

<p>कोल इण्डिया लिमिटेड कंपनी सचिवालय 3 तल्ला, कोर-2, प्रेमिसेस-04-एमआर, प्लॉट-ए एफ-III, एक्शन एरिया-1A, न्यूटाउन, रजरहट, कोलकाता-700156, फोन-0332324555, ईमेल: complianceofficer.cil@coalindia.in वेबसाइट: www.coalindia.in सी आई एन - L23109WB1973GOI028844</p>	 <p>एक महारत्न कंपनी A Maharatna Company</p>	<p>Coal India Limited Company Secretariat Regd. Office: 3rd floor, Core-2 Premises no-04-MAR, Plot no-AF-III, Action Area-1A, Newtown, Rajarhat, Kolkata-700156 PHONE; 033-2324-5555, E-MAIL: complianceofficer.cil@coalindia.in WEBSITE: www.coalindia.in CIN- L23109WB1973GOI028844</p>
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Ref.No.CIL:XI(D):4157/4156:2026:34755

Dated:27.04.2026

To,
Listing Department,
Bombay Stock Exchange Limited,
14th Floor, P.J. Towers, Dalal Street,
Mumbai – 400 001
Scrip Code 533278

To,
Listing Department,
National Stock Exchange of India Limited,
Exchange Plaza, Bandra Kurla Complex,
Bandra (E), Mumbai – 400 051.
Ref: ISIN – INE522F01014

Sub: - Investor Presentation made by Company on the Audited Financial Results of Coal India Limited (Standalone & Consolidated) for the 4th Quarter and Financial year ended 31st Mar'26.

महोदय/महोदया,

In terms of Regulation 30 of Listing Regulations 2015, we are attaching the Corporate Investor Presentation on the Audited Financial Results of Coal India Limited (Standalone & Consolidated) for the **4th Quarter and Financial year ended 31st Mar'26.**

This is for your information and record please.

Yours faithfully,
For Coal India Limited

(बी पी दुबे/B. P Dubey)
Executive Director (CS)/ कार्यकारी निदेशक(कंपनी सचिव)
& Compliance Officer/कम्प्लायंस ऑफिसर

Encl: As above



COAL INDIA LTD

Physical and Financial
Performance of the financial
year 2025-26 and Q4 2025-26



Major Events in FY 2025-26



Listing of BCCL & CMPDIL:

Subsidiary company BCCL & CMPDIL shares listed on the BSE and NSE on 19th January, 2026 & 30th March, 2026.



100 MW Solar Power Plant :

100 MW Solar Power plant at Patan was connected to grid as on 31.03.2026.



Elimination of Inverted Tax Structure:

Inverted tax structure eliminated with increase in GST on coal from 5% to 18% effective 22.09.2025, leading to utilization of accumulated ITC of ₹ 5985 Cr in FY 25-26.



Major Events in FY 2025-26



New Renewable Energy Subsidiary:

Incorporation of CIL RAJASTHAN AKSHAY URJA LIMITED dtd 09.06.2025 (CIL - 74% RVUNL - 26%)



Maiden Dividend from JV Company - HURL:

For the 1st time, CIL received ₹404.37 Cr Dividend from HURL, (a JV company of CIL) as 1st Interim Dividend, & a Final Dividend of ₹ 95.87 Cr is declared with FY 25-26 results.



Thermal power project:

50:50 JV agreement with DVC to develop a brownfield thermal power project at Chandrapura, Jharkhand. Capacity: 1,600 MW of supercritical unit (2×800 MW units).



Major Events in FY 2025-26



Rare Earth Element (REE):

CIL secured Kawalapur REE Block, Maharashtra in January 2026 making foray into the critical mineral.



Copper & Critical Mineral Sectors:

MoU signed on 30.06.2025 with Hindustan Copper Ltd to collaborate in copper and critical minerals sectors.



Physical Performance FY 2025-26

Coal
Production (MT)

2% ↓

FY 25-26: 768.19
FY 24-25: 781.06



Coal
Offtake (MT)

2% ↓

FY 25-26: 744.88
FY 24-25: 762.98



OB Removal
(M.CuM)

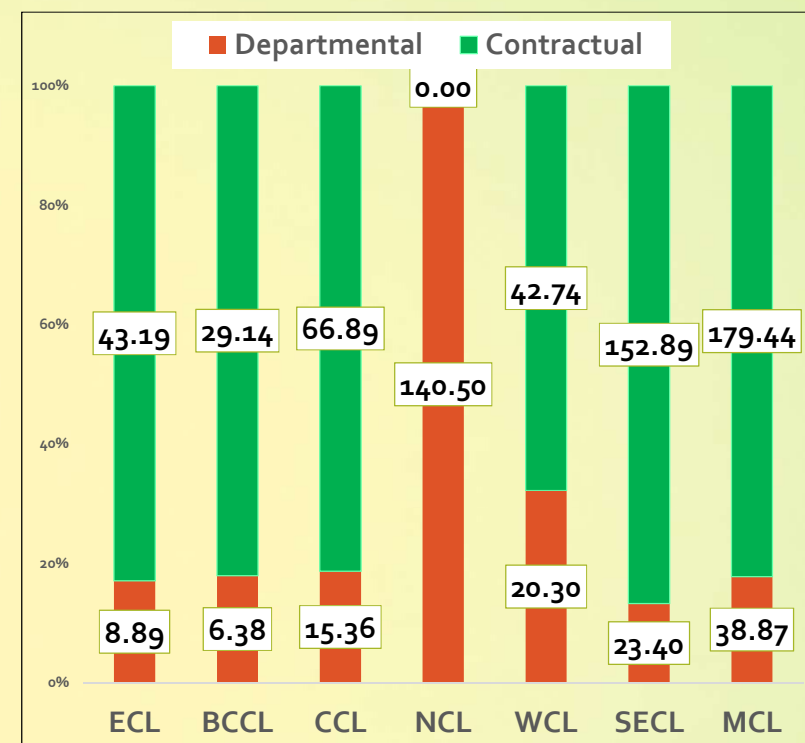
FY 25-26: 1980.09
FY 24-25: 2019.49

2% ↓



Coal Production (Mill. Te)

Subsidiary	FY 25-26		FY 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	59.00	52.09	52.03	0%
BCCL	46.00	35.52	40.50	-12%
CCL	110.00	82.26	87.54	-6%
NCL	140.00	140.50	139.00	1% ↑
WCL	69.00	63.04	69.12	-9%
SECL	212.00	176.29	167.49	5% ↑
MCL	239.00	218.31	225.17	-3%
NEC	0.24	0.20	0.20	0%
Overall CIL	875.24	768.19	781.05	-2%



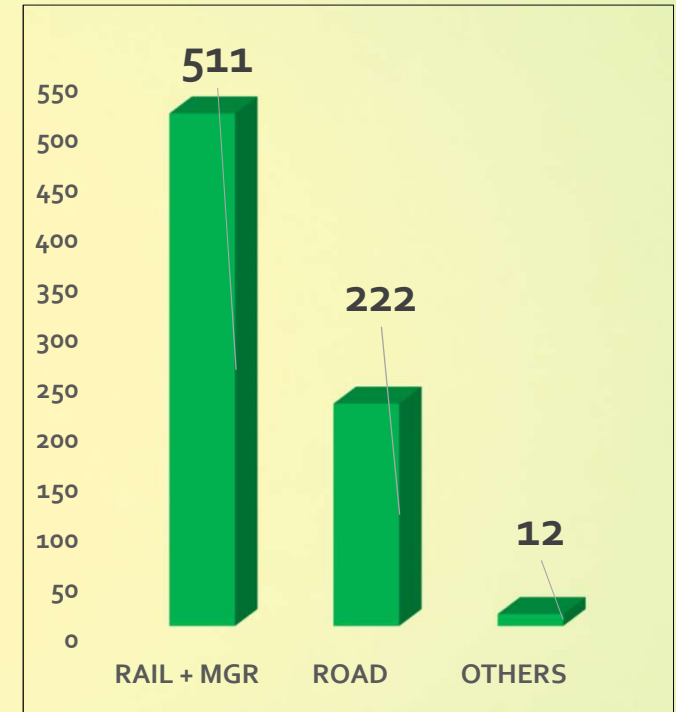
Departmental 253.70 Mill Te 33%
Contractual 514.49 Mill Te 67%
Total Coal 768.19 Mill Te



Coal Offtake (Mill. Te)

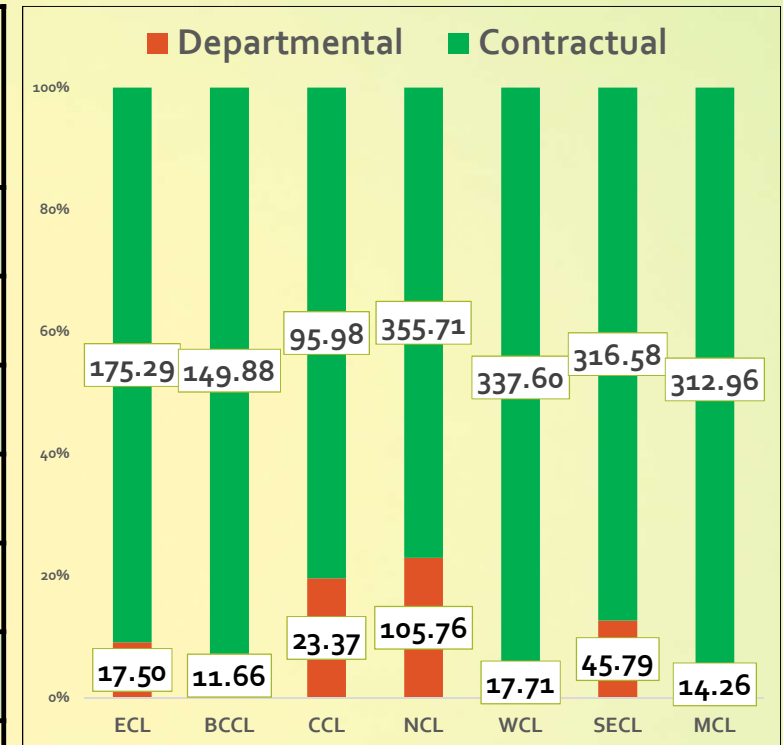
Subsidiary	FY 25-26		FY 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	60.00	48.33	49.76	-3%
BCCL	47.00	33.06	38.25	-14%
CCL	112.00	76.25	85.69	-11%
NCL	141.00	137.08	137.70	0%
WCL	70.00	60.00	68.56	-12%
SECL	220.00	178.63	170.75	5% ↑
MCL	250.00	211.35	212.02	0%
NEC	0.24	0.19	0.26	-27%
Overall CIL	900.24	744.88	762.98	-2%

Mode wise OFFTAKE (745 Mill Te)



OB Removal (Mill. CuM)

Subsidiary	FY 25-26		FY 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	158.00	192.79	187.17	3% ↑
BCCL	175.00	161.03	182.35	-12%
CCL	157.00	119.35	118.35	1% ↑
NCL	500.00	461.05	467.90	-1%
WCL	390.00	355.31	368.91	-4%
SECL	360.00	362.37	354.63	2% ↑
MCL	360.00	327.22	337.39	-3%
NEC	0.95	0.98	2.80	-65%
Overall CIL	2100.95	1980.09	2019.49	-2%



Departmental 236.05 Mill Cum 12%
Contractual 1744.04 Mill Cum 88%
Total OBR 1980.09 Mill Cum

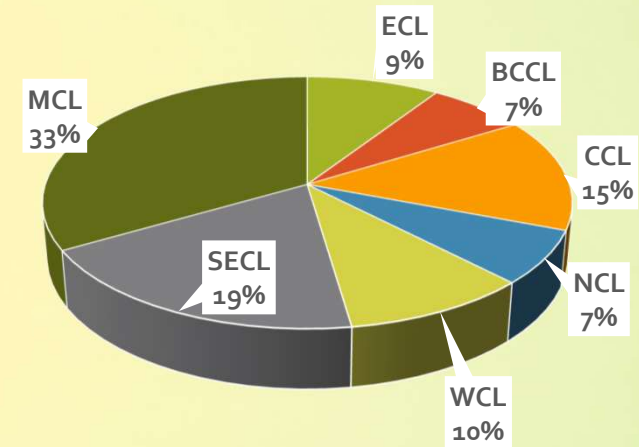


Inventory

Raw Coal (Mil Tonne)

Particulars	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	Overall CIL
Opening Stock as on 01-04-2025	8.24	6.71	13.58	4.64	9.98	27.19	36.80	0.02	107.16
Closing Stock as on 31-03-2026	11.99	9.17	19.03	8.06	13.03	24.87	43.77	0.03	129.96
Increase of Inventory with respect to 31st March 2025 – 22.80 MT (21%)									
Closing Stock as on 31-12-2025	8.06	5.53	10.51	7.20	6.41	16.85	35.33	0.05	89.94
Increase of Inventory with respect to 31st Dec 2025 – 40.02 MT (44%)									

Closing Stock as on 31-03-2026

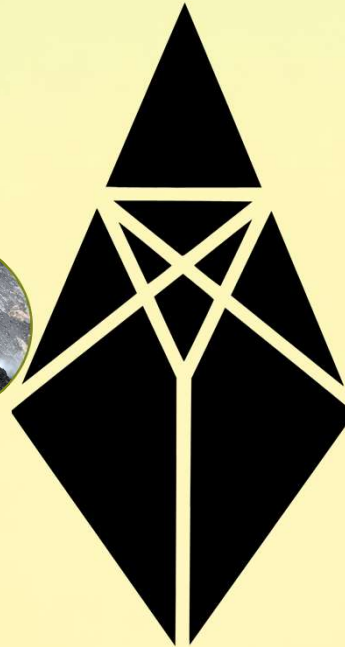


Physical Performance Q4 2025 - 26

**Coal
Production (MT)**

1% ↓

Q4 25-26: 239.00
Q4 24-25: 237.69



**Coal
Offtake (MT)**

2% ↓

Q4 25-26: 199.14
Q4 24-25: 202.36



**OB Removal
(M.CuM)**

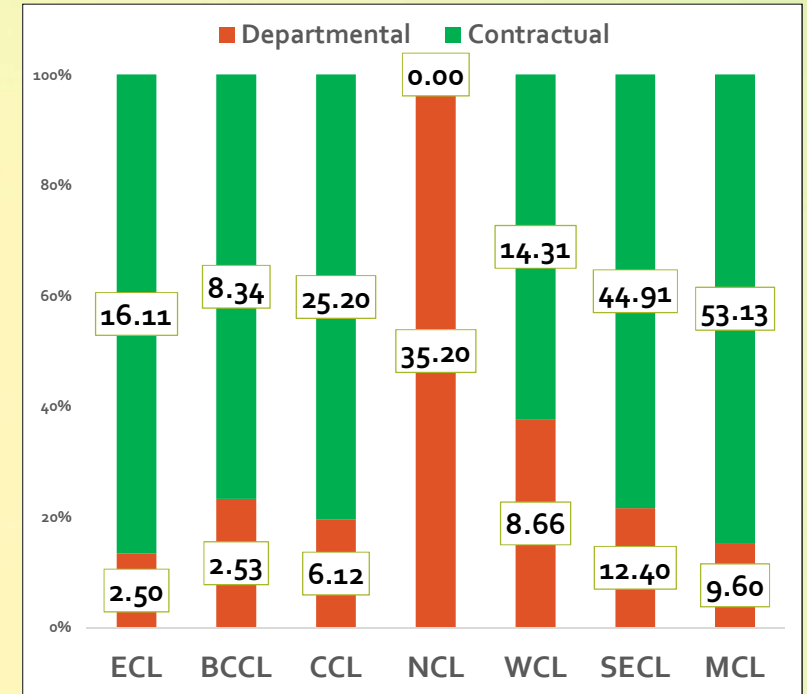
Q4 25-26: 577.44
Q4 24-25: 576.44

0.2% ↓



Coal Production of Q4 2025 - 26 (Mill. Te)

Subsidiary	Q4 25-26		Q4 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	20.25	18.61	18.21	2% ↑
BCCL	12.84	10.87	11.43	-5%
CCL	35.75	31.32	29.81	5% ↑
NCL	34.35	35.20	34.10	3% ↑
WCL	23.90	22.96	24.02	-4%
SECL	71.54	57.30	55.95	2% ↑
MCL	71.16	62.72	64.16	-2%
NEC	0.06	0.03	0.02	50% ↑
Overall CIL	269.86	239.00	237.69	1% ↑



Departmental **77.00 Mill Te** **32%**
 Contractual **162.00 Mill Te** **68%**
Total Coal 239.00 Mill Te



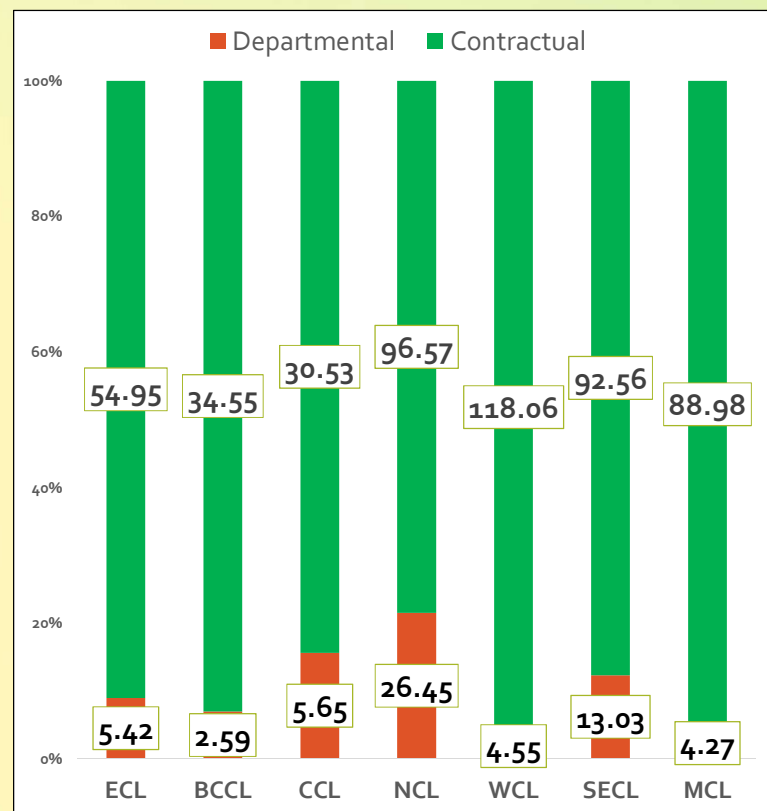
Coal Offtake of Q4 2025 - 26 (Mill. Te)

Subsidiary	Q4 25-26		Q4 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	16.20	14.66	14.63	0%
BCCL	13.08	7.21	9.87	-27%
CCL	31.19	23.00	22.50	2% ↑
NCL	36.00	34.33	35.31	-3%
WCL	20.53	16.34	19.82	-18%
SECL	60.86	49.28	45.98	7% ↑
MCL	64.74	54.28	54.20	0%
NEC	0.08	0.06	0.06	0%
Overall CIL	242.67	199.14	202.36	-2%



OB Removal of Q4 2025 - 26 (Mill. CuM)

Subsidiary	Q4 25-26		Q4 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	46.57	60.37	56.11	8% ↑
BCCL	46.26	36.63	46.15	-21%
CCL	43.57	36.18	29.59	22% ↑
NCL	134.92	122.60	126.15	-3%
WCL	120.94	122.61	112.60	9% ↑
SECL	102.64	105.58	108.09	-2%
MCL	110.16	93.25	97.06	-4%
NEC	0.25	0.22	0.70	-69%
Overall CIL	605.31	577.44	576.44	0%



Departmental **61.96 Mill Cum 11%**
 Contractual **515.48 Mill Cum 89%**
Total OBR 577.44 Mill Cum



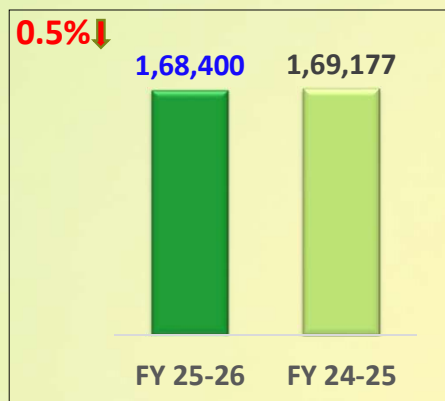
FINANCIAL PERFORMANCE

FY 2025 - 26

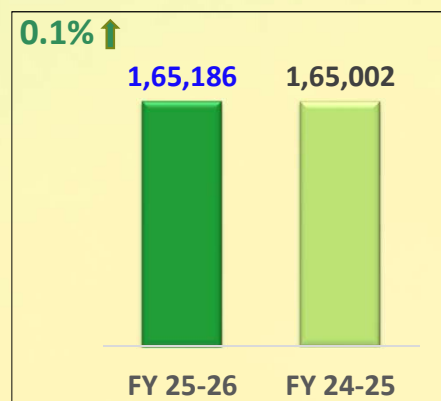


Major Financial Highlights – FY 25-26

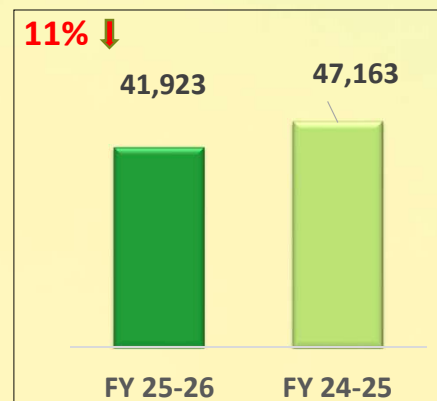
Revenue from Operations
(₹ Crore)



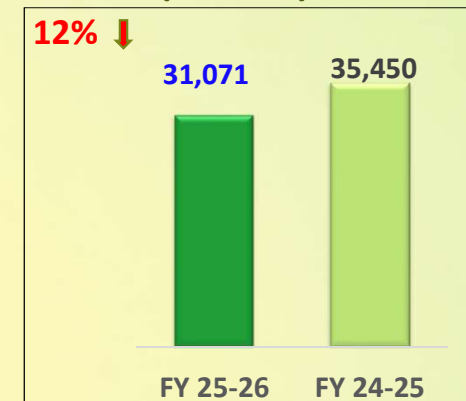
Sale of Product
(₹ Crore)



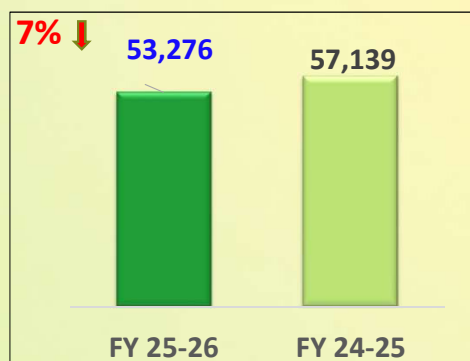
Profit Before Tax
(₹ Crore)



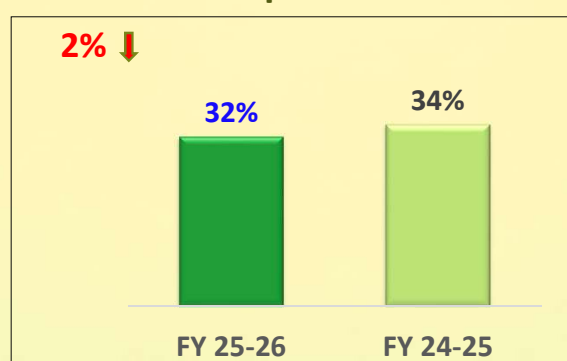
Profit After Tax
(₹ Crore)



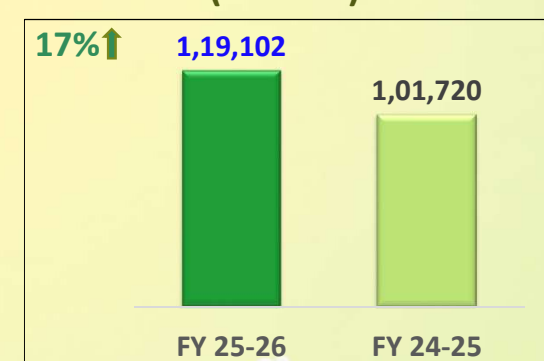
EBITDA
(₹ Crore)



EBITDA on Revenue from Operation



Net Worth
(₹ Crore)



Consolidated Financial Results FY 25-26

₹ Crore

Particulars	FY 25-26	FY 24-25	Inc/Dec	Inc/Dec%
→ Sale of Product	1,65,186	1,65,002	184	-
→ Sale of services & other revenues	3,214	4,175	-961	-23%
Revenue from Operations	1,68,400	1,69,177	-777	-
→ Other Income	11,276	9,472	1,804	19%
Total Income	1,79,676	1,78,649	1,027	1%
Expenditure	1,38,511	1,31,948	6,563	5%
PBT (without JV)	41,165	46,701	-5,536	-12%
Share of JV Profit	758	462	296	64%
Profit Before Tax	41,923	47,163	-5,240	-11%
Tax Expense	10,853	11,714	-861	-7%
Profit After Tax	31,071	35,450	-4,379	-12%



Break up of Expenditure FY 25-26

₹ Crore

Particulars	FY 25-26	FY 24-25	Inc/Dec	Inc/Dec%
→ Cost of Materials Consumed	11,171	11,247	-75	-1%
Changes in inventories	-2,829	-2,303	-526	23%
→ Employee Benefits Expense	46,425	44,847	1,578	4%
→ Finance Costs	1,216	884	332	38%
→ Depreciation, Amortization and Impairment Expenses	10,137	9,092	1,045	11%
Stripping activity adjustment	-4,071	-4,103	32	-1%
→ Contractual Expense	32,197	31,812	385	1%
→ Other Expenses	44,264	40,474	3,791	9%
Total	1,38,511	1,31,948	6,563	5%



Subsidiary wise Profit Before Tax FY 25-26

₹ Crore

Subsidiary	FY 25-26	FY 24-25	Inc/Dec	Inc/Dec%
→ ECL	-1,257	343	-1,600	-
→ BCCL	149	1,703	-1,554	-91%
→ CCL	3,366	5,450	-2,084	-38%
→ NCL	14,810	12,856	1,954	15% ↑
→ WCL	2,163	4,376	-2,213	-51%
→ SECL	6,433	6,267	166	3% ↑
→ MCL	14,361	14,162	199	1% ↑
→ CMPDIL	824	882	-58	-7%
CIL St (Excl. Dividend)	630	859	-229	-27%
CIL Consolidated	41,923	47,163	-5,240	-11%



Subsidiary wise Profit After Tax FY 25-26

₹ Crore

Subsidiary	FY 25-26	FY 24-25	Inc/Dec	Inc/Dec%
ECL	-966	236	-1,202	-
BCCL	128	1,240	-1,112	-90%
CCL	2,967	4,063	-1,095	-27%
NCL	10,657	9,623	1,034	11% ↑
WCL	1,598	3,215	-1,617	-50%
SECL	4,755	4,540	215	5% ↑
MCL	10,698	10,825	-127	-1%
CMPDIL	613	667	-54	-8%
CIL St (Excl. Dividend)	176	778	-602	-77%
CIL Consolidated	31,071	35,450	-4,379	-12%



Key Financial Ratios

Ratios	31.03.26	31.03.25	Remarks
Debt Equity Ratio	0.12	0.09	Increase Working Capital Loan
Current Ratio	1.86	1.57	Increase in Deposits
Quick Ratio	1.62	1.36	Increase in Deposits
Return on Average Equity	30%	41%	Reduction in PAT and Increase in Net Worth
Return on Average Capital Employed	21%	25%	Reduction in EBIT and Increase in Capital Employed
Debtor Turnover Ratio (no. of months of Gross Sales)	0.81	0.76	Increase in Trade Receivables
Inventory Turnover Ratio (no. of months of Cost of Goods Sold)	1.22	0.97	Increase in Average Inventory
EBITDA Margin on Revenue from operation	32%	34%	Decrease in average sale realisation by 1% One time provision of ₹ 1,458 Cr for Executive pay upgradation
Operating Margin	19%	23%	
Gross Profit Margin on Revenue from operation	25%	28%	Reduction in PBT
Net Profit Margin on Revenue from operation	18%	21%	Reduction in PAT
Earning Per Share (₹)	50.46	57.61	Reduction in PAT
Book Value Per Share (₹)	193.26	165.06	Increase in Net Worth



→ Sale of Product (₹ Crore)	FY 25-26	FY 24-25	Inc / Dec	Inc / Dec %
	1,65,186	1,65,002	184 ↑	-

FSA		FY 25-26	FY 24-25	Inc/Dec	Impact (₹ Cr)	Remarks
	Qty.(In Mill. Te)	645.99	666.46	-20.47	-4090	Reduction in FSA Qty
Price (In Rs./Te.)	2082.66	1997.77	84.90	5484	Increase in Per Tonne billing realisation	

E-Auction	Qty.(In Mill. Te)	83.83	79.09	4.74	1481	Increase in E-Auction Qty
	Price (In Rs./Te.)	2961.87	3122.64	-160.76	-1348	Reduction in Per Tonne billing Realization

Washed Coal & Other	Qty.(In Mill. Te)	13.78	15.90	-2.12	-955	Reduction in Quantity
	Price (In Rs./Te.)	4222.36	4504.89	-282.53	-389	Reduction in Per Tonne billing Realization

Overall Average Realization (₹ per tonne)	2221.43	2166.95	54.48	2.5 %
Overall Sales Quantity (MT)	743.60	761.45	-17.85	-2.3 %



Sale of Product

Sale of Coal (₹ Crore) (excl. Other charges)		FY 25-26	FY 24-25	Inc / Dec	Inc / Dec %
		1,16,880	1,20,795	-3915	-3% ↓
FSA		FY 25-26	FY 24-25	Inc/Dec	Impact (₹ Cr)
	Qty.(In Mill. Te)	645.99	666.46	-20.47	-2932
	Price (In Rs./Te.)	1443.52	1432.08	11.44	739
E-Auction	Qty.(In Mill. Te)	83.83	79.09	4.74	1150
	Price (In Rs./Te.)	2259.74	2423.80	-164.06	-1375
Washed Coal & Other	Qty.(In Mill. Te)	13.78	15.90	-2.12	-824
	Price (In Rs./Te.)	3401.21	3888.79	-487.58	-672
Overall Average Realization (₹ per tonne)		1571.82	1586.39	-14.57	-1 %
Overall Sales Quantity (MT)		743.60	761.45	-17.85	-2 %



→ Sale of services & other revenues

₹ Crores

	FY 25-26	FY 24-25	Inc / Dec	Inc / Dec %
Sale of services & other revenues	3,214	4,175	-961	-23% ↓

Reason of Variance

- Reduction in Inflated Mileage Income (MCL) ₹ 96 Cr
- Reduction in Stripping Activity Provision Reversal ₹ 917 Cr



→ Other income

₹ Crore

FY 25-26	FY 24-25	Inc / Dec	Inc / Dec %
11,276	9,472	1,804	19% ↑

Reason of Variance

- Higher Interest received including Interest on Tax Refund : ₹ 883 Cr
(Higher Interest on Tax Refund by ₹ 316 Cr)
- Interest income receipt in BCCL on account of refund of higher tariff from DVC: ₹ 199 Cr
- Provision / Liability written back : ₹ 436 Cr
- Increase in Other misc. Income (LD/Penalty recovery, E-Auction Processing fee) : ₹ 257 Cr



→ Cost of Material Consumed

₹ Crore

FY 25-26	FY 24-25	Inc / Dec	Inc / Dec %
11,171	11,247	-75	-1% ↓

Reason of Variance

- Reduction in Explosive Expenses : ₹ 107 Crore
(Reduction in Total Composite Production by 2%)
- Reduction in Oil & Lubricant Expenses : ₹322 Crore
- Increase in HEMM, Other Spares and Timber cost : ₹353 Crore



→ Employee Benefit expenses

₹ Crore

FY 25-26	FY 24-25	Inc / Dec	Inc / Dec %
46,425	44,847	1,578	4% ↑

Reason of Variance

- One time provision of pay scale upgradation of Executives: ₹ 1,458 Cr
- Increase in other Salary & Wages : ₹ 120 Cr
- Reduction in Manpower : 4% (31.03.26 : 2,12,066 & 31.03.25 : 2,20,242)



→ Finance Cost

₹ Crore

FY 25-26	FY 24-25	Inc / Dec	Inc / Dec %
1,216	884	333	38% ↑

Reason of Variance

- Increase in Borrowing Cost (Loan of BCCL, ECL, CIL): ₹ 173 Cr
- Increase in unwinding of discount (MCP revision): ₹ 160 Cr



➔ Depreciation & Amortisation

₹ Crore

FY 25-26	FY 24-25	Inc / Dec	Inc / Dec %
10,137	9,092	1,045	11% ↑

Reason of Variance

- Increase in Amortisation of Stripping Activity Assets: ₹ 404 Cr
- Increase in Amortisation on Site Restoration : ₹ 134 Cr
- Increase in Dep on Plant & Equipment : ₹ 183 Cr
- Increase in Dep on Railway Siding/Corridor : ₹ 163 Cr



→ Contractual expenses

₹ Crore

FY 25-26	FY 24-25	Inc / Dec	Inc / Dec %
32,197	31,812	386	1% ↑

Reason of Variance

- Increase in Outsourcing Exp for Coal and OB: ₹ 519 Cr
(Increase in MDO quantity in BCCL, CCL, MCL and ECL by 8 MT in total)
- Increase in Other Contractual Exp: ₹ 117 Cr
(Increase in Washery Contractual Exp in MCL & BCCL)
- Reduction in Transportation & Wagon loading Exp : ₹ 250 Cr



→ Other expenses

₹ Crore

FY 25-26	FY 24-25	Inc / Dec	Inc / Dec %
44,264	40,474	3,791	9% ↑

Reason of Variance

- Increase in Rates & Taxes : ₹ 3,635 Cr
(Due to increase in Jharkhand Mineral-Bearing Land Cess)

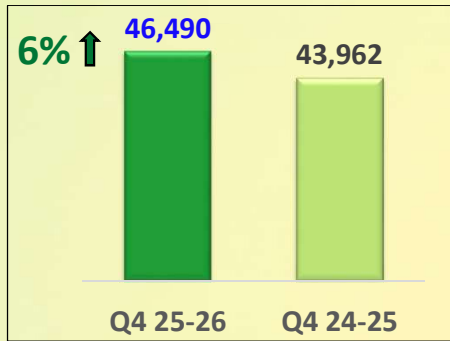


FINANCIAL PERFORMANCE Q4 2025 - 26

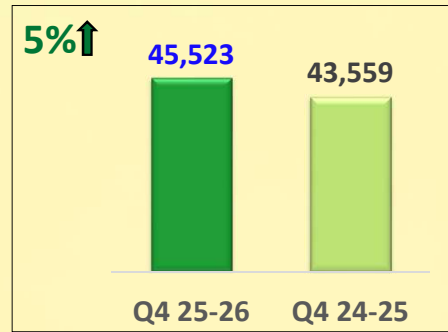


Major Financial Highlights – Q4 25-26

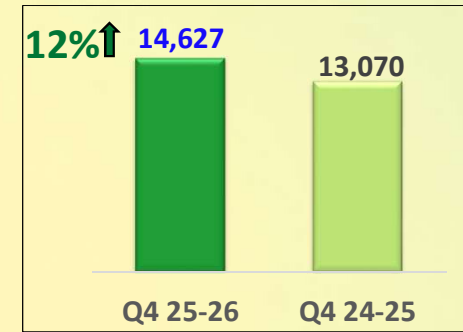
Revenue from Operations
(₹ Crore)



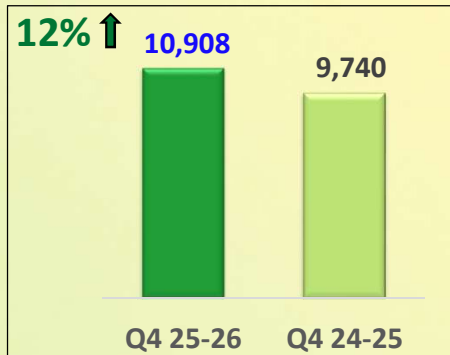
Sale of Product
(₹ Crore)



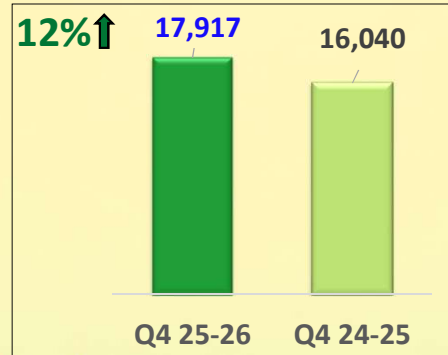
Profit Before Tax
(₹ Crore)



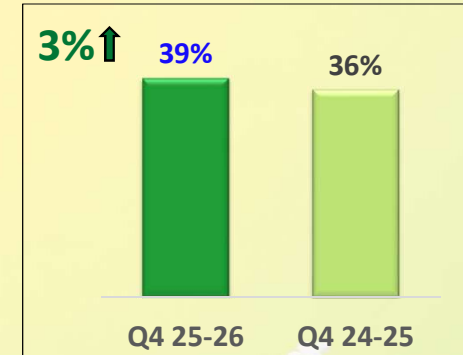
Profit After Tax
(₹ Crore)



EBITDA
(₹ Crore)



EBITDA on Revenue
from Operation



*FY 2024-25 is restated



Consolidated Financial Results Q4 25-26

₹ Crore

Particulars	Q4 25-26	Q4 24-25	Inc/Dec	Inc/Dec%
→ Sale of Product	45,523	43,559	1,964	5%
→ Sale of services & other revenues	967	403	564	140%
Revenue from Operations	46,490	43,962	2,528	6%
→ Other Income	5,128	3,939	1,189	30%
Total Income	51,618	47,901	3,717	8%
Expenditure	37,107	34,999	2,108	6%
PBT (without JV)	14,627	13,070	1,556	12%
Share of JV Profit	116	169	-53	-31%
Profit Before Tax	14,627	13,070	1,556	12%
Tax Expense	3,719	3,330	389	12%
Profit After Tax	10,908	9,740	1,168	12%



Break up of Expenditure Q4 25-26

₹ Crore

Particulars	Q4 25-26	Q4 24-25	Inc/Dec	Inc/Dec%
→ Cost of Materials Consumed	3,516	3,481	35	1%
Changes in inventories	-3,596	-3,104	-492	16%
→ Employee Benefits Expense	11,526	11,802	-276	-2%
→ Finance Costs	344	241	103	42%
→ Depreciation, Amortization and Impairment Expenses	2,947	2,728	219	8%
Stripping activity adjustment	-343	-559	216	-39%
→ Contractual Expense	9,804	9,499	305	3%
→ Other Expenses	12,910	10,910	2,000	18%
Total	37,107	34,999	2,108	6%



Subsidiary wise Profit Before Tax Q4 25-26

₹ Crore

Subsidiary	Q4 25-26	Q4 24-25	Inc/Dec	Inc/Dec%
ECL	-495	276	-771	-
BCCL	19	64	-45	-71%
CCL	1009	874	135	15% ↑
NCL	4065	3420	645	19% ↑
WCL	715	1663	-947	-57%
SECL	2770	2663	107	4% ↑
MCL	4059	3514	544	15% ↑
CMPDIL	255	363	-108	-30%
CIL Standalone	234	148	86	58% ↑
CIL Consolidated	14,627	13,070	1,556	12%



Subsidiary wise Profit After Tax Q4 25-26

₹ Crore

Subsidiary	Q4 25-26	Q4 24-25	Inc/Dec	Inc/Dec%
ECL	-395	200	-595	-
BCCL	27	67	-39	-59%
CCL	1,281	678	603	89% ↑
NCL	2,654	2,597	57	2% ↑
WCL	557	1,189	-632	-53%
SECL	2,296	1,951	345	18% ↑
MCL	2,982	2,602	380	15% ↑
CMPDIL	188	277	-89	-32%
CIL Standalone	-104	99	-203	-205%
CIL Consolidated	10,908	9,740	1,168	12%



→ Sale of Product (₹ Crore)	Q4 25-26	Q4 24-25	Inc / Dec	Inc / Dec %
	45,523	43,559	1,964	5% ↑

FSA		Q4 25-26	Q4 24-25	Inc/Dec	Impact (₹ Cr)	Remarks
	Qty.(In Mill. Te)	167.70	175.07	-7.36	-1,492	Reduction in FSA Qty
	Price (In Rs./Te.)	2137.73	2026.02	111.71	1,873	Increase in Per Tonne realisation

E-Auction	Qty.(In Mill. Te)	27.63	21.63	6.00	1,788	Increase in E-Auction Qty
	Price (In Rs./Te.)	2907.10	2979.84	-72.74	-201	Reduction in Per Tonne Realization

Washed Coal & Other	Qty.(In Mill. Te)	3.49	3.98	-0.49	-201	Reduction in Quantity
	Price (In Rs./Te.)	4695.96	4135.87	560.09	196	Increase in Per Tonne Realization

Overall Average Realization (₹ per tonne)	2289.58	2170.66	118.92	6 %
Overall Sales Quantity (MT)	198.83	200.68	-1.85	-1 %



Sale of Product

Sale of Coal (₹ Crore) (excl. Other charges)		Q4 25-26	Q4 24-25	Inc / Dec	Inc / Dec %
		31,769	32,525	-756	-2% ↓
FSA		Q4 25-26	Q4 24-25	Inc/Dec	Impact (₹ Cr)
	Qty.(In Mill. Te)	167.70	175.07	-7.36	-1095
	Price (In Rs./Te.)	1460.47	1486.60	-26.13	-438
E-Auction	Qty.(In Mill. Te)	27.63	21.63	6.00	1419
	Price (In Rs./Te.)	2202.63	2363.79	-161.15	-445
Washed Coal & Other	Qty.(In Mill. Te)	3.49	3.98	-0.49	-170
	Price (In Rs./Te.)	3410.21	3487.58	-77.36	-27
Overall Average Realization (₹ per tonne)		1597.85	1620.82	-22.97	-1 %
Overall Sales Quantity (MT)		198.83	200.68	-1.85	-1 %



→ Sale of services & other revenues

₹ Crores

	Q4 25-26	Q4 24-25	Inc / Dec	Inc / Dec %
Sale of services & other revenues	967	403	564	140% ↑

Reason of Variance

➤ Increase in Stripping Activity Provision Reversal ₹ 415 Cr



→ Cost of Material Consumed

₹ Crore

Q4 25-26	Q4 24-25	Inc / Dec	Inc / Dec %
3,516	3,481	35	1% ↑

Reason of Variance

- Reduction in Explosive Expenses : ₹ 23 Cr
- Reduction in Oil & Lubricant Expenses : ₹ 62 Cr
- Increase in HEMM, Other Spares and Timber cost : ₹ 118 Cr



➔ Employee Benefit expenses

₹ Crore

Q4 25-26	Q4 24-25	Inc / Dec	Inc / Dec %
11,526	11,802	-276	-2% ↓

Reason of Variance

- Reduction in Manpower : **4%** (31.03.26 : 2,12,066 & 31.03.25 : 2,20,242)



→ Finance Cost

₹ Crore

Q4 25-26	Q4 24-25	Inc / Dec	Inc / Dec %
344	241	103	42% ↑

Reason of Variance

- Borrowing Cost incr. (Working Capital Loan BCCL, ECL, CIL): ₹ 51 Cr
- Increase in unwinding of discount (MCP revision): ₹ 52 Cr



→ Depreciation & Amortisation

₹ Crore

Q4 25-26	Q4 24-25	Inc / Dec	Inc / Dec %
2,947	2,728	219	8% ↑

Reason of Variance

➤ Increase in Amortisation of Stripping Activity : ₹ 197 Cr



→ Contractual expenses

₹ Crore

Q4 25-26	Q4 24-25	Inc / Dec	Inc / Dec %
9,804	9,499	305	3% ↑

Reason of Variance

➤ Increase in Outsourcing Exp & Other contractual work : ₹ 318 Cr



→ Other expenses

₹ Crore

Q4 25-26	Q4 24-25	Inc / Dec	Inc / Dec %
12,910	10,910	2,001	18% ↑

Reason of Variance

- Due to increase in Jharkhand Mineral-Bearing Land Cess from ₹ 250 - ₹450 per Tonne



Gross Trade Receivables – Subsidiary wise

₹ Crore

Subsidiary	As on 31.03.2026	As on 31.03.2025	Inc / (Dec) Wrt 31.03.25
ECL	1,742	1,351	391
BCCL	2,682	1,874	808
CCL	1,426	1,778	(352) ↓
NCL	1,128	1,911	(783) ↓
WCL	3,680	3,375	305
SECL	1,778	973	805
MCL	3,538	2,464	1,074
CIL	11	11	-
CIL Conso	15,985	13,737	2,248

*Before adjustment of unbilled incentive and Coal Quality Variance etc





5 DECADES OF UNEARTHING ENERGY

Thank You

