Exicom Tele-Systems Limited
Plot No. 38, Institutional Area, Sector-32,
Gurugram, Haryana – 122 001, India
Tel : 0124 – 6615200

Date: August 10, 2026

BSE Limited 1st Floor, New Trading Wing, Rotunda Building Phiroze Jeejeebhoy Towers, Dalal Street, Fort Mumbai – 400001 corp.relations@bseindia.com **SCRIP Code- 544133**	**National Stock Exchange of India Limited** Exchange Plaza, 5th Floor, C – 1, Block G Bandra – Kurla Complex, Bandra (E) Mumbai – 400051 cmlist@nse.co.in **Symbol-EXICOM**

RE: **Disclosure under Regulation 30 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("SEBI Listing Regulations")**

Subject: **Investors' Presentation**

Dear Sir/Madam,

This is in continuation of our intimation dated August 04, 2026.

In terms of Regulation 30 read with Para A of Part A of Schedule III to the SEBI Listing Regulations, we hereby submit a copy of the Investors' Presentation, *inter alia*, on the **Unaudited Financial Results of the Company for the first quarter of the financial year 2026-27** on both **standalone and consolidated basis ("Financial Results")**, to be discussed during the Investors' Call scheduled to be held today, i.e., **Monday, August 10, 2026** at 4:00 p.m**. (IST).**

It may be noted that the Board of Directors of the Company has considered and approved the Financial Results at its meeting held today.

The aforesaid intimation is also being made available on the Company's website at www.exicom.com.

We request you to take the above information on your record.

Thanking you.

Yours faithfully,

For Exicom Tele-Systems Limited

SANGEETA KARNATAK
Digitally signed by SANGEETA KARNATAK
Date: 2026.08.10 14:18:32 +05'30'

Sangeeta Karnatak
Company Secretary & Compliance Officer

Encl.: Investors' Presentation

Investor Presentation

Q1 FY’2027

Message from CEO

On Overall performance

Standalone revenue rose 57% year on year to ₹237 crore and EBITDA more than doubled to ₹21 crore, lifting the EBITDA margin to 8.8%. On a Consolidated basis, revenue grew 61% to ₹331 crore, with the EBITDA loss narrowing to -₹22.5 crore from -₹38.6 crore.
My confidence comes from what both businesses won: more customers, more geographies, a stronger order book, and commitments that deliver through FY27

On Tritium outlook

Tritium's order momentum continues: Q1 bookings of USD 20.8m, ~2x QoQ. GRID-FLEX went live at a hyperscale customer in June, supporting a potential 100-unit (~USD 15m) order by end-September. TRI-FLEX is in lab validation with the largest US open public charging network, targeting public rollout from Q2 CY27. Breakeven remains on track for Q4 FY27.

Mr Anant Nahata
MD & CEO
Exicom Tele-Systems Limited

Key Financials: Q1 FY27

Particular Rs Cr	Standalone	% of Revenue	Consolidated	% of Revenue
Revenue	236.8	*57.2% YoY Growth*	331.1	*61.2% YoY Growth*
EBITDA	20.9	*8.8%* ↑	(21.9)	*-6.6%* ↑
PAT	4.9	*2.1%*	(73.6)	*-22.2%*

Shaping Tomorrow

Megatrends Driving Change

Next-gen Technology

Cutting-edge technology to be explored as auto OEMs invest Billions of dollars in EV related technologies & plant upgrades over the next 5-10 years

Increasing Fuel Prices

Skyrocketing fuel prices make e-mobility a cost-effective choice owing to its lower operating costs

Energy Security

Prioritizing EV to decouple from fossil fuel volatility, creating massive policy-led demand.

Rise In data traffic

Increasing mobile data demand and 4G/5G adoption driving DC power system & battery upgrades to service heavier loads

Off-grid Solutions

Expansion of telecom network in limited grid availability locations. Solutions involving complete power management solutions.

Content

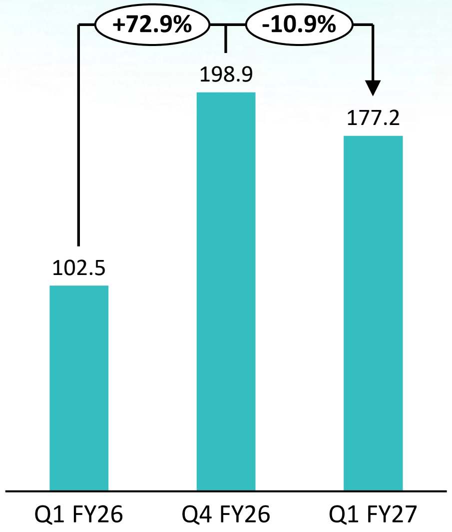
- Business Update
  - Critical Power
  - EVSE
  - Tritium
- Financial Update Q1 FY27
- About Exicom

Critical Power

Business Update

Business Update – Critical Power

Consolidated
Critical Power Revenue (Rs Cr)



- **Q1 Performance:** ~73% YoY growth.
- **Export** from India for Q1 : 8% of critical power sales
- **Order Book of Rs +1000 Cr as of 30th June'26**

Highlights of Q1

Revenue increase largely from new orders won and executing the orders in hand.

- **Private Telecom Operator**
  - Entered into supply agreement for power systems and batteries with one of the largest Tower Co's
  - Secured large DC Power Systems order from a leading Telco worth ~₹85 Cr.
    - Large volume to offset part of cost rise due to forex, commodity
- **Govt Supplies**
  - Manufactured and supplied Smart Enclosures , Hybrid Power Systems and equivalent Li-ion Batteries in Q1
    - Exicom has 60% market share of this project
    - Commodity led fluctuations and availability have limited project supply quantity and margins (due to fixed price contract) in Q1'F27 for HUPS, Li-ion batteries and Smart Racks 1
- **Exports**
  - Key exports market of Africa, Middle East and SEA with export sales of ~15 Cr in Q1 (~8% of sales) and new order booking , expecting a better year of exports sales FY2027
- **Long Tail Developments**
  - Added multiple small customers for their requirements of DCPS in their IP networks
  - Multiple (>10) BESS deployments between 10-50kWh giving us good learnings on product market with ability to scale up in H2 of FY'27
- **Key Future Opportunities ~**
  - Incremental potential over and above the existing order book for FY'27

Key Future Opportunities ~
~Incremental potential over and above the existing order book

Key customers	Current & Near-term outlook
DC Power System for Private Telco's	Q2 FY27: Won 140Cr+ orders for DC Power systems from India's leading Telco; to be executed over FY'27 Expectation to win more orders for Q4'FY27 supply
BharatNet Phase 3	Already ~700Cr of open supply orders and ~800 Cr 10 years service contract post supplies. Target on strong execution
BSNL 4G Saturation – Uncovered Villages Phase-2	Won 250 sites PO; overall 2K sites targeted with contract value of ~90 Cr in FY27
Leading Tower Company-1	Started supplies of Li-ion batteries and DC Power systems with leading share of business
Leading Tower Company-2	Gearing to start large Li-ion battery supplies from Q4'FY27 onwards

Five forces are redefining how operators buy site power

01	**Higher-density 5G loads**	Compact, modular and field-expandable power
02	**Lead-acid → intelligent lithium**	Smaller footprint, cycle life and state visibility
03	**Generator → hybrid energy**	Grid, solar and storage coordinated as one system
04	**Backup → active energy asset**	Peak shaving, tariff shifting and priority backup
05	**Alarms → fleet intelligence**	Remote tests, prediction and fewer site visits

Three growth vectors on a proven, profitable base

STRENGTHEN THE BASE

Shift the telecom mix to private customers

THE OPPORTUNITY

A large, consolidated tower base is modernizing to 5G, solar & lithium — recurring upgrade demand from buyers who reward performance over lowest price

Exicom is well positioned to cater to the same with end to end product stack and powering every telecom use case

Current progress: *Overall revenue on track; large orders from private and public sector in India received. Pace of exports to increase in Q2'FY27*

TARGET

~40% wallet share with Strategic Customers in FY27

DIVERSIFY · NEW APPLICATION

Build a BESS offering for C&I & home

THE OPPORTUNITY

Policy tailwinds plus solar-plus-storage reaching ROI viability; C&I brings B2B volume and scale, B2C brings margin

Storage engineered to the site — conversion, storage & controls — on a shared EV/telecom supply chain.

Current progress: *15 MWh (~ INR 20 Cr) in hand + 34 MWh (~ INR 45 Cr) advanced pipeline via direct customers and distributor*

TARGET

₹150 Cr order book in FY27

EXPAND · NEW GEOGRAPHIES

Grow telecom exports; open the Americas

THE OPPORTUNITY

Growth markets prefer the solution approach that Exicom champions.

Operators increasingly evaluate site power through lifetime outcomes and Exicom's end to end product stack allows for low risk adjusted lifetime cost per network hour

Current progress: Momentum there across regions with ~15Cr sales in Q1; ongoing pilots to be converted to mass supplies resulting into hgiher quarterly export numbers

TARGET

₹140 Cr export business in FY27

ALSO, IN VIEW · DATA CENTRES A fourth opportunity — but our high-C-rate battery offering is still early-stage; we're building the solution with partners.

EV Chargers

Business update

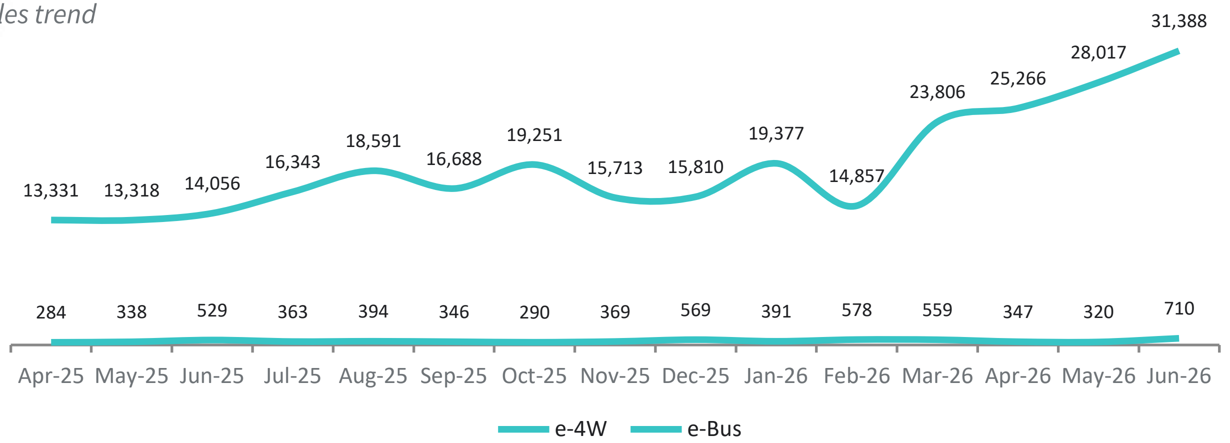
Market & Revenue Update – EVSE

Apr – Jun 2026

Record quarter for e-4W — 85,845 e-PV registrations in Q1 FY27, up 38.1% QoQ and ~93% YoY, with June crossing 31,000 units.

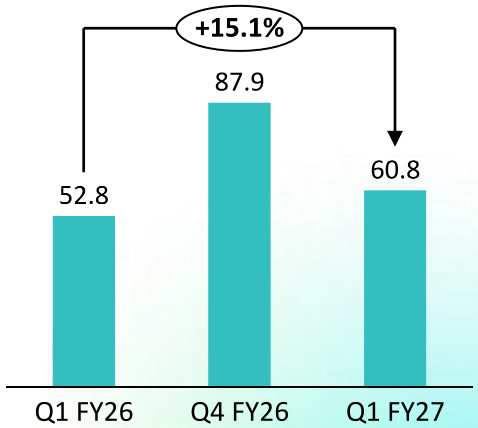
Industry Update

Electric vehicle sales trend



Monthly figures are archived VAHAN snapshots and must not be summed to the revised quarterly totals shown at right. Sources: EVreporter, Autocar Professional, JMK Research.

Standalone EVSE Revenue (Rs Cr)



Electric passenger-vehicle registrations, revised VAHAN basis

E-4W

- New Launches: Tata Sierra.ev , Tiago.ev refresh, Toyota Ebella, Mercedes Benz S450, Tesla Y L, Vinfast VF MPV 7
- EV penetration in cars up 4.5% → 6.8%;

Commercial Veh

- New launches: Tata Motors Intra EV Pickup, Montra Electric EVIATOR 350 & EVIATOR 350L+
- 6,000+ registrations in Q1

Charging Infra

- Vinfast launched Green SM cabs in Delhi NCR. Plans to establish charging station
- 4,874 new public chargers approved under PM E-Drive

EV Industry has crossed its tipping Point in Q1 and looks poised for very steady growth in next few quarters

Q1 FY27 Market Scorecard: All Three Segments

Apr – Jun 2026

Passenger EVs are the volume engine; buses and trucks are the value-per-site engine. Registration timing differs sharply by segment, so each needs a different read.

PASSENGER EV (e-PV)

85,845 *Q1 FY27 registrations*

QoQ **+38.1%** | YoY **~+93%**

- Largest immediately addressable charger-volume pool
- June crossed 31,300 registrations
- Growth accompanied by OEM diversification, not just leader scaling

ELECTRIC BUS

~1,377 *Q1 FY27 registrations*

QoQ **−9.9%** | H1 YoY **+40%**

- Registrations lag the contracted pipeline — buses deploy in batches
- June was the strongest month at 710 registrations
- H1 registrations 2,944; Switch, JBM and PMI ~70% of H1

e-GOODS CARRIERS (N1/N2/N3)

~6,436 *Q1 FY27 registrations*

QoQ **+28.9%** | FY26 YoY **+166.9%**

- June ~2,487 registrations — highest in the six-month series
- Narrow heavy e-truck series: H1 611 vs 139, +339.6% YoY
- Tata >40% of broad e-goods in May and June

Quarterly totals use revised VAHAN-based series for market sizing; monthly figures use archived snapshots for direction only. Sources: EVreporter, Autocar Professional, JMK Research, Sustainable Bus.

What this means for Exicom

- Increased demand for AC charger orders through both OEM and E commerce Channel for Exicom
- Increase in 240 KW DC fast chargers from both existing and new customers;
- Increase in demand for both wall-box 7.4 kw chargers and DC fast chargers

Volume in Passenger EVs, Value per Site in Buses and Trucks — Resulting in Overall Increased demand for EV chargers

Policy Update: What Changed in Q1 FY27

Apr – Jun 2026

Three notifications move charging from incentive to obligation. AC charger demand now has a building-code floor, not just a subsidy.

HARYANA BUILDING CODE

NEW · Notified 5-Jun-26

1 : 3 charge points per car park commercial buildings

1 : 5 per car park group housing & RWA

- 100% EV-ready conduits mandated
- Basement and stilt charging allowed
- EV infrastructure exempt from FAR

DELHI EV POLICY 2026

NEW · Notified 30-Jun-26

₹15,000 Cr four-year outlay

30,000+ charging points planned

- One charging station per OEM dealer
- e-3W and e-N1 only from Jan-27
- e-2W subsidy up to ₹30,000

PM E-DRIVE CHARGING

UPDATE · Announced 12-May-26

₹504 Cr sanctioned in this tranche

4,874 public chargers

- ~25% of the ₹2,000 Cr charging pool
- Karnataka largest at 1,243 chargers
- Unified Bharat eCharge announced

Also progressed: PM E-DRIVE Phase II — 2,900 e-buses awarded 27-May-26; concessions signed in Hyderabad (915) and Surat (600) · Traction-motor localisation deferred to 1-Sep-26

What this means for Exicom

- Govt Support for Residential charging will have a positive upside
- Demand for Quality Hardware will improve
- GOVT spending on charging Infra will increase which is a positive for Industry. Not a very high target market for Exicom

Charging Shifts From Incentive to Obligation — Will result in Enhanced Spending in EV Charging Infra from both Govt and Private players

Key Highlights: Q1 FY27

Apr – Jun 2026

A quarter of segment completion — new OEM wins across 2W, 4W and commercial vehicles, three new products launched, and export orders from 10+ new countries.

New OEM & Strategic Wins

Segment Coverage

- Secured 100% share of business for 7.4 kW chargers with a leading 4W OEM
- Renewed agreement with a leading truck OEM, strengthening commercial EV presence
- Launched Type-7 chargers for a leading 2W OEM

New Product Launches

Pipeline Building

- Launched new Gen 2 Slim series (60 kW and 80 kw)
- Launched Industry first smart power sharing DC chargers with proprietary ring technology (2 60 kW chargers coupled to provide max power output of 120 kW per gun)
- Launched 7.4 kW portable charger

CPO & Network Growth

New Accounts

- Added 15 new CPO customers in Q1 with order book of 180+ DC chargers under confirmed orders till Oct’26
- Most of existing CPO customers reinvesting in network expansion. Repeat orders ongoing with value of INR 50 Cr+ to be delivered by Oct 2026

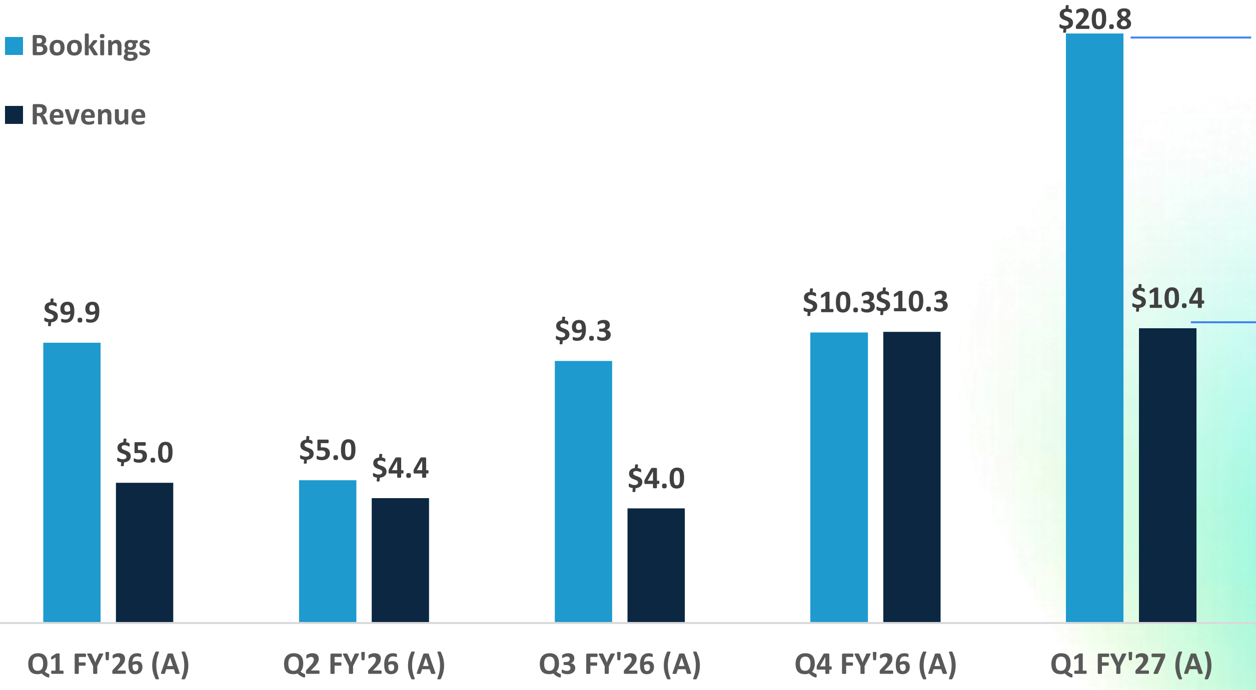
Global Expansion

Exports in Focus

- Export orders from 10+ new countries — Europe, South America, South Asia and Western Asia .
- Steady demand maintained across SEA markets

Strong order books at end of June'26 for both AC & DC chargers for +200Cr including Exports of $2Mn.

Tritium – Momentum Shift in Demand



Large jump in bookings this quarter as our largest customer accelerated purchasing and deployment timelines.

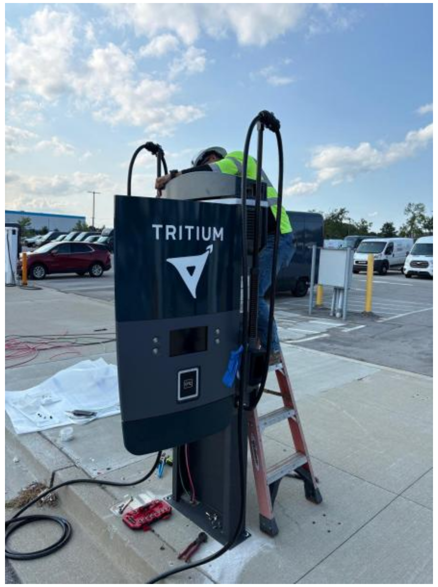
$23Mn current backlog will result in steadily increasing quarterly revenue

Focus is on Strategic Customers

EV Charging Infrastructure

- TRI-FLEX, and DCFlex our flagship next-gen charging platform, is undergoing field & lab validation testing by one of the largest open public charging network and fleet company in the US. Subject to successful field trials; Tritium expected to be awarded ~20-30Mn contract for CY’27

- Public deployments are expected in Q2’CY27.



Power Infrastructure

- **First GRID-FLEX system has been delivered to a hyperscale customer** and operating since June. Subject to successful field trials; Tritium expected to be awarded ~20Mn contract for CY'27

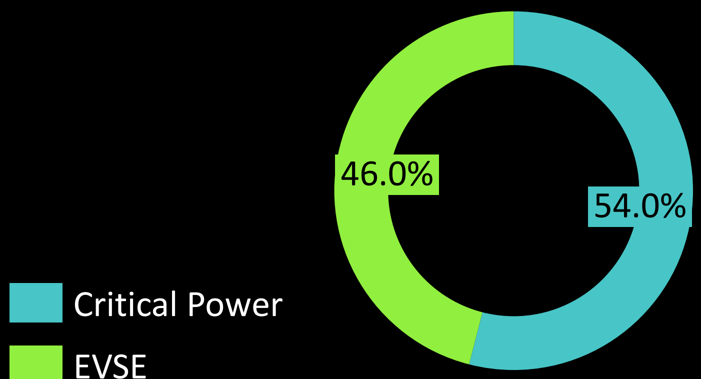
Engineering efforts over the past 2 years has created strong pipeline with strategic customers and Focus is to secure majority of the orders for CY'27 in 2026

Financial Update

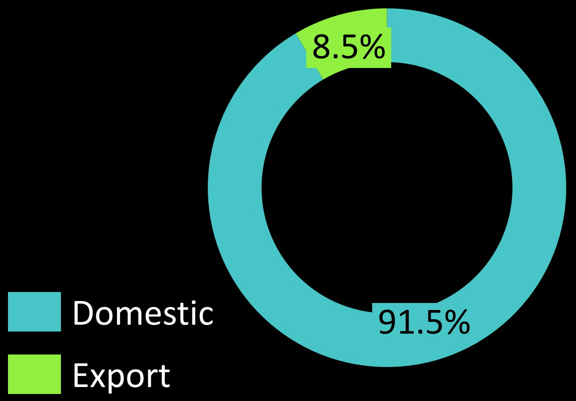
Q1 FY27 Financial Highlights

Standalone Revenue	Standalone EBITDA	Consolidated Revenue	Consolidated EBITDA
236.8 Cr 57.2% YoY growth	20.9 Cr 8.8%	331.1 Cr 61.2% YoY growth	(21.9) Cr -6.6%

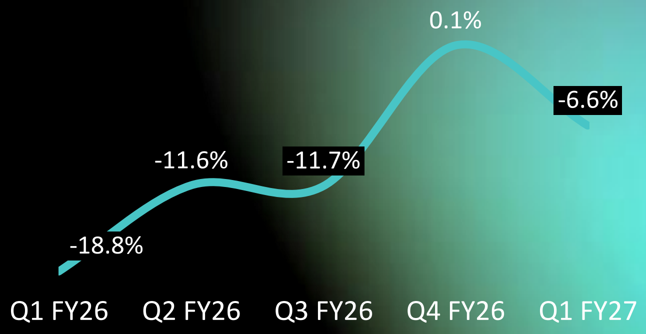
Revenue Mix (Consolidated)



Export Revenue (Rs Cr) *



Consolidated EBITDA Trend



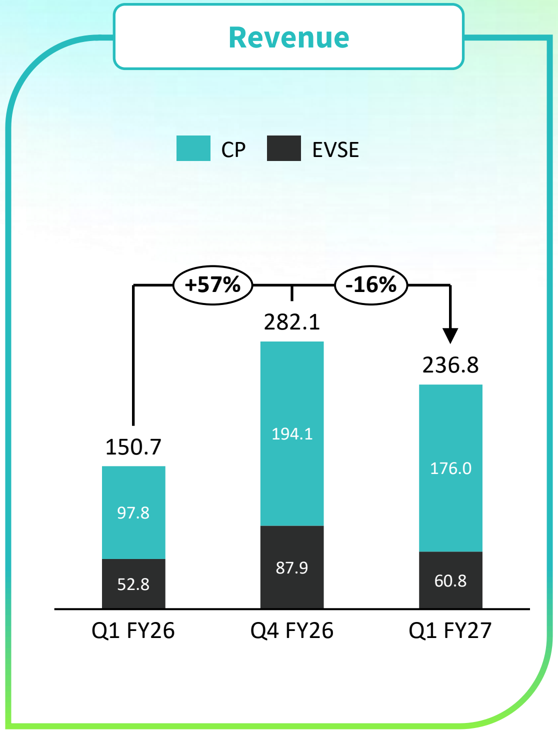
Order Book / Backlog : +1400 Cr
(As of 1st July'26)

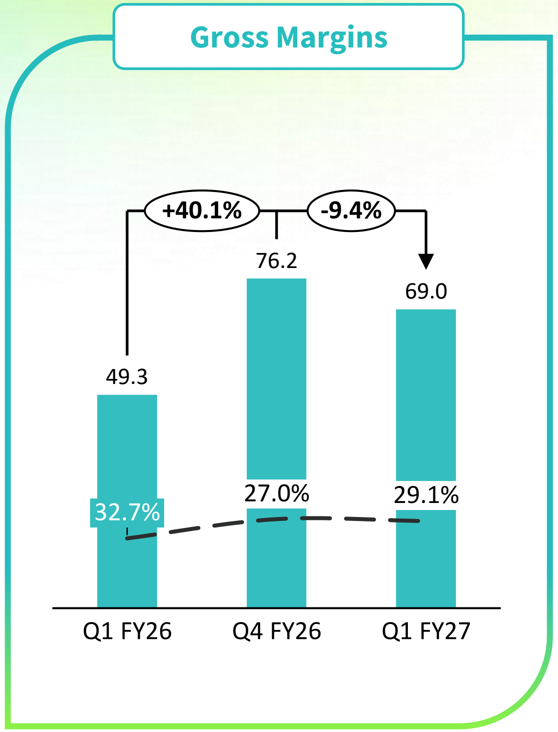
Net Debt : 370.1 Cr
at consolidated level

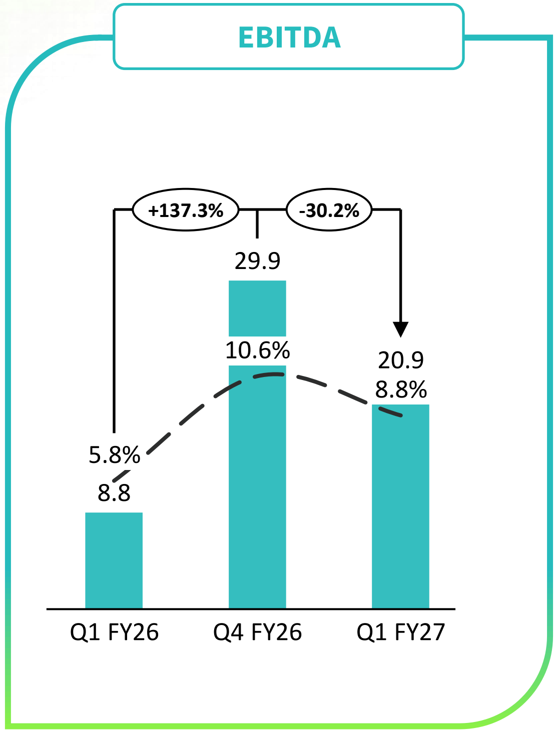
** Export from Exicom India*

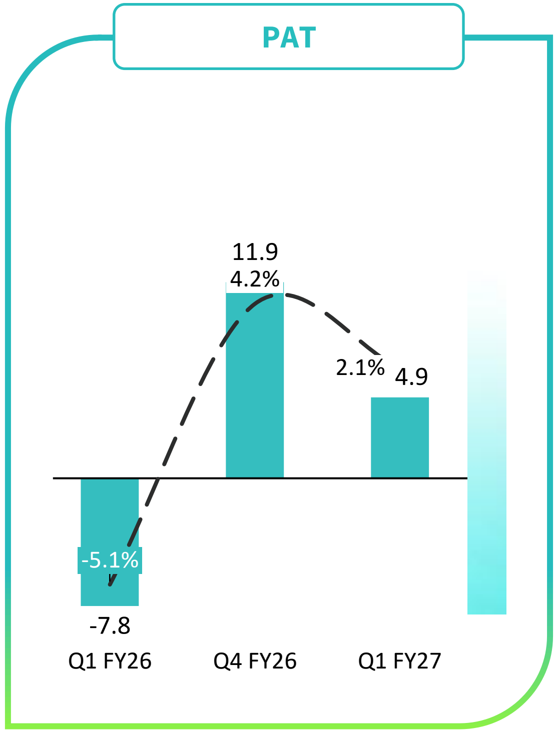
Financial Highlights – Q1 FY27 (Standalone)

Amount in Rs Cr and % from Revenue from Operation









- *Growth in Revenue from YoY ; 57%*
    - *Critical Power growth 80% YoY*
    - *EVSE growth 15% YoY*

- *Q1: Improvement in GM% by 2% from previous quarter on account of better sale price in both segments and customer Mix.*
- *Q1: YoY decreased by 3.6% majorly due to cost increase on account of USD and partially offset by segment Mix.*

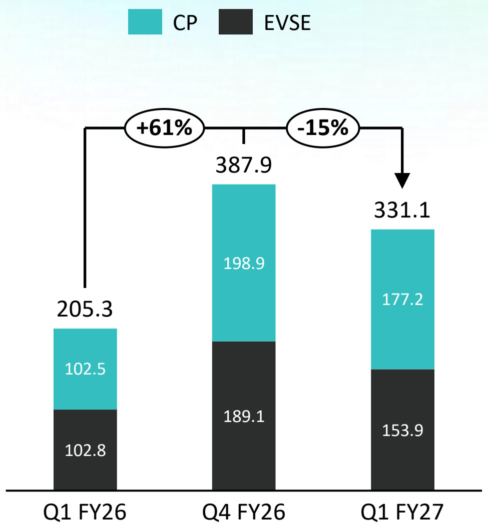
- *YoY Upside in revenue & margin helped get better operating leverage & EBIITDA YoY*
- *Increase in fixed cost +8.7 Cr YoY on account of both plant running parallel, transition of plant from Gurgaon to Hyderabad*

- *YoY: Depreciation cost increased in Q1 on account of HYD plant.*
- *Other income lower on account of FD interest of IPO funds which have now been completely utilised.*

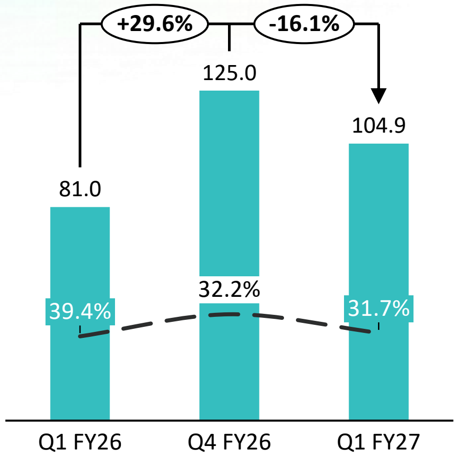
Financial Highlights – Q1 FY27 (Consolidated)

Amount in Rs Cr and % from Revenue from Operation

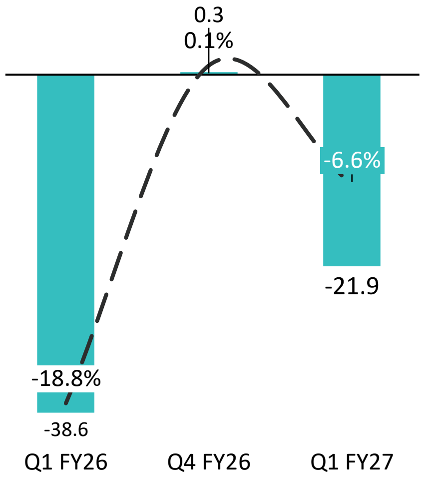
Revenue



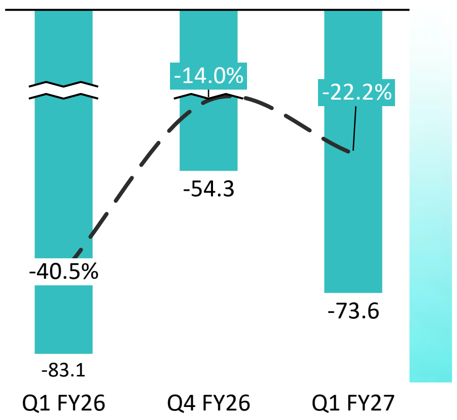
Gross Margins



EBITDA



PAT



- *Growth in Revenue 61% YoY*
  - *Critical Power growth 73% YoY*
  - *EVSE growth 50% YoY,*
- *Tritium second consecutive quarter ~10Mn$ sales.*

- *Q1: YoY Gross Margin decreased on account of Tritium Mix (Margin getting normalized with fresh inventory purchase)*

- *Q1 YoY EBITDA improved over last year due to improved sales both standalone and consolidated, however partially offset with lower gross margins and increased fixed cost*

- *Depreciation cost increase on account of New Hyderabad plant in India + Amortization cost*

Standalone – Q1 FY27

Profit and Loss Statement - Standalone						
Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended	Change (Prev Qtr)	Change (Prev year Qtr)
	June 30, 2026	March 31,2026	June 30, 2025	March 31, 2026	QoQ(%)	YoY(%)
Revenue from operations	236.8	282.1	150.7	894.8	-16.0%	57.2%
Other Income	7.3	6.3	12.0	29.9	16.0%	-39.6%
(A) Total Income	244.1	288.3	162.7	924.7	-15.3%	50.0%
Cost of Goods Sold	163.8	199.9	98.8	642.3	-18.1%	65.8%
Employee Cost	25.6	23.5	18.1	80.9	8.9%	41.2%
Manufacturing Expenses	4.0	6.0	2.6	15.2	-33.1%	55.1%
Finance Costs	11.4	11.0	13.3	44.0	3.9%	-14.1%
Depreciation and Amortization Expenses	10.3	9.1	6.2	29.0	13.1%	67.4%
Other Expenses	22.6	22.8	22.4	86.4	-1.0%	0.9%
(B) Total Expenses	237.7	272.3	161.3	897.8	-12.7%	47.3%
Profit/(loss) before tax from continuing operations (C) [A-B]	6.4	16.1	1.4	26.9	-60.1%	367.0%
(D) Exceptional Items	-	-	8.9	9.7		-100.0%
(E) Tax Expenses	1.5	4.2	0.3	3.6	-64.1%	486.0%
(E) Profit/(Loss) for the year from continuing operations [C-D-E]	4.9	11.9	-7.8	13.6	-58.7%	-163.4%
Other Comprehensive Income (OCI) (After Tax)	-0.4	0.6	0.4	0.5	-160.6%	-189.5%
Total Comprehensive Income for the period/year (XI+XII)	4.6	12.5	-7.4	14.1	-63.5%	-162.0%
Earnings per equity share						
Basic	0.35	0.88	-0.64	1.01	-59.8%	-155.3%
Diluted	0.35	0.88	-0.64	1.01	-59.8%	-155.3%

Consolidated – Q1 FY27

Profit and Loss Statement - Consolidated						
Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended	Change (Prev Qtr)	Change (Prev year Qtr)
	June 30, 2026	March 31,2026	June 30, 2025	March 31, 2026	QoQ(%)	YoY(%)
Revenue from operations	331.1	387.9	205.3	1,151.7	-14.7%	61.2%
Other Income	4.9	1.9	8.2	22.8	159.6%	-40.1%
(A) Total Income	336.0	389.8	213.5	1,174.5	-13.8%	57.3%
Cost of Goods Sold	222.1	256.9	121.8	764.1	-13.5%	82.4%
Employee Cost	50.1	56.4	53.1	218.7	-11.1%	-5.6%
Manufacturing Expenses	4.0	6.0	2.6	15.2	-32.9%	55.0%
Finance Costs	16.2	15.5	15.6	55.8	4.6%	3.7%
Depreciation and Amortization Expenses	38.9	35.0	24.8	116.3	11.0%	56.5%
Other Expenses	76.7	68.4	66.5	257.1	12.2%	15.4%
(B) Total Expenses	408.0	438.2	284.4	1,427.2	-6.9%	43.5%
Profit/(loss) before tax from continuing operations (C) [A-B]	-72.0	-48.3	-70.8	-252.7	49.1%	1.7%
(D) Exceptional Items	-	0.6	12.0	16.5	-100.0%	-100.0%
(E) Tax Expenses	1.5	5.4	0.3	4.9	-71.7%	509.5%
(E) Profit/(Loss) for the year from continuing operations [C-D-E]	-73.6	-54.3	-83.1	-274.1	35.5%	-11.5%
Other Comprehensive Income (OCI) (After Tax)	-18.7	24.1	11.5	52.8	-177.5%	-261.8%
Total Comprehensive Income for the period/year (XI+XII)	-92.2	-30.2	-71.6	-221.3	204.9%	28.8%
Earnings per equity share						
Basic	-5.29	-4.03	-6.87	-20.36	31.3%	-23.0%
Diluted	-5.29	-4.03	-6.87	-20.36	31.3%	-23.0%

Segment – Standalone Q1 FY27

	Profit and Loss Statement - Standalone- Segment Result				
	Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended
		June 30, 2026	March 31,2026	June 30, 2025	March 31, 2026
1	**Segment Revenue**				
	a. Critical Power	176.0	194.1	97.8	617.7
	b. EV Charger	60.8	87.9	52.8	277.1
	Revenue fron Operations	**236.8**	**282.1**	**150.7**	**894.8**
2	**Segment Results - Profit /(Loss) before tax and interest from each segment**				
	a. Critical Power	15.4	17.6	7.8	38.5
	b. EV Charger	2.4	9.4	6.9	32.4
	Total	**17.8**	**27.0**	**14.7**	**70.9**
	Less:				
	i. Interest	11.4	11.0	13.3	44.0
	ii. Other un-allocable expenditure net off	-	-	-	-
	iii Un-allocable expenses / (income)	-	-	8.9	9.7
	Total Profit before Tax (A)	**6.4**	**16.1**	**-7.5**	**17.2**
3	**Segment Assets**				
	a. Critical Power	693.9	743.9	603.7	743.9
	b. EV Charger	1,022.2	1,038.5	833.3	1,038.5
	c. Unallocated	-	-	-	-
	Total	**1,716.1**	**1,782.4**	**1,437.1**	**1,782.4**
4	**Segment Liabilities**				
	a. Critical Power	449.3	564.8	470.9	564.8
	b. EV Charger	330.4	286.4	315.4	286.4
	c. Unallocated	-	-	-	-
	Total	**779.7**	**851.2**	**786.3**	**851.2**

Segment – Consolidated Q1 FY27

	Profit and Loss Statement - Consolidated - Segment Result				
	Particulars (Rs Cr)	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Current Financial year ended
		June 30, 2026	March 31,2026	June 30, 2025	March 31, 2026
1	**Segment Revenue**				
	a. Critical Power	177.2	198.9	102.5	641.8
	b. EV Charger	153.9	189.1	102.8	509.9
	Revenue fron Operations	**331.1**	**387.9**	**205.3**	**1,151.7**
2	**Segment Results - Profit /(Loss) before tax and interest from each segment**				
	a. Critical Power	12.8	21.4	5.5	38.3
	b. EV Charger	-68.6	-54.2	-60.7	-235.1
	Total	**-55.8**	**-32.8**	**-55.2**	**-196.9**
	Less:				
	i. Interest	16.2	15.5	15.6	55.8
	ii. Other un-allocable expenditure net off	-	-	-	-
	iii Un-allocable expenses / (income)	-	0.6	12.0	16.5
	Total Profit before Tax (A)	**-72.0**	**-48.9**	**-82.9**	**-269.2**
3	**Segment Assets**				
	a. Critical Power	781.4	844.2	686.6	844.2
	b. EV Charger	1,110.2	1,144.7	992.6	1,144.7
	c. Unallocated	-	-	-	-
	Total	**1,891.7**	**1,988.9**	**1,679.1**	**1,988.9**
4	**Segment Liabilities**				
	a. Critical Power	460.3	585.3	477.7	585.3
	b. EV Charger	802.5	752.3	659.2	752.3
	c. Unallocated	-	-	-	-
	Total	**1,262.8**	**1,337.6**	**1,136.9**	**1,337.6**

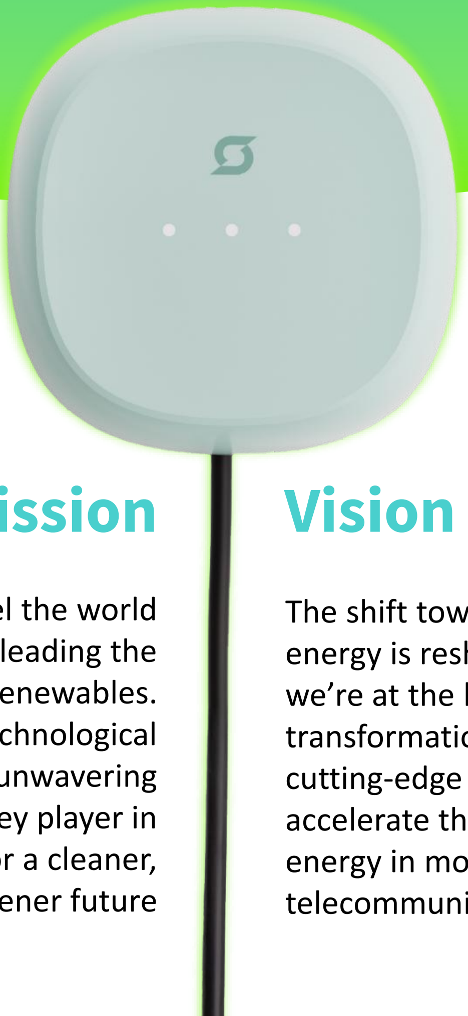
About Exicom

Our Purpose: Why We Exist

Our Core Values

- Agility
- Innovation
- Ownership
- Customer Centricity
- Transparency

www.exicom-ps.com



Mission

Exicom's mission is to propel the world towards sustainability by leading the shift from fossil fuels to renewables. Our global presence, technological expertise, and unwavering commitment make USA key player in driving innovation for a cleaner, greener future

Vision

The shift towards sustainable energy is reshaping industries and we’re at the heart of that transformation. Exicom develops cutting-edge technology to accelerate the transition to clean energy in mobility & telecommunications

30 Years of Power Electronics Excellence

Electric Mobility

India's one of the Top EV charger company

Strong customer base including major CPOs, OEMs and fleets

Global presence with wide product range across end use cases (3.3 kW – 600 kW power output range), including distributed and BESS solutions

Critical Power

Leading player for Energy Storage Systems & Power Management Systems

Strong customer base including telecom, data centers

Global presence with projects deployed across India, Malaysia, Singapore, South Africa, Nigeria, etc.

Our Journey | 30 Years of Power Electronics

1994–1998

Company incorporated; began Critical Power operations

1998–2008

Established Solan manufacturing first R&D centre; expanded into telecom & tower segments

2011–2014

Launched Integrated PMS; expanded to SEA; entered ESS market with Li-ion solutions

2014–2016

Established second manufacturing facility; launched renewable hybrid power solutions

2017–2019

Entered African market; diversified into EV charger solutions and EV battery manufacturing

2020–2023

Launched Spin Home & Gen 1.5 DC charger.
OEM partnerships established – MG, Hyundai, Tata, Mahindra

2024

Successful IPO. Listed on NSE and BSE.
Tritium Acquisition

2025

Gen 2 DC charger launch
Partnership with Hubject for Plug & Charge
Launch of Global Customer Support, Coventry (UK)

2026

New Plant Launch in Hyderabad with 3x production capacity

Built on strong foundations

Geared for Growth

Deep-rooted Expertise

30+ Years
innovative solutions

Robust Engineering Capability

A team of 130+
Engineers and state-of-the-art manufacturing

Strategic Partnerships

Industry-shaping partnerships with a wide range of players

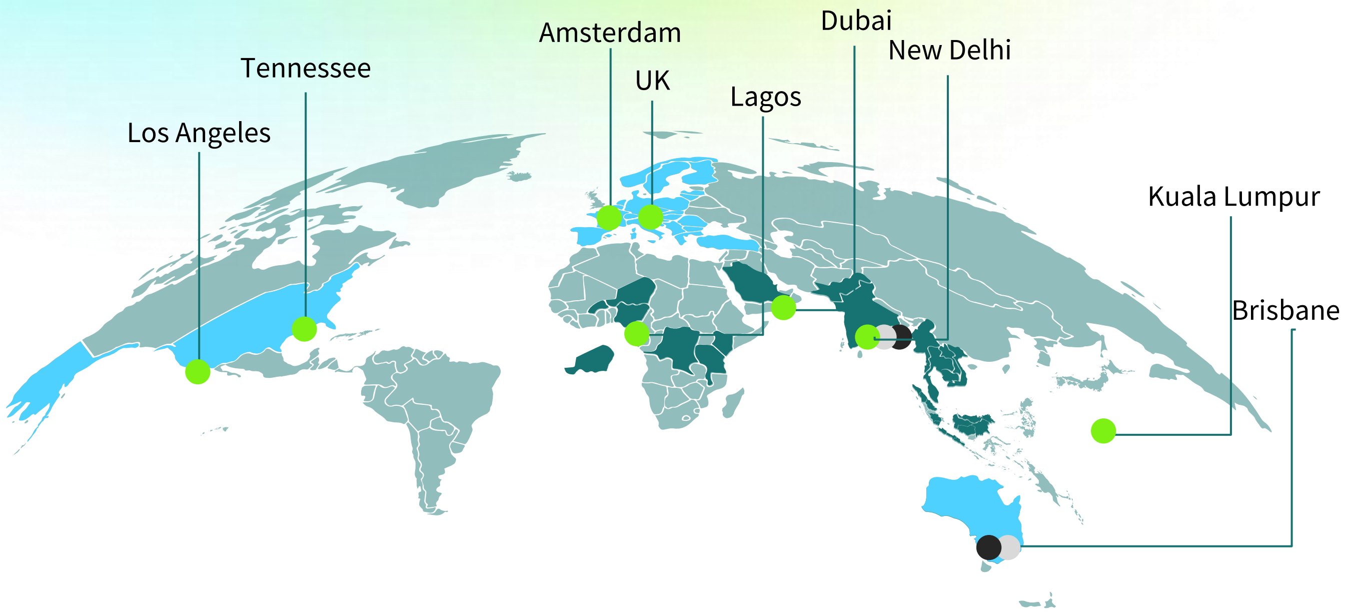
Vertical Integration

In-house
Expertise from R&D, Engineering to Production and post sales support

Extensive Service Network

Pan India presence with
200+
engineers. Partner led model internationally

Our Global Footprint



Hyderabad Plant, India

Tennessee Plant, USA

Hyderabad manufacturing plant

PCB assembly, Power electronics for DC systems, Li-ion batteries, and EV chargers (AC & DC).

Gurugram / Bangalore R&D Centre

Engineering hub for home chargers, 400kW all-in-one DC chargers, BMS, and critical power battery systems.

Tennessee manufacturing plant

Fast charging by Tritium. Scalable to 30K units p.a.

Brisbane R&D Centre

Brisbane with EMC testing, thermal testing, impact testing chambers, etc.

New Hyderabad Manufacturing Facility Launched to Expand Production Capacity and Support Future Growth

2,00,000+* AC Chargers / annum	**4,000+** DC Chargers / annum	**Industry 4.0, Automation**	**10K Li-ion battery Pack mfg**
18.4 Acres Total Area	**Liquid cooled ACDC DCDC modules**	**2,80,000 sqft.** Built up Area	**450+** Workforce Deployed

***Expandable**

EVSE: Portfolio spans across Widest Range

Spin Free	Spin Air	Harmony Standalone	Harmony Distributed	Harmony BESS	Tri Flex	DC Flex	Grid Flex
Charging Power 3.3 kW	Charging Power 7-22 kW	Charging Power 30-400 kW	Charging Power 480-600 kW	Charging Power 200-470 kW	Charging Power 200-3200 kW	Charging Power 50 kW	Power Infrastructure 400 kW–3.2 MW
Application Home / On-road	Application Home/ Workplace/ Malls	Application Destination /Highways / Fleets	Application Bus Depots / Highways	Application Destination / Highways / Fleets	Application Destination / Highways / Fleets	Application Fleets / Depots	Application Inverter for Data Centre
Time to Charge ~12 hours	Time to Charge ~2-6 hours	Time to Charge ~15-40 mins	Time to Charge ~15-40 mins	Time to Charge ~15-40 mins	Time to Charge ~15-40 mins	Time to Charge ~ 40 - 60 mins	Time to Charge NA

Critical Power Product Portfolio

Application

- MSC/BSC (Switching Centers)
- BTS site (Independent or Shared)
- Renewable Hybrid site
- Small cell site/ Wi-Fi Site

Power Conversion Modules

Rectifier 1KW
48V / 23A

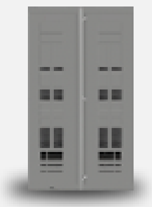
Rectifier 4KW
48V / 83A

Rectifier 3KW
48V / 62A

Rectifier 5.8KW
48V / 120A

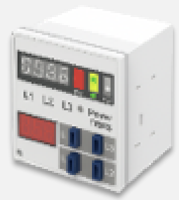
DC Power Systems

Indoor Power System



Outdoor power system

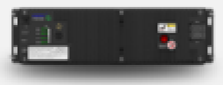
Hybrid Power system



Li-ion Batteries

Li-ion Battery (Datacenter)

Li-ion Battery (Telecom)



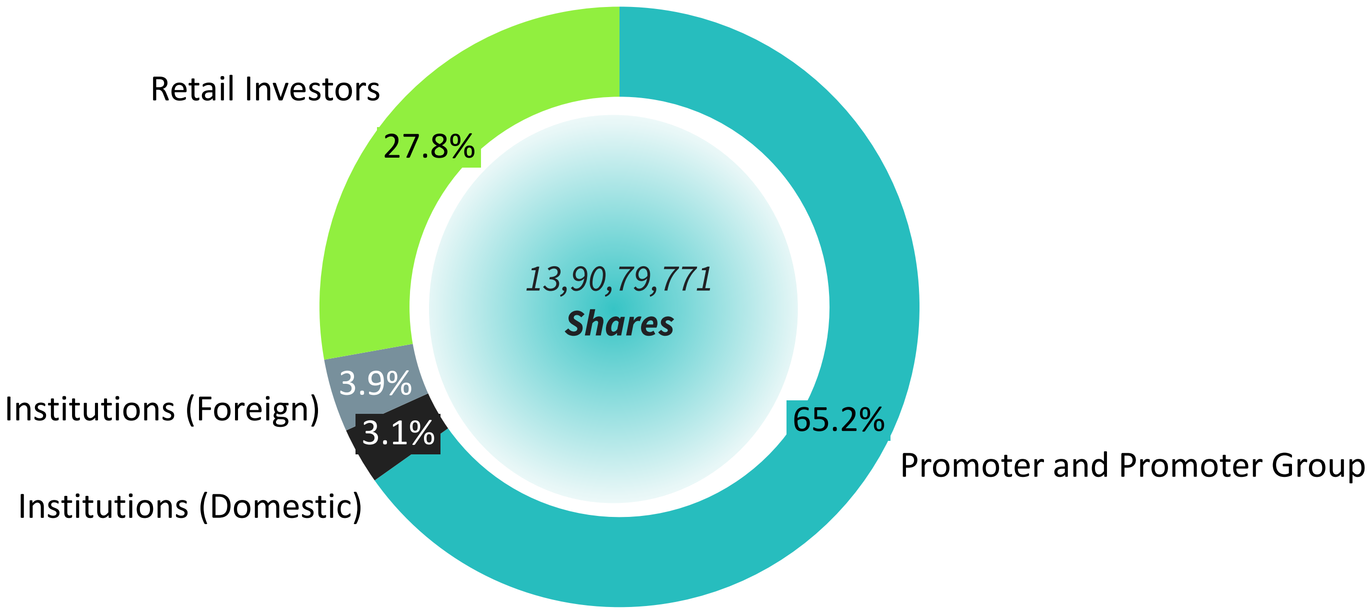
System Controller

M2000 System Controller

Annexures

Shareholding Pattern

Shareholding Pattern as on 30th Jun'26



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