

HALF-YEARLY ACCOUNTS
FOR THE HALF-YEAR ENDED
30TH SEPTEMBER, 2010
(CONSOLIDATED CIL & ITS SUBSIDIARIES)
2010-11



COAL INDIA LIMITED
10, NETAJI SUBHAS ROAD
KOLKATA- 700 001.

Coal India Limited

Note for intended readers of this Accounts

Coal India Ltd. (CIL) has been listed on and from 4th November, 2010, and hence, the formalities of submission and publication of Quarterly Accounts as per clause-41 of listing agreement etc. shall be applicable from the current quarter of the financial year i.e. October to December, 2010.

The Half-yearly Accounts (for the six month period ended 30.09.2010) of CIL (Consolidated), and CIL (Standalone) have been prepared as per prevalent practice in CIL. The said Accounts have also been reviewed by the Auditors, and issued their Review Reports.

Upon approval of the said Accounts by the Board of Directors of CIL on 22nd November, 2010 such Accounts alongwith the Review Reports of the Auditors thereon are annexed herewith as a part of general information for the intended users.

Kolkata

Dated: 22nd November, 2010.



HALF YEARLY ACCOUNTS
FOR THE HALF YEAR ENDED
30TH SEPTEMBER 2010
(Consolidated CIL & Its Subsidiaries)
2010-11

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Note: The Consolidated Accounts have been prepared according to the provisions of the Accounting Standard-21 on 'Consolidated Financial Statements' issued by the Institute of Chartered Accountants of India. Since the non-recognition of Interest etc. in Holding Companies' Accounts, from one of its subsidiaries (as per Accounting Standard-9) has been ignored in such consolidation, the profit shown in Consolidated Accounts may be read with such deviation.

The Consolidated Accounts are presented here as an additional information to the users and are not mandatory as per the provisions of the Companies Act, 1956.

Coal India Limited
BALANCE SHEET (CONSOLIDATED)
As at 30th September, 2010



(Rs. In '00,000)

	Schedule	As at 30-09-10	As at 30-09-09	As at 31-03-10
I SOURCES OF FUND				
A Shareholders' Fund				
a) ShareCapital	A	6,31,636.44	6,31,636.44	6,31,636.44
b) Reserves & Surplus	B	23,51,864.86	15,96,313.33	19,47,885.32
B Shifting and Rehabilitation Fund	C	1,63,184.15	1,36,491.61	1,47,742.66
C Loan Fund				
a) Secured	D	21,421.65	43,440.89	46,690.79
b) Unsecured	E	1,60,731.50	1,84,441.15	1,61,994.23
D Minority Interest		2,360.71	1,140.19	2,360.71
Total		33,31,199.31	25,93,463.61	29,38,310.15
II APPLICATION OF FUND				
A Fixed Assets	F			
a) Gross Block		35,79,718.95	33,74,552.25	34,94,531.55
Less : Depreciation		23,10,671.49	22,18,118.43	22,48,666.22
Less : Impairment		41,647.94	41,465.02	42,284.15
Less : Other Provisions		37.33	41.51	37.33
		12,27,362.19	11,14,927.29	12,03,543.85
b) Capital Work-in-Progress		2,18,521.66	2,30,744.60	2,09,087.90
c) Surveyed Off Assets		12,093.54	10,322.01	11,978.96
B Investment	G	1,27,641.25	1,48,911.80	1,28,214.05
C Net Interest in Joint Venture (Ref Note 15.1 Sch M Part B)		85.00	-	20.00
D Deferred Tax Assets (Ref Note 14.8 Sch M Part B)		1,01,253.87	1,00,997.43	96,038.84

Balance Sheet Contd.



	Schedule	As at 30-09-10	As at 30-09-09	As at 31-03-10
E Current Assets, Loans & Advances				
Inventories	H	4,37,229.50	3,59,763.09	4,40,177.09
Sundry Debtors	I	2,27,914.81	1,88,572.13	2,16,864.76
Cash & Bank Balances	J	39,71,599.45	33,28,176.17	39,07,775.95
Loans & Advances	K	9,38,336.26	11,15,902.62	8,67,620.24
		55,75,080.02	49,92,414.01	54,32,438.04
Less: Current Liabilities & Provisions	L	39,30,991.69	40,04,906.87	41,43,164.96
		16,44,088.33	9,87,507.14	12,89,273.08
F Miscellaneous Expenditure (to the extent not written off)				
Preliminary Expenses		153.47	53.34	153.47
Total		33,31,199.31	25,93,463.61	29,38,310.15

Significant Accounting Policies and Notes on
Accounts

M

The Schedules referred to above form an integral part of Accounts

(H Sarkar)
CGM (F) / Company Secretary

(A K Sinha)
Director (Finance)

(Partha S. Bhattacharyya)
Chairman

Date : 22th November 2010
Place : Kolkata

As per our report annexed
For Deoki Bijay & Co.
Chartered Accountants
F.R.No. 313105E

(CA. D N Agrawal)
Partner
Membership No. 051157

COAL INDIA LIMITED
PROFIT & LOSS ACCOUNT (CONSOLIDATED)
For the Half-year Ended 30 th September, 2010



(Rs. In '00,000)

INCOME

	Schedule	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
Sales	1	2252553.19	1926952.61	4461525.05
Coal Issued for other Purposes	2(a)	108253.33	93722.80	206904.44
Other Income	4	233537.40	213351.51	524083.85
Total		2594343.92	2234026.92	5192513.34

EXPENDITURE

Decretion/(Accretion) in Stock	3	22162.64	23284.21	(66715.82)
Internal Consumption of Coal	2(b)	103710.37	88281.93	197211.32
Consumption of Stores & Spares	5	234194.10	217392.94	492691.75
Employees' Remuneration & Benefits	6	911752.82	777680.72	1665552.24
Power & Fuel	7	86085.35	84946.87	173959.49
Social Overhead	8	96522.98	88109.04	201748.70
Repairs	9	32311.90	31436.85	84793.88
Contractual Expenses	10	206724.37	159334.13	373183.72
Other Expenditure	11	85382.28	76840.97	193359.85
Interest	12	6510.80	1987.02	13645.93
Overburden Removal Adjustment		77797.46	135791.34	305391.77
Finance Charges/Commitment Charges	13	927.24	601.31	1949.54
Depreciation	16	78689.93	65808.30	131384.10
Impairment		(564.75)	882.90	1561.18
Provision made / Written Back	14(a)	14569.63	(2463.56)	19034.60
Write-off	14(b)	-	8205.35	1902.33
Total		1956777.12	1758120.32	3790654.58

PROFIT FOR THE PERIOD/YEAR

		637566.80	475906.60	1401858.76
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Prior Period Adjustment

15	(6139.23)	(5195.84)	(5365.95)
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PROFIT BEFORE TAX

	631427.57	470710.76	1396492.81
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Provision for Income Tax	219961.95	171017.39	443324.74
Provision for Deferred Tax (written back)	(5215.03)	(8320.89)	(3362.34)
Provision for Income Tax for earlier year	14644.94	1915.41	5760.20
Excess Provn. for Income Tax written back (earlier period)	-	(5403.24)	(11474.46)

PROFIT AFTER TAX

	402035.71	311502.09	962244.67
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Profit (Loss) brought forward from previous year	943415.64	423284.44	423284.44
Add: Adjustment on brought forward profit	1733.08	-	-
Less: Transitional Provision for Retirement Medical Benefit	-	-	(42.67)
	945148.72	423284.44	423241.77

PROFIT / (LOSS) AVAILABLE FOR APPROPRIATION
(Carried Down)

	1347184.43	734786.53	1385486.44
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PROFIT & LOSS Account Contd. ...



(Rs. In '00,000)

	Schedule	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
PROFIT / (LOSS) AVAILABLE FOR APPROPRIATION (Brought Down)		1347184.43	734786.53	1385486.44
APPROPRIATION				
Reserve for Foreign Exchange Transaction		395.10	-	726.17
Transfer to General Reserve		-	-	1,26,712.18
Transfer to CSR Reserve		8,775.88	-	15,919.26
Proposed Dividend on Equity Shares		-	-	2,21,000.00
Interim Dividend		-	-	77,713.19
Adjustment of Tax on Dividend (Withdrawl)		(298.86)	-	-
BALANCE CARRIED TO BALANCE SHEET		1338312.31	734786.53	943415.64
Basic and Diluted Earnings per share (in Rupees) (Face Value of Rs.10/- per share)		6.36	4.93	15.22
Significant Accounting Policies and Notes on Accounts	M			

The Schedules referred to above form an integral part of Accounts.

(H Sarkar)
CGM (F) / Company Secretary

(A K Sinha)
Director (Finance)

(Partha S. Bhattacharyya)
Chairman

Date : 22th November 2010
Place : Kolkata

As per our report annexed
For Deoki Bijay & Co.
Chartered Accountants
F.R.No. 313105E

(CA. D N Agrawal)
Partner
Membership No. 051157

**The Cash Flow Statement (indirect Method)
for the Half Year ended 30-9-2010**

	<u>As at 30-9-2010</u>	<u>As at 31-3-2010</u>
CASH FLOW FROM OPERATING ACTIVITIES		
Net Profit Before Tax	6,31,427.57	13,96,492.81
Adjustment for :		
Depreciation / Impairment of Fixed Assets	81,349.37	67,499.20
Interest	2,621.36	(2,70,703.79)
Profit/Loss on sale of fixed assets	(131.75)	(2,153.11)
Provisions Made During the year	14,569.63	20,936.93
Provisions/Liability Write Back During the year	(2,609.48)	(44,179.46)
OBR Adjustment made	77,797.46	3,05,391.77
Profit/Loss on exchange rate variance	1,213.27	(726.17)
Operating Profit before Working Capital changes	(A) 8,06,237.43	14,72,558.18
Adjustment for :		
Sundry Debtors	(11,050.05)	(34,250.29)
Inventories	2,947.59	(71,888.61)
Loans & Advances	(38,542.97)	2,56,831.18
Current Liabilities & Provisions	(3,00,323.04)	(1,63,794.57)
Cash Generated from Operations	(B) (3,46,968.47)	(13,102.29)
Income Tax Paid/Refund/Adjustment for earlier years	(2,67,657.22)	(3,99,898.55)
Net Cash Flow from Operating Activities [(A) + (B) - Tax Paid]	(C) 1,91,611.74	10,59,557.34
CASH FLOW FROM INVESTING ACTIVITIES		
Increase of Fixed Assets	(1,14,584.30)	(1,98,036.57)
Redemption of Power Bond	572.80	22,303.90
Investment in joint venture	(65.00)	-
Interest pertaining to Investing Activities	4,251.94	2,70,703.79
Net Cash used in Investing Activities	(D) (1,09,824.56)	94,971.12
CASH FLOW FROM FINANCING ACTIVITIES		
Repayment/Increase of Secured Loan	(25,269.14)	28,644.58
Repayment/Increase of Un-Secured Loan	(1,262.73)	(34,807.42)
Interest pertaining to Financing Activities	(6,873.30)	(14,448.96)
Receipt of Shifting & Rehabilitation Fund from Subsidiaries	15,441.49	25,358.38
Dividend Paid	-	(2,21,000.00)
Net Cash used in Financing Activities	(E) (17,963.68)	(2,16,253.42)
Net (Increase) / Decrease in Cash & Bank Balances (C+D+E)	63,823.50	9,38,275.04
Cash & Bank Balance (Opening Balance)	39,07,775.95	29,69,500.91
Cash & Bank Balance (Closing Balance)	39,71,599.45	39,07,775.95

* Cash & Bank Balance includes Fixed deposits earmarked for Shifting and Rehabilitation Fund which stood at Rs.163,184.15 as on 30.09.2010 and Rs 147,742.66 as on 31.03.2010.

Dr. H. Sarkar
CGM(F)/ Company Secretary

A. K. Sinha
Director (Finance)

Partha. S. Bhattacharyya
Chairman

Date : 22th November 2010
Place : Kolkata

**As per our report annexed
For Deoki Bijay & Co.
Chartered Accountants
F.R. No. 313105E**

**(CA. D. N. Agrawal)
Partner
Membership No. 051157**

**SCHEDULE - A****SHARE CAPITAL**

(Rs. In '00,000)

	As at 30-09-10	As at 30-09-09	As at 31-03-10
<u>Authorised</u>			
(i) 9041800 Non-cumulative 10% Redeemable Preference Shares of Rs.1000/- each (Previous Year 9041800 Non-cumulative 10% Redeemable Preference Shares of Rs.1000/- each)	90,418.00	90,418.00	90,418.00
(ii) 8000000000 Equity Shares of Rs.10/- each (Previous Year 8000000000 Equity Shares of Rs.10/- each; Previous Half Year ended; 80000000 Equity Shares of Rs.1000/-each)	8,00,000.00	8,00,000.00	8,00,000.00
	8,90,418.00	8,90,418.00	8,90,418.00
<u>Issued, Subscribed and Paid-up</u>			
(i) 6059430500 Equity Shares of Rs.10/- each fully paid in cash (Previous Year 6059430500 Equity Shares of Rs.10/- each; Previous Half Year ended; 60594305 Equity Shares of Rs.1000/-each)	6,05,943.05	6,05,943.05	6,05,943.05
(ii) 256933900 Equity Shares of Rs.10/- each allotted as fully paid up for consideration received other than cash (Previous Year 256933900 Equity Shares of Rs.10/- each; Previous Half Year ended; 2569339 Equity Shares of Rs.1000/- each)	25,693.39	25,693.39	25,693.39
	6,31,636.44	6,31,636.44	6,31,636.44

Note:- 1) Entire Paid-up Share Capital is held by Govt. of India as on 30.09.2010.
2) Please refer Note No.17 in Sch. M Part B.

SCHEDULES TO BALANCE SHEET (CONTD.) CONSOLIDATED

SCHEDULE - B



RESERVES & SURPLUS

(Rs. In '00,000)

	As at 30-09-10	As at 30-09-09	As at 31-03-10
RESERVES :			
Capital Reserve	955.97	1,458.81	1,044.08
Capital Redemption Reserve	1,80,836.00	1,80,836.00	1,80,836.00
Reserve for Foreign Exchange Transactions	12,990.23	11,868.96	12,595.13
CSR Reserve	23,784.05	-	15,190.62
General Reserve	7,94,986.30	6,67,363.03	7,94,803.85
	10,13,552.55	8,61,526.80	10,04,469.68
SURPLUS :			
Profit & Loss Account	13,38,312.31	7,34,786.53	9,43,415.64
Total :	23,51,864.86	15,96,313.33	19,47,885.32

SCHEDULES TO BALANCE SHEET (CONTD.) CONSOLIDATED



SCHEDULE - C

SHIFTING & REHABILITATION FUND

(Rs. In '00,000)

	As at 30-09-10	As at 30-09-09	As at 31-03-10
Opening Balance	1,47,742.66	1,22,384.28	1,22,384.28
Add: Interest from Investment of the fund	5,229.46	4,025.35	8,038.06
Add: Contribution Received	10,212.03	10,081.98	21,632.82
Less : Amount utilised	-	-	(4,312.50)
Closing Balance	1,63,184.15	1,36,491.61	1,47,742.66

SCHEDULES TO BALANCE SHEET (CONTD.) CONSOLIDATED

SCHEDULE - D



SECURED LOAN

(Rs. In '00,000)

	As at 30-09-10	As at 30-09-09	As at 31-03-10
LOAN FROM SCHEDULED BANKS			
Deferred Credits	-	786.67	373.71
Overdraft against Pledge of Term Deposit	21,421.65	42,654.22	46,317.08
Total :	21,421.65	43,440.89	46,690.79

SCHEDULES TO BALANCE SHEET (CONTD.) CONSOLIDATED

SCHEDULE - E



UNSECURED LOAN

(Rs. In '00,000)

	As at 30-09-10	As at 30-09-09	As at 31-03-10
A Deferred Credits			
Export Development Corp., Canada	14,367.27	15,815.00	14,655.36
Liebherr France S.A., France	881.04	1,104.70	909.20
B Loan From IBRD & JBIC			
(IBRD - USD 1495.08 lakhs)	67,577.65	87,620.65	71,693.41
(JBIC - JPY 143024.68 lakhs)	77,905.54	79,900.80	74,736.26
Total (A+B)	1,60,731.50	1,84,441.15	1,61,994.23

SCHEDULE - F

FIXED ASSETS

(Rs in '00,000)

PARTICULARS	GROSS BLOCK				DEPRECIATION				IMPAIRMENT LOSS				Total Depreciation/ Impairment Loss	NET BLOCK		
	As on 01.04.10	Addition during the half year	Adj./Sales/Tr ansfer (half year)	As on 30.09.10	As on 01.04.10	Addition during the half year	Adj./Sales/T ransfer (half year)	As on 30.09.10	As on 01.04.10	Addition during the half year	Adj./Sale s/Transfe r (half year)	As on 30.09.10		As on 30.09.10	As on 30.09.09	As on 31.03.10
Land																
(a) Freehold	32,992.65	2,541.63	-	35,534.28	10,898.41	190.95	12.38	11,101.74	-	-	-	-	11,101.74	24,432.54	21,866.07	22,094.24
(b) Leasehold	2,09,587.75	15,146.06	(4.70)	2,24,729.11	82,821.31	4,927.18	(279.90)	87,468.59	-	-	-	-	87,468.59	1,37,260.52	1,15,736.29	1,26,766.44
Building/Water Supply/Road & Culverts	3,94,954.40	1,745.23	(28.43)	3,96,671.20	1,39,915.01	4,460.12	(40.99)	1,44,334.14	247.24	-	-	247.24	1,44,581.38	2,52,089.81	2,51,964.28	2,54,792.15
Plant & Machinery / Stores/ CHP	22,43,127.81	80,103.16	(19,538.41)	23,03,692.56	15,75,093.77	62,457.67	(19,410.82)	16,18,140.62	9,115.42	-	-	9,115.42	16,27,256.04	6,76,436.52	5,87,672.20	6,58,918.62
Furniture & fittings/ Office Equipments/ Electrical Installations/ Fire Arms/ Tools & Equipment	76,827.16	1,106.01	(8.75)	77,924.42	52,917.22	1,439.98	984.10	55,341.30	6.20	-	-	6.20	55,347.50	22,576.92	24,239.65	23,903.74
Railway Sidings	42,124.20	-	-	42,124.20	26,130.76	745.85	-	26,876.61	9.69	-	-	9.69	26,886.30	15,237.90	15,484.51	15,983.75
Vehicle	25,719.86	443.11	(128.35)	26,034.62	21,689.70	282.45	(121.35)	21,850.80	1.11	-	-	1.11	21,851.91	4,182.71	3,450.45	4,029.05
Aircraft	1,994.84	-	-	1,994.84	1,753.30	5.80	-	1,759.10	171.81	-	-	171.81	1,930.91	63.93	268.28	69.73
Telecommunication	6,420.93	230.00	(2.20)	6,648.73	5,382.50	93.51	(33.21)	5,442.80	0.06	-	-	0.06	5,442.86	1,205.87	542.02	1,038.37
Development	4,10,789.31	4,663.35	(1,468.92)	4,13,983.74	2,93,548.05	6,933.60	(1,271.85)	2,99,209.80	29,071.52	185.24	(746.92)	28,509.84	3,27,719.64	86,264.10	86,178.08	88,169.74
Prospecting & Boring	47,506.40	310.23	(1.56)	47,815.07	36,030.95	565.54	(3.84)	36,592.65	3,661.10	-	(74.53)	3,586.57	40,179.22	7,635.85	7,565.97	7,814.35
Assets taken on Nationalisation	2,486.24	94.22	(14.28)	2,566.18	2,485.24	82.38	(14.28)	2,553.34	-	-	-	-	2,553.34	12.84	1.00	1.00
Sub-Total	34,94,531.55	1,06,383.00	(21,195.60)	35,79,718.95	22,48,666.22	82,185.03	(20,179.76)	23,10,671.49	42,284.15	185.24	(821.45)	41,647.94	23,52,319.43	12,27,399.52	11,14,968.80	12,03,581.18
Less: Other Provisions														(37.33)	(41.51)	(37.33)
TOTAL	34,94,531.55	1,06,383.00	(21,195.60)	35,79,718.95	22,48,666.22	82,185.03	(20,179.76)	23,10,671.49	42,284.15	185.24	(821.45)	41,647.94	23,52,319.43	12,27,362.19	11,14,927.29	12,03,543.85
For the half year ended 30.09.09																
Fixed Assets	33,25,032.17	83,154.98	(33,634.90)	33,74,552.25	21,82,282.88	69,054.89	(33,219.34)	22,18,118.43	40,939.58	534.62	(9.18)	41,465.02	22,59,583.45	11,14,968.80	11,01,809.71	1102165.76
Less: Other Provisions														(41.51)	(40.41)	(41.51)
Total	33,25,032.17	83,154.98	(33,634.90)	33,74,552.25	21,82,282.88	69,054.89	(33,219.34)	22,18,118.43	40,939.58	534.62	(9.18)	41,465.02	22,59,583.45	11,14,927.29	11,01,769.30	11,02,124.25
For the year ended 31.03.10																
Fixed Assets	33,25,612.75	2,40,028.91	(71,110.11)	34,94,531.55	21,79,150.97	1,38,233.66	(68,718.41)	22,48,666.22	44,296.02	(1,853.80)	(158.07)	42,284.15	22,90,950.37	12,03,581.18	-	1102165.76
Less: Other Provisions														(37.33)		(41.51)
Total	33,25,612.75	2,40,028.91	(71,110.11)	34,94,531.55	21,79,150.97	1,38,233.66	(68,718.41)	22,48,666.22	44,296.02	(1,853.80)	(158.07)	42,284.15	22,90,950.37	12,03,543.85	-	11,02,124.25

SCHEDULE - F(contd.....)

CAPITAL WORK-IN-PROGRESS

PARTICULARS	COST				PROVISION				IMPAIRMENT LOSS				Total Depreciation / Impairment Loss	NET BLOCK	
	As on 01.04.10	Addition during the half year	Adj./Sales/Transfer (half year)	As on 30.09.10	As on 01.04.10	Addition during the half year	Adj./Sales/Transfer (half year)	As on 30.09.10	As on 01.04.10	Addition during the half year	Adj./Sales/Transfer (half year)	As on 30.09.10		As on 30.09.10	As on 31.03.10
Building/Water Supply/Road & Culverts	13,651.64	3,482.36	(1,646.20)	15,487.80	1,886.05	33.49	(12.09)	1,907.45	4.42	-	-	4.42	1,911.87	13,575.93	11761.16
Plant & Machinery / Stores/ CHP	79,724.19	25,377.45	(29,733.67)	75,367.97	8,636.69	117.85	0.92	8,755.46	756.63	-	-	756.63	9,512.09	65,855.88	75240.33
Railway Sidings	34,646.28	5,276.70	(2.63)	39,920.35	3,210.93	164.18	-	3,375.11	-	-	-	-	3,375.11	36,545.24	31435.35
Mine Development & Prospecting & Boring	91,169.42	14,619.06	(7,945.44)	97,843.04	3,396.99	3.93	(42.31)	3,358.61	192.52	66.31	-	258.83	3,617.44	94,225.60	84222.19
Others	8,005.92	7,248.85	(6,910.45)	8,344.33	-	-	-	-	25.32	-	-	25.32	25.32	8,319.01	6428.87
TOTAL	2,27,197.45	56,004.42	(46,238.39)	2,36,963.49	17,130.66	319.45	(53.48)	17,396.63	978.89	66.31	-	1,045.20	18,441.83	2,18,521.66	2,09,087.90
<u>For the year ended 31.03.10</u>															
Capital WIP	2,00,175.65	1,48,419.91	(1,20,948.72)	2,27,646.84	17,110.90	1,061.33	(592.18)	17,580.05	834.88	2.36	141.65	978.89	18,558.94	2,09,087.90	182229.87
<u>Current Half Year Surveyed off Assets</u>	32,737.28	940.97	(363.76)	33,314.49	20,759.02	346.60	116.39	21,222.01	-	-	-	-	21,222.01	12,093.54	11978.96
<u>For the year ended 31.03.10</u>															
Surveyed off Assets	29,772.01	2,778.73	187.24	32,737.98	20,052.79	265.36	440.87	20,759.02	-	-	-	-	20,759.02	11,978.96	9719.22

SCHEDULES TO BALANCE SHEET (CONTD.) CONSOLIDATED

SCHEDULE - G



INVESTMENTS (Unquoted)

(Rs. In '00,000)

	As at 30-09-10	As at 30-09-09	As at 31-03-10
A 8.5% Tax Free Special Bonds : (on securitisation of Sundry Debtors)			
<u>Major State-wise Break-up</u>			
UP	20,041.20	23,381.40	20,614.00
Haryana	799.80	933.10	799.80
Maharashtra	34,031.40	39,703.30	34,031.40
Madhya Pradesh	44,862.60	52,339.70	44,862.60
Gujarat	21,088.80	24,603.60	21,088.80
West Bengal	6,789.60	7,921.20	6,789.60
Others	19.80	21.48	19.83
B Others (in Co-operative Shares)	8.05	8.02	8.02
C Total (A+B) :	1,27,641.25	1,48,911.80	1,28,214.05

SCHEDULE - H

INVENTORIES				(Rs. In '00,000)
		As at 30-09-10	As at 30-09-09	As at 31-03-10
(As Valued and Certified by the Management)				
	Stock of Stores & Spare Parts (at cost)	1,42,026.48	1,35,014.52	1,23,702.38
	Less : Provision	23,980.49	22,142.50	23,385.03
A	Sub-Total (Net)	1,18,045.99	1,12,872.02	1,00,317.35
	Stores -in -transit	8,597.78	8,832.11	8,397.72
	Stores Adjustment	745.57	44.12	39.20
B	Sub-Total	9,343.35	8,876.23	8,436.92
(A+B)	Net Stock of Stores & Spare Parts (at cost)	1,27,389.34	1,21,748.25	1,08,754.27
C	Stock of Coal (Net)	2,96,485.89	2,28,591.14	3,18,648.53
D	Stock of Medicine at Central Hospital	89.24	62.49	109.12
E	<u>Workshop Jobs :</u>			
	Work-in-progress and Finished Goods	10,017.24	8,234.38	9,438.50
F	<u>Press :</u>			
	Work-in-Progress and Finished Goods	122.35	164.00	132.44
G	Prospecting & Boring Exp. Non-CIL blocks	1,240.78	748.60	1,240.78
H	Development Exp. Non-CIL blocks	52.59	214.23	52.59
I	Coal Blocks meant for Sale	1,832.07	-	1,800.86
	Total (A to I)	4,37,229.50	3,59,763.09	4,40,177.09

SCHEDULES TO BALANCE SHEET (CONTD.) CONSOLIDATED

SCHEDULE - I



SUNDRY DEBTORS

(Rs. In '00,000)

	As at 30-09-10	As at 30-09-09	As at 31-03-10
Debts outstanding for a period exceeding 6 months	2,30,821.08	1,58,989.87	2,03,878.71
Other Debts	1,50,160.97	1,87,054.16	1,58,911.66
	3,80,982.05	3,46,044.03	3,62,790.37
Less : Provision for doubtful debts	1,53,067.24	1,57,471.90	1,45,925.61
Total	2,27,914.81	1,88,572.13	2,16,864.76
Classification :			
Considered Good	2,27,914.81	1,88,572.13	2,16,864.76
Considered Doubtful	1,53,067.24	1,57,471.90	1,45,925.61

SCHEDULES TO BALANCE SHEET (CONTD.) CONSOLIDATED

SCHEDULE - J



CASH & BANK BALANCES

(Rs. In '00,000)

	As at 30-09-10	As at 30-09-09	As at 31-03-10
Cash, Cheques, Drafts, Stamps etc. in hand	2,455.19	1,620.98	5,813.04
Remittance - in transit	5,679.10	3,006.88	7,419.64
In Current Account with Scheduled Banks	1,78,575.68	2,56,130.25	2,76,051.09
In Cash Credit Account with Scheduled Banks	4,875.67	8,825.85	20,097.56
In Deposit Account with Scheduled Banks	37,80,013.48	30,58,592.21	35,98,394.25
In Account with Banks outside India	0.33		0.37
Total	39,71,599.45	33,28,176.17	39,07,775.95
Maximum balance with Foreign Bank at any time during the year	0.37		0.49

SCHEDULE - K**LOANS & ADVANCES**

(Rs. In '00,000)

	As at 30-09-10	As at 30-09-09	As at 31-03-10
Loans & Advances (Unsecured) (Advance Recoverable in Cash or in kind or for value to be received)			
ADVANCE TO SUPPLIERS			
For Capital	19,186.67	25,376.54	15,936.81
For Others	17,935.29	20,442.77	10,045.72
	37,121.96	45,819.31	25,982.53
ADVANCE TO CONTRACTORS			
For Capital	903.21	1,978.84	1,053.01
For Others	14,240.95	9,624.36	14,025.27
	15,144.16	11,603.20	15,078.28
Advance For Revival of MAMC	3,117.21	-	32.50
Mobilisation Advance to Contractor	1,263.40	-	1,263.40
L&A-BEML	15,344.55	15,232.63	15,698.70
ADVANCE TO EMPLOYEES			
For House Building	5,154.15	4,303.18	5,325.43
For Motor Car and Other Conveyance	86.45	27.02	96.97
For Others	7,921.26	9,226.02	8,660.84
	13,161.86	13,556.22	14,083.24
DEPOSITS			
For Customs Duty, Port Charges etc.	93.67	1,158.62	94.87
For P&T, Electricity etc.	8,742.08	4,998.21	5949.64
For Others	33,965.31	21,451.50	32918.16
	42,801.06	27,608.33	38,962.67
ADV PAYMENT OF OTHER STATUTORY DUES			
SalesTax	11,363.34	15,003.78	15,765.85
Royalty	8.10	1,083.27	413.63
Advance Income Tax / Tax Deducted at Source	5,73,967.21	7,98,299.65	5,41,794.16
Others	10,526.30	9,220.96	9,896.24
	5,95,864.95	8,23,607.66	5,67,869.88

SCHEDULES TO BALANCE SHEET (CONTD.) CONSOLIDATED

LOANS & ADVANCES (... continued)



(Rs. In '00,000)

	As at 30-09-10	As at 30-09-09	As at 31-03-10
Short Term Loan to Body Corporate	150.00	150.00	150.00
Other Receivables	68,164.95	90,207.40	44,399.48
Amount Receivable from Govt of India for transactions on behalf of Ex-Coal Board	159.50	316.59	138.13
Exploratory Drilling Work at ECL etc.	7,273.96	6,389.81	5,587.51
Other Advances	23,681.63	19,830.59	20,129.76
Claims Receivable	31,304.02	52,601.38	85,988.48
Interest Accrued	1,07,330.13	29,770.56	53,555.41
Prepaid Expenses	1,532.04	932.04	1,810.09
	2,39,596.23	2,00,198.37	2,11,758.86
TOTAL	9,63,415.38	11,37,625.72	8,90,730.06
Less : Provision for Doubtful Advances	25,079.12	21,723.10	23,109.82
TOTAL	9,38,336.26	11,15,902.62	8,67,620.24
CLASSIFICATION			
Considered Good	9,38,336.26	11,15,902.62	8,67,620.24
Considered Doubtful	25,079.12	21,723.10	23,109.82

SCHEDULE - L

(Rs. In '00,000)

(A) CURRENT LIABILITIES

	As at 30-09-10	As at 30-09-09	As at 31-03-10
SUNDRY CREDITORS :			
Liability Against Coal Block	-	-	1,465.80
For Capital Goods	25,209.49	45,282.06	28,813.12
For Revenue Goods	51,654.22	47,282.96	46,970.33
	76,863.71	92,565.02	77,249.25
EMPLOYEES REMUNERATIONS :			
Salaries & Wages	2,13,021.40	6,62,538.04	5,95,635.91
Attendance Bonus	14,581.50	14,040.63	14,891.41
PPLB/PPLR (Employee Bonus)	1,29,094.33	22,920.55	65,059.43
Unpaid Wages	11,810.75	2,820.53	6,553.70
VRS	159.88	172.04	162.00
Gratuity	5,56,247.89	6,02,236.25	5,76,820.94
Leave Encashment etc.	1,70,268.87	98,148.62	1,42,490.40
Life Cover scheme	1,479.24	2,712.95	1,613.23
Provident Fund	22,116.73	24,008.82	29,238.83
Employees Pension Contribution (incl. interest)	18,712.82	8,347.98	22,494.55
Others	27,244.32	16,543.49	40,403.45
	11,64,737.73	14,54,489.90	14,95,363.85
FOR EXPENSES :			
Power & Fuel	39,102.64	34,053.04	34,147.70
Contractual Expenses	78,813.12	64,395.49	79,797.93
Repairs	9,754.26	8,002.99	12,081.43
Security Expenses (CISF)	1,822.62	4,393.11	1,893.63
Audit Fee & Expenses	36.01	36.63	58.02
Others	1,08,786.75	65,726.40	99,729.57
	2,38,315.40	1,76,607.66	2,27,708.28
STATUTORY DUES :			
SalesTax	19,529.43	21,615.99	13,082.06
Royalty on Coal	36,981.16	35,238.51	25,036.72
Cess on Coal	34,119.49	23,825.85	22,053.19
Water Rates	1,286.37	1,089.15	1,285.74
Stowing Excise Duty	8,972.05	8,429.73	10,158.41
Professional Tax	31.36	30.11	11.76
Deposit Link Insurance	77.56	141.62	77.56
Other Statutory Levies	93,343.61	49,123.60	56,918.38
	1,94,341.03	1,39,494.56	1,28,623.82
Due to GOI on Account of Ex-Owners	160.93	160.93	160.93
Interest Accrued but not due on Loan	402.69	701.70	367.18
	563.62	862.63	528.11

SCHEDULES TO BALANCE SHEET (CONTD.) CONSOLIDATED



CURRENT LIABILITIES & PROVISIONS (... continued)

(Rs. In '00,000)

	As at 30-09-10	As at 30-09-10	As at 31-03-10
TAX DEDUCTED AT SOURCE (INCOME TAX) :			
Employees	2,747.77	1,699.16	5,131.47
Contractors	693.89	676.61	1,610.66
Others	3,788.40	4,448.45	7,643.14
	7,230.06	6,824.22	14,385.27
Advance & Deposit from customers / others	3,92,537.06	3,23,812.94	4,35,493.35
Cess Equilisation Account	94,939.37	91,797.42	94,939.37
Others Liabilities	64,239.79	77,101.52	53,159.52
Grants Unutilised	11,673.04	145.34	11,015.76
OBR Adjustment Account	12,79,203.61	10,31,804.73	12,01,405.16
Current Account with IICM	13,329.39	12,538.31	13,291.89
	18,55,922.26	15,37,200.26	18,09,305.05
TOTAL (A)	35,37,973.81	34,08,044.25	37,53,163.63
(B) PROVISIONS			
For Income Tax	3,41,190.58	5,67,701.43	3,42,067.86
For Foreign Exchange Transactions (Marked to Market)	8,034.00	1,913.00	3,898.00
Cost of Stowing Lag	1,628.59	1,026.98	1,339.41
Land Reclamation	42,140.24	26,154.02	42,670.52
For Loss of Assets	24.47	67.19	25.54
TOTAL (B)	3,93,017.88	5,96,862.62	3,90,001.33
TOTAL (A+B)	39,30,991.69	40,04,906.87	41,43,164.96



SCHEDULES TO PROFIT & LOSS ACCOUNT CONSOLIDATED

SCHEDULES TO PROFIT & LOSS ACCOUNT CONSOLIDATED

SCHEDULE - 1

(Rs. In '00,000)

SALES

	<u>For the Half-Year ended 30.09.10</u>	<u>For the Half-Year ended 30.09.09</u>	<u>For the Year ended 31.03.10</u>
GROSS SALES	26,86,180.24	22,71,542.90	52,18,778.62
Less : Statutory Levies			
Royalty	2,24,658.79	2,07,275.37	4,53,807.20
Cess on Coal	1,07,359.24	47,238.29	97,097.82
Stowing Excise Duty	19,769.65	19,219.19	40,970.87
SALES TAX (VAT)			
Central	29,016.06	23,585.14	53,565.54
State	52,823.31	47,272.30	1,11,812.14
TOTAL LEVIES	<u>4,33,627.05</u>	<u>3,44,590.29</u>	<u>7,57,253.57</u>
TOTAL	<u>22,52,553.19</u>	<u>19,26,952.61</u>	<u>44,61,525.05</u>

**SCHEDULE - 2 (a)**

(Rs. In '00,000)

COAL ISSUED FOR OTHER PURPOSES

	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
BASIC VALUE (A) :			
Washeries	88,866.01	72,391.99	1,66,069.30
Internal/Workshop Consumption	3,156.39	5,137.88	5,858.35
Boiler Consumption	2,462.84	3,211.40	6,257.74
Free Issue of Coal to Employees	1,385.39	2,455.69	5,310.89
Others	99.63	41.29	93.03
TOTAL VALUES (A)	95,970.26	83,238.25	1,83,589.31
Add : Statutory Levies :			
Royalty on Coal	10,819.04	9,787.08	21,801.17
Stowing excise duty	712.04	697.47	1,513.96
Cess on Coal	751.99	-	
TOTAL LEVIES (B)	12,283.07	10,484.55	23,315.13
TOTAL (A+B)	1,08,253.33	93,722.80	2,06,904.44

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD.) CONSOLIDATED



SCHEDULE - 2(b)

(Rs. In '00,000)

INTERNAL CONSUMPTION OF COAL

	<u>For the Half-Year ended 30.09.10</u>	<u>For the Half-Year ended 30.09.09</u>	<u>For the Year ended 31.03.10</u>
BASIC VALUE :			
Internal/Workshop Consumption	1,047.66	36,637.51	84,789.35
Washeries	1,02,662.71	51,644.42	1,12,421.97
TOTAL VALUES	1,03,710.37	88,281.93	1,97,211.32

**SCHEDULE - 3**

(Rs. In '00,000)

DECCRETION/(ACCRETION) OF STOCK

	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
(A) Closing Stock of Coal / Coke			
Stock of Coal/Coke	3,51,474.22	2,75,832.43	375151.96
Less : Raw Coal at Washery	12,849.76	10,391.58	14,338.40
Raw Coal at Coke Oven	4.22	4.22	4.22
Grade Slippage	232.85	109.68	123.23
Handling charges etc.	1,394.62	1,164.46	1,416.53
Deterioration of Coal	40,506.88	35,571.35	40,621.05
TOTAL (A)	2,96,485.89	2,28,591.14	3,18,648.53
(B) Opening Stock of Coal/Coke			
Stock Of Coal/Coke	3,75,151.96	2,99,260.80	2,99,260.80
Less : Raw Coal at Washery	14,338.40	10,391.69	10,391.69
Raw Coal at Coke Oven	4.22	4.22	4.22
Grade Slippage	123.23	112.24	112.24
Handling charges etc.	1,416.53	1,263.94	1,031.66
Deterioration of Coal	40,621.05	35,990.55	36,222.83
TOTAL (B)	3,18,648.53	2,51,498.16	2,51,498.16
NET TOTAL (A-B)	22,162.64	22,907.02	(67,150.37)
Development Stock Brought to revenue	-	(377.19)	(434.55)
Total	22,162.64	23,284.21	(66,715.82)

**SCHEDULE - 4****OTHER INCOME****(Rs. In '00,000)**

	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
Interest on Bonds	4,251.94	5,916.26	11,412.15
Interest Recvd. From Bank, Employees & Others	1,36,803.65	1,22,285.49	257986.79
Stowing Subsidy	3,758.35	2,924.77	8,284.76
Workshop Credit/Workshop & Press Job	15,072.12	16,164.74	38,855.46
Rent from Outsiders	443.75	330.74	664.96
Recovery of Transportation & Loading Cost	59,839.63	52,992.06	1,22,597.19
Profit on Sale of Assets	180.41	118.01	2,153.11
Sale of Scrap	1,682.69	900.74	1,908.45
Tender Fees	236.21	255.31	504.92
LD/Penalty Received	2,515.98	3,005.74	5,554.49
Rebates and Discounts	54.78	53.76	107.74
Gain / Loss on Foreign exchange Transactions	395.10	357.50	726.17
Gain on Exchange Rate Variance	-	121.69	-
Recovery of Lease Rent	493.84	465.27	1,179.06
Provision / Liability Write Backs	2,609.48	439.28	44,179.46
Other / Misc. Income	5,261.95	6,773.31	17998.26
Profit on Sale of Coal Block/GR on Non-CIL Block	-	330.57	10,021.27
	2,33,599.88	2,13,435.24	5,24,134.24
Transfer to Development	62.48	83.73	50.39
TOTAL	2,33,537.40	2,13,351.51	5,24,083.85

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD.) CONSOLIDATED



SCHEDULE - 5

(Rs. In '00,000)

CONSUMPTION OF STORES & SPARES

	<u>For the Half-Year ended 30.09.10</u>	<u>For the Half-Year ended 30.09.09</u>	<u>For the Year ended 31.03.10</u>
Explosives	41,924.21	39,282.98	93,150.95
Timber	1,709.67	1,784.25	3,701.15
P O L	87,740.29	78,546.98	1,72,385.88

OTHER CONSUMABLE STORES & SPARES

HEMM	51,237.54	48,972.43	1,14,849.09
Plant & Machinery	5,724.49	4,728.02	10,047.05
Vehicles	309.19	240.91	518.29
Others	48,027.70	46,438.58	1,02,925.34

TOTAL (A)	2,36,673.09	2,19,994.15	4,97,577.75
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Less:

Transfer to Social Overhead	666.83	727.67	1,655.12
Transfer to Repairs & Maintenance	100.17	144.23	326.87
Transfer to Development	207.38	481.05	171.19
Transfer to Power & Fuel	20.10	26.03	37.07
Recovered from Contractors	81.20	101.66	361.74
Transfer to Other Exp.	1,403.31	1,120.57	2,334.01

TOTAL (B)	2,478.99	2,601.21	4,886.00
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TOTAL (A - B)	2,34,194.10	2,17,392.94	4,92,691.75
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SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD.) CONSOLIDATED



(Rs. In '00,000)

SCHEDULE - 6

EMPLOYEES' REMUNERATION & BENEFITS	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
Salary, Wages & Allowances	5,66,113.47	4,96,675.66	1084124.32
Normal Overtime	24,029.60	20,056.35	43,777.84
Sunday/Holiday Production Overtime	29,126.04	27,555.56	62,367.61
Sunday/Holiday Maintenance Overtime	13,880.37	11,999.68	26,074.12
Incentive	1,212.55	6,767.36	5,410.41
Leave Encashment	45,670.09	19,842.67	25,470.15
Attendance Bonus	31,626.25	29,802.54	59,999.87
Fall Back Wages	641.18	510.34	1,141.33
Contribution to P.F. & Other Funds	84,412.70	66,926.64	1,48,969.27
Ex-Gratia, PPLB, PPLR	51,134.60	26,382.49	70,258.41
LTC/LLTC/RRF	6,882.92	7,665.90	14,025.76
Pension	4,022.36	2,176.69	11,630.80
Gratuity	75,956.15	80,001.55	1,48,133.78
Workman Compensation	1,161.60	1,461.12	4,173.37
D L I	38.26	126.80	112.10
Life Cover Scheme	1,093.85	515.12	1,664.88
V R S	2,293.68	1,700.91	3,666.10
Others	3,774.52	3,432.72	11,812.07
TOTAL (A)	9,43,070.19	8,03,600.10	17,22,812.19
<u>Less : Transferred to</u>			
Social Overhead	29,187.12	23,817.72	53243.43
Development	1,082.22	1,201.67	1,529.48
Power & Fuel	12.57	23.05	99.71
Repairs & Maintenance	1,035.46	876.94	2,387.33
TOTAL (B)	31,317.37	25,919.38	57,259.95
TOTAL (A - B)	9,11,752.82	7,77,680.72	16,65,552.24

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD.) CONSOLIDATED



SCHEDULE - 7

(Rs. In '00,000)

POWER & FUEL

	<u>For the Half-Year ended 30.09.10</u>	<u>For the Half-Year ended 30.09.09</u>	<u>For the Year ended 31.03.10</u>
Purchase of Electricity	1,11,306.39	1,08,730.83	224189.49
Power Generation	85.94	139.58	311.73
Depreciation	180.93	150.60	317.19
Sub-Total	1,11,573.26	1,09,021.01	2,24,818.41
<u>Less : Transfer to</u>			
Social Overhead	25,467.19	23,993.19	50,846.91
Development	20.72	80.95	12.01
TOTAL	86,085.35	84,946.87	1,73,959.49



(Rs. In '00,000)

SCHEDULE - 8**SOCIAL OVERHEAD**

	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
Salaries, Wages & Allowances	29,187.12	23,817.72	53,243.43
Free Issue of Coal to Employees	1,798.40	2,823.35	5,957.75
MEDICAL FACILITIES :			
(a) Medical Reimbursement	8,890.67	7,454.54	17,570.11
(b) Medicines & Diet Expenses	1,746.41	2,184.48	4540.28
(c) Others	87.83	124.67	511.89
GRANTS TO:			
(a) Schools & Institutions	3,460.35	2,819.18	7,705.21
(b) Sports & Recreation	147.47	144.21	579.19
Canteen & Creche	122.89	105.57	231.61
House Rent	1,966.83	2,862.39	5,704.79
Power	25,467.19	23,993.21	50,846.91
REPAIRS & MAINTENANCE :			
(a) Townships / Buildings	6,966.11	6,661.44	19,940.24
(b) Plant & Machineries	92.85	109.50	313.24
(c) Vehicles	1,454.81	1,440.11	3,552.37
(d) Others	76.58	40.55	166.21
Consumption of Stores & Spares	471.53	452.32	932.09
Depreciation	2,997.51	2,921.54	6,149.91
Community Development	1,454.72	982.39	4,535.98
Resettlement Expenses	25.91	19.34	86.34
Environmental Expenses	2,127.73	1,527.44	3,538.65
Uniform	133.65	117.35	337.25
Training Expenses	1,228.62	1,061.71	2,822.35
Family Planning Expenses	3.39	1.19	4.92
Hire Charges of Bus, Ambulance etc.	860.92	797.40	1,739.40
Water Charges	1,273.90	1,300.11	2,586.51
Other Welfare/CSR Expenses	7,167.81	5,768.94	11,350.21
TOTAL (A)	99,211.20	89,530.65	2,04,946.84
Less : Recoveries / Transfers			
House Rent & Electricity	1,214.70	606.41	1292.93
Hospital Charges	282.53	262.90	550.50
School Bus	880.91	394.13	1,127.55
Hire Charges	2.09	4.51	7.02
Others	273.52	68.20	148.62
Transfer to Development	34.47	85.46	71.52
TOTAL (B)	2,688.22	1,421.61	3,198.14
TOTAL (A-B)	96,522.98	88,109.04	2,01,748.70

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD.) CONSOLIDATED



SCHEDULE - 9

(Rs. In '00,000)

REPAIRS

	<u>For the Half-Year ended 30.09.10</u>	<u>For the Half-Year ended 30.09.09</u>	<u>For the Year ended 31.03.10</u>
BUILDINGS :	4,245.48	2,998.09	9,479.86
PLANT & MACHINERY :			
(a) Outside Agency	14,879.78	13,744.95	36,092.83
(b) Workshop Debit	13,323.46	13,783.21	33,701.60
(c) Salary & Wages	1,035.46	876.94	2,387.33
(d) Consumption of Stores	100.17	144.23	326.87
(e) Others	1,026.73	1,943.70	6,075.96
REHABILITATION OF HEMM ETC.	1,140.41	383.12	1,173.48
OTHERS :			
(a) Office Equipment	255.44	186.80	691.97
(b) Vehicle	1,116.10	995.98	2,421.87
(c) Others	2,065.96	2,432.24	9,070.09
TOTAL (A)	39,188.99	37,489.26	1,01,421.86
Less: Transfer to			
Social Overhead	3,376.00	3,456.34	9,943.02
Miscellaneous	234.43	201.85	480.92
Development	8.23	11.11	12.22
ServiceCharges W/Shop	1,801.03	1,049.65	3,379.86
Stock of Stores	1,418.19	1,320.21	2,695.82
P & M	37.76	9.84	108.60
Power & Fuel	1.45	3.41	7.54
TOTAL (B)	6,877.09	6,052.41	16,627.98
TOTAL (A-B)	32,311.90	31,436.85	84,793.88

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD.) CONSOLIDATED



SCHEDULE - 10

(Rs. In '00,000)

CONTRACTUAL EXPENSES	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
TRANSPORTATION CHARGES :			
(a) Sand	2,342.84	2,655.95	5479.44
(b) Coal & Coke	78,715.29	71,380.59	157445.75
(c) Stores & Others etc.	46.11	9,820.61	143.60
Wagon Loading	865.77	712.59	1708.74
Other Contractual Work	27,961.50	13,894.63	41971.91
P&M / HEMM etc. (Hiring)	96,630.64	60,695.98	165396.02
Others	560.94	385.11	1161.34
TOTAL	2,07,123.09	1,59,545.46	3,73,306.80
Transfer to Development	398.72	211.33	123.08
TOTAL	2,06,724.37	1,59,334.13	3,73,183.72

**SCHEDULE - 11**

(Rs. In '00,000)

OTHER EXPENDITURE	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
TRAVELLING EXPENSES :			
(a) In Country	4865.11	4526.81	10695.40
(b) Outside Country	203.14	168.52	245.82
Printing & Stationery	1244.33	1012.60	2504.67
Training Expenses	124.28	104.22	230.90
Postage	75.26	135.67	244.93
Telephone	542.54	534.58	1136.76
ADVERTISEMENT & PUBLICITY :			
(a) Advertisement - others	1333.85	964.96	2292.35
(b) Publicity	936.10	259.53	834.13
Freight Charges	2779.97	2717.39	5353.58
Demurrage	2707.37	2565.99	5030.99
Donation	68.60	65.33	80.98
Subscription	46.68	26.13	84.74
Security Expenses	10222.34	8823.52	18998.57
HIRE CHARGES			
(a) Computers	615.92	614.36	1654.58
(b) Others	4379.27	3270.93	7677.83
Maintenance of Vehicles	2606.08	2230.80	4720.72
Legal Expenses	463.15	328.23	811.70
Bank Charges	179.08	309.83	385.45
Guest House Expenses	228.35	81.45	213.31
Consultancy Charges	2119.13	2571.52	3884.66
OfficeContingency Expenses	233.21	264.94	796.69
Under/Over Loading Charges	7332.18	8719.60	25804.05
Loss on Sale/Discard/Surveyed of Assets	48.66	9.95	-
CISF Expenses	6334.24	5729.57	11983.66
Auditors' Remuneration	46.00	26.38	84.70

OTHER EXPENDITURE (..continued.)

	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
Travelling & Out of Pocket Expenses	30.59	22.30	49.47
Tax Audit Fees & Exp	23.28	23.43	20.73
Internal Audit Fees	98.44	98.13	317.16
Rehabilitation Charges	10292.10	10069.13	21632.82
Royalty & Cess	8313.94	7032.17	15140.67
Rent, Rates & Taxes	3254.75	2661.12	7553.47
Insurance	25.39	21.32	58.75
Isolation/Ventilation	67.35	65.07	149.89
Dead Rent	6.02	6.29	99.20
Surface Rent	23.32	2.21	183.47
Loss on Exchange Rate Variance	1213.27	-	-
Lease Rent - HEMM/P&M/Land/Building	149.38	162.42	174.78
Land/Crops Compensation	18.95	59.63	402.87
Siding Maintenance Charges	907.81	1529.70	3491.39
Rescue & Safety Exp	845.20	741.89	2100.56
Quality Allowance	689.78	571.97	603.74
Others	10578.60	8811.62	37867.50
TOTAL (A)	86,273.01	77941.21	1,95,597.64
Less: Transfer to			
Development	223.73	195.20	230.85
Guest House	1.11	0.30	-
Others	665.89	904.74	2006.94
TOTAL (B)	890.73	1100.24	2,237.79
TOTAL (A - B)	85,382.28	76840.97	1,93,359.85

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD.) CONSOLIDATED



SCHEDULE - 12

(Rs. In '00,000)

INTEREST	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
A INTEREST (EXPENDITURE) :			
Deferred Payments	9.40	45.76	76.56
Bank Overdraft / Cash Credit	127.92	477.93	1,322.03
Interest on IBRD & JBIC Loan	1,060.97	1,460.45	2,641.11
Transfer to Rehabilitation Fund	5,229.46	-	8,038.06
Others	445.55	2.88	2,873.02
TOTAL OF A	6,873.30	1,987.02	14,950.78
B INTEREST (INCOME) :			
Interest Received from BEML	361.34	-	1304.85
TOTAL OF B	361.34	-	1,304.85
C Transfer to Development	1.16	-	-
	1.16	-	-
TOTAL (A-B-C)	6,510.80	1,987.02	13,645.93

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD.) CONSOLIDATED



SCHEDULE - 13

(Rs. In '00,000)

FINANCIAL / COMMITMENT CHARGES

	<u>For the Half-Year ended 30.09.10</u>	<u>For the Half-Year ended 30.09.09</u>	<u>For the Year ended 31.03.10</u>
Guarantee Fees on (IBRD & JBIC) Loan	872.90	563.40	1,757.16
Other Expenses / Bank Charges	54.34	37.91	192.38
TOTAL	927.24	601.31	1,949.54

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD.) CONSOLIDATED



SCHEDULE - 14 (a)

(Rs. In '00,000)

PROVISIONS MADE/WRITTEN BACK

	<u>For the Half-Year ended 30.09.10</u>	<u>For the Half-Year ended 30.09.09</u>	<u>For the Year ended 31.03.10</u>
(A) PROVISION MADE FOR			
Doubtful debts	9,760.76	4,665.72	13,353.77
Doubtful advances	5,514.48	1,281.96	4,365.17
Foreign exchange Transaction	4,136.00	-	1,985.00
Stores & Spares	634.52	-	1,109.86
Reclamation of Land	319.79	-	3,018.63
Impairment of Assets	-	165.10	-
Surveyed of Fixed Assets/Capital WIP	647.63	799.09	1,513.38
Others	10.12	234.81	221.33
TOTAL (A)	21,023.30	7,146.68	25,567.14
(B) PROVISION WRITTEN BACK			
Doubtful debts	5,941.03	8,297.69	3,972.39
Doubtful advances	22.32	5.07	1,732.19
Stores & Spares	-	327.57	-
Reclamation of Land	422.17	417.03	-
Surveyed of Fixed Assets	-	205.28	-
Others	68.15	357.60	827.96
TOTAL (B)	6,453.67	9,610.24	6,532.54
TOTAL (A-B)	14,569.63	(2,463.56)	19,034.60

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD.) CONSOLIDATED



SCHEDULE - 14 (b)

(Rs. In '00,000)

WRITE-OFF

	<u>For the Half-Year ended 30.09.10</u>	<u>For the Half-Year ended 30.09.09</u>	<u>For the Year ended 31.03.10</u>
(A) WRITE-OFF			
Doubtful debts	-	8,192.91	694.98
Doubtful advances	-	12.44	1,140.94
Others	-	-	66.41
TOTAL (A)	-	8,205.35	1,902.33

**SCHEDULE - 15****PRIOR PERIOD ADJUSTMENTS**

	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
(A) DEBIT			
Consumption of Stores & Spares	75.58	45.29	78.15
Stock of Coal & Coke	-	-	1,598.41
Employees Remuneration & Benefits	2,620.00	86.63	79.04
Power & Fuel	-	1,103.63	9.24
Repairs - Others	-	22.63	97.07
Social Overhead	-	5.82	7.75
Contractual Expenses	(38.48)	79.82	157.90
Miscellaneous Expenses	17.69	594.28	943.50
Sale of Coal & Coke	-	4,401.20	0.24
Other Income	50.60	-	270.42
Royalty & Cess	20.06	194.83	11.14
Interest	2,703.35	0.24	5,019.46
Depreciation	45.75	456.99	462.98
TOTAL (A)	5,494.55	6,991.36	8,735.30
(B) CREDIT			
Sale of Coal & Coke	(1,230.64)	-	2,006.30
Subsidy for Stowing & Protective Works	-	-	-
Employees Remuneration & Benefits	-	59.54	24.75
Other Receipts	585.96	563.92	428.20
Repairs	-	70.73	-
Contractual Expenses	-	530.35	234.52
Consumption of Stores & Spares	-	137.96	274.05
Social Overhead	-	-	156.65
Other Expenditure	-	49.13	112.02
Depreciation	-	99.74	132.86
Interest - Others	-	218.02	-
Power & Fuel	-	-	-
Royalty & Cess	-	79.07	-
OBR Adjustment	-	-	-
TOTAL (B)	(644.68)	1,808.46	3,369.35
(C) Transferred to Development	-	12.94	-
TOTAL (B-A-C)	(6,139.23)	(5,195.84)	(5,365.95)

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD.) CONSOLIDATED



SCHEDULE - 16

(Rs. In '00,000)

DEPRECIATION

	For the Half-Year ended 30.09.10	For the Half-Year ended 30.09.09	For the Year ended 31.03.10
Allocation of Depreciation			
Profit & Loss Account	78,689.93	65,808.30	131384.1
Social Overhead	2,997.51	2,921.54	6149.91
Prior Period Adjustment	45.75	357.25	330.12
Power & Fuel	180.93	150.60	317.19
Development	30.03	-	-
Total	81,944.15	69,237.69	1,38,181.32



SCHEDULE – M

A. SIGNIFICANT ACCOUNTING POLICIES

1.0 ACCOUNTING CONVENTION

Financial statements are prepared on the basis of historical cost and on accrual basis following going concern concept, accounting standards and generally accepted accounting principles except otherwise stated elsewhere.

2.0 BASIS OF ACCOUNTING

All expenses and incomes are booked initially in the natural heads of accounts and then transferred to functional heads wherever required.

3.0 SUBSIDIES / GRANTS FROM GOVERNMENT

3.1 Subsidies / Grants on Capital Account are deducted from the cost of respective assets to which they relate. The unspent amount at year end, if any, is shown as current liabilities.

3.2 Subsidies / Grants on Revenue Account are credited to Profit & Loss Account under the head Other Receipts and the relevant expenses are debited to the respective heads. The unspent amount at the year end, if any, is shown as Current Liabilities.

4.0 FIXED ASSETS :

4.1 Land :

Value of land includes cost of acquisition, cash rehabilitation expenses and resettlement cost incurred for concerned displaced persons. Other expenditure incurred on acquisition of Land viz., compensation in lieu of employment etc. are, however, treated as revenue expenditure.

4.2 Plant & Machinery :

Plant & Machinery includes cost and expenses incurred for erection / installation and other attributable costs of bringing those assets to working conditions for their intended use.

4.3 Railway Sidings :

Pending commissioning, payments made to the railway authorities for construction of railway sidings are shown under Capital Work-in-Progress.

4.4 Development :

Expenses net of income of the projects / mines under development are booked to Development Account and grouped under Capital Work-in-Progress till the projects / mines are brought to revenue account. Except otherwise specifically stated in the project report to determine the commercial readiness of the project to yield production on a sustainable basis and completion of required development activity during the period of constructions, projects and mines under development are brought to revenue:

- (a) From beginning of the financial year immediately after the year in which the project achieves physical output of 25% of rated capacity as per approved project report, or
- (b) 2 years of touching of coal , or
- (c) From the beginning of the financial year in which the value of production is more than total expenses,

- Whichever event occurs first.

4.5 Prospecting & Boring and other Development Expenditure :

The cost of exploration and other development expenditure incurred in one “Five year” plan period will be kept in Capital work-in-progress till the end of subsequent two “Five year” plan periods for formulation of projects before it is written-off except in the case of Blocks identified for sale or proposed to be sold to outside agency which will be kept in inventory till finalisation of sale.

5.0 INVESTMENTS :

All investments, being long term in nature, are stated at cost.

6.0 INVENTORIES :

6.1 Book stock of coal / coke is considered in the Accounts where the variance between book stock and measured stock is upto +/- 5% and in cases where the variance is beyond +/- 5% the measured stock is considered. Such stock are valued at Net Realisable Value or cost whichever is lower.

6.1.1 Slurry, middling of washeries are valued at net realisable value.

6.2 Stock of stores and spare parts at Central & Area Stores are valued at cost calculated on the basis of weighted average method. The year-end inventory of stores and spare parts lying at collieries / sub-stores / consuming centres, initially charged off, are valued at issue price of Area Stores, Cost/estimated cost. Workshop jobs including work-in-progress are valued at cost.

6.2.1 Stores & Spares

The closing stock of stores and spare parts has been considered in the Accounts as per balances appearing in priced stores ledger of the Central Stores and as per physically verified stores lying at the collieries/units.

6.2.2 Stores & Spare Parts include loose tools.

6.2.3 Provisions are made at the rate of 100% for unserviceable, damaged and obsolete stores and at the rate of 50% for stores & spares not moved for 5 years.

6.3 Stock of stationery (other than lying at printing press), bricks, sand, medicine (except at Central Hospitals), aircraft spares and scraps are not considered in inventory.

7.0 DEPRECIATION

7.1 Depreciation on Fixed Assets is provided on straight line method at the rates and manner specified in Schedule XIV of the Companies Act, 1956 (as amended) except for :

(a) The Earth Science Museum	5.15%
(b) High Volume Samplers and Respiratory Dust	33.33%
(c) Telecommunication Equipments	15.83%
(d) General Communication / Instrumentation Systems	10.55%

Depreciation on such equipments is charged over the technically estimated life, at higher rates.

Further, depreciation on certain Equipments / HEMM is charged over the technically estimated life at higher rates viz. 11.88%, 13.57% and 15.83% as applicable. Depreciation on the assets added /disposed off during the year is provided on pro-rata basis with reference to the month of addition/ disposal, except on those assets attracting 100% depreciation p.a. (SLM basis), which are fully depreciated in the year of their addition.

Value of land acquired under Coal Bearing area (Acquisition & Development) Act, 1957 is amortised on the basis of the balance life of the project. Value of leasehold land is amortised on the basis of lease period or balance life of the project whichever is earlier.

7.2 Prospecting, Boring and Development expenditure are amortised from the year when the mine is brought under revenue, in 20 years or working life of the project whichever is less.

7.3 Depreciation on SDL and LHD (equipments) are charged @19% p.a. and @15.83% p.a. respectively.

- 7.4 Depreciation after major overhauling of Helicopter is charged @ 47.5% p.a., based on its expected year of life / flying hours.

8.0 IMPAIRMENT OF ASSETS

- 8.1 Impairment loss is recognised wherever the carrying amount of an asset is in excess of its recoverable amount and the same is recognized as an expense in the statement of profit and loss and carrying amount of the asset is reduced to its recoverable amount.
- 8.2 Reversal of impairment losses recognised in prior years is recorded when there is an indication that the impairment losses recognised for the asset no longer exist or have decreased.

9.0 FOREIGN CURRENCY TRANSACTIONS

- 9.1 Year-end balance of foreign currency transactions is translated at the year-end rates and the corresponding effect is given in the respective accounts. Transactions completed during the year are adjusted on actual basis.
- 9.2 Transactions covered by cross currency swap options contracts to be settled on future dates are recognised at the year-end rates of the underlying foreign currency. Effects arising out of such contracts are taken into accounts on the date of settlement.

10.0 RETIREMENT BENEFITS / OTHER EMPLOYEE BENEFITS

a) Defined contribution Plans :

The company makes contributions towards Provident Fund and Pension Fund to a defined contribution retirement benefit plan for qualifying employees. The Provident Fund and Pension fund are operated by the Coal Mines Provident Fund (CMPF) Authorities. As per rules of these schemes, the company is required to contribute a specified percentage of pay roll cost to the CMPF authorities to fund the benefits.

b) Defined Benefit Plans :

The year-end liability on account of gratuity and leave encashment is provided for on actuarial valuation basis by applying projected unit credit method. Further the company has created a Trust with respect to establishment of Funded Group Gratuity (cash accumulation) Scheme through Life Insurance Corporation of India. Contribution is made to the said fund based on actuarial valuation.

c) Other employee Benefits :

Further year-end liability of certain other employee benefits viz. benefits on account of LTA/LTC; Life Cover Scheme, Group Personal Accident Insurance Scheme and Settlement Allowance, Retired Executive Medical Benefit Scheme and compensation

dependants of deceased in mine accidents, etc. are also valued on actuarial basis by applying projected unit credit method.

11.0 RECOGNITION OF INCOME AND EXPENDITURE

Income and Expenditure are generally recognised on accrual basis and provision is made for all known liabilities.

12.0 BORROWING COST

Borrowing cost directly attributable to the acquisition or construction of qualifying assets are capitalised. Other borrowing costs are recognised as expenses in the period in which they are incurred.

13.0 TAXATION :

Provision of current income tax is made in accordance with the Income Tax Act, 1961. Deferred tax liabilities and assets are recognised at substantively enacted tax rates, subject to the consideration of prudence, on timing difference, being the difference between taxable income and accounting income that originate in one period and are capable of reversal in one or more subsequent period.

14.0 PROVISION :

A provision is recognized when an enterprise has a present obligation as a result of past event; it is probable that an outflow of resources embodying economic benefit will be required to settle the obligation, in respect of which a reliable estimate can be made. Provisions are not discounted to present value and are determined based on best estimate required to settle the obligation at the balance sheet date.

15.0 CONTINGENT LIABILITY :

15.1 Contingent liability is a possible obligation that arises from past events and the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the enterprise or a present obligation that arises from the past events but is not recognised because it is not probable that an outflow of resources embodying economic benefit will be required to settle the obligations or reliable estimate of the amount of the obligations can not be made.

15.2 Contingent liabilities are not provided for in the accounts and are disclosed by way of Notes.

16.0 PRIOR PERIOD ADJUSTMENT

Income/ Expenditure items relating to prior period(s) which do not exceed Rs.5.00 lakhs in each case are treated as income/expenditure for the current year.

17.0 OVERBURDEN REMOVAL (OBR) EXPENSES :

In opencast mines with rated capacity of one million tonnes per annum and above, cost of OBR is charged on technically evaluated average ratio (Coal : OB) at each mine with due adjustment for advance stripping and ratio variance account after the mines are brought to revenue. Net of balances of advance stripping and ratio variance at the end of the year is shown as Cost of Removal of OB under the head Current Assets / Liabilities as the case may be.

The reported quantity of overburden as per our record is considered in calculating the ratio for OBR Accounting where the variance between reported quantity and measured quantity is within the lower of the two alternative permissible limits, as detailed hereunder:-

Annual Quantum of OBR of the Mine	Permissible limits of variance, whichever is less	
	%	Quantum (in Mill. Cu.Mtr.)
Less than 1 mill CUM	+/- 5%	0.03
Between 1 and 5 Mill CUM	+/- 3%	0.20
More than 5 Mill CUM	+/- 2%	-

However, where the variance is beyond the permissible limits as above, the measured quantity is considered.

SCHEDULE - M
B. NOTES ON ACCOUNTS

1 BASIS OF PREPARATION OF FINANCIAL STATEMENTS

- 1.1** The financial statements of the subsidiaries used in the consolidation are drawn up to the same reporting date as that of the Parent Company, i.e. six months ending 30th September, 2010.
- 1.2** The financial statements have been prepared under the historical cost convention and on the accrual basis of accounting. The accounts of the subsidiaries have been prepared in accordance with the Accounting Standards issued by the Institute of Chartered Accountants of India and on the basis of accounting principles generally accepted in India.

2 PRINCIPLES OF CONSOLIDATION

- 2.1** The consolidated financial statements relate to Coal India Limited, its wholly owned subsidiary companies, namely, Eastern Coalfields Limited (ECL), Bharat Coking Coal Limited (BCCL), Central Coalfields Limited (CCL), Northern Coalfields Limited (NCL), Western Coalfields Limited (WCL), South Eastern Coalfields Limited (SECL), Mahanadi Coalfields Limited (MCL), Central Mine planning & Design Institute Limited (CMPDIL) & Coal India Africana Limitada (Overseas Subsidiary) and proportionate stake in International Coal Venture Pvt. Limited (ICVL).

The financial statements of MCL has been consolidated with its two subsidiary companies – MNH Shakti Limited and MJSJ Coal Limited.

The financial statements of the company and its subsidiary companies are combined on a line-by-line basis adding together the book values of like items of assets, liabilities, income and expenses, after fully eliminating intra-group balances and intra-group transactions resulting in unrealised profits or losses in accordance with Accounting Standard– 21 “ Consolidated Financial Statements” issued by the Institute of Chartered accountants of India.

- 2.2** Significant Accounting Policies and Notes to these Consolidated Financial Statements are intended to serve as a means of informative disclosure and a guide to better understanding the consolidated position of the companies. Recognizing this purpose, the Company has disclosed only such Policies and Notes from individual financial statements, which fairly present the needed disclosure.

3 FIXED ASSETS

- 3.1** The assets and liabilities taken over from Coal Mines Labour Welfare Organisation and Coal Mines Rescue Organisation, for which no quantitative details are available, have not been incorporated in the accounts pending determination of value thereof.

- 3.2 The transfer formalities from the Holding Company and other subsidiaries have not been completed and consequently some documents continue to be held in the name of the Holding Company and other subsidiaries.
- 3.3 Land acquired under Coal Bearing Areas (Acquisition and Development) Act, 1957 and Land Acquisition Act, 1984 is accounted for on payment basis and the same is shown as Leasehold land.
- 3.4 Land includes certain land taken on possession by the company for which legal formalities in respect of title deeds are pending.
- 3.5 Land in possession of North Eastern Coalfields, Assam includes 8069.70 hectares of lease hold land for which no value has been shown in the Balance Sheet.
- 3.6 In respect of Chandrapur area of Western Coalfields Limited, till date the ownership of land valued at Rs.2324.66 Lakh has not been vested with the Area, the amount paid is kept in advance account and shown in Capital Commitments.
- 3.7 Fixed Assets comprising of Plant & Machinery of Rs.218.99 Lakh and related building and other assets of Rs.1625.37 Lakh, both at book value (WDV) as on 31.3.95 have been let out to Indian Institute of Coal Management, a registered society under Societies Registration Act, 1860 (for an annual lease rent of Rs.153.00 Lakh) under cancellable operating lease agreement. Additions to these assets from the day of letting out to 30.09.2010 are Rs.382.59 Lakh on value of plant and & machinery and Rs.393.40 Lakh on value of building and other assets. The cumulative provision for depreciation upto 30.09.2010 stood at Rs.1182.91 Lakh (including depreciation charged for the current period of Rs.32.20 Lakh). The net W.D.V. of the leased assets as per books as on 30.09.2010 is Rs.1564.60 Lakh.
- 3.8 As per lease agreement dated 31st March 1993 executed with Dishergarh Power Supply Company Ltd., Eastern Coalfields Limited leased out 2X10MW Chinakuri Thermal Power station including land, building, plant & machinery etc. The lease agreement is for 20 years from the commencement of lease w.e.f. 01-04-1991. The gross value of Power Plant, Building and other assets is Rs.4024.00 Lakh (Rs.4024.00 Lakh); Rs.1019.64 Lakh (Rs.1019.64 Lakh) and Rs.772.61 Lakh (Rs.772.61 Lakh) respectively. The cumulative depreciation upto 30.09.10 against the abovementioned assets is Rs.3823.73 Lakh (Rs. 3823.73 Lakh); Rs.622.47 Lakh (Rs.606.85 Lakh) and Rs.640.94 Lakh (Rs. 640.85 Lakh) respectively.
- The lease rental for the half-year Rs.175.00 Lakh (Rs.350 Lakh) has been received.
- 3.9 South Eastern Coalfields Limited in terms of License Agreement dated 19th day of March 2001 executed with M/s Apollo Hospital Enterprises Ltd., Chennai has granted the latter a right to occupy and use the fully constructed main hospital building measuring 2,97,099.74 Sq.ft. (27611.50 Sqm) and the residential quarters measuring 55,333 Sq.ft. (5142.47 Sqm) together with superstructures on the land such as sub

station building, sewerage treatment plant and pump house. The License Agreement provides for a lease period of 30 years from the effective date of the commencement of the lease i.e November, 2001. The cost of the gross assets leased to Apollo Hospital Enterprises Ltd. furnished under the schedule of Fixed Assets Rs.3132.21 Lakh (Rs.3132.21 Lakh) and accumulated depreciation as on 30.09.2010 is Rs.634.85 Lakh (Rs.606.84 Lakh). The lease rental for the period is Rs.248.85 Lakh (Rs.228.24 Lakh) and is shown in the Profit & Loss Account.

4. CAPITAL-WORK-IN-PROGRESS

- 4.1 Provision has been made on Plant & Machinery, which have not been put, to use for more than three years and on incomplete civil jobs lying for more than four years at the rates of depreciation, which would have been otherwise applicable to such items.
- 4.2 “Prospecting & Boring” and also Development shown under Capital-Work-in-Progress mostly relates to jobs awaiting completion.

5. INVENTORY

- 5.1 Shortage of coal at Rajmahal OCP of 19.54 Lakh ton including fired stock valued at Rs.6385.73 Lakh was accounted for by Eastern Coalfields Limited in accounts of 2007-08 for which enquiry is in progress.
- 5.2 Prospecting and boring and Development expenditure of Mahanadi Coalfields Limited and South Eastern Coalfields Limited on allotted non-CIL blocks meant for sale amounting to Rs.637.75 Lakh (Previous year Rs.628.89 Lakh) and Rs.885.58 Lakh (Previous year Rs.885.58 Lakh) respectively has been shown as “inventories” at cost.

6.0 SUNDRY DEBTORS

- 6.1 The government of Madhya Pradesh by Gazette notification dated 30/09/2005 has imposed a new tax named “ Madhya Pradesh Gramin Avsanrachana Tatha Sadak Vikas Adhiniyam, 2005, with effect from 30/09/2005. This adhiniyam provides for charging of tax @ 5% on annual value w.e.f. 30.09.2005. Total liability on this account till 30.09.2010 is Rs.21575.10 Lacs. Some consumers as well as WCL moved the Hon'ble High Court of Madhya Pradesh, Jabalpur and obtained interim relief. As per the interim order dated 15/02/2006 the Hon'ble High Court, Jabalpur had directed the Company not to deposit this tax to the State Government but to keep in a fixed deposit with Banks. The matter was later dismissed by the Jabalpur High Court in favour of MP Government. WCL has filed an SLP before the Hon'ble Supreme Court and the matter is still sub judice.

Steel Authority of India Ltd. (SAIL) has not made payment of this 5% tax amounting to Rs.722.89 lakhs upto 30/09/10 for which they have consented to abide by the Supreme Court decision. From other customers an amount of Rs.20852.80 lakhs. has been received on this account upto 30/09/10 . WCL had made F.D. For Rs.20147.14 lakhs

against the receipt on account of M.P. Tax upto 30/09/10 and Term Deposit for balance Rs.705.66 lakhs has been made in Oct' 2010. The case is now pending in the Hon'ble Supreme Court of India. The interest of fixed deposits made on this account is treated as liability.

- 6.2 South Eastern Coalfields Limited has billed Rs.41652.39 Lakh upto 30.09.2010 to customers towards MP Gramin Adhoshanrachana Tatha Sadak Vikas Upkar, 2005 levied by the Government of Madhya Pradesh. The levy of cess by the Government of Madhya Pradesh has been challenged before the Hon'ble Supreme Court by way of Special Leave petition. But the company is recovering the cess from the consumers and the amount is shown as liability. The amount, so recovered is being deposited in a separate bank account in the State Bank of India, Bilaspur. Interest earned from this account has been shown as liability amounting to Rs.3149.84 Lakh. The amount lying in this bank account as on 30.09.2010 is Rs.43044.00 Lakh excluding interest accrued.

South Eastern Coalfields Limited has billed Rs.4884.01 Lakh upto 30.09.2010 to customers towards Terminal Tax enhanced by various Municipal Corporations in the State Madhya Pradesh and Chattisgarh. The enhanced levy of cess has been challenged in the Hon'ble High Court of Jabalpur and Chattisgarh. As per Interim Order of the Hon'ble High Court Rs.116.89 Lakh has been deposited with the High Court. The company is recovering the Terminal Tax from the consumers and deposited in a separate bank account and the amount is shown as liability. Interest earned from this account has been shown as liability amounting to Rs.59.14 Lakh. The amount lying in this bank account is Rs.4275.93 Lakh excluding accrued interest as on 30.09.2010.

- 6.3 In pursuance of Notification No.F/19/60/04/XII-2 dated 05.08.2005 of MPGATSV, Tax @5% of the basic coal price of realizable grade w.e.f. 30.09.2005 has been levied on coal sold to customers. As the company (Northern Coalfields Limited) had filed a writ petition in Jabalpur High Court, the claim to the extent of Rs.112355.65 lakh (previous year Rs.94680.62 lakh) has been shown as a contingent liability. Against the above amount, demand for Rs.89885.95 lakh have been received during the year upto 30.09.2010 from Collector, Singrauli out of which Rs.4403.30 lakh recovered from customers is appearing under the head Current Liabilities (Sch-N). Northern Coalfields Limited has represented before the authorities that out of above, demand for period 01.08.2007 to 31.03.2010 amounting to Rs.62075.11 lakh is adjustable against Royalty collected and deposited.
- 6.4 In absence of balance confirmation from some parties, the Sundry Debtors, Creditors, Loans & Advances and Deposits have been taken in the Accounts as per their book value.

7.0 LOANS AND ADVANCES

- 7.1 Advance to Railway ; out of Rs.492.16 Lakh deposited with SEC Railway in IB valley area of Mahanadi Coalfields Limited for Railway Over bridge Rs.401.45 Lakh has been

adjusted till date based on utilization certificate received as asset not belonging to Group. The balance of Rs.90.71 Lakh (Previous Year Rs.90.71 Lakh) is to be adjusted on receipt of final utilization certificate from SEC railway.

- 7.2 An amount of Rs.3335.94 Lakh has been deposited with East Coast Railways for renovations of railway tracks as depository work in Jagannath Area of Mahanadi Coal Field Ltd. The utilisation report thereof up to 30.09.2010 has not been submitted by railways nor they have handed over the work to the department and so no adjustment of the advance has been made.

The balance of advance to railways for Rs. 880.81 Lakh is for Hingula area for Line electrification.

- 7.3 Commercial Tax Department, Madhya Pradesh has raised a demand of Rs.31654.71 Lakh (previous year Rs.27891.39 Lakh) till 30.09.2010 for Sales Tax & Entry Tax, against which appeal has been filed and Rs.5239.47 lakh (previous year Rs.3925.62 Lakh) has been deposited under protest by Northern Coalfields Ltd. and the balance of Rs.31654.71 lakh has been shown as Contingent Liability.

8.0 CASH AND BANK BALANCE

Cash and Bank Balance includes:

- a) Rs.113.86 lakh (as at 31.03.2010 Rs.113.35 lakh) balance with Scheduled Bank in Deposit Account which is under lien to Hon'ble District Court of Sundergarh.
- b) Cash balance with imprest holders, Rs.15.26 lakh (as at 31.03.2010, Rs.7.96 lakh) maintained with various branches of Coal India Limited.
- c) Rs.96.60 lakh (unclaimed OREEP Tax) received from Hon'ble Supreme Court of India towards corpus fund of trust. This amount has been kept as fixed deposit since the trust is yet to be formed. The interest accrued thereon upto 30.09.2010 is Rs.32.71 lakh (upto 31.03.2010 Rs.28.96 lakh).
- d) Rs.20.00 lakh deposits with SBI, MCL complex earmarked for corpus fund of Utkal Rangamanch Trust, interest income of which is disbursed to the Trust.

9. CURRENT LIABILITIES

- 9.1 Advance from customers of Mahanadi Coalfields Limited includes Cess on Coal including principal of Rs.840.27 Lakh (net of payments) and interest of Rs.947.11 Lakh (net of payments) against receipts from Government of Orissa in the year 2005-06 as per directive of Hon'ble Supreme Court judgement dated 31.7.2001. The money is refundable to the customers. During the current half year the company has provided interest of Rs.50.40 Lakh (Previous period Rs.100.83 Lakh) calculated at the rate of 12% for the unpaid principal amount of the Cess liability. The total liability thus included therein as on 30.09.2010 stood at Rs.2294.11 lakh (Previous Year Rs.2243.71 Lakh). The Group has not identified the customers / parties to whom the refund is to be made. Finalization of modalities for refunding the same to the customers / parties is yet to be done.

- 9.2 In the process of making payment of cess by Eastern Coalfields Limited on the annual value of coal bearing land based on average production of preceding two years valuing at a rate prevailing as on 1st April of each year and realization made from customers on the value of despatches of coal there remains a balance accumulating to Rs.94939.37 Lakh (Rs.94939.37 Lakh), which has been shown in Cess Equalisation Account under Current Liabilities and Provision. There is an additional demand of Rs.37367.00 Lakh (Rs.32258.00 Lakh) arising out of the assessment made upto 2002-03 which has been shown as Contingent Liability.
- 9.3 Bazaar fees amounting to Rs.14146.28 Lakh (Rs.12109.22 Lakh) collected by Bharat Coking Coal Limited on sale of coal/coke vide Gazette Notification No.34 dated 18th Jan'2006 but the same has not been deposited to the appropriate authority as the matter is subjudice at Jharkhand High Court under case no.6507 of 2006.
- 9.4 In Bharat Coking Coal Limited, revised agreement in respect of price of Rejects and power tariff with DLF is not yet finalized. However, interest receivable/payable at this stage is not accounted for. The matter is also pending before an arbitrator. However, interest due to delay in payment to DLF has been provisionally determined as Rs.1142.29 Lakh upto year ending on 30.09.2010.
- 9.5 Singrauli Municipal Authority has claimed license and composite fees for construction of building of Rs.986.62 Lakh (Rs.986.62 Lakh) from Northern Coalfields Limited and the same is not provided for in the accounts. However, Rs.600.00 Lakh has been deposited under protest. The balance has been shown under Contingent Liability.
- 9.6 From Northern Coalfields Ltd, Government of Madhya Pradesh has claimed Land Revenue Premium for an amount of Rs.11705.20 lakh (6213.04 lakh) against which an amount of Rs.300.00 Lakh has been deposited under protest during the year 2004-05. However, the claim of Rs.11705.20 lakh has been shown as contingent liability.
- 9.7 SSADA cess on sale of coal has not been collected from a few parties by Northern Coalfields Limited after the stay obtained by the respective parties from Hon'ble High Court, Allahabad. The amount not collected on this account amounts to Rs.299.36 Lakh (Rs.299.36 Lakh) upto 30.09.2010.
- 9.8 By virtue of enactment of Cess and Other Taxes on Mineral Validation Act, 1992, Western Coalfields Limited raised supplementary bills on customers' upto 4.4.1991. An amount of Rs.295.66 Lakh (Previous Year Rs. 295.66 Lakh) has been shown as liability for Cess on Royalty under the head Current Liabilities & Provisions. In view of the judgment of Hon'ble High Court, Patna, Ranchi Bench in writ petition no.CWJC/1280 of 1992, Cess is not payable. However a Special Leave Petition is pending in Supreme Court against it.
- 9.9 Northern Coalfields Ltd has received a demand notice of Rs.272.45 Lakh from the Service Tax Authority regarding transportation of coal by road for the period 01.01.2005

to 30.09.2006 in respect of MP projects of NCL. As per legal opinion obtained, no service tax is payable on account of transportation of coal and as such an appeal has been filed against the above order. However, the company has deposited Rs.976.66 Lakh (Rs.898.00 Lakh) for the period from 01.01.05 to 30.09.10 under protest.

10.0 FOREIGN CURRENCY LOAN

- 10.1 The foreign currency loans drawn from IBRD and JBIC banks on account of Coal Sector Rehabilitation Project to be implemented in various subsidiaries has been shown under the head Unsecured Loan.

The company has entered into swap transactions against a portion of above stated borrowing and interest thereon. Gains/ losses arising out of swap transactions are being carried as Reserve for foreign currency transactions.

- 10.2 The overall Marked to Market position of the existing hedge transactions (net of the positive values) as on 31.09.2010 stood at Rs.7946.00 Lakh (negative). However, the negative Marked to Market valuation of outstanding position involving six individual foreign currency transactions as on 30.09.2010 before netting up with transactions having positive values stood at Rs.8034.00 Lakh (Rs.3898.00 Lakh), which have been fully provided for.

11.0 PROFIT & LOSS ACCOUNT

- 11.1 Total claim of Rs. 4766.84 Lakh was lodged with the Director of Electricity, Govt. of West Bengal, in support of relief/concession required for revival of ECL according to BIFR's sanctioned scheme vide its letter No. 40/PA/PR.Secy./IRPE dated 30.8.2005. During the period Rs.100.73 Lakh (Rs.212.88 Lakh) has been received and recovery of the balance amount of Rs.2328.14 Lakh (Rs.2428.87 Lakh) are in process.
- 11.2 The year-end liability of certain other employee benefits like Life Cover Scheme, Settlement Allowance, Group Personal Accident Insurance Scheme, Leave Travel Concession, Medical Benefits for Retired Executives, Compensation to dependants incase of mine accidental death are valued on actuarial basis. Total liability as on 30.09.2010 based on valuation made by the Actuary, details of which are mentioned below, is Rs. 1092321.39Lakh.

The actuarial liability as on 30.09.2010

Rs.in Lakh

Head	Opening Actuarial Liability As on 01.04.10	Incremental During 6 months ending 30.09.10	Closing Actuarial Liability As on 30.09.10
Gratuity	902861.64	19669.54	922531.18
Earned Leave	112135.82	23720.46	135856.28
Half Pay Leave	29759.85	4174.08	33933.93
Total	1044757.31	47564.08	1092321.39

11.3 Against actuarial liability of Gratuity, fair value of plan assets at the end of the year is Rs. 578151.20 Lakh. (Rs.385396.91 Lakh)

11.4 Summary of actuarial assumptions are as under :-

Formula Used	Projected Unit Credit Method
Discount Rate	8%
Interest Rate	8%
Inflation Rate	6.5%
Mortality Table	LICI 1994-1996

11.5 Allocation of the fund for the CSR activities is based on 5% of the retained earnings of the previous year, subject to minimum of Rs.5/- per tonne of coal production of previous year of coal producing subsidiary companies. In case of CIL, allocation is 2.5% of retained profit of last year of CIL for execution of CSR activities. During the period pro-rata reserve for six months has been considered.

11.6 Profits realised from subsidiaries of MCL (viz MNH Shakti Ltd. and MJSJ Coal Ltd) towards sale of Blocks have been recognized during the half year upon issue of Equity Share by these subsidiaries to MCL, and the same have been adjusted with opening balance of Profit & Loss Brought forward .

12. INVESTMENT IN EASTERN COALFIELDS LIMITED AND BHARAT COKING COAL LIMITED

12.1 ECL and BCCL have become sick and were referred to BIFR under Sick Industrial Companies (Special Provisions) Act,1985. The revival plan of both ECL & BCCL has already been approved by BIFR and thereafter rated by the concerned Ministry. The implementation of these revival schemes will substantially improve the financial positions of these companies. Accumulated Profit(Loss) and Net Worth of ECL and BCCL as on 30.09.2010 are as under:-

Rs. in Lakh

Company	Accumulated Profit(Loss)		Net Worth	
	As on 30.09.10	As on 31.03.10	As on 30.09.10	As on 31.03.10
ECL	(843083.65)	(823399.74)	(621238.65)	(601554.74)
BCCL	(720746.21)	(752087.79)	(508946.21)	(540287.79)

13 DISCONTINUING OPERATION

13.1 CBE Plant, Bhandara :

The Plant used to manufacture Nitro-Glycerine based Permitted Explosives used in the underground mines of the Company till its closure on 28.04.2003. Consequent upon decision of the Government of India to discontinue/ban production of NG-based

explosives in the country and its adoption by the Board of Ordnance Factories of India, the Jt. Venture partner of the Plant, the Plant was closed on and from 28.04.2003.

CIL had given its approval for disposal of the Plant and the Company in its 197th Board Meeting held on 19.04.2006 had approved the disposal of P&M by tendering/e-auction and accordingly the P&M along with related stores & spares have been disposed of during 2006-07 by auction through MSTC. The Net Block of assets pending disposal is Rs. 8.14 lacs. The liability towards Overheads after closure of the Plant till 30.09.10 for maintenance and upkeep of the Plant is Rs. 39.56 lacs.

The revenue expenses incurred during the half year is Rs.NIL (Previous Year Rs.3.64 lacs) Since the Plant works on No-Profit-No-Loss basis, all expenses are passed on to the Areas. Hence there is no question of profit/loss. There is a net cash outflow attributable to operating, investing and financing of discontinuance to the tune of Rs.NIL (Previous Year Rs. 0.19 lacs)

13.2 **DFD Plant, Hinganghat :**

The Plant used to manufacture Coal Briquettes from raw coal for domestic fuel purposes till its closure in 1994. Consequent upon non-viability of the Plant as per the decision of the Board of the Company, the Plant was closed in 1994.

The disposal of the Plant is under process and the exact date of completion of discontinuance is not determinable as of now. The Net Block of assets pending disposal is Rs. 2.59 lacs and the liability towards Municipal Taxes is Rs. 3.14 lakhs. The Company has applied to the Hinganghat Nagar Palika for waiver of the Municipal Taxes for the past four years on the ground that the Plant is no more in operation. The revenue expenses incurred during the half year is Rs.0.26 lakh (Previous Year Rs.0.52 lakh). Since the Plant is inoperative for the past ten years and the final disposal of the Plant is yet to be done, there is no question of profit/loss. There is no cash outflow attributable to operating, investing and financing of discontinuance.

14. **GENERAL**

14.1 Amount of Rs.42140.24 Lakh (Rs. 47506.13 Lakh) has been provided in the accounts with the “Report of the Committee on Methodology to be adopted in connection with the provision for back filling and other necessary jobs to meet environmental requirements whether covered under EMP or not”, an amount equivalent to Rs.75,000/- per hectare each for technical and biological reclamation of the area excavated at the end of the year less the pro-rata area, which are not required to be backfilled.

14.2 As required by section 22 of the Micro, Small and Medium Enterprises Development Act, 2006 the following information is disclosed on the basis of information available with the company:

Sl. No.	Descriptions	As on 30.09.2010 (Rs in Lakh)
1)	Principal amount remaining unpaid	140.71
2)	Interest due thereon (interest due and / or payable)	Nil

14.3 Shifting and Rehabilitation Fund shown in the Balance Sheet represents the fund set-up for “Implementation of action plan for Shifting & Rehabilitation dealing with Fire & Stabilisation on Unstable Areas of Eastern Coalfields Ltd. & Bharat Coking Coal Ltd.”. The above fund is invested in Fixed Deposit and any interest income arising thereon (net of TDS) is also transferred to the said Fund. Total interest income earned and transferred this year is Rs.5229.46 Lakh .

14.4 Bharat Coking Coal Limited has received JAP ,SSRC and R&D grant upto 30.09.2010 for Rs.7234.98 Lakh, Rs.7705.88 Lakh & Rs.175.00 Lakh respectively and total expenditure incurred against these are as follows:

(Rs. in Lakh)			
	JAP scheme	SSRC Scheme	R&D
Capital	582.27	3336.97	50.21
Revenue	330.80	540.77	38.88

14.5 **Use of Estimate:**

In preparing the financial statements in conformity with Accounting Principles generally accepted in India, Management is required to make estimates and assumptions that effect the reported amounts of assets and liabilities and the disclosures of contingent liability as at the date of financial statements and the amount of revenue and expenses during the reported period. Actual results would differ from those estimates. Any revision to such estimate is recognized in the period the same is determined.

14.6 **Earnings Per Share:**

(Rs. in Lakh)			
Sl. No.	Earning per Share particulars	As at 30.09.2010	As at 31.03.2010
i)	Profit after Taxation (Rs Lakh)	402035.71	962244.67
ii)	Add/(less) adjustment for Reserve for Foreign Exchange (Rs Lakh)	(395.10)	(726.17)
iii)	Net profit after tax attributable to Equity shareholders (Rs. Lakh)	401640.61	961518.50
iv)	Weighted average no. of shares outstanding during the year	6316364400	6316364400
v)	Basic and Diluted Earning per Share in Rupees (Face value of Rs.10/- per share)	6.36	15.22

14.7 **Directors' Remuneration :**

(Rs. in Lakh)

Particulars	As at 30.09.2010	As at 31.03.2010
Salary & Allowances	361.07	612.31
Provident Fund	45.99	59.13
Perquisites	14.40	33.66
Retirement Benefit	26.94	40.61
Sitting Fees	4.65	12.61
Others	14.00	2.48
Total	467.05	760.80

14.8 **Deferred Tax Assets / Liabilities**

Deferred Tax Assets and Liability are being offset as they relate to Taxes on income levied by the same governing tax laws; Deferred Tax Asset / Liability as at year-end is given below:-

(Rs. in Lakh)

Particulars	As at 30.09.2010	As at 31.03.2010
Deferred Tax Liability		
Related to Fixed Assets	39690.14	52812.74
Related to Development Expenses	6457.10	6604.40
Related to others	1109.08	305.91
Total	47256.32	59723.05
Deferred Tax Assets		
Provision for doubtful debts, claims etc	14751.47	49628.66
Disallowance u/s 43B of IT Act,1961	24977.84	21883.89
Employees Retirement / Bonus /VRS	13478.87	75242.71
Others	95302.01	9006.64
Total	148510.19	155761.89
Deferred Tax Assets (Net)	101253.87	96038.84

14.9 **Earning in Foreign Exchange on account of:**

		(Rs. in Lakh)	
		As at	As at
		<u>30.09.2010</u>	<u>31.03.2010</u>
(i)	Export of Goods (Calculated on FOB basis)	NIL	NIL
(ii)	Exchange Variation (net)	395.10	726.17
(iii)	Miscellaneous	NIL	NIL

15. FINANCIAL REPORTING OF INTEREST IN JOINT VENTURE AND OVERSEAS SUBSIDIARY

- 15.1 CIL has entered into a Memorandum of Understanding (vide approval from its Board in 237th meets held on 24th November, 2007) regarding formation of Special Purpose Vehicle (SPV) through joint venture involving CIL/SAIL/RINL/NTPC & NMDC for acquisition of coal properties abroad. The formation of the SPV had been approved by the Cabinet, Govt. of India, vide its approval dated 8th November, 2007.

The aforesaid SPV viz. International Coal Ventures Pvt. Ltd.(ICVL) has been formed by incorporation under Companies Act, 1956 on 20th May, 2009 with an initial authorised capital of Rs.100.00 Lakh and Paid up Capital of Rs.70.00 Lakh. Out of above Paid up Capital, Coal India Ltd. Owned/Contributed 2/7th share i.e. worth Rs.20.00 Lakh equity shares as per their latest audited balance sheet upto 31.03.2010.

Operational activities of (ICVL) is yet to be started, as such, all expenses are debited to Pre-operative Expenses account. Due to non-availability of financial statement of ICVL after 31.03.2010, the consolidated accounts do not include assets and liabilities of ICVL in accordance with AS-27. Since the amount being not very significant, 'Net Interest in Joint Venture' - ICVL is shown separately. Proportionate share of Coal India Limited in assets and liabilities of ICVL as on 31.03.2010 as per audited financial statement for the period from 20.05.2009 to 31.03.010 is as under:-

Items	ICVL	CIL's Share	Others' Share
	As at 31.03.2010	As at 31.03.2010	As at 31.03.2010
Share Capital	70.00	20.00	50.00
Total	70.00	20.00	50.00
Fixed Assets	0.82	0.23	0.59
Current Assets	156.12	44.61	111.51
Current Liabilities	(123.81)	(35.37)	(88.44)
Pre-operative and Other Expenses pending allocation	36.87	10.53	26.34
Total	70.00	20.00	50.00

- Current Liabilities is inclusive of Share Application Money of Rs.97.50 Lakh. Further to above during the six months ended 30.09.2010, the Share Capital

(including Authorised Capital) was increased. The Additional Equity of all the constituents of the JV holders proposed to be contributed is Rs.9.1 Crore. CIL has during the half year ended 30th Sept'2010, has paid Rs. 65.00 Lakh as equity invested out of the above scheme of increase of equity in IVCL.

The total equity investment till 30.09.2010 of Rs.85 Lakh by CIL in IVCL has been shown as such in the Balance Sheet as at 30.09.2010.

- 15.2 On incorporation of subsidiaries on the basis of joint venture agreement as per directives from the Ministry of Coal, Mahanadi Coalfields Ltd has deposited money / transferred debits for capital and other expenditure.

The position of investment and other current account as at 30.09.2010 is as under :-

Name of Subsidiary	Stake in Subsidiary	Date of Incorporation	Address	Minority Interest as per Consolidated Accounts as on 30.09.2010
1) MNH Shakti Ltd	70%	16.07.2008	Anand Vihar, Burla, Sambalpur	Rs.108.31 Lakh
2) MJSJ Coal Ltd	60%	13.08.2008	House no 42, 1 st Floor, Anand Nagar, Hakim Para, Angul	Rs.100.00 Lakh
Total				Rs.208.31 Lakh

Both the subsidiaries are in development stage and the related expenditure has been consolidated.

15.3 **Investment in Subsidiary (Overseas)**

During the financial year 2009-10 Coal India Ltd., formed a 100% owned subsidiary in Republic of Mozambique, named "Coal India Africana Limitada". The initial paid up capital on such formation (known as "Quota Capital") was Rs.0.49 Lakh (USD 1000).

16 **CONTINGENT LIABILITIES / CAPITAL COMMITMENTS**

- 16.1 The amount remaining to be executed on capital account not provided for is Rs.165917.05 Lakh (Rs.179569.17 Lakh)

- 16.2 Claims against the company not acknowledged as debt are Rs. 1034330.58 Lakh (Rs.824997.42 Lakh).
- 16.3 Outstanding letters of credit amounted to Rs.8516.16 Lakh (Rs.26744.69 Lakh)
- 16.4 Outstanding Deferred Payment Guarantee issued by Banks amounted to Rs.39.82 Lakh (Rs.14.57 Lakh)
- 16.5 Pending finalisation of formalities for transfer of assets and liabilities of erstwhile CMAL and its divisions, now Coal India Ltd, the bank borrowings of Coal India Ltd. has been secured by creating charge against stock of Coal , stock of stores and spare parts and book debts and other assets of CIL and its Subsidiary Companies .
- The total working capital credit limit available to CIL as on 30-09-2010 is Rs.55000.00 Lakh, out of which fund based limit is Rs.25000.00 Lakh. The balance Rs.30000.00 Lakh limit is non-fund based and Coal India Limited is contingently liable to the extent such facility is actually utilised by the subsidiaries.
- 16.6 Figures in the parentheses relates to the previous year comprising twelve months ending 31.03.2010.
- 16.7 Previous years figures have been regrouped and rearranged wherever considered necessary.
- 16.8 The Company is primarily engaged in a single segment business of Production and sale of Coal. The income from interest and other income is less than 10% of the total revenue, hence no separate segment is recognised for the same.
- 16.9 Schedule A to L form part of the Balance Sheet as at 30th Sept., 2010 and 1 to 16 form part of Profit & Loss Account for the six months ended on that date and Schedule- M represents Accounting Policies and explanatory notes on the Accounts.
17. Listing of shares of Coal India Ltd. In Stock Exchange.

Pursuant to divestment of 10% of total equity shares held by Govt. of India, to the public, the shares of Coal India Ltd. Has been listed in two major Stock Exchanges of

India, viz. Bombay Stock Exchange and National Stock Exchange on and from 4th November, 2010.

Post such listing Govt. of India holds 90% of the entire equity share capital.

(Dr H Sarkar)
CGM(F) /
Company Secretary

(A K Sinha)
Director (Finance)

(Partha S. Bhattacharyya)
Chairman

As per our Report annexed
For Deoki Bijay & Co.
Chartered Accountants
F.R. No. 313105E

(CA. D.N.Agrawal)
Partner
Membership No.051157

Dated : 22th November 2010
Place : Kolkata

**HALF-YEARLY ACCOUNTS
2010 - 11
(STANDALONE)**



**COAL INDIA LIMITED
10, NETAJI SUBHAS ROAD
KOLKATA- 700 001.**

Coal India Limited

Note for intended readers of this Accounts

Coal India Ltd. (CIL) has been listed on and from 4th November, 2010, and hence, the formalities of submission and publication of Quarterly Accounts as per clause-41 of listing agreement etc. shall be applicable from the current quarter of the financial year i.e. October to December, 2010.

The Half-yearly Accounts (for the six month period ended 30.09.2010) of CIL (Consolidated), and CIL (Standalone) have been prepared as per prevalent practice in CIL. The said Accounts have also been reviewed by the Auditors, and issued their Review Reports.

Upon approval of the said Accounts by the Board of Directors of CIL on 22nd November, 2010 such Accounts alongwith the Review Reports of the Auditors thereon are annexed herewith as a part of general information for the intended users.

Kolkata

Dated: 22nd November, 2010.



COAL INDIA LIMITED

HALF-YEARLY ACCOUNTS(SEPTEMBER' 2010)

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5	Significant Accounting Policies and Notes on the Accounts (Schedule-M)	38 – 53
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COAL INDIA LIMITED
BALANCE SHEET
AS AT 30TH SEPTEMBER, 2010

(Rs.in 00,000)

	SCH.	AS AT 30.09.2010	AS AT 30.09.2009	AS AT 31.03.2010
I SOURCES OF FUNDS				
A Shareholders' Fund				
a) Share Capital	A	631636.44	631636.44	631636.44
b) Reserves & Surplus	B	1246187.75	970476.70	926693.30
B Shifting & Rehabilitation Fund	C	163184.15	136491.61	147742.66
C Loan Fund				
Unsecured	D	145483.19	167521.45	146429.68
		2186491.53	1906126.20	1852502.08
II APPLICATION OF FUNDS				
A Fixed Assets				
a) Gross Block	E	37951.82	37351.98	37700.08
Less : Depreciation		26099.90	25353.27	25815.57
		11851.92	11998.71	11884.51
Less : Prov. for Impairment		2507.21	2590.74	2507.21
		9344.71	9407.97	9377.30
Less : Other Provisions		37.33	41.51	37.33
Net Block		9307.38	9366.46	9339.97
b) Capital Work-in-Progress		1783.95	1920.13	1841.68
Less: Provisions		449.40	448.92	449.40
		1334.55	1471.21	1392.28
c) Surveyed off Assets		1.06	0.97	0.70
B Investments	F	631721.86	631636.37	631656.86
C Current Assets, Loans & Advances				
Inventories	G	3318.68	1940.85	2658.68
Sundry Debtors	H	0.02	0.00	0.02
Cash & Bank Balances	I	1021897.07	862930.86	913336.10
Loans & Advances	J	1007116.24	928301.87	838410.05
		2032332.01	1793173.58	1754404.85
Less : Current Liabilities & Provisi	K	488205.33	529522.39	544292.58
		1544126.68	1263651.19	1210112.27
		2186491.53	1906126.20	1852502.08
Significant Accounting Policies & Notes on Accounts	M			

The Schedules referred to above
form an integral part of Accounts

Dr.H.Sarkar
CGM(F) / Company Secretary

A. K. Sinha
Director (F)

Partha S. Bhattacharyya
Chairman

As per our report annexed
For Deoki Bijay & Co.
Chartered Accountants
F. R. No. 313105E

Dated : 22th November 2010
Place : KOLKATA

(CA. D. N. Agrawal)
Partner
Membership No.051157



**COAL INDIA LIMITED
PROFIT & LOSS ACCOUNT
AS AT 30TH SEPTEMBER' 2010**

(Rs.in 00,000)

	Sch.	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
<u>INCOME</u>				
Sales	1	10857.81	12518.55	40318.20
Coal Issued for other purposes	2	0.17	0.76	1.45
Other Income	3	324185.29	200680.95	359833.21
Interest	13	17087.16	14200.97	34861.74
Accretion of Stock	4	637.12	16.73	666.90
		352767.55	227417.96	435681.50
<u>EXPENDITURE</u>				
Consumption of Stores & Spares	5	288.54	329.89	605.91
Employees' Remuneration and Benefits	7	12192.85	10048.96	24305.69
Social Overhead	8	1317.70	1032.31	2854.99
Power & Fuel	9	355.42	355.20	593.30
Repairs	10	135.38	178.38	645.63
Contractual Expenses	11	1846.21	2750.39	8200.06
Other Expenditure	12	2637.32	1617.27	5006.31
Finance Charges	14	888.57	1017.59	1794.90
Depreciation	6	268.31	448.99	898.90
Provisions	15	5842.80	1563.99	3735.71
		25773.10	19342.97	48641.40
PROFIT FOR THE PERIOD		326994.45	208074.99	387040.10
PROFIT BEFORE TAX		326994.45	208074.99	387040.10
<u>Provision for Income Tax</u>				
For current year		(7500.00)	(7000.00)	(20000.00)
For earlier year (Including FBT)		--	(300.00)	(300.00)
Excess Prov. for Income Tax written back (earlier period)		--	--	11251.49
PROFIT AFTER TAX		319494.45	200774.99	377991.59
Profit brought forward from previous year		574285.56	458952.79	458952.79
PROFIT AVAILABLE FOR APPROPRIATIONS		893780.01	659727.78	836944.38
(Carried Down)				



Halfyearly Accounts 2010-11

Profit & Loss Account (Contd.)

(Rs.in 00,000)

<u>Sch.</u>	<u>For the 6 months ended on 30-09-2010</u>	<u>For the 6 months ended on 30-09-2009</u>	<u>For the 12 months ended on 31-03-2010</u>
PROFIT AVAILABLE FOR APPROPRIATIONS (Brought Down)	893780.01	659727.78	836944.38
<u>APPROPRIATION</u>			
Reserve for Foreign Exchange Transactions	395.10	--	726.17
Transfer to General Reserve (includ. Bond Redemption Reserve)	--	--	37799.15
Reserve for CSR	1480.82	--	3133.50
Proposed Dividend on Equity Shares Interim	--	--	221000.00
<u>BALANCE CARRIED TO BALANCE SHEET</u>	891904.09	659727.78	574285.56
Basic and Diluted Earnings per Share (in Rupees) (Face Value of Rs.10/- per share) (Ref. Note No.13.14 in part B, to Schedule - M)	5.05	3.18	5.97

Significant Accounting Policies
& Notes on Accounts

M

The Schedules referred to above
form an integral part of Accounts

Dr.H.Sarkar
CGM(F) / Company Secretary

A. K. Sinha
Director (F)

Partha S. Bhattacharyya
Chairman

As per our report annexed

For Deoki Bijay & Co.
Chartered Accountants
F. R. No. 313105E

Dated : 22th November 2010
Place : KOLKATA

(CA. D. N. Agrawal)
Partner
Membership No. 051157



Halfyearly Accounts 2010-11

The Cash Flow Statement (Indirect method) for the Six Months ended September 30, 2010:

	(Rs.in 00,000)	
	For the 6 months ended on 30-09-2010	For the 12 months ended on 31-03-2010
A. CASH FLOW FROM OPERATING ACTIVITIES		
Net Profit Before Tax	326994.45	387040.10
Adjustment for:		
Depreciation	291.23	949.09
Provisions/Write off of Fixed Assets	--	--
Profit /Loss on sale of asset	--	(0.13)
Provision/Liability made/written back during the period	5,338.19	3222.07
Loss on Exchange Rate Variance	1.34	8.07
Operating Profit before Working Capital changes (A)	332625.21	391219.20
Adjustment for:		
Sundry Debtors	--	2.00
Inventories	(660.00)	(706.29)
Loans & Advance	(163799.82)	65561.58
Current Liabilities & Provisions	(58475.03)	9003.10
Investment/Encashment of Fixed Deposits	(108263.27)	(235364.57)
Cash Generated from Operations (B)	(331198.12)	(161504.18)
Income Tax paid	(16304.61)	(354.43)
Net Cash flow from Operating Activities (C)	(14877.52)	229360.59
[(A) + (B) - Tax paid]		
B. CASH FLOW FROM INVESTING ACTIVITIES		
Investment	(65.00)	(20.49)
Purchase of Fixed Assets	(320.95)	(804.65)
Sale/Adjustment of Fixed Assets	119.68	(1198.76)
* Investment in Fixed Deposits earmarked for Shifting and Rehabilitation Fund	(15441.49)	(25358.38)
Net Cash used in Investing Activities (D)	(15707.76)	(27382.28)
C. CASH FLOW FROM FINANCING ACTIVITIES		
* Receipt of Shifting and Rehabilitation Fund from Subsidiaries	15441.49	26847.79
Dividend paid	--	(221000.00)
Net Cash used in Financing Activities (E)	15441.49	(194152.21)
Net increase/(Decrease) in Cash and Cash Equivalents (C+D+E)	(15143.79)	7826.10
Cash & Cash equivalent (Opening Balance)	21726.52	13900.42
Cash & Cash equivalent (Closing Balance)	6582.73	21726.52



(Rs.in 00,000)

Halfyearly Accounts 2010-11

NOTES TO CASH FLOW :

1) The company is acting as the intermediary in respect of VRS loan and World Bank loan which have been obtained for the subsidiaries and hence reflected in operating activities.

* 2) Refer Note No. 13.8 of part- B, Schedule-M

3) Previous years figures have been re-grouped / re-classified wherever necessary

4) All figures in brackets represent outflow.

5) Cash and cash equivalent comprises of following :

	<u>AS AT 30-09-2010</u>	<u>AS AT 31-03-2010</u>
(a) Cash, Cheque, Draft, Stamps, etc. in hand :	3.86	3.41
(b) Remittance in Transit	6.50	--
(c) Bank Balance in Current Account :	4940.78	9249.81
(d) Bank Balance in Cash Credit Account :	1631.59	12473.30
Total:	6582.73	21726.52

Dr.H.Sarkar
CGM(F) / Company Secretary

A.K.Sinha
Director(F)

Partha S. Bhattacharyya
Chairman

As per our report annexed
For Deoki Bijay & Co.
Chartered Accountants
F. R. No. 313105E

Dated : 22th November 2010
Place :KOLKATA

(CA. D. N. Agrawal)
Partner
Membership No.051157

SCHEDULES TO BALANCE SHEET

As at 30th September, 2010

SCHEDULE - A

(Rs.in 00,000)

SHARE CAPITAL

Authorised

	<u>AS AT 30.09.2010</u>	<u>AS AT 30.09.2009</u>	<u>AS AT 31.03.2010</u>
i) 9041800 Non-cumulative 10% Redeem- able Preference Shares of Rs.1000/- each (Previous Year 9041800 Non-Cumulative 10% Redeemable Preference Shares of Rs.1,000/- each)	90418.00	90418.00	90418.00
ii) 8000000000 Equity Shares of Rs.10/- each (Previous Year 8000000000 Equity Shares of Rs.10/- each;Previous Half Year ended;80000000 Equity Shares of Rs. 1000/- each)	800000.00	800000.00	800000.00
	<u>890418.00</u>	<u>890418.00</u>	<u>890418.00</u>

Issued, Subscribed and Paid up

i) 6059430500 Equity Shares of Rs.10/- each fully paid in cash (Previous Year 6059430500 Equity Shares of Rs.10/- ended;60594305 Equity Shares of Rs. 1000/- each)	605943.05	605943.05	605943.05
ii) 256933900 Equity Shares of Rs.10/- each allotted as fully paid up for consideration received other than cash (Previous Year 256933900 Equity Shares of Rs.10/- each;Previous Half Year ended;2569339 Equity Shares of Rs. 1000/- each)	25693.39	25693.39	25693.39

TOTAL

631636.44

631636.44

631636.44

Note :-1) Entire Paid-Up Share Capital is held by Govt. of India as on 30-09-20
2) Please refer Note no. 13.20 in Sch.M Part B.



Halfyearly Accounts 2010-11

SCHEDULES TO BALANCE SHEET (CONTD.)

SCHEDULE - B

(Rs.in 00,000)

RESERVES & SURPLUS

	<u>AS AT 30.09.2010</u>	<u>AS AT 30.09.2009</u>	<u>AS AT 31.03.2010</u>
A. <u>RESERVES</u>			
(a) CAPITAL REDEMPTION RESERVE	90418.00	90418.00	90418.00
(b) RESERVE FOR FOREIGN EXCHANGE TRANSACTIONS			
Balance as per last Accounts	12595.13	11868.96	11868.96
Add - Amount transferred from			
Profit and Loss Accounts	395.10	--	726.17
	----- 12990.23	----- 11868.96	----- 12595.13
(c) GENERAL RESERVE			
Balance as per last account	246261.11	208461.96	208461.96
Add - Amount transferred from			
Profit & Loss Accounts	--	--	37799.15
	----- 246261.11	----- 208461.96	----- 246261.11
(d) RESERVE FOR CSR			
Balance as per last account	3133.50	--	--
Add - Amount transferred from	1480.82	--	3133.50
Profit & Loss Accounts	----- 4614.32	----- 0.00	----- 3133.50
B. <u>SURPLUS</u>			
Profit & Loss Account	891904.09	659727.78	574285.56
TOTAL (A+B)	1246187.75	970476.70	926693.30

SCHEDULES TO BALANCE SHEET (CONTD.)
SCHEDULE - C

(Rs.in 00,000)

SHIFTING AND REHABILITATION FUND

	<u>AS AT 30.09.2010</u>	<u>AS AT 30.09.2009</u>	<u>AS AT 31.03.2010</u>
Opening Balance as on 01.04.10	147742.66	122384.28	122384.28
Add: Interest from investment of the fund.	5229.46	4025.35	8038.06
Add: Contribution from Subsidiaries	10212.03	10081.98	21632.82
	----- 163184.15	----- 136491.61	----- 152055.16
Less: Transferred to Subsidiary	--	--	4312.50
TOTAL	163184.15	136491.61	147742.66



SCHEDULE - D

(Rs.in 00,000)

UNSECURED LOAN

9

SCHEDULE - E

FIXED ASSETS															
(Rs in '00,000)															
PARTICULARS	GROSS BLOCK				DEPRECIATION				IMPAIRMENT LOSS				NET BLOCK		
	Upto 31.03.10	Addition during the period	Adj./Sales /Transfer during the period	As on 30.09.10	Upto 31.03.10	Addition during the period	Adj./Sale s/Transfe r during the	As on 30.09.10	Upto 31.03.10	Addition during the period	Adj./Sale s/Transfe r during the	As on 30.09.10	As on 30.09.10	As on 30.09.09	As on 31.03.10
LAND															
(a) Freehold	1181.31	-	-	1181.31	-	-	-	-	-	-	-	-	1181.31	1181.31	1181.31
(b) Leasehold	133.79	-	-	133.79	35.12	0.66	-	35.78	-	-	-	-	98.01	99.33	98.67
BUILDING	7738.05	3.21	-	7741.26	2674.03	74.11	-	2748.14	164.08	-	-	164.08	4829.03	4919.18	4899.94
PLANT & MACHINERY	18984.74	112.74	(7.25)	19090.25	15662.26	167.42	(6.90)	15822.78	898.09	-	-	898.09	2369.38	2289.24	2424.39
FURNITURE & FITTINGS/ OFFICE EQUIPMENT	1792.04	23.61	-	1815.67	1434.63	19.12	-	1453.75	5.79	-	-	5.79	356.13	341.83	351.62
RAILWAY SIDING	771.25	-	-	771.25	689.88	2.83	-	692.71	-	-	-	-	78.54	97.01	81.37
VEHICLES	498.75	-	-	498.75	309.84	10.78	-	320.62	-	-	-	-	178.13	148.81	188.91
AIRCRAFT	1994.84	-	-	1994.84	1753.30	5.80	-	1759.10	171.81	-	-	171.81	63.93	268.28	69.73
TELECOMMUNICATION	587.84	119.39	-	707.23	506.42	10.51	-	516.93	0.06	-	-	0.06	190.24	62.98	81.36
DEVELOPMENT	3198.34	-	-	3198.34	2204.18	-	-	2204.18	994.16	-	-	994.16	-	-	-
PROSPECTING & BORING	819.13	-	-	819.13	545.91	-	-	545.91	273.22	-	-	273.22	-	-	-
TOTAL	37700.08	258.95	(7.25)	37951.82	25815.57	291.23	(6.90)	26099.90	2507.21	-	-	2507.21	9344.71	9407.97	9377.30
Less: Other Provisions													(37.33)	(41.51)	(37.33)
TOTAL	37700.08	258.95	(7.25)	37951.82	25815.57	291.23	(6.90)	26099.90	2507.21	-	-	2507.21	9307.38	9366.46	9339.97
CAPITAL WORK-IN-PROGRESS	1841.68	61.98	(119.72)	1783.95	-	-	-	-	-	-	-	-	1783.95	1920.13	1841.68
Less: Provision	449.40	-	-	449.40	-	-	-	-	-	-	-	-	449.40	448.92	449.40
C.W.I.P.(Net)	1392.28	61.98	(119.72)	1334.55	-	-	-	-	-	-	-	-	1334.55	1471.21	1392.28
SURVEYED OFF ASSETS (P&M)	-	-	-	-	-	-	-	-	-	-	-	-	1.06	0.97	0.70
HALF YEAR ENDING 30.09.2009															
FIXED ASSETS	36,933.86	441.10	(22.98)	37351.98	24,898.97	471.76	(17.46)	25353.27	2,496.25	100.00	(5.51)	2590.74	9,366.46	8601.63	9497.13
CAPITAL WORK-IN-PROGRESS	180.40	1,317.63	(26.82)	1471.21	-	-	-	-	-	-	-	-	1,471.21	110.97	180.40
SURVEYED OFF ASSETS (P&M)	-	-	-	-	-	-	-	-	-	-	-	-	0.97	-	0.97
FINANCIAL YEAR ENDING 31.03.2010															
FIXED ASSETS	36933.86	804.65	(38.47)	37700.08	24898.97	949.09	(32.49)	25815.57	2496.25	16.47	(5.51)	2507.21	9339.97	-	9497.13
CAPITAL WORK-IN-PROGRESS	180.40	1238.70	(26.82)	1392.28	-	-	-	-	-	-	-	-	1392.28	-	180.40
SURVEYED OFF ASSETS (P&M)	-	-	-	-	-	-	-	-	-	-	-	-	0.70	-	0.97
ALLOCATION OF DEPRECIATION	CURRENT HALF YEAR(30.09.2010)				PREVIOUS HALF YEAR(30.09.2009)				PREVIOUS YEAR(31.03.2010)						
Profit & Loss Account			268.31				448.99				898.90				
Social Overhead			20.30				20.66				44.94				
Power & Fuel			2.62				2.11				5.25				
Prior Period Adjustment			-				-				-				
Other Adjustment(Incl.Surveyed off Assets)			(6.90)				(17.46)				(32.49)				
TOTAL			284.33				454.30				916.60				

SCHEDULES TO BALANCE SHEET (CONTD.)
SCHEDULE - F

(Rs.in 00,000)

INVESTMENT (Unquoted)- Valued at Cost.

	<u>AS AT 30.09.2010</u>	<u>AS AT 30.09.2009</u>	<u>AS AT 31.03.2010</u>
A) IN FULLY PAID UP EQUITY SHARES OF INDIAN SUBSIDIARY COMPANIES			
22184500 Equity Shares of Rs.1000/- each in Eastern Coalfields Ltd. (Previous Year 22184500 Equity Shares of Rs.1000/- each)	221845.00	221845.00	221845.00
21180000 Equity Shares of Rs.1000/- each in Bharat Coking Coal Ltd. (Previous Year 21180000 Equity Shares of Rs.1000/- each)	211800.00	211800.00	211800.00
9400000 Equity Shares of Rs.1000/- each in Central Coalfields Ltd. (Previous Year 9400000 Equity Shares of Rs.1000/- each)	94000.00	94000.00	94000.00
2971000 Equity Shares of Rs.1000/- each in Western Coalfields Ltd. (Previous Year 2971000 Equity Shares of Rs.1000/- each)	29710.00	29710.00	29710.00
190400 Equity Shares of Rs.1000/- each in Central Mine Planning and Design Institute Ltd. (Previous Year 190400 Equity Shares of Rs.1000/- each)	1904.00	1904.00	1904.00
1864009 Equity Shares of Rs.1000/- each in Mahanadi Coalfields Ltd. (Previous Year 1864009 Equity Shares of Rs.1000/- each)	18640.09	18640.09	18640.09
1776728 Equity Shares of Rs.1000/- each in Northern Coalfields Ltd. (Previous Year 1776728 Equity Shares of Rs.1000/- each)	17767.28	17767.28	17767.28
3597000 Equity Shares of _____ Ltd. (Previous Year 3597000 Equity Shares of Rs.1000/- each)	35970.00	35970.00	35970.00
B) INVESTMENT IN SUBSIDIARY(OVERSEAS) - EQUITY Coal India Africana Limitada (Ref. Note No. 6.2 in Sch-M, Part-B)	0.49	---	0.49
C) INVESTMENT IN JOINT VENTURE- International Coal Venture Private Limited (850000 Equity Shares of Rs.10/- each) (Ref. Note No. 6.1 in Sch-M, Part-B)	85.00	----	20.00
TOTAL	631721.86	631636.37	631656.86
Aggregate of Book Value of unquoted investment	631721.86	631636.37	631656.86

SCHEDULES TO BALANCE SHEET (CONTD.)
SCHEDULE - G

(Rs.in 00,000)

INVENTORIES

	<u>AS AT 30.09.2010</u>	<u>AS AT 30.09.2009</u>	<u>AS AT 31.03.2010</u>
(As valued and certified by the Management)			
Stock of Stores & Spare Parts (at cost)	441.59	351.05	418.71
Less : Provision for slow-moving/ non-moving obsolescence/shortage	177.53	177.53	177.53
	----- 264.06	----- 173.52	----- 241.18
Stock of Coal (Valued at lower of cost or net realisable value)	3098.18	1810.89	2461.06
Coke (Valued at lower of cost or net realisable value)	0.07	0.07	0.07
	-----	-----	-----
	3098.25	1810.96	2461.13
Less : Provisions	43.63	43.63	43.63
	----- 3054.62	----- 1767.33	----- 2417.50
TOTAL	3318.68	1940.85	2658.68

SCHEDULES TO BALANCE SHEET (CONTD.)

PARTICULARS IN RESPECT OF COAL STOCK AS ON 30.09.2010 (For Producing Unit)

Quantity in ' 000 tonne
(Rs.in 00,000)

PATICULARS	OVERALL STOCK		PROVISION FOR NON-VENDABLE STOCK		VENDABLE STOCK	
	QTY.	VALUE	QTY.	VALUE	QTY.	VALUE
(A) Reconciliation of Book Stock and measured Stock						
1. Opening Stock as on 01.04.10 (as per Accounts)	294.08	2417.50			294.08	2417.50
2. Add production for the period	266.43	11094.77			266.43	11094.77
3. Sub Total (1 + 2)	560.51	13512.27			560.51	13512.27
4. Less Off take for the period						
(A) i) Outside despatch	323.43	10457.48			323.43	10457.48
ii) Transferred out						
(B) Coal issued for other purpose	0.01	0.17			0.01	0.17
Total (4)	323.44	10457.65			323.44	10457.65
5. Derived stock (3 - 4)	237.07	3054.62			237.07	3054.62
6. Measured Stock	240.74	3101.86			240.74	3101.86
7. Difference (5 - 6)	(3.67)	(47.24)			(3.67)	(47.24)
8. Break up of difference						
(A) Excess within 5%						
(B) Shortage within 5%	(3.67)	(47.24)			(3.67)	(47.24)
(C) Excess beyond 5%						
(D) Shortage beyond 5%						
9. Closing stock adopted in Accounts (6 + 8A + 8B + 8C)	237.07	3054.62			237.07	3054.62
(B) Reconciliation of closing stock adopted in Accounts					237.07	3054.62
Less: Net shortage of more than 5% accounted for in the Accounts but not adjusted from Book Stock pending write off						
Less: Non vendable stock including mixed stock & stock on which provisor equivalent to the value has been made in accounts.						
Less: Charges for rehandling of pit head stock						
Less : Provision made in accounts to take care of future deterioration of coal stock						
Stock as per Accounts after all Provisions					237.07	3054.62

SCHEDULES TO BALANCE SHEET (CONTD.)

SCHEDULE - H

(Rs.in 00,000)

SUNDRY DEBTORS (UNSECURED)

	AS AT 30.09.2010	AS AT 30.09.2009	AS AT 31.03.2010
Debts outstanding for a period exceeding 6 months	1076.64	1076.61	1076.64
Other Debts	--	--	--
	1076.64	1076.61	1076.64
Less : Provision	1076.62	1076.61	1076.62
TOTAL	0.02	0.00	0.02
CLASSIFICATION			
Considered good	0.02	0.00	0.02
Considered doubtful	1076.62	1076.61	1076.62

Maximum amount due at any time

Closing Balance

	<u>During 6 months ended on 30-09-2010</u>	<u>During 6 months ended on 30-09-2009</u>	<u>During 12 months ended on 31-03-2010</u>	<u>During 6 months ended on 30-09-2010</u>	<u>During 6 months ended on 30-09-2009</u>	<u>During 12 months ended on 31-03-2010</u>
Due by the Companies under the same management with the names of the companies	-	-	-	-	-	-
Due by the parties in which the Director(s) of the companies is/are interested	-	-	-	-	-	-

SCHEDULES TO BALANCE SHEET (CONTD.)
SCHEDULE - I

(Rs.in 00,000)

CASH AND BANK BALANCES

	<u>AS AT 30.09.2010</u>	<u>AS AT 30.09.2009</u>	<u>AS AT 31.03.2010</u>
Cash in hand	3.86	4.75	3.41
Remittance in Transit	6.50	---	--
<u>Balance with Scheduled Banks</u>			
In Current Account	4940.78	9076.64	9249.81
In Cash Credit Account	1631.59	6072.85	12473.30
In Deposit Account with Scheduled Banks	1015314.34	847776.62	891609.58
With Post Office Savings Bank Account	0.27	0.27	0.27
Less: Provision	0.27	0.27	0.27
	----- 0.00	----- 0.00	----- 0.00
TOTAL	1021897.07	862930.86	913336.10



Halfyearly Accounts 2010-11

SCHEDULES TO BALANCE SHEET (CONTD.)

SCHEDULE - J

(Rs.in 00,000)

LOANS & ADVANCES

	<u>AS AT 30.09.2010</u>	<u>AS AT 30.09.2009</u>	<u>AS AT 31.03.2010</u>
Loans & Advances (Unsecured) [Advance Recoverable in cash or in kind or for value to be received]			
<u>ADVANCE TO SUPPLIERS</u>			
For Capital (Ref. Note No.9.5 of Sch.-M, Part-B)	411.94	1462.73	391.57
For Others	119.79	126.12	116.48
	----- 531.73	----- 1588.85	----- 508.05
Deposits etc.for Revival of MAMC	3117.21		32.50
ADVANCE TO SPV	--	100.00	--
MOBILISATION ADVANCE TO CONTRACTOR	1263.40	--	1263.40
<u>L&A- BEML</u>	15344.55	15132.63	15698.70
<u>ADVANCE TO EMPLOYEES</u>			
For House Building	15.66	30.39	19.19
For Motor Car & Other Conveyance	0.01	---	0.02
For Others	218.64	196.86	206.11
	----- 234.31	----- 227.25	----- 225.32
<u>DEPOSITS</u>			
For Custom Duty & Port Charges	93.67	1158.62	94.87
For Other Deposits	366.62	350.38	345.72
	----- 460.29	----- 1509.00	----- 440.59
Short Term Loan to Body Corporate	150.00	150.00	150.00
Other Receivable	13316.34	27785.96	336.74
Accrued interest	17782.94		9763.65
Other Advances (Ref. Note No. 13.10 of Sch.-M, Part-B)	3154.05	2967.86	1533.47
Amount receivable from Govt.of India	158.48	131.50	138.13
For transaction on behalf of Ex-Coal Board			
Claims Receivable	317.40	345.67	314.94
Prepaid Expenses	13.56	12.17	12.99
TDS / Advance Tax	51808.07	52777.98	45955.21

Contd.....



Halfyearly Accounts 2010-11

SCHEDULES TO BALANCE SHEET (CONTD.)

LOANS & ADVANCES CONTD...

(Rs.in 00,000)

	AS AT 30.09.2010	AS AT 30.09.2009	AS AT 31.03.2010
<u>Balance with Subsidiaries</u>			
Loan A/c.	160227.06	175954.49	160227.06
Current A/c.	587960.64	476321.77	449556.98
	----- 748187.70	----- 652276.26	----- 609784.04
<u>Balance with Subs. (World Bank Loan)</u>			
Loan A/c.	145483.19	167521.45	146429.68
Loan to Subsidiaries (VRS)	7409.00	7409.00	7409.00
Exploratory Drilling work	7273.96	6389.81	5587.51
Eastern Coalfields Ltd. Command Area (Ref.note no.7.3 of Sch.-M, Part-B)	-----	-----	-----
	1016006.18	936325.39	845583.92
Less : Provision	8889.94	8023.52	7173.87
TOTAL	1007116.24	928301.87	838410.05
CLASSIFICATION			
Considered good	1007116.24	928301.87	838410.05
Considered doubtful	8889.94	8023.52	7173.87

Contd.....

SCHEDULES TO BALANCE SHEET (CONTD.)
LOANS & ADVANCES CONTD...
**AMOUNT DUE FROM SUBSIDIARY
COMPANIES**

	Maximum amount due		Closing Balance	
	At any time during 6 months	Previous Year	As at 30.09.2010	As at 31.03.2010
Eastern Coalfields Limited	333020.03	259914.19	329824.00	246145.50
Bharat Coking Coal Limited	422074.67	367285.62	410627.53	357458.92
Central Coalfields Limited	-1559.52	-146.45	-1559.52	-146.45
Western Coalfields Limited	-4299.39	24262.03	-4299.39	-4545.70
Northern Coalfields Limited	-143372.86	-119917.11	-143372.86	-135764.65
South Eastern Coalfields Limited	32250.86	60569.67	30250.86	29811.28
Mahanadi Coalfields Limited	-109995.96	-165747.38	-108854.85	-165747.38
Central Mine Planning & Design Institute Limited	16230.04	27912.83	15081.86	13525.31
Coal India Africana Limitada	65.69	63.31	63.31	63.31
	544413.56	454196.71	527760.94	340800.14

* House Building and cars / scooters advance for Rs.15.67 lakhs (Previous year Rs.19.21 lakhs) included under Loans & Advances (unsecured) considered good and are secured by equitable mortgage on assets concerned.

SCHEDULES TO BALANCE SHEET (CONTD.)
SCHEDULE - K
CURRENT LIABILITIES & PROVISIONS

(Rs.in 00,000)

	<u>AS AT 30.09.2010</u>	<u>AS AT 30.09.2009</u>	<u>AS AT 31.03.2010</u>
<u>A. CURRENT LIABILITIES</u>			
SUNDRY CREDITORS			
For Capital including Revenue Stores	837.14	937.22	781.39
For Coal	63.56	63.56	63.56
	----- 900.70	----- 1000.78	----- 844.95
Advance from Customers	4813.35	8191.15	4421.89
Deposits	2279.84	1897.41	2676.94
Other Deposit from Customers	----	54.68	---
Advance Deposit (Pre-Nationalisation)	20.85	20.85	20.85
EMPLOYEES' REMUNERATION & BENEFITS			
Salaries, Wages & Allowances	1350.72	788.90	898.47
Gratuity	12321.47	11534.77	12572.96
Less: Gratuity Fund with LIC	(11788.08)	(10887.77)	(11788.08)
	----- 533.39	----- 647.00	----- 784.88
Ex-gratia	618.65	327.68	360.00
Leave Encashment	3744.29	3295.28	3371.29
Medical Benefits- Retired employees	447.32	271.80	434.04
Other Employee Benefits	554.36	475.24	495.22
	----- 5898.01	----- 5805.90	----- 6343.90
OTHER EXPENSES			
Power & Fuel	105.27	19.40	91.65
Contractual Expenses	2003.22	10.03	3093.90
Others	6981.87	6878.05	8417.55
	----- 9090.36	----- 6907.48	----- 11603.10
Due to Government of India	160.93	160.93	160.93
(including ex-owner's Accounts)			
Interest accrued but not due on Loan	355.87	679.41	356.70
SALES TAX			
State	25.32	37.50	48.98
Central	30.95	46.24	57.87
	----- 56.27	----- 83.74	----- 106.85
Royalty & Cess on Coal	173.23	330.68	276.55
Provident Fund	333.17	315.41	314.19
Pension Fund	16.93	16.72	7.79
INCOME TAX			
Employees	145.67	208.79	61.43
Contractors	14.97	19.89	25.70
Others	399.83	0.80	2248.84
	----- 560.47	----- 229.48	----- 2335.97

Contd



Halfyearly Accounts 2010-11

SCHEDULES TO BALANCE SHEET (CONTD.)

CURRENT LIABILITIES & PROVISIONS CONTD.....

(Rs.in 00,000)

	<u>AS AT 30.09.2010</u>	<u>AS AT 30.09.2009</u>	<u>AS AT 31.03.2010</u>
Professional Tax	7.39	8.38	7.59
Surplus Fund from Subsidiaries	369720.53	393869.76	402590.99
Balance with Subsidiaries Current Account	3598.42	11319.58	20231.59
Adv. Deposit Other Govt. Fund	--	187.92	--
Other Liabilities	11549.72	7807.57	10785.74
B. PROVISIONS			
Provision for Income Tax	51974.53	68602.23	54926.28
Provision for NCWA-VIII	208.79	3427.31	3103.38
Provision for Executive Pay Revision	164.28	4153.71	3415.10
3%Pension & PRP	3607.58	---	2571.41
Provision for Foreign Exchange Transactions	8034.00	1913.00	3898.00
(Marked to Market)	-----	-----	-----
	474875.94	516984.08	531000.69
Contribution from Subsidiaries towards Indian Instt. of Coal Management pending re-imbursement. (Ref. Note No. 9.3 in Sch.-M, Part-B)	13329.39	12538.31	13291.89
TOTAL	488205.33	529522.39	544292.58



Halfyearly Accounts 2010-11

SCHEDULES TO PROFIT & LOSS ACCOUNT

SCHEDULE 1

SALES

P R O D U C T - Raw Coal

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
<u>Quantity (in '000 M.T.)</u>	323.43	420.76	1070.78
Gross Sales Value	11833.81	13777.18	43980.35
Add: Other Recoveries	400.33	320.01	931.50
(A)	12234.14	14097.19	44911.85
Less : Statutory Levies			
Royalty on Coal	867.09	946.47	2825.96
Stowing Excise Duty	32.34	42.07	107.08
<u>SALES TAX :</u>			
Central	182.68	215.54	761.28
State	132.50	164.19	363.94
Assam Land Tax	161.72	210.37	535.39
Total Levies (B)	1376.33	1578.64	4593.65
Net Value (A - B)	10857.81	12518.55	40318.20



SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE 2

COAL ISSUED FOR OTHER PURPOSES

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
Internal Consumption (Power & Fuel)	0.17	--	0.45
Free Issue to Employees (Social Overhead)	--	0.76	1.00
TOTAL	0.17	0.76	1.45

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE - 3
OTHER INCOME

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
Subsidy (Stowing)	--	--	7.42
Apex Office Charges (Gross) from Subsidiaries	7933.50	7986.50	18628.80
Interest received	14.53	10.77	21.48
Rent (Outsider)	2.76	2.23	2.80
L.D./Penalty received	1.86	0.22	4.05
Tender Fees	3.28	5.04	12.55
Provision/Liability Write backs	504.61	950.72	513.64
Hire charges (Gross)	255.00	375.00	510.00
Let out Rent (Gross)	196.50	76.50	393.00
Interim Dividend/ Dividend from Subsidiaries	313704.92	189615.12	336735.82
Guarantee Fee from Subsidiaries	1091.12	1256.41	2196.45
Profit on sale of Assets	--	4.80	0.13
Net Gain on Foreign Exchange Transactions	395.10	357.50	726.17
Profit on Exchange Variance	0.04	0.50	--
Misc. Income	82.07	39.64	80.90
TOTAL	324185.29	200680.95	359833.21



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SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE - 4

ACCRETION OF STOCK

(Rs.in 00,000)

<u>Stock of Coal/ Coke etc.</u>	<u>For the 6 months ended on 30-09-2010</u>	<u>For the 6 months ended on 30-09-2009</u>	<u>For the 12 months ended on 31-03-2010</u>
A. Closing Stock(Revenue Mines only) as on 30.09.2010			
Raw Coal	3098.18	1810.89	2461.06
Soft Coke	0.07	0.07	0.07
Less : Provision	43.63	43.63	43.63
TOTAL (A)	3054.62	1767.33	2417.50
B. Opening Stock(Revenue Mines only) as on 01.04.2010			
Raw Coal	2461.06	1794.16	1794.16
Soft Coke	0.07	0.75	0.07
Less: Provision	43.63	44.31	43.63
TOTAL (B)	2417.50	1750.60	1750.60
NET TOTAL (TOTAL A - TOTAL B)	637.12	16.73	666.90

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE - 5

CONSUMPTION OF STORES & SPARES

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
Explosives	51.43	96.96	369.05
Timber	19.79	23.60	37.07
Petrol, Oil and Lubricants	202.71	146.93	292.36
Consumable Stores & Spares for HEMM	5.27	10.15	18.60
Other Consumable Stores & Spares	167.30	224.98	397.68
	----- 446.50	----- 502.62	----- 1114.76
Less : Transfer to			
Social Overhead	32.16	28.39	59.84
Power & Fuel	16.97	21.09	26.54
Other Expenditure	27.63	21.59	60.73
Less :			
Recovered from contractor	81.20	101.66	361.74
	----- 157.96	----- 172.73	----- 508.85
TOTAL	288.54	329.89	605.91



SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE - 6

DEPRECIATION

	(Rs.in 00,000)		
	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
Total Depreciation (Schedule- E)	284.33	454.30	916.60
Less transferred to:			
Social Overhead	20.30	20.66	44.94
Power & Fuel	2.62	2.11	5.25
Prior period adjustment	---	---	--
Other adjustment	(6.90)	(17.46)	(32.49)
	----- 16.02	----- 5.31	----- 17.70
Total (Net)	268.31	448.99	898.90

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE - 7
EMPLOYEES REMUNERATION AND BENEFITS

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
<u>SALARIES, WAGES AND ALLOWANCES</u>			
Salaries & Wages (Incl. Transport Subsidy)	7625.47	6896.31	14168.90
Provision for Executive Pay Revision (Ref.Note: 10.6)	975.14	578.56	2571.41
<u>Overtime :</u>			
a) Normal	243.27	206.38	414.69
b) Sunday Maintenance	141.59	154.36	305.38
	----- 384.86	----- 360.74	----- 720.07
Leave Encashment	848.08	399.62	670.06
Contribution to Provident Fund and Other Funds (including Administrative Charges)	921.03	664.48	1406.25
Attendance Bonus	306.10	308.42	623.55
<u>Ex-Gratia</u>			
a) PPLB - Non Executive	253.45	332.37	363.23
b) PPLR - Executive	--	--	--
c) Incentive / Reward to Employees	--	--	2463.88
	----- 253.45	----- 332.37	----- 2827.11
LTC/LLTC/RRF	173.77	122.88	240.53
Pension	54.61	90.53	204.03
Gratuity	467.16	535.07	1178.34
Workmen Compensation	2.04	1.99	--
Group Insurance	0.44	4.16	36.80
D. L. I.	--	0.24	0.06
Life Cover Scheme	13.35	9.20	28.28
V. R. S.	443.13	--	214.61
Other Employee Benefits	38.11	14.78	5.84
	----- 12506.74	----- 10319.35	----- 24895.84
<u>LESS : Transfer to</u>			
Social Overhead	313.89	263.39	566.26
Power & Fuel	--	7.00	23.89
	----- 313.89	----- 270.39	----- 590.15
TOTAL	12192.85	10048.96	24305.69

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE - 8
SOCIAL OVERHEAD

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
Salaries, Wages & Allowances	313.89	263.40	566.26
Free Issue of Coal to Employees	--	0.76	1.00
<u>MEDICAL FACILITIES :</u>			
a) Medical Reimbursement	361.67	253.14	642.81
b) Medicine	22.32	11.60	39.94
c) Diet Expenses	13.08	8.53	19.48
d) Medical Benefits- Retired Employees	76.84	40.52	219.49
	----- 473.91	----- 313.79	----- 921.72
<u>GRANTS TO :</u>			
a) Schools & Institutions	26.49	1.70	51.86
b) Sports, Recreation	9.76	31.33	30.28
	----- 36.25	----- 33.03	----- 82.14
<u>CANTEEN & CRECHE :</u>			
Canteen up-keep	5.62	7.81	15.67
House Rent	4.83	2.96	19.32
Power	251.18	197.39	493.30
<u>REPAIRS & MAINTINENCE :</u>			
a) Township (incl. welfare buildings)	38.18	36.03	199.29
b) Plant & Machineries	--	1.41	3.97
	----- 38.18	----- 37.44	----- 203.26
<u>MAINTAINENCE OF VECHICLES :</u>			
a) Petrol & Diesel	2.94	3.90	10.01
b) Repairs	1.82	0.53	2.49
c) Insurance	0.23	0.41	0.91
	----- 4.99	----- 4.84	----- 13.41
Consumption of Stores & Spares	29.22	24.49	49.83
Depreciation	20.30	20.66	44.95
Community Development	7.45	13.06	50.55
Environmental expenses (Tree Plantation)	---	2.24	---
Uniform	1.47	2.43	2.25

Contd.....



Halfyearly Accounts 2010-11

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

(Rs.in 00,000)

SOCIAL OVERHEAD CONTD.....

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
Training: Conference & Seminar.	37.41	25.66	44.49
Other Welfare Expenses	131.34	96.05	375.53
	-----	-----	-----
	1356.04	1046.01	2883.68
Less : Recoveries			
House Rent	6.64	3.87	7.63
Hospital Charges	2.70	1.57	3.48
Electricity	29.00	8.26	17.58
	-----	-----	-----
	38.34	13.70	28.69
TOTAL	1317.70	1032.31	2854.99

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE - 9

POWER & FUEL

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
Purchase of Electricity	585.39	518.95	1023.36
<u>POWER GENERATION :</u>			
Salary & Wages	---	7.00	23.91
Consumption of Coal	0.17	21.09	0.45
Consumption of Stores	16.97	3.41	26.54
Repair & Maintenance	1.45	0.01	7.09
Depreciation	2.62	2.11	5.25
	----- 21.21	----- 33.62	----- 63.24
	606.60	552.57	1086.60
Less : Transfer to Social Overhead	251.18	197.37	493.30
TOTAL	355.42	355.20	593.30



SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE - 10

REPAIRS

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
Building	64.92	78.47	227.67
Plant & Machinery (Outside Agency)	15.95	23.33	140.35
Office Equipment	14.43	12.69	37.23
Others	<u>81.43</u>	<u>111.96</u>	<u>453.22</u>
	176.73	226.45	858.47
Less : Transfer to			
a) Social Overhead	39.90	44.66	205.75
b) Power & Fuel	<u>1.45</u>	<u>3.41</u>	<u>7.09</u>
	41.35	48.07	212.84
TOTAL	135.38	178.38	645.63



SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE -11

CONTRACTUAL EXPENSES

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
Transportation Charges :			
Coal, Coke	--	14.30	58.10
Stores	2.16	--	--
Other Contractual work	1844.05	2736.09	8141.96
TOTAL	1846.21	2750.39	8200.06



SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE -12

OTHER EXPENDITURE

(Rs. in '00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
<u>TRAVELLING :</u>			
a) In country	344.88	213.28	676.13
b) Outside country	61.10	19.28	98.82
	-----	-----	-----
	405.98	232.56	774.95
Printing & Stationery	76.97	31.68	98.72
Postage	3.05	15.07	19.72
Telephone	34.43	29.59	91.26
<u>ADVERTISEMENT & PUBLICITY :</u>			
I) Advertisement for			
a) Tender	58.70	32.57	39.61
b) Recruitment	21.00	25.31	97.37
	-----	-----	-----
	79.70	57.88	136.98
II) Publicity	804.00	153.81	438.16
Demurrage	1.12	5.94	10.09
Donation	3.31	1.94	2.82
Subscriptions	23.77	3.49	37.18
Security expenses	162.72	88.98	220.98
<u>HIRE CHARGES :</u>			
a) Computer	54.27	32.08	92.25
b) Others	48.82	37.56	100.21
	-----	-----	-----
	103.09	69.64	192.46
<u>MAINTAINENCE OF VECHICLES :</u>			
a) Petrol & Diesel	28.08	21.98	61.61
b) Repairs	6.39	5.08	9.64
c) Road Tax & Insurance	8.19	2.88	20.14
	-----	-----	-----
	42.66	29.94	91.39

Contd



Halfyearly Accounts 2010-11

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

OTHER EXPENDITURE CONTD....

(Rs. in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
Legal Expenses	51.88	29.83	107.79
Bank Charges	4.03	2.11	4.77
Guest House expenses	26.90	11.71	31.32
Less : Recoveries	1.93	1.64	3.99
	----- 24.97	----- 10.07	----- 27.33
Consultancy fees	211.95	149.90	1057.10
Office Contingency expenses	49.62	16.01	156.60
Underloading Charges	87.30	133.73	378.90
AUDITORS' REMUNERATION :			
a) Audit fees	2.03	3.24	4.05
b) Travelling & Out-of-pocket exp.	0.32	1.00	1.00
c) Tax Audit fees	--	0.63	1.08
d) Other matters	14.21	--	2.67
	----- 16.56	----- 4.87	----- 8.80
Internal Audit fees and expenses	3.67	3.91	4.00
Royalty & Cess	0.01	--	0.04
Rent, Rates & Taxes	264.80	255.37	420.09
Insurance	0.44	3.31	4.85
Dead Rent	--	--	17.61
Shunting Charge etc.	21.34	--	144.08
Loss on Exchange Variance	1.34	--	8.07
Commission & Brokarage to Selling Agents	0.54	--	6.50
Miscellaneous	158.07	287.64	545.07
TOTAL	2637.32	1617.27	5006.31

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE -13

INTEREST

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
A. <u>INTEREST (Income)</u>			
Interest received from Deposits	30451.29	27858.01	64163.24
Notional Interest on ECL loan	7179.37	999.70	1979.94
Interest received from BEML	361.34	738.78	1304.85
Recovered from Subsidiaries	----	949.36	1401.04
Transferred to Subsidiaries on account of IBRD & JBIC Loan	1060.93	1562.65	2666.17
TOTAL (A)	39052.93	32108.50	71515.24
<u>Less:-</u>			
B. <u>INTEREST (Expenditure)</u>			
Interest on Surplus Fund parked by Subsidiaries	8496.01	11319.58	22479.54
Interest Subsidy to ECL	7179.37	999.70	1979.94
Transfer to Rehabilitation Fund	5229.46	4025.35	8038.06
Interest on IBRD & JBIC Loan	1060.93	1562.65	2666.17
Others (Net)	---	0.25	1489.79
TOTAL (B)	21965.77	17907.53	36653.50
TOTAL (A-B)	17087.16	14200.97	34861.74



SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE - 14

FINANCE CHARGES

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
Guarantee Fees on IBRD & JBIC Loan	872.90	1005.13	1757.16
Other Bank Charges	15.67	12.46	37.74
Other Charges on IBRD & JBIC Loan	3.97	3.05	8.29
	892.54	1020.64	1803.19
Less : Transferred to Subsidiaries on account of IBRD & JBIC Loan	3.97	3.05	8.29
TOTAL	888.57	1017.59	1794.90



Halfyearly Accounts 2010-11

SCHEDULES TO PROFIT & LOSS ACCOUNT (CONTD..)

SCHEDULE -15

PROVISIONS

(Rs.in 00,000)

	For the 6 months ended on 30-09-2010	For the 6 months ended on 30-09-2009	For the 12 months ended on 31-03-2010
A. Provision for :			
Doubtful Advances	1706.80	1386.30	1734.24
Impairment of Assets	--	100.00	16.47
Foreign Exchange Transactions (Marked to Market)	4136.00	--	1985.00
Others		77.69	--
Total (A)	5842.80	1563.99	3735.71
B. Write-offs :			
Doubtful Advance (Exploratory Drilling work at ECL)	--	--	1140.94
	0.00		1140.94
Less :			
Equivalent Provision Written-back	--		1140.94
Total (B)	0.00		0.00
Total (A + B)	5842.80	1563.99	3735.71

SCHEDULE - M

A. SIGNIFICANT ACCOUNTING POLICIES

1.0 Accounting Convention :

Financial statements are prepared on the basis of historical cost and on accrual basis following going concern concept, accounting standards and generally accepted accounting principles except otherwise stated elsewhere.

2.0 Basis of Accounting :

All expenses and incomes are booked initially in the natural heads of accounts and then transferred to functional heads wherever required.

3.0 Subsidies / Grants from Government:

3.1 Subsidies / Grants on Capital Account are deducted from the cost of respective assets to which they relate. The unspent amount at the year end, if any, is shown as Current Liabilities.

3.2 Subsidies / Grants on Revenue Account are credited to Profit & Loss Account under the head Other Receipts and the relevant expenses are debited to the respective heads.

4.0 Fixed Assets :

4.1 Land:

Land includes cost of acquisition, compensation and cash rehabilitation expenses incurred for concerned displaced persons. Other expenditure incurred on acquisition of Land viz. resettlement cost, compensation in lieu of employment etc are, however, treated as revenue expenditure.

4.2 Plant & Machinery :

Plant & Machinery includes cost and expenses incurred for erection / installation and other attributable costs of bringing those assets to working conditions for their intended use.

4.3 Railway Siding :

Pending commissioning, payments made to the railway authorities for construction of railway sidings are shown under Capital Work-in-Progress.

4.4 Development :

Expenses net of income of the projects / mines under development are booked to Development Account and grouped under Capital Work-in-Progress till the projects / mines are brought to revenue account. Except otherwise specifically stated in the project report to determine the commercial readiness of the project to yield production on a sustainable basis and completion of required development activity during the period of constructions, projects and mines under development are brought to revenue :

- (a) From beginning of the financial year immediately after the year in which the project achieves physical output of 25% of rated capacity as per approved project report, or
 - (b) 2 years of touching of coal, or
 - (c) From the beginning of the financial year in which the value of production is more than total expenses,
- Whichever event occurs first.

4.5 **Prospecting & Boring and other Development Expenditure :**

The cost of exploration and other development expenditure incurred in one “Five year” plan period will be kept in Capital work-in-progress till the end of subsequent two “Five year” plan periods for formulation of projects before it is written-off except in the case of Blocks identified for sale or proposed to be sold to outside agency which will be kept in C.W.I.P till finalisation of sale.

5.0 **Investments :**

All investments, being long term in nature, are stated at cost.

6.0 **Inventories :**

6.1 Book stock of coal / coke is considered in the Accounts where the variance between book stock and measured stock is upto +/- 5% and in cases where the variance is beyond +/- 5% the measured stock is considered. Such stock are valued at net realisable value or cost whichever is lower.

6.1.1 Slurry, middling of washeries are valued at net realisable value.

6.2 Stock of stores & spare parts at Central & Area Stores are valued at cost calculated on the basis of weighted average method. The year-end inventory of stores & spare parts lying at collieries / sub-stores / consuming centres, initially charged off, are valued at issue price of Area Stores, Cost / estimated cost. Workshop jobs including work-in-progress are valued at cost.

6.2.1 **Stores & Spares**

The closing stock of stores and spare parts has been considered in the Accounts as per balances appearing in priced stores ledger of the Central Stores and as per physically verified stores lying at the collieries/units.

6.2.2 Stores & spare parts include loose tools.

6.2.3 Provisions are made at the rate of 100% for unserviceable, damaged and obsolete stores and at the rate of 50% for stores & spares not moved for 5 years .

6.3 Stock of stationery (other than lying at printing press), bricks, sand, medicine (except at Central Hospitals), aircraft spares and scraps are not considered in inventory.

7.0 **Depreciation :**

7.1 Depreciation on Fixed Assets is provided on straight line method at the rates and manner specified in Schedule XIV of the Companies Act, 1956 (as amended) except for telecommunication equipments. Depreciation on such equipments is charged over the technically estimated life, at higher rates, viz. :- @15.83% and @10.55%.

Further, depreciation on certain Equipments/HEMM is charged over the technically estimated life at higher rates viz. 11.88% ; 13.57% and 15.83% as applicable.

Furthermore SDL is considered having a life of 5 years or stipulated 16500 working hours whichever is later and LHD is consider having a life of 6 years or stipulated 21500 working hours whichever is later; based on which depreciation is considered suitably.

Depreciation after major overhauling of Helicopter is charged @ 6.33% p.a., based on its expected year of life / flying hours.

Depreciation on the assets added / disposed off during the year is provided on pro-rata basis with reference to the month of addition / disposal, except on those assets attracting 100% depreciation p.a. (SLM basis), which are fully depreciated in the year of their addition.

- 7.2 Value of land acquired under Coal Bearing Area (Acquisition & Development) Act, 1957 is amortised on the basis of the balance life of the project. Value of leasehold land is amortised on the basis of lease period or balance life of the project whichever is earlier.
- 7.3 Prospecting, Boring and Development expenditure are amortised from the year when the Mine is brought under revenue in 20 years or working life of the Project whichever is less.
- 8.0 **Impairment of Asset:**
- Impairment loss is recognised wherever the carrying amount of an asset is in excess of its recoverable amount and the same is recognized as an expense in the statement of profit and loss and carrying amount of the asset is reduced to its recoverable amount.
- Reversal of impairment losses recognised in prior years is recorded when there is an indication that the impairment losses recognised for the asset no longer exist or have decreased.
- 9.0 **Foreign Currency Transactions:**
- 9.1 Year-end balance of foreign currency transactions is translated at the year-end rates and the corresponding effect is given in the respective accounts. Transactions completed during the year are adjusted on actual basis.
- 9.2 Transactions covered by cross currency swap options contracts to be settled on future dates are recognised at the year-end rates of the underlying foreign currency. Effects arising out of such contracts are taken into accounts on the date of settlement.
- 10.0 **Retirement benefits / other employee benefits:**
- a) Defined contributions plans:
- The company makes contributions towards Provident Fund and Pension Fund to a defined contribution retirement benefit plan for qualifying employees. The Provident Fund and Pension Fund are operated by the Coal Mines Provident Fund (CMPF) Authorities. As per the rules of these schemes, the company is required to contribute a specified percentage of pay roll cost to the CMPF authorities to fund the benefits.
- b) Defined benefits plans:
- The year-end liability on account of gratuity and leave encashment is provided for on actuarial valuation basis by applying projected unit credit method. Further the company has created a Trust with respect to establishment of Funded Group Gratuity (cash accumulation) Scheme through Life Insurance Corporation of India. Contribution is made to the said fund based on the actuarial valuation.
- c) Other employee benefits:
- Further year-end liability of certain other employee benefits viz. benefits on account of LTA/ LTC; Life Cover Scheme, Group Personal Accident Insurance Scheme, Settlement Allowance, Retired Executive Medical Benefit Scheme and compensation to dependants of deceased in mines accidents etc. are also valued on actuarial basis by applying projected unit credit method.
- 11.0 **Recognition of Income and Expenditure:**
- Income and Expenditure are generally recognised on accrual basis and provision is made for all known liabilities.
- 12.0 **Borrowing Costs:**
- Borrowing Cost directly attributable to the acquisition or construction of qualifying assets are capitalised. Other borrowing costs are recognised as expenses in the period in which they are incurred.

13.0 **Taxation:**

Provision of current income tax is made in accordance with the Income Tax Act., 1961. Deferred tax liabilities and assets are recognised at substantively enacted tax rates, subject to the consideration of prudence, on timing difference, being the difference

between taxable income and accounting income that originate in one period and are capable of reversal in one or more subsequent period.

14.0 **Provision:**

A provision is recognised when an enterprise has a present obligation as a result of past event; it is probable that an outflow of resources embodying economic benefit will be required to settle the obligation, in respect of which a reliable estimate can be made. Provisions are not discounted to present value and are determined based on best estimate required to settle the obligation at the balance sheet date.

15.0 **Contingent Liability:**

Contingent liability is a possible obligation that arises from past events and the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the enterprise or a present obligation that arises from past events but is not recognised because it is not probable that an outflow of resources embodying economic benefit will be required to settle the obligations or reliable estimate of the amount of the obligations can not be made.

Contingent liabilities are not provided for in the accounts and are disclosed by way of Notes.

16.0 **Overburden Removal (OBR) Expenses :**

In Opencast mines with rated capacity of 1 million tonnes and above, the cost of OBR is charged on average ratio (Coal : OB) at each mine with due adjustment for advance stripping and ratio variance account after the mines are brought to revenue. Net of balance of advance stripping and ratio variance at the end of the year is shown as Deferred Revenue Expenditure or Current Liabilities as the case may be.

The reported quantity of overburden is considered in the Accounts where the variance between reported quantity and measured quantity is within the permissible limits detailed hereunder:-

Annual Quantum of OBR Of the Mine	Permissible limits of variance	(whichever is less)
	%	Quantum (in Mill.Cu. Mtr.)
A less than 1 Mill. CUM	+/- 5%	0.03
Between 1 and 5 Mill. CUM	+/- 3%	0.20
More than 5 Mill. CUM	+/-2%	Nil

17.0 **Prior Period Adjustments :**

Income / expenditure items relating to prior period(s) which do not exceed Rs. 5.00 Lakhs in each case are treated as income / expenditure for the current year.

B. NOTES ON ACCOUNTS

1. Contingent Liabilities / Capital Commitments

- 1.1 The amount remaining to be executed on Capital Account not provided for is Rs.398.34 Lakh (Rs.481.15 Lakh).
- 1.2 Claims against the Company not acknowledged as debts are Rs.12856.00 Lakh (Rs.1381.24 Lakh).
- 1.3 The Company has given counter-guarantee to Government of India for loans obtained from JBIC & IBRD Banks and on lent to its Subsidiaries. The outstanding balance of which as on 30.09.2010 stood at Rs.77905.54 Lakh (Rs.74736.27 Lakh) and Rs.67577.65 Lakh (Rs.71693.41 Lakh) respectively.

Further, the Company has also given guarantee for loans obtained by subsidiaries the outstanding balance of which as on 30.09.2010 stood at Rs.15628.37 Lakh (Rs.14611.70 Lakh).

- 1.4 As on 30.09.2010 outstanding letters of credits amounted to Rs.4071.40 Lakh (Rs.2367.38 Lakh) and outstanding Deferred Payment Guarantee issued by Banks amounted to Rs. Nil Lakh (Rs. Nil Lakh).

2. Fixed Assets

- 2.1 Title deeds for land acquired, in some cases, have not been executed in favour of the company and mutation in certain cases are yet to be executed.

2.2 Dankuni Coal Complex / Indian Institute of Coal Management :

- A. Fixed Assets comprising Power Plant of Rs.6064.71 Lakh and related building and other assets of Rs.3652.25 Lakh, both at book value (WDV) as on 31.3.95, have been let out to South Eastern Coalfields Ltd. (for a lease rent of Rs.750.00 Lakh per annum) under cancellable operating lease agreement. Additions to these assets including transfer from CWIP from the day of letting out to 30.09.2010 are Rs.632.44 Lakh on value of plant and Rs.162.31 Lakh on value of building and other assets. The cumulative provision for depreciation upto 30.09.2010 stood at Rs.11708.80 Lakh (including depreciation charged for the current period of Rs.118.37 Lakh). The net W.D.V. of the leased assets as per books as on 30.09.2010 is Rs.2446.67 Lakh.
- B. Besides, Fixed Assets comprising of Plant & Machinery of Rs.218.99 Lakh and related building and other assets of Rs.1625.37 Lakh, both at book value (WDV) as on 31.3.95 have been let out to Indian Institute of Coal Management, a registered society under Societies Registration Act, 1860 (for an annual lease rent of Rs.153.00 Lakh) under cancellable operating lease agreement. Additions to these assets from the day of letting out to 30.09.2010 are Rs.382.59 Lakh on value of plant and & machinery and Rs.393.40 Lakh on value of building and other assets. The cumulative provision for depreciation upto 30.09.2010 stood at Rs.1182.91 Lakh (including depreciation charged for the current period of Rs.32.20 Lakh). The net W.D.V. of the leased assets as per books as on 30.09.2010 is Rs.1564.60 Lakh.
- 2.3 Land in possession of North Eastern Coalfields, Assam, includes 8069.70 hectares of lease hold land for which no value has been shown in the Balance Sheet.

3. Investment :

3.1 Investment in ECL and BCCL

Investment of the Company, in share capital of Bharat Coking Coal Ltd. (BCCL) and Eastern Coalfields Ltd. (ECL) which are long term in nature amounted to Rs. 211800.00 Lakh (Rs. 211800.00 Lakh) and Rs.221845.00 Lakh (Rs.221845.00 Lakh) respectively as on 30.09.2010. ECL and BCCL have become sick and are referred to BIFR under Sick Industrial Companies (Special Provisions) Act,1985. The revival plan of both ECL and BCCL has already been approved by BIFR and thereafter vetted by the concerned Ministry.

The implementation of these revival schemes will substantially improve the financial positions of these companies.

In view of the above, the decline in the value of investments, if any, is temporary in nature, and hence, are valued at cost. On the same analogy i.e. these subsidiaries on the above stated grounds will turn into viable companies; no provision on the loans outstanding from these subsidiaries are considered.

4. **Inventories**

- 4.1 Provision for Rs177.53 Lakh (Rs.177.53 Lakh) has been kept in the accounts for unserviceable or obsolete spares which is considered adequate.

5. **Sundry Debtors**

- 5.1 Provision for Bad & Doubtful Debts amounting to Rs.1076.62 Lakh (Rs.1076.62 Lakh) is considered adequate.

6. **Investment**

6.1 **Investment in SPV**

CIL has entered into a Memorandum of Understanding (vide approval from its Board in 237th meets held on 24th November, 2007) regarding formation of Special Purpose Vehicle (SPV) through joint venture involving CIL/SAIL/RINL/NTPC & NMDC for acquisition of coal properties abroad. The formation of the SPV had been approved by the Cabinet, Govt. of India, vide its approval dated 8th November, 2007.

The aforesaid SPV viz. International Coal Ventures Pvt. Ltd. has been formed by incorporation under Companies Act, 1956 on 20th May, 2009. Coal India Ltd. is owning 2/7th share i.e. worth Rs.85.00 Lakh equity shares.

6.2 **Investment in Subsidiary (Overseas)**

During the previous year Coal India Ltd., formed a 100% owned subsidiary in Republic of Mozambique, named "Coal India Africana Limitada". The initial paid up capital on such formation (known as "Quota Capital") was Rs.0.49 Lakh (USD 1000)

7. **Loans & Advances**

- 7.1 The fund available with the Company against Cash, Bank Balances, Road Coupons etc. taken over by the Company from the Management period of non-coking coal mines i.e. on 1.5.1973 has been adjusted against the deposit made by the Company on behalf of the Govt of India to Commissioner of Payments on account of surplus of the Management Period in respect of such non coking coal mines.

- 7.2 Claims receivable include Rs.193.95 Lakh (Rs.193.95 Lakh) due from Railways for missing/diversion of wagons etc.

- 7.3 Funding of Exploration Services provided by Central Mine Planning & Design Institute Ltd. under Eastern Coalfields Ltd. command area:-

The expenditure incurred for carrying out exploratory drilling in blocks under Eastern Coalfields Ltd. command area by CMPDIL as per the approved Annual Action Plan of Coal India Ltd. and its subsidiaries, in view of critically weak financials of Eastern Coalfields Ltd., now under BIFR, shall initially be borne by Coal India Ltd. and accounted for suitably in Coal India Ltd.'s books for recovery thereof only when mining activities in that block is projectised and implemented. Such expenses on exploratory drilling in blocks under command area of Eastern Coalfields Ltd. is to be funded by Coal India Ltd. and awaiting adjustments shall continue to reflect in Coal India Ltd.'s book for 5 years since they were incurred and accounted for and thereafter if remains unresolved/unadjusted for want of projectisation of mining activities, such unadjusted amounts shall be written off in the books of Coal India Ltd.

The total amount on this account upto 30.09.2010 stood at Rs. 7273.96 Lakh including addition during six months up to 30.09.2010 of current year amounting to Rs.1686.45 Lakh. As an abundant precaution the same has been fully provided.

8. **Secured Loans - Cash Credit**

Pending finalisation of formalities for transfer of assets and liabilities of erstwhile CMAL and its divisions, now Coal India Ltd, the bank borrowings of Coal India Ltd. has been secured by creating charge against stock of Coal, stock of stores and spare parts and book debts and other assets of C.I.L. and its Subsidiary Companies.

The total working capital credit limit available to CIL as on 30.09.2010 is Rs.55000.00 Lakh, out of which fund based limit is Rs.25000.00 Lakh. The balance Rs.30000.00 Lakh limit is non-fund based and Coal India Limited is contingently liable to the extent such facility is actually utilised by the subsidiaries.

9. **Current Liabilities & Provisions.**

9.1 The provisions made in the Accounts against slow moving/non-moving and obsolete stores, claims receivable, advance, doubtful debts etc. are considered adequate to cover possible losses.

9.2 The balance of the current account with the Subsidiaries are being reconciled on a continuous basis, and the same as on 30.09.2010 has been reconciled substantially, while reconciliation for the balance is in progress.

9.3 Current Account balance with Indian Institute of Coal Management (IICM) (in Current Liabilities & Provisions Schedule of Balance Sheet) represents the fund accumulated by receiving Re.0.50 per tonne of productions of Subsidiaries, net of expenditure made / Fund remitted on behalf of IICM.

During the period from 1.04.2010 to 30.09.2010 total contribution received from the Subsidiaries on this account amounted to Rs.923.59 Lakh. Further Rs.809.59 Lakh (Net) were remitted to IICM during the period from 1.04.2010 to 30.09.2010; and hire charges/ lease rent recovered from IICM amounted to Rs.76.50 Lakh (Other than the Service Tax applicable thereon, TDS Rs.7.65 Lakh).

9.4 The disclosures as per actuary's certificate for employee benefits for gratuity and leave encashment are given below:-

ACTUARIAL VALUATION OF GRATUITY LIABILITY AS AT 30-09-2010 **CERTIFICATES AS PER ACCOUNTING STANDARD 15 (Revised 2005)**

Rs. in Lakh

	<u>As at 30.09.2010</u>
Table 1 : Disclosure Item 120 (C) Table showing changes in Present Value of obligations	
Present Value of obligations at beginning of the year	12112.85
Acquisition Adjustment	0.00
Interest Cost	464.66
Past Service Cost	0.00
Current Service Cost	247.59
Curtailement Cost	0.00
Settlement Cost	0.00
Benefits Paid	992.94
Actuarial Gain / Loss on obligations	-157.07
Present Value of Obligation at the end of year	11675.09

Rs. in Lakh

Table 2 : Disclosure Item 120 (e) Table showing changes in Fair Value of Plan Assets	<u>As at 30.09.2010</u>
Fair Value of Plan Asset at Beginning of the year	11788.09
Acquisition Adjustment	0.00
Expected Return on Plan Asset	471.52
Contributions	0.00
Benefits Paid	992.94
Actuarial gain/loss on Plan Asset	1078.40
Fair Value of Plan Asset at end of the year	12345.07

Rs. in Lakh

Table 3 : Disclosure Item 120 (f) Table showing Funded Status	<u>As at 30.09.2010</u>
Present Value of Obligation at end of the year	11675.09
Fair Value of Plan Asset at end of the year	12345.07
Funded Status	669.98
Unrecognised actuarial gain/loss at end of the year	0.00
Net Asset (Liability) recognized in Balance Sheet	669.98

Rs. in Lakh

Table 4 : Disclosure Item 120 (g) Table showing Expense Recognized in statement of Profit/Loss	<u>As at 30.09.2010</u>
Current Service Cost	247.59
Past Service Cost	0.00
Interest Cost	464.66
Expected Return on Plan Asset	471.52
Curtailment Cost	0.00
Settlement Cost	0.00
Actuarial gain/ loss recognised in the year	-1235.47
Expense Recognised in Statement of Profit/Loss	-994.74

Table 7 :: DISCLOSURE ITEM 120 (l)Table Showing Actuarial Assumptions:

		<u>As at 30-09-2010</u>
Mortality Table	:	LICI – 1994-1996
Superannuation Age	:	60
Early Retirement & Disablement	:	10 Per Thousand P.A.
	:	6 above age 45
	:	3 between 29 and 45
	:	1 below age 29
Discount Rate	:	8.00
Inflation Rate	:	6.5
Return on Asset	:	8.00
Remaining Working Life	:	9
FORMULA USED	:	Project Unit Credit Method

Table 8 :: DISCLOSURE ITEM 120(m)

Not applicable as Scheme is not related to Medical cost

Table 9 :: DISCLOSURE ITEM 120(n)

Summary of last 4 Valuation Record company to produce.

Table 10 :: DISCLOSURE ITEM 120(p)**Movements in the Liability Recognised in Balance Sheet:**Rs. in Lakh

	<u>As at 30-09-2010</u>
Opening Net Liability	324.76
Expenses as above	-994.74
Contributions	0.00
Closing Net Liability	-669.98
-----	-----
Closing Fund / Provision at end of the Year	11675.09

ACTUARIAL VALUATION OF LEAVE ENCASHMENT BENEFIT(EL/ HPL)**AS AT 30-09-2010**CERTIFICATES AS PER ACCOUNTING STANDARD 15 (Revised 2005)Rs. in Lakh

Table 1 : Disclosure Item 120 (C)	<u>As at 30.09.2010</u>
Table showing changes in Present Value of obligations	
Present Value of obligation at beginning of the year	3313.99
Acquisition Adjustment	0.00
Interest Cost	128.65
Past Service Cost	0.00
Current Service Cost	388.95
Curtailment Cost	0.00

Settlement Cost	0.00
Benefits Paid	195.68
Actuarial Gain / Loss on obligations	58.38
Present Value of Obligation at the end of the year	3694.29

Table 2 :: DISCLOSURE ITEM 120(e)
Table Showing Changes in Fair Value of Plan Assets:
Not applicable as Scheme is unfunded

Table 3 :: DISCLOSURE ITEM 120(f)
Table Showing Funded Status
Not applicable as Scheme is unfunded

Rs. in Lakh

Table 4 : Disclosure Item 120 (g) Table showing Expense Recognized in statement of Profit/Loss	<u>As at 30.09.2010</u>
Current Service Cost	388.95
Past Service Cost	0.00
Interest Cost	128.65
Expected Return on Plan Asset	0.00
Curtailment Cost	0.00
Settlement Cost	0.00
Actuarial gain/loss recognised in the year	58.38
Expenses Recognised in Statement of Profit/Loss	575.98

Table 7 :: DISCLOSURE ITEM 120 (I)
Table Showing Actuarial Assumptions:

	<u>As at 30-09-2010</u>
Mortality Table	: LICI 1994-1996
Superannuation Age	: 60
Early Retirement & Disablement	: 10 per thousand PA : 6 above age 45 : 3 between 29 and 45 : 1 below age 29
Discount Rate	: 8.0
Inflation Rate	: 6.00
Return on Asset	: 0.00
Remaining Working Life	: 9
FORMULA USED	: Project Unit Credit Method

Table 10 :: DISCLOSURE ITEM 120(p)
Movements in the Liability Recognised in Balance Sheet

	<u>As at 30-09-2010</u>
Opening Net Liability	0.00
Expenses as above	575.98
Contributions	0.00
Closing Net Liability	575.98
-----	-----
Closing Fund / Provision at end of the Year	3694.29

NOTE TO APPENDIX B OF AS15 (REVISED 2005)

AS THE SCHEME IS UNFUNDED CHARGES TO PROFIT / LOSS ACCOUNT
HAS BEEN BASED ON FOLLOWING ASSUMPTIONS:-

- (1) PREVIOUS OBLIGATION WAS PROVIDED FOR AT LAST ACCOUNTING DATE
- (2) BENEFIT TO EXITS HAS BEEN PAID TO DEBIT OF ABOVE PROVISION
- (3) CURRENT OBLIGATION WILL BE PROVIDED FOR AT CURRENT ACCOUNTING DATE

9.5 Full provision has been kept in the Accounts against an old advance amounting to Rs.368.50 Lakh paid to M/s MAMC for arranging supply of imported spares on behalf of BCCL, a Subsidiary Company.

9.6 There is no reported Micro, Small and Medium Enterprises as defined in the “The Micro, Small and Medium Enterprises Development Act, 2006”, to whom the company owes dues.

10. Profit & Loss Account

10.1 Recognition of Revenue in respect of interest claim amounting to Rs.2087.29 Lakh (Rs.5334.56 Lakh) and Apex Charges amounting to Rs.663.70 Lakh (Rs.1375.65 Lakh) attributable to Bharat Coking Coal Ltd. in year's account have been deferred. This has been done in consistence with the provision of Accounting Standard - 9 of Institute of Chartered Accountants of India of Revenue Recognition. (Loan to BCCL for Rs.108329.98 lakh already made interest free vide 229th meeting of CIL Board). Recovery of such apex office charge and interest from ECL is already waived by CIL Board as explained in Note No 13.9.

Further, in the 247th meeting of Board of Directors, while ratifying the release of fund to ECL for payment of Interim Relief to the employees covered under NCWA and 50% of ad-hoc adjustable advance against pay revision of executives, the Board also directed, that existing rate of interest shall be applicable on such loans to all subsidiaries uniformly, and hence the interest loss accrued to CIL in such case shall be treated as subsidy.

10.2 The final dividend for the year 2009-10 received during the current year from NCL, MCL, CCL, WCL and SECL amounting to Rs.313704.92 Lakh (Rs.336735.82 Lakh) has been accounted for as income for quarter ending 30.09.2010.

- 10.3 Depreciation includes the amount charged on account of amortisation of cost of Leasehold Land.
- 10.4 As a measure of abundant precaution pending ascertainment of reliable proportionate unprovided cost of Overburden Removal vis-à-vis the relevant ratio of Coal raised year to year, a provision amounting to Rs 4145.21 Lakh (Rs.3913.49 Lakh) has been kept in the Accounts (upto 30.09.2010) as per the existing contractual terms and period of three years.
- 10.5 The overall Marked to Market position of the existing hedge transactions (net of the positive values) as on 30.09.2010 stood at Rs.7946.00 Lakh (negative). However, the negative Marked to Market valuation of outstanding position involving six individual foreign currency transactions as on 30.09.2010 before netting up with transactions having positive values stood at Rs.8034.00 Lakh (Rs3898.00 Lakh), which have been fully provided for..
- 10.6 During the period 1.04.2010 to 30.09.2010, liability for payment of pension under new schemes for executives (Company's contribution) viz. @3% and @6.84% effective from 01.01.2007 (date from which salary for executives were revised), have been accounted for. Further provision for Performance Related Pay for executives for the said period has also been accounted for.
- 10.7.1 As per CSR Policy of the company a reserve equivalent to 2.5% of the retained profit of previous year has been created for funding CSR activities.

10.8 Related party disclosure

Key management personnel:

Mr. Partha S. Bhattacharyya, Chairman
 Mr. A. K. Sinha, Director (Finance)
 Mr. N. C. Jha, Director (Technical)
 Dr. A. K. Sarkar, Director (Marketing)
 Mr. R. Mohan Das, Director (P&IR)

<u>Sl. No.</u>	<u>Director's Remuneration</u>	<u>Amount (Rs. in Lakh)</u>
i)	Salaries	84.58
ii)	Co's Contribution to P.F. & other Fund	8.52
iii)	Medical Benefits	8.99

11. Interest :

As CCL and CMPDIL have repaid the loans, owed by them to CIL, during the financial year 2009-10, no interest has been charged for the current period.

12. **Foreign Currency Loan:**

- 12.1.1 The foreign currency loans drawn from IBRD and JBIC Banks on account of Coal Sector Rehabilitation Project to be implemented in various subsidiaries has been shown under the head Unsecured Loan.(Ref. Schedule-D).

In terms of the agreement with IBRD and JBIC Banks, Coal India Ltd. has entered into back to back loan agreements with its participating Subsidiaries and loans including effect of exchange rate variation thereon have been shown under “Loans to Subsidiaries” and all other financial charges viz. Interest, Commitment Charges etc. and interest earned are transferred through “Current Account with Subsidiaries”.

- 12.2 Borrowing and other Costs (including exchange difference) in respect of foreign currency loans obtained for Subsidiary companies have been recovered from the respective Subsidiary companies. The company has entered into swap transactions against a portion of above stated borrowing and interest thereon. Gains/Losses arising out of swap transactions are being carried as reserve for Foreign Exchange Transactions. Net result of the said swap transactions will be recovered / paid to Subsidiary companies upon completion of repayment of foreign currency loans .

13. **Others**

- 13.1 In the opinion of the Management Current assets, Loans and Advances, Sundry Debtors etc. have realisable value in the course of business at least equal to the net amount at which they are stated.

- 13.2 Other liability of Rs.11549.72 Lakh includes the amount of Rs.438.69 Lakh deducted from employees / recovered from Subsidiaries towards National Calamity Fund .

- 13.3 Interest has been paid on Surplus Fund parked by Northern Coalfields Ltd., Mahanadi Coalfields Ltd., Western Coalfields Ltd., Central Coalfields Ltd. and South Eastern Coalfields Ltd. except on fund earmarked as interest free.

- 13.4 In absence of balance confirmation from parties, the Sundry Debtors, Creditors, Loans & Advances and Deposits have been taken in the Accounts as per their book value.

- 13.5 As per existing practice, goods purchased by Coal India Ltd. on behalf of Subsidiaries are accounted for in the books of the Subsidiary Companies.

- 13.6 a) Interest on advance to employees e.g. House Building, Purchase of Vehicle etc., are generally accounted for on realisation after recovery of principal.
b) Insurance and escalation claims are accounted for on the basis of admission/final settlement.

- 13.7 An amount of Rs.7500.00 Lakh (Rs.20000.00 Lakh) has been provided in the Accounts for the period 1.04.2010 to 30.09.2010 towards Income Tax, Wealth Tax, Interest on tax payment etc.

The Company is having a deferred tax asset on the basis of calculation as per Accounting for Taxes on Income (AS-22), issued by Institute of Chartered Accountants of India. Since as per existing provisions of tax laws the dividend received from subsidiaries which accounts for the

income of Coal India Ltd, is tax free w.e.f. Financial year 2003-04 and since without considering such dividend there is no virtual certainty of future taxable income, as a prudent practice no deferred tax asset is recognised in the Accounts in keeping with the provisions of AS-22, Accounting for taxes on income.

- 13.8 Shifting and Rehabilitation Fund (Schedule-C) shown in the Balance Sheet represents the fund set-up for “Implementation of action plan for Shifting & Rehabilitation dealing with Fire & Stabilisation on Unstable Areas of Eastern Coalfields Ltd. & Bharat Coking Coal Ltd.”. The above fund is invested in Fixed Deposit and any interest income arising thereon (net of TDS) is also transferred to the said Fund. (Total interest income earned and transferred during six months upto 30.09.2010 of Current year (net of TDS) is Rs5229.46 Lakh (Rs.8038.06 Lakh).
- 13.9 The Coal India Ltd. Board vide its 209th Meeting held on 29th July, 2003 (Item No.209: 4[B]) has granted relief and concession on several account for revival of Eastern Coalfields Ltd. as sought by the operating agencies. Such relief and concession inter alia includes :
- Waiver of interest due on unsecured loans from Coal India Ltd. amounting to Rs.135.00 Crores as outstanding on 31.03.2002.
 - Waiver of future interest on unsecured loan of Rs.519.00 Crores till Eastern Coalfields Ltd.’s net worth becomes positive.
 - Waiver of service charges payable to Coal India Ltd. till Eastern Coalfields Ltd.’s net worth becomes positive.
 - Accordingly no interest on the above unsecured loans and service charges has been charged during the year.
- 13.10 Other advances of Rs.3154.05 Lakh as shown under the schedule of Loans and Advances includes Rs.2950.00 Lakh, lying with Govt. of India as refundable deposit paid on behalf of Subsidiary companies on account of land compensation.
- 13.11 On the basis of uniform guideline, adopted for the Coal Companies to provide @Rs.75000/- per Ha for each Technical and Biological reclamation (on total area requiring reclamation) where CMPDI estimate is not available, a provision of a sum of Rs. 176.50 (Rs.0.49 Lakh) have been made in the period’s account.
- 13.12 The position of various provisions as on 30.09.2010 is given below:

Provisions	Opening Balance	Addition during half year ending 30.09.2010	Write back/Adj. during half year ending 30.09.2010	Closing Balance
Doubtful advance	7173.87	1706.80	9.27	8889.94
Doubtful debts	1076.62	Nil	Nil	1076.62
Impairment of assets	2507.21	Nil	Nil	2507.21
CWIP	449.40	Nil	Nil	449.40
Other Provisions-Fixed Assets	42.51	Nil	Nil	42.51

13.13 Segment Reporting

The Company is primarily engaged in a single segment business of production and sale of Coal. However, there is significant income from dividend from Subsidiaries also. The details are given below:

SEGMENT REPORTING

(Rs. in '00,000)

Description	Coal Mining		Other Incidental Activities		Consolidation	
	30.09.10	2009-10	30.09.10	2009-10	30.09.10	2009-10
Revenue						
External Sales	10857.81	40318.20	-	-	10857.81	40318.20
Dividend Income	-	-	313704.92	336735.82	313704.92	336735.82
Total Revenue	10857.81	40318.20	313704.92	336735.82	324562.73	377054.02
Segment Result	1738.30	17633.20	313704.92	336735.82	315443.22	354369.02
Add: Grant to past losses	-	-	-	-	-	-
Prior period adjustment	-	-	-	-	-	-
Net Segment Result	1738.30	17633.20	313704.92	336735.82	315443.22	354369.02
Unallocated Income/Exp (Net)	-	-	-	-	-5535.93	-2190.66
Operating Profit	-	-	-	-	309907.29	352178.36
Interest Income	56.85	138.42	17030.31	34723.32	17087.16	34861.74
Income Tax	-	-	-	-	-7500.00	-9048.51
Profit from Ordinary Activities	56.85	138.42	17030.31	34723.32	319494.45	377991.59
Other Information						
Segment Assets	20944.39	24225.51	-	-	20944.39	24225.51
Unallocated Corporate Assets	-	-	2049339.44	1767879.43	2049339.44	1767879.43
Total Assets	20944.39	24225.51	2049339.44	1767879.43	2070283.83	1792104.94
Segment Liabilities	24649.01	27677.69	-	-	24649.01	27677.69
Unallocated Liabilities	-	-	463556.32	516614.89	463556.32	516614.89
Total Liabilities	24649.01	27677.69	463556.32	516614.89	488205.33	544292.58
Segment Capital Expenditure	128.29	1589.65	-	-	128.29	1589.65
Unallocated Capital Expenditure	-	-	73.28	453.70	73.28	453.70
Total Capital Expenditure	128.29	1589.65	73.28	453.70	201.57	2043.35
Depreciation (Including provision for impairment)	10044.13	9969.60	-	-	10044.13	9969.60
Unallocated Depreciation (Including Other provisions)	-	-	18600.31	18390.51	18600.31	18390.51
Total Depreciation (Including provision for impairment)	10044.13	9969.60	18600.31	18390.51	28644.44	28360.11

13.14 Earnings per share:

Sl. No.	Earning per Share particulars	As at 30 th Sept'2010	As at 31st March'2010
i)	Profit after Taxation	Rs. 319494.45 Lakh	Rs.377991.59 Lakh
ii)	Less: Adjustment for Reserve For Foreign Exch.	(-) Rs.395.10 Lakh	(-) Rs.726.17 Lakh
iii)	Net profit after tax attributable to Equity Share Holders.	Rs.319099.35 Lakh	Rs.377265.42 Lakh
iv)	Weighted average No. of Shares Outstanding during the year.	6316364400	6316364400
v)	Basic and Diluted Earning per Share in Rupees (Face value Rs.10/- per share)	Rs.5.05	Rs.5.97

13.15 Significant accounting policy, part A of this schedule (Sch-M) has been suitably modified/ re-drafted over previous year, as found necessary to elucidate the accounting policies adopted by the company.

13.16 Previous years' figures have been regrouped and rearranged wherever considered necessary.

13.17 Figures in the parentheses relates to 12 months period, ended 31.03.2010.

13.18 Use of estimate:

In preparing the financial statements in conformity with Accounting Principles generally accepted in India, Management is required to make estimates and assumptions that effect the reported amounts of assets and liabilities and the disclosures of contingent liability as at the date of financial statements and the amount of revenue and expenses during the reported period. Actual results would differ from those estimates. Any revision to such estimate is recognized in the period the same is determined.

13.19 Schedule A to K form part of the Balance Sheet as at 30th Sept., 2010 and 1 to 16 form part of Profit & Loss Account for the half year ended on that date and Schedule - M represents Accounting Policies and explanatory notes on the Accounts. Additional information required as per Schedule - VI (Part-II and III) of the Companies Act, 1956 are given in the Annexure to Schedule - M.

13.20 Listing of shares of Coal India Ltd. In Stock Exchange.

Pursuant to divestment of 10% of total equity shares held by Govt. of India, to the public, the shares of Coal India Ltd. Has been listed in two major Stock Exchanges of India, viz. Bombay Stock Exchange and National Stock Exchange on and from 4th November,2010.

Post such listing Govt. of India holds 90% of the entire equity share capital.

Signature to Schedule A to K & M and 1 to 16.

(Dr. H. Sarkar)
CGM(F)/Company Secretary

(A. K Sinha)
Director (F)

(Partha S. Bhattacharyya)
Chairman

Place: Kolkata
Dated: 22th November 2010

As per our report annexed
For Deoki Bijay & Co.
Chartered Accountants
F.R. No. 313105E

(CA. D. N. Agrawal)
Partner
Membership No. 051157