AC Wall-box

1. Shortlisted for 7.4 kW AC wallbox charger supplies, with commencement targeted from Q4 from a New Car OEM- *Potential – Rs. 15Cr*
2. Won 3.3 kW wallbox charger business from a leading SCV OEM. *Start from Q3 - Potential –Rs. 3Cr*
3. Activated 3 new geographies with 1,000+ AC charger



DC Harmony

1. Won 240 kW DC charger business from a leading operator - *Potential –Rs. 5 Cr*
2. Secured DC Charger & EPC business from Car OEM & Indian quick commerce company *Potential – Rs. 5 cC each account*
3. Onboarded 13 new (CPO) customers in Q2 *Potential – Rs. 15 Cr*

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5G drives more than 2 lakh new power systems from FY27 to FY-29

5G subscribers in Cr, 1.7x vs Mar'25



Per site	4G	4G + 5G
DC load	2.5 kW	3.5–5 kW
Power system	20 kW	28 / 40 kW
Battery	600 Ah VRLA	400–600 Ah Li-ion

5G doubles power requirement per site

Power systems needed per year



Driven by a mix of 5G and 4G network expansion

Battery demand per year

8 lakh Li-ion batteries requirement / year

4.5 → 5.5 lakh at the two largest towercos, FY27 → FY28

47% **5G penetration**
Continued headroom for tower infra upgrades

Our share of business

POWER SYSTEMS, FY27

Serving 1 out of 2 Telco's with 70% SOB

Serving 1 out of 3 TowerCo with ~30% SOB

LI-ION BATTERIES

Serving 1 out of 3 TowerCo with 30% SOB

KEY TAKEAWAY **2x** 5G doubles power requirement per site, leading to incremental revenue potential in the installed base and new sites

Sources: 5G subscribers: PIB (Mar '25, Feb '26), TRAI (Mar '26). Site ratings, site counts (industry estimate), battery demand and share of business: Exicom estimates and account plans. TowerCos ranked by sites.

Large projects in open order book: ₹883 Cr over FY27–29, Plus ~₹40 Cr / year incremental service revenue, FY29–FY38

BharatNet Phase 3

160K sites total · Exicom 77k (48%)

Exicom order book

Delivered · Open order · Adv pipeline

Delivered 19.4k sites;



FY26	FY27	FY28	FY29
14k sites	18k sites	35k sites	10k sites
₹192 Cr	₹235 Cr	₹478 Cr	₹136 Cr

4G saturation, Phase 2

5,179 sites total · Exicom 673 (13%)

Exicom order book

125 delivered; 550 to be delivered H2 FY27; 750 more in adv pipeline



FY27	FY28 – 750 sites
₹35 Cr	₹57 Cr

Service Revenue:

Incremental service order of cumm. ~INR 426 Cr of 10-year AMC / Service order to start from FY29 to FY38

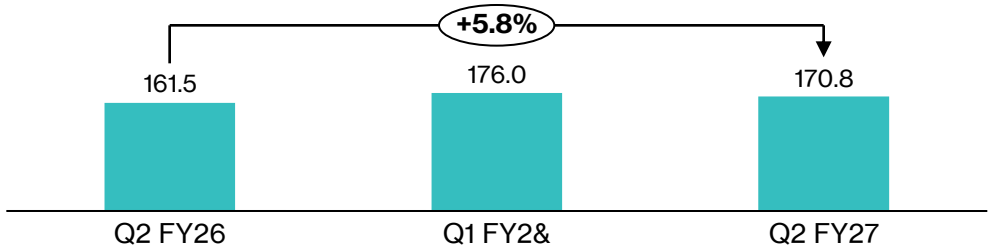
BharatNet node: gram panchayat

Input sources	Exicom solution	
Solar + grid	**Hybrid UPS + Li-ion**	OLT device

4G saturation tower site

Input sources	Exicom solution	
Solar + grid	**Hybrid power + Li-ion**	4G tower

Standalone Revenue (Rs Cr)



Medium Term Opportunities

25–40K	Bharat Net phase 3, Timeline: FY28–30
25K	Power Systems and Batteries for various projects
10K	Railway project related power systems

CP exports: Ample headroom to build on existing traction and proven global credentials

1 Headroom by region

~58K new telecom sites a year across regions

SE Asia	17.1K
Latin America	11.0K
West Europe	8.3K
Africa	8.1K
MENA	7.9K
North America	3.4K
East Europe	2.0K

Replacement and upgrades across **1.7M installed sites** (VRLA to Li-ion, 5G, hybrid), worth **~2.5x new build**

2 Why Exicom wins

Lead with DC power systems

Full power portfolio
Rectifiers to Li-ion and energy management, for every site type

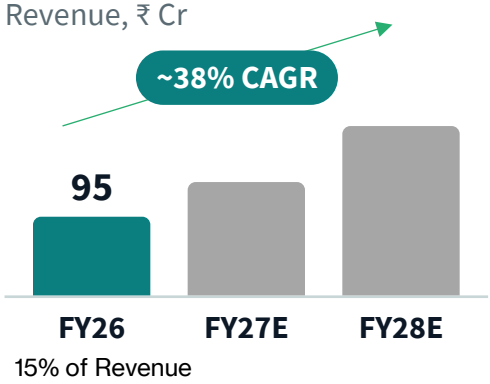
Certified for global markets
CE & UL; IEC 62368-1, CISPR 32/35, ETSI EN 300 019; TÜV/UL tested

Global credentials
Supplying IHS Towers, American Tower, MTN and East Castle

Integrated and agile
Design to L2 support in-house, built to each network's spec

3 Export traction

Revenue, ₹ Cr



15% of Revenue

Today: SE Asia and MEA

WHY EXPORTS

higher gross margin than domestic sales

Pricing power: less reliance on a few large Indian buyers

GTM: Leverage existing large TowerCo and Opco customers and System Integrators to win early deals and build traction and credentials in new markets

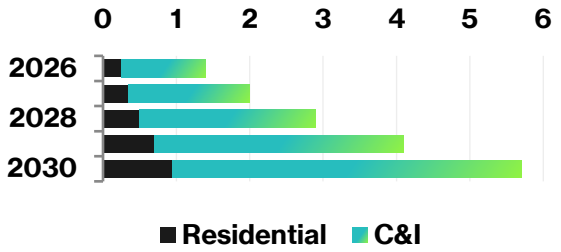
Source: Exicom export market model (TowerXchange, EY-Parthenon, GSMA); 5-yr avg. SE Asia: 8 ASEAN markets; Africa: sub-Saharan; MENA incl. N. Africa

BESS – Market growth and Exicom's capability open up a strong opportunity

2026 ANNUAL DEPLOYMENT	2030 ANNUAL DEPLOYMENT	CAGR	2030 C&I MIX
1.4 GWh	5.7 GWh	42.0%	83%

BTM MARKET OUTLOOK

Annual deployment (GWh)



KEY CUSTOMER VALUE DRIVERS

- TOD arbitrage
- Backup power
- DG replacement
- Peak shaving
- Solar energy shift

EXICOM BESS PRODUCT PORTFOLIO



RESIDENTIAL BESS

Low Voltage 51.2V

5–64 kWh



C&I BESS – INDOOR

High Voltage 256–832V

24–261 kWh



C&I BESS – OUTDOOR

High Voltage 512–832V

160 kWh–3.1 MWh

Portfolio spans residential storage through multi-MWh outdoor cabinet systems.

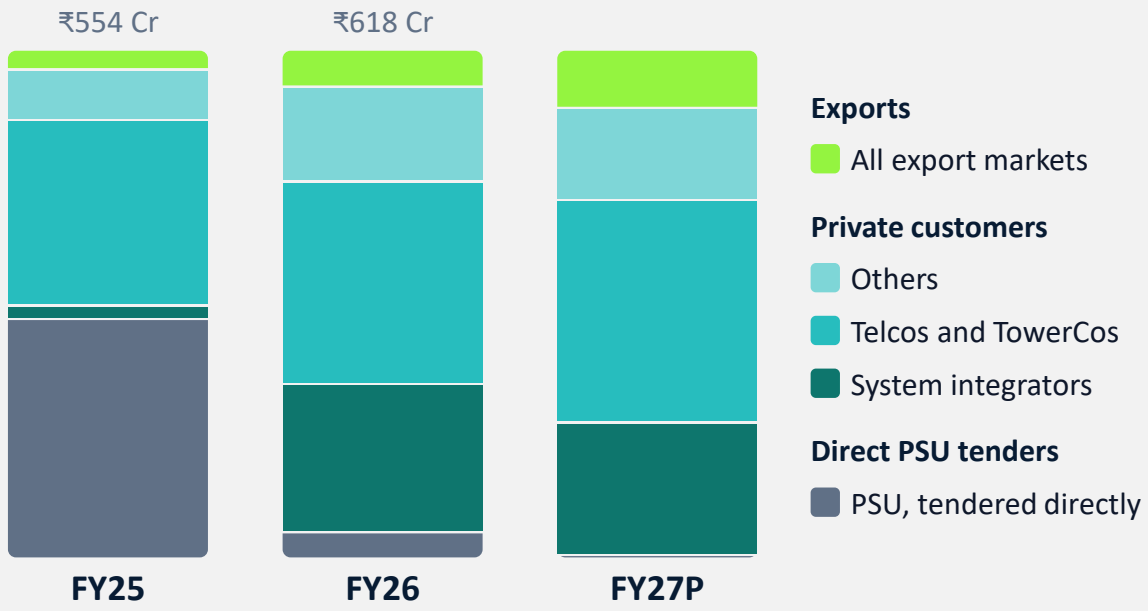
EXICOM BUSINESS CREDENTIALS

3	PAN-India distributors appointed
100+	HESS & C&I customers added in 1 year
35+	Projects executed
8.5 MWh	Approx. value of executed projects
27 MWh	Order book in hand

Goal for FY'28 **₹150 Cr** Business ambition over the next Financial year, with major contribution expected from C&I applications

Shift from PSU to private customers, diversification of customer base

Revenue mix by customer type, % of CP revenue



Customer mix shifted from PSU to private

Share of revenue, FY25 → FY27P

Direct PSU	From almost 50% to <5%
Telcos and TowerCos	From 1/3rd to ~1/2
System integrators	From negligible to 1/4th of business
Others	Significant minority share of business

Export mix has grown

<5% → +10%

Exports, share of revenue, FY25 → FY27P and vision is to grow to ultimately ~30% over next 3 years

Concentration reduced: diversified customer base

~70% → ~60%

Top 5, FY25 → FY27P

~93% → ~75%

Top 10, FY25 → FY27P

Direct PSU = PSU tenders we bid for directly; system integrators include BharatNet and 4G saturation integrators; other private = mobility packs, UPS/BESS and services.

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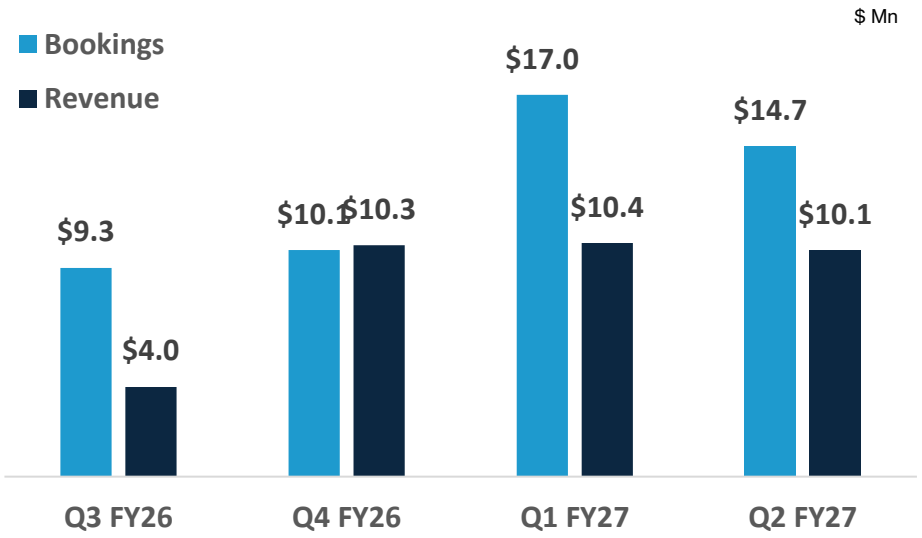
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Tritium Performance – Q2 FY27



- **Large jump in bookings** over the last two quarters as our largest customer accelerated purchasing and deployment timelines.
- Revenue is constrained by working capital, not demand. **Currently ~$23M in backlog.**

Focus is on Strategic Customers





EV Charging Infrastructure

- DC-FLEX, our fleet-focused charging platform, is expected to go into **mass production in April 2027**. Procurement begins now.



Power Infrastructure

- Advanced stages of receipt of **~20M order for GRID-FLEX** for delivery starting July 2027

Tritium — Divestment

Commercial Traction

- $31M revenue in 9 months (H1 FY27); +133% YoY Q2 FY27
- $23M order backlog at Sep 2026 (up from $13M in Jan)
- 27% of Exicom consolidated revenue in H1 FY27
- Anchor customer across RTM, PKM, DC-FLEX, GRID-FLEX
- Q2 FY27: Revenue $10.1M; Bookings $14.7M

Strategic Transformation

- Pivoted from EV charging to power infrastructure + EV Charging
  - Grid Edge: ~1.7GW addressable by 2030 (~$1B/yr)
  - Large-Scale AI: ~6.4GW addressable by 2030 (~$1.9B/yr)
- Gen 2 AC/DC & DC/DC modules manufactured at Exicom Hyderabad

Path to Profitability

- Requires additional capital over ~12 months for working capital and continued Engineering investments
- EBITDA positive: Q1 FY28
- Legacy products production – continuing
- DC-FLEX mass production: April 2027
- GRID-FLEX mass production: July 2027

Key Risks

- Additional investments before EBITDA breakeven
- Losses consolidate into Exicom P&L during ramp-up
- Plan dependent on key customer volumes and product timelines

Options Assessed

- Fund alone – with 100% risk to Exicom
- Minority raise / co-investment
- Full sale to well-capitalized sponsor
- Exicom retains contract manufacturing of Gen 2 modules and license to Tri-Flex EV charging systems to sell in regions of interest

Proposed Transaction

- 100% sale of Tritium group
- Cash-free, debt-free; all-equity buyer; no financing condition
- Exicom retains MSA for Gen 2 power module manufacturing
- Exicom retains TRI-FLEX regional license
- Target closing: end of 2026 (~60 days post-countersignature)
- Helps Exicom becomes a net cash company from current net debt position

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Q2 FY 27– Key Financial Highlights

STANDALONE REVENUE

₹ 277.0 Cr

+21.3%

From 228.4 Cr, Q2 FY26

STANDALONE EBITDA

₹ 25.6 Cr

+68.8%

From 15.2 Cr, Q2 FY26

CONSOLIDATED REVENUE

₹ 388.3 Cr

+37.8%

From 281.7 Cr, Q2 FY26

CONSOLIDATED EBITDA

₹ 1.8 Cr

From (32.7) Cr, Q2 FY26

Manufacturing scale-up , Rising exports and Tritium's commercial momentum

Manufacturing Scale up -
First ever: 100Cr+ billing in EV charger in Q2

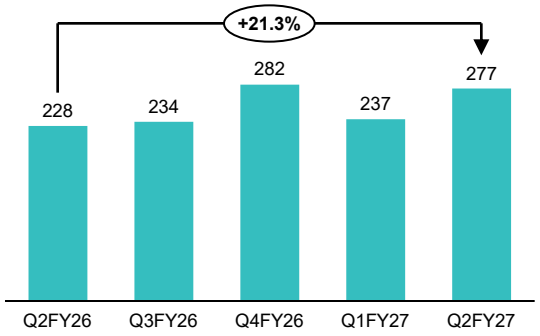
Export revenues grew with concerted efforts. Overall Export for Q2 is 15.6%, EV export revenue growth by 240 % in Q2.

Consolidated EBITDA improvement YoY

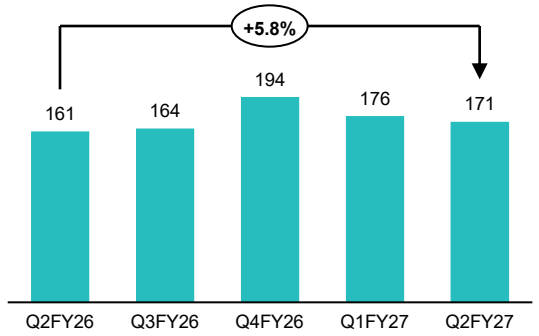
Financial Highlights – Q2 FY'27 Standalone

(All amounts in INR Cr)

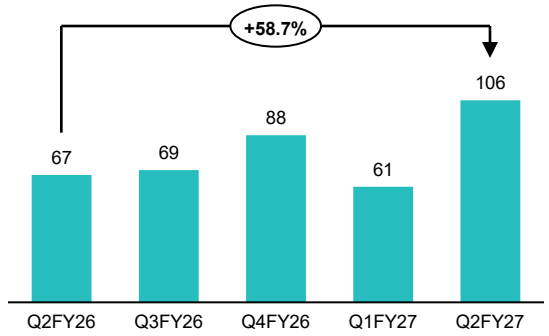
Overall Revenue Growth



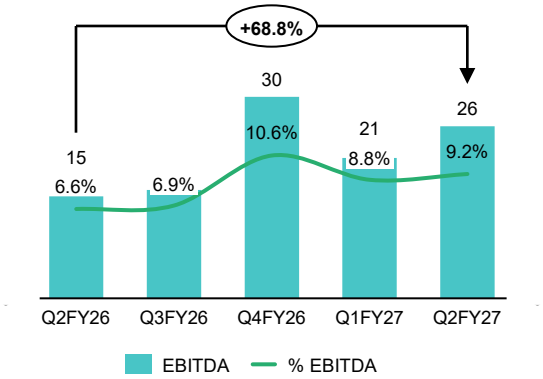
Critical Power Revenue Growth



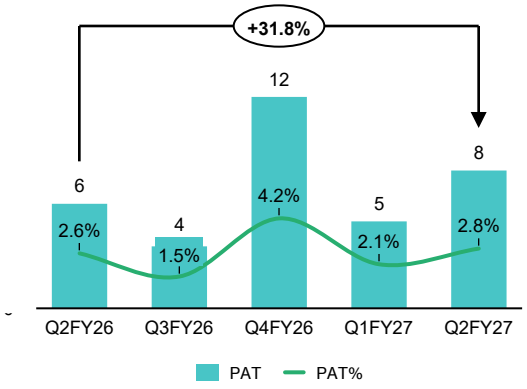
EVSE Revenue Growth



EBITDA



PAT

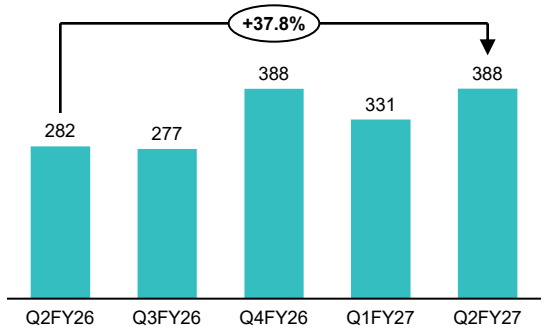


- Q2 Revenue **grew by 21.3%-** CP revenue by 5.8% and EVSE segment 58.7%
- **High operating leverage** improved 3m EBITDA from 6.6% to 9.2% YoY.
- **PAT** impacted due to high depreciation cost in FY27 from new manufacturing plant (capex of over 200Cr in March'26)

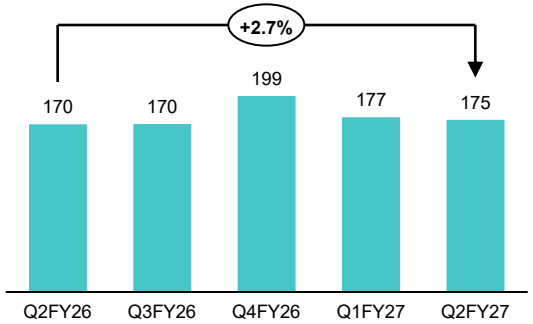
Financial Highlights – Q2 FY'27 Consolidated

(All amounts in INR Cr)

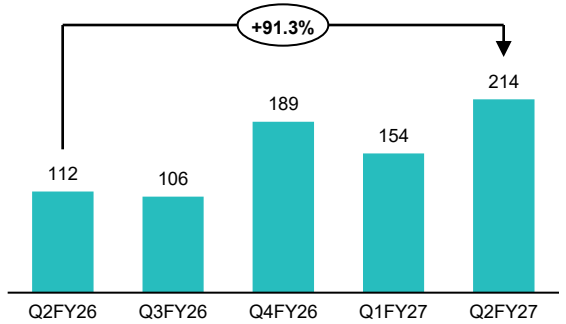
Overall Revenue Growth



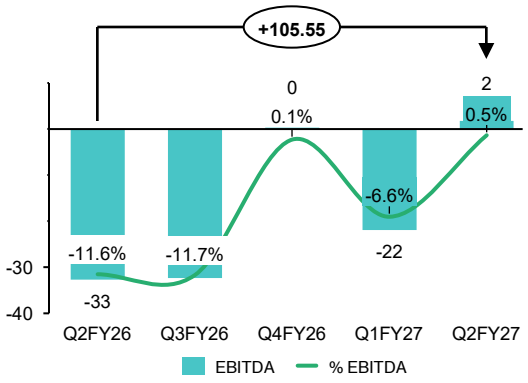
Critical Power Revenue Growth



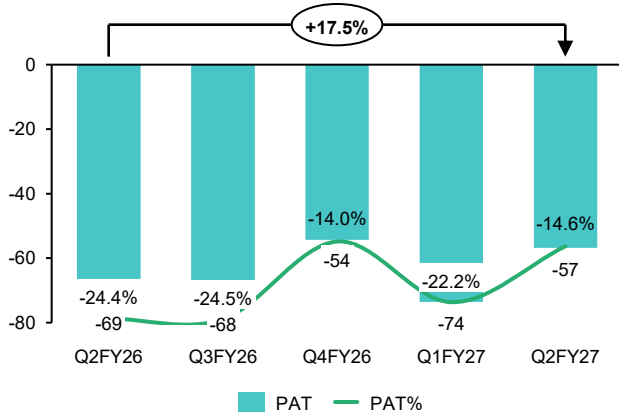
EVSE Revenue Growth



EBITDA



PAT



- Q2 Revenue **grew by 37.8%-** CP revenue by 2.7% and EVSE segment 91.3%
- **EBITDA improvement** with increase in revenue and margins.
- **PAT** improvement over YoY; also impacted due to higher depreciation of new manufacturing plant (capex of over 200Cr in March'26)

Key Balance sheet Highlights – Standalone as on 30th Sept

Net-worth
₹ 944.4 Cr
Book Value / Per share
67.9 Rs

Total Borrowings
₹ 345.6 Cr
Net Debt : 326.8 Cr

Total Assets
₹ 1,693.1 Cr

Net working Capital
₹ 414.7 Cr
Rs 2.5 Cr decreased in H1 FY27

SOURCES OF FUNDS (LIABILITIES)

PARTICULARS (Rs Cr)	Sept'26	Mar'26
EQUITY		
Equity Share Capital	139.1	139.1
Other Equity	805.4	792.1
Total Net Worth	944.5	931.2
BORROWINGS		
Long Term Borrowings	108.6	118.6
Short Term Borrowings	237.0	242.5
Total Borrowings	345.6	361.1
Trade Payables	241.9	308.0
Other Current & Non current Liabilities	161.1	182.1
Total Equity & Liabilities	**1,693.1**	**1,782.4**

APPLICATION OF FUNDS (ASSETS)

PARTICULARS (Rs Cr)	Sept'26	Mar'26
NON CURRENT ASSETS		
Net Fixed Assets	301.3	277.1
Capital work in progress	4.9	0.3
Investment in Subsidiaries	**661.4**	**651.5**
- Equity Investment	548.2	548.2
- Loans & Advances to Subsidiaries	113.2	103.3
Other Non Current Assets	20.48	40.20
Total Non Current Assets	988.2	969.1
CURRENT ASSETS		
Inventory	236.6	256.8
Accounts Receivables	276.8	337.5
Cash & Cash equivalants	18.7	27.6
Other Current Assets	172.8	191.4
Total Assets	**1,693.1**	**1,782.4**

Annexure

Standalone Summary P&L

Profit and Loss Statement - Standalone									
Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended	Previous Financial year ended	Previous Financial year ended	Change (Prev Qtr)	Change (Prev year Qtr)	Change (Prev Yr H1)
	Sep 30, 2026	June 30, 2026	Sep 30, 2025	Sep 30, 2026	Sep 30, 2025	March 31, 2026	QoQ(%)	YoY(%)	YoY(%)
Revenue from operations	277.0	236.8	228.4	513.8	379.0	894.8	17.0%	21.3%	35.6%
Other Income	6.7	7.3	7.2	13.9	19.2	29.9	-8.5%	-7.6%	-27.6%
(A) Total Income	283.6	244.1	235.6	527.7	398.3	924.7	16.2%	20.4%	32.5%
Cost of Goods Sold	202.1	163.8	164.3	365.9	263.1	642.3	23.4%	23.0%	39.1%
Employee Cost	22.2	25.6	21.4	47.8	39.5	80.9	-13.3%	4.0%	21.1%
Manufacturing Expenses	4.2	4.0	3.8	8.2	6.4	15.2	5.2%	9.7%	28.0%
Finance Costs	11.2	11.4	10.9	22.6	24.2	44.0	-2.1%	2.3%	-6.7%
Depreciation and Amortization Expenses	10.8	10.3	6.7	21.1	12.8	29.0	4.2%	61.4%	64.3%
Other Expenses	22.9	22.6	23.8	45.4	46.1	86.4	1.5%	-3.7%	-1.5%
(B) Total Expenses	273.3	237.7	230.8	511.0	392.1	897.8	15.0%	18.4%	30.3%
Profit/(loss) before tax from continuing operations (C) [A-B)	10.3	6.4	4.8	16.7	6.2	26.9	61.1%	115.8%	171.8%
(D) Exceptional Items	-	-	-	-	8.9	9.7			
(E) Tax Expenses	2.5	1.5	-1.1	4.0	-0.9	3.6	69.5%	-322.7%	-556.4%
(E) Profit/(Loss) for the year from continuing operations [C-D-E]	7.8	4.9	5.9	12.7	-1.8	13.6	58.5%	31.8%	-792.3%
Other Comprehensive Income (OCI) (After Tax)	0.3	-0.4	-0.6	-0.0	-0.2	0.5	-189.9%	-153.3%	-82.4%
Total Comprehensive Income for the period/year (XI+XII)	8.1	4.6	5.3	12.7	-2.0	14.1	77.8%	52.6%	-721.9%
Earnings per equity share									
Basic	0.56	0.35	0.46	0.91	-0.14	1.01	58.5%	21.8%	-740.1%
Diluted	0.56	0.35	0.46	0.91	-0.14	1.01	58.5%	21.8%	-740.1%

Consolidated Summary P&L

Profit and Loss Statement - Consolidated									
Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended	Previous Financial year ended	Previous Financial year ended	Change (Prev Qtr)	Change (Prev year Qtr)	Change (Prev year H1)
	Sep 30, 2026	June 30, 2026	Sep 30, 2025	Sep 30, 2026	Sep 30, 2025	March 31, 2026	QoQ(%)	YoY(%)	YoY(%)
Revenue from operations	388.3	331.1	281.7	719.4	487.0	1,151.7	17.3%	37.8%	47.7%
Other Income	4.7	4.9	5.2	9.6	13.5	22.8	-5.3%	-10.7%	-28.7%
(A) Total Income	393.0	336.0	287.0	729.0	500.5	1,174.5	17.0%	37.0%	45.7%
Cost of Goods Sold	274.6	222.1	188.5	496.7	310.2	764.1	23.6%	45.7%	60.1%
Employee Cost	51.5	50.1	57.9	101.6	111.0	218.7	2.8%	-11.0%	-8.4%
Manufacturing Expenses	4.2	4.0	3.8	8.2	6.4	15.2	5.3%	9.9%	28.1%
Finance Costs	17.2	16.2	13.3	33.4	28.9	55.8	5.9%	29.4%	15.5%
Depreciation and Amortization Expenses	43.0	38.9	27.0	81.8	51.9	116.3	10.6%	58.9%	57.7%
Other Expenses	56.3	76.7	64.2	133.0	130.7	257.1	-26.6%	-12.4%	1.8%
(B) Total Expenses	446.7	408.0	354.7	854.8	639.1	1,427.2	9.5%	25.9%	33.7%
Profit/(loss) before tax from continuing operations (C) [A-B)	-53.7	-72.0	-67.8	-125.8	-138.6	-252.7	-25.4%	-20.7%	-9.3%
(D) Exceptional Items	0.6	-	2.2	0.6	14.2	16.5		-72.7%	-95.8%
(E) Tax Expenses	2.5	1.5	-1.1	4.0	-0.9	4.9	60.6%	-319.5%	-559.1%
(E) Profit/(Loss) for the year from continuing operations [C-D-E]	-56.8	-73.6	-68.8	-130.4	-151.9	-274.1	-22.8%	-17.5%	-14.2%
Other Comprehensive Income (OCI) (After Tax)	9.5	-18.7	12.5	-9.2	24.0	52.8	-150.8%	-24.0%	-138.2%
Total Comprehensive Income for the period/year (XI+XII)	-47.3	-92.2	-56.3	-139.5	-127.9	-221.3	-48.7%	-16.0%	9.1%
Earnings per equity share									
Basic	-3.66	-4.98	-5.35	-8.64	-11.82	-20.36	-26.4%	-31.5%	-26.9%
Diluted	-3.66	-4.98	-5.35	-8.64	-11.82	-20.36	-26.4%	-31.5%	-26.9%

Standalone Segment Summary

	Profit and Loss Statement - Standalone- Segment Result						
	Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended	Previous Financial year ended	Previous Financial year ended
		Sep 30, 2026	June 30, 2026	Sep 30, 2025	Sep 30, 2026	Sep 30, 2025	March 31, 2026
1	**Segment Revenue**						
	a. Critical Power	170.8	176.0	161.5	346.8	259.3	617.7
	b. EV Charger	106.2	60.8	66.9	167.0	119.7	277.1
	Revenue fron Operations	**277.0**	**236.8**	**228.4**	**513.8**	**379.0**	**894.8**
2	**Segment Results - Profit /(Loss) before tax and interest from each segment**						
	a. Critical Power	11.2	15.4	7.7	26.6	15.5	38.5
	b. EV Charger	10.3	2.4	8.0	12.8	14.8	32.4
	Total	**21.5**	**17.8**	**15.7**	**39.3**	**30.4**	**70.9**
	Less:						
	i. Interest	11.2	11.4	10.9	22.6	24.2	44.0
	ii. Other un-allocable expenditure net off	-	-	-	-	-	-
	iii Un-allocable expenses / (income)	-	-	-	-	8.9	9.7
	Total Profit before Tax (A)	**10.3**	**6.4**	**4.8**	**16.7**	**-2.7**	**17.2**
3	**Segment Assets**						
	a. Critical Power	656.0	693.9	707.5	656.0	707.5	743.9
	b. EV Charger	1,037.1	1,022.2	930.7	1,037.1	930.7	1,038.5
	c. Unallocated	-	-	-	-	-	-
	Total	**1,693.1**	**1,716.1**	**1,638.1**	**1,693.1**	**1,638.1**	**1,782.4**
4	**Segment Liabilities**						
	a. Critical Power	423.8	449.3	485.4	423.8	485.4	564.8
	b. EV Charger	324.7	330.4	238.9	324.7	238.9	286.4
	c. Unallocated	-	-	-	-	-	-
	Total	**748.6**	**779.7**	**724.3**	**748.6**	**724.3**	**851.2**

Consolidated Segment Summary

	Profit and Loss Statement - Consolidated - Segment Result						
	Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended	Previous Financial year ended	Previous Financial year ended
		Sep 30, 2026	June 30, 2026	Sep 30, 2025	Sep 30, 2026	Sep 30, 2025	March 31, 2026
1	**Segment Revenue**						
	a. Critical Power	174.7	177.2	170.0	351.9	272.5	641.8
	b. EV Charger	213.7	153.9	111.7	367.6	214.5	509.9
	Revenue fron Operations	**388.3**	**331.1**	**281.7**	**719.4**	**487.0**	**1,151.7**
2	**Segment Results - Profit /(Loss) before tax and interest from each segment**						
	a. Critical Power	7.5	12.8	7.1	20.3	12.5	38.3
	b. EV Charger	-44.0	-68.6	-61.6	-112.6	-122.3	-235.1
	Total	**-36.6**	**-55.8**	**-54.5**	**-92.4**	**-109.7**	**-196.9**
	Less:						
	i. Interest	17.2	16.2	13.3	33.4	28.9	55.8
	ii. Other un-allocable expenditure net off	-	-	-	-	-	-
	iii Un-allocable expenses / (income)	0.6	-	2.2	0.6	14.2	16.5
	Total Profit before Tax (A)	**-54.3**	**-72.0**	**-69.9**	**-126.3**	**-152.8**	**-269.2**
3	**Segment Assets**						
	a. Critical Power	751.2	781.4	797.1	751.2	797.1	844.2
	b. EV Charger	1,132.5	1,110.2	1,041.7	1,132.5	1,041.7	1,144.7
	c. Unallocated	-	-	-	-	-	-
	Total	**1,883.8**	**1,891.7**	**1,838.8**	**1,883.8**	**1,838.8**	**1,988.9**
4	**Segment Liabilities**						
	a. Critical Power	436.7	460.3	494.2	436.7	494.2	585.3
	b. EV Charger	850.8	802.5	601.0	850.8	601.0	752.3
	c. Unallocated	-	-	-	-	-	-
	Total	**1,287.5**	**1,262.8**	**1,095.2**	**1,287.5**	**1,095.2**	**1,337.6**

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