CG Power and Industrial Solutions Limited
Registered Office:
CG House, 6th Floor, Dr Annie Besant Road, Worli, Mumbai 400 030, India
T: +91 22 2423 7777 F +91 22 2423 7733 W: www.cgglobal.com
Corporate Identity Number: L99999MH1937PLC002641

Smart solutions.
Strong relationships

Our Ref: COSEC/177/2021-22

29th October, 2021

By portal

The Corporate Relationship Department
BSE Limited
1st Floor, New Trading Ring
Rotunda Building,
Phiroze Jeejeebhoy Towers,
Dalal Street, Mumbai 400 001
Scrip Code : 500093

The Assistant Manager – Listing
National Stock Exchange of India Ltd.
Exchange Plaza, Bandra-Kurla Complex,
Bandra (East),
Mumbai 400 051

Scrip Id : CGPOWER

Dear Sir/Madam,

Sub: Disclosure under Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

We wish to inform you that the Hon'ble National Company Law Tribunal, Mumbai Bench, ("**NCLT**") vide its order pronounced on 26th October 2021, copy received by the Company today i.e. 29th October 2021, has taken on record the re-stated financial statements of the Company and its subsidiaries, as listed in the order, for the five financial years i.e. from 2014-15 to 2018-19. A copy of the NCLT's order is enclosed.

The NCLT has also directed the Company to make available the restated financial statements, along with a copy of the order, on the website of the Company. Accordingly, the Company would be placing a copy of the said restated financial statements, along with a copy of the NCLT's order, on the website of the Company.

Further, a copy of the said re-stated financial statements of the Company is enclosed.

We would appreciate if you could take the same on record.

Thanking you

Yours faithfully,
For **CG Power and Industrial Solutions Limited**

P Varadarajan
Company Secretary and Compliance Officer

CG Power And Industrial Solutions Limited * Mumbai-400030 *

Encl. as above

P.S. : Due to large file size, the re-casted financial statement of each year is filed separately.

CNK & Associates LLP
Chartered Accountants

Narain Chambers, 5th Floor, M. G. Road, Vile Parle (E), Mumbai - 400 057
Tel.: +91-22-62507600

Mistry Bhavan, 3rd Floor, Dinshaw Vachha Road, Churchgate, Mumbai - 400 020
Tel.: +91-22-6623 0600

INDEPENDENT AUDITOR'S REPORT

To the Members of CG Power and Industrial Solutions Limited

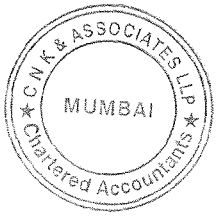
Report on the Recasted Standalone Financial Statements

We have been appointed as auditors of CG Power and Industrial Solutions Limited (the 'Company') vide Appointment Letter issued by Ministry of Corporate Affairs ("MCA") dated 1st February, 2021 pursuant to the order of Hon'ble National Company Law Tribunal (NCLT) dated 5th March, 2020 to carry out audit of Recasted Standalone Financial Statements as recasted by another firm of Chartered Accountants ('Recasting Accountants') appointed under section 130 of Companies Act, 2013 ("the Act") by MCA. We draw attention to Note 1B of the Recasted Standalone Financial Statements (hereinafter referred as 'Recasted Standalone Financial Statements') which describes in detail the significant developments which have resulted in reopening and recasting of the standalone financial statements.

We have audited the accompanying Recasted Standalone Financial Statements of the Company, which comprise the Recasted Balance Sheet as at 31st March, 2016, the Recasted Statement of Profit and Loss (including Other Comprehensive Income), Recasted Statement of Changes in equity and the Recasted Statement of Cash flows for the year then ended and recasted notes to the standalone financial statements, including a summary of significant accounting policies and other explanatory information.

Responsibility of Recasting Accountants and Management for the Recasted Standalone Financial Statements

The Recasting Accountants are primarily responsible for preparation of the Recasted Standalone Financial Statements that give a true and fair view of the financial position, financial performance, (including Other comprehensive income), changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. The present Management of the Company is responsible for providing sufficient appropriate information required by the Recasting Accountants for the preparation of these Recasted Standalone Financial Statements to the extent of their knowledge and are also responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgements and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the accompanying Recasted Standalone Financial Statements that give true and fair view and are free from material misstatements, whether due to fraud or error.



Auditor's Responsibility

Our responsibility is to express an opinion on these Recasted Standalone Financial Statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Recasted Standalone Financial Statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Recasted Standalone Financial Statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Recasted Standalone Financial Statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the Recasted Standalone Financial Statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the Recasted Standalone Financial Statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Recasted Standalone Financial Statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Recasted Standalone Financial Statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2016, its loss (including Other Comprehensive Income); changes in equity and its cash flows for the year ended on that date.

Emphasis of Matter

1. We refer to Note 1D (i) of the Recasted Standalone Financial Statements wherein the impact of the recasting adjustments has been stated and Note 1D (iii) of the Recasted Standalone Financial Statements wherein it is stated that impact, if any, arising from the ongoing Serious Fraud Investigation Office (SFIO) investigation is not considered in the Recasted Standalone Financial Statements due to reasons mentioned therein. Our report has to be read in conjunction with those disclosures;

2. We draw attention to Note 1B (ii) to the Recasted Standalone Financial Statements regarding the possible outcome of the various regulatory proceedings which are currently in progress and may result in a possible non-compliance with applicable laws and regulations, the impact whereof is currently not ascertainable. As stated in Note 1D (iv) of the Recasted Standalone Financial Statements, the Company believes that the Board of

C N K & ASSOCIATES LLP MUMBAI Chartered Accountants

Directors and Key Managerial Personnel appointed after the change of Management on 26th November, 2020 cannot be made liable for any violations or non-compliance of any of the provisions of law in respect of certain past transactions up to 31st March, 2016 arising out of the above;

3. We draw attention to Note 1E to the Recasted Standalone Financial Statements wherein it is stated that all events that occurred up to the date of approval of the original financial statements have been considered in the preparation of these Recasted Standalone Financial Statements;

4. We have carried out the process of obtaining external confirmations for the parties selected by us for the purpose of checking the correctness of the outstanding balances. Such confirmations have been received from few parties. We have relied upon the balances as per Recasted Standalone Financial Statements in cases where no responses were received.

Our opinion is not modified in respect of these matters.

Report on Other Legal and Regulatory Requirements

1. We have been appointed as the auditors of the Company vide Appointment Letter issued by Ministry of Corporate Affairs ("MCA") dated 1st February, 2021 pursuant to the order of Hon'ble National Company Law Tribunal (NCLT) dated 5th March, 2020 to carry out audit of Recasted Standalone Financial Statements prepared under section 130 of the Act and as given to understand, we are not required to comment on the reporting required by the Companies (Auditor's Report) Order, 2016 issued by the Central Government in terms of Section 143(11) of the Act.

2. As required by section 143 (3) of the Act, we report that:

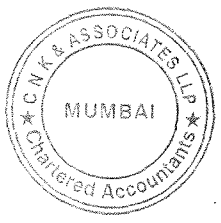
a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit except as mentioned in the Emphasis of Matter paragraph;

b) In our opinion, proper books of accounts as required by law have been kept by the Company so far as it appears from examination of those books;

c) The Recasted Standalone Balance Sheet, Recasted Statement of Profit and Loss (including other comprehensive income), Recasted Statement of Changes in Equity and Recasted Cash flow statement dealt with by this report are in agreement with the books of accounts;

d) In our opinion, the aforesaid Recasted Standalone Financial Statements comply with the Accounting Standards specified under Section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules, 2014;

e) We have relied on the written representations received from the directors and taken on record by the Board of Directors, while adopting the original financial statements and in terms thereof none of the directors was disqualified as on 31st March 2016 from being appointed as a director in terms of section 164 (2) of the Act;



f) We have been appointed as the auditors of the Company vide Appointment Letter issued by Ministry of Corporate Affairs ("MCA") dated 1st February, 2021 pursuant to the order of Hon'ble National Company Law Tribunal (NCLT) dated 5th March, 2020 to carry out audit of Recasted Standalone Financial Statements prepared under section 130 of the Act and as given to understand, we are not required to comment on the reporting required in respect of the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls,.

g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to explanations given to us:

i) The Company has disclosed the impact of pending litigation on its financial position in its Recasted Standalone Financial Statements - Refer Note 39 to the Recasted Standalone Financial Statements;

ii) The Company did not have any long-term contracts including derivative contracts for which there were material foreseeable losses;

iii) There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund, by the Company.

For C N K & Associates LLP
Chartered Accountants
Firm registration No. 101961W/W-100036

HIMANSHU VASANTLAL KISHNADWALA
Digitally signed by HIMANSHU VASANTLAL KISHNADWALA
Date: 2021.09.09 22:27:18 +0530

Himanshu Kishnadwala
Partner
Membership No. 037391

C N K & ASSOCIATES LLP ★ Chartered Accountants ★ MUMBAI

UDIN: 21037391AAAAHN9947

Date: 9th September, 2021
Place: Mumbai

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
RECASTED BALANCE SHEET AS AT MARCH 31, 2016

Particulars	Note No.	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)		As at April 1, 2014 (Original)	
		₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
ASSETS											
(1) Non-current Assets:											
(a) Property, plant and equipment	5	1296.04		1296.04		1492.01		1492.01		1773.45	
(b) Capital work-in-progress	5	2.00		2.00		2.67		2.67		22.85	
(c) Investment property	6	-		-		5.56		5.56		5.64	
(d) Other intangible assets	7	50.53		50.53		94.68		94.68		104.79	
(e) Intangible assets under development	7	37.95		37.95		30.05		30.05		25.31	
(f) Financial assets											
(i) Investments	8	458.61		458.61		1005.04		1005.04		805.71	
(ii) Loans	9	9.44		9.44		14.31		14.31		1.01	
(iii) Others	10	44.57		44.57		56.14		56.14		67.92	
(g) Other non-current assets	11	21.23		21.23		6.86		6.86		33.65	
			1920.37		1920.37		2707.32		2707.32		2840.33
(2) Current Assets:											
(a) Inventories	12	407.17		407.17		368.66		368.66		557.78	
(b) Financials assets											
(i) Investments	13	0.95		0.95		160.62		160.62		20.72	
(ii) Trade receivables	14	1703.19		1703.19		1854.52		1854.52		1887.89	
(iii) Cash and cash equivalents	15	510.41		510.41		294.39		294.39		439.85	
(iv) Bank balances other than (iii) above	16	1.62		1.62		1.95		1.95		1.92	
(v) Loans	17	1047.63		1033.54		994.45		980.35		677.32	
(vi) Others	18	230.60		230.60		1.60		1.60		1.03	
(c) Current tax assets (net)		26.46		26.46		28.50		28.50		-	
(d) Other current assets	19	506.13		520.22		600.61		600.61		328.27	
			4434.16		4434.16		4305.29		4291.20		3914.78
(3) Assets classified as held for sale and discontinued operations	51		251.60		251.60		680.89		680.89		-
TOTAL ASSETS			6606.13		6606.13		7693.50		7679.41		6755.11
EQUITY AND LIABILITIES											
EQUITY:											
(a) Equity share capital	20	125.35		125.35		125.35		125.35		125.35	
(b) Other equity		4002.70		4002.70		4490.02		4490.02		4012.50	
			4128.05		4128.05		4615.37		4615.37		4137.85
LIABILITIES											
(1) Non-current liabilities:											
(a) Financials liabilities											
(i) Borrowings	21	4.15		4.15		8.41		8.41		11.75	
(ii) Other financial liabilities	22	1.21		1.21		2.73		2.73		6.58	
			5.36		5.36		11.14		11.14		18.33
(b) Provisions	23	52.70		52.70		59.90		59.90		52.82	
(c) Deferred tax liabilities (net)	24	240.25		240.25		301.40		301.40		350.51	
(2) Current Liabilities:											
(a) Financials Liabilities											
(i) Borrowings	25	522.98		522.98		56.22		56.22		29.99	
(ii) Trade payables	26	1102.60		1102.60		948.94		948.94		1563.07	
(iii) Other financial liabilities	27	148.40		148.40		169.46		155.37		153.20	
			1773.98		1773.98		1174.62		1160.53		1746.26
(b) Other current liabilities	28	300.07		300.07		228.50		228.50		332.50	
(c) Provisions	29	75.62		75.62		62.50		62.50		90.06	
(d) Current tax liabilities (net)		-		-		-		-		26.78	
(3) Liabilities associated with group of assets classified as held for sale and discontinued operations	51		30.10		30.10		1240.07		1240.07		-
TOTAL EQUITY AND LIABILITIES			6606.13		6606.13		7693.50		7679.41		6755.11
CONTINGENT LIABILITIES AND COMMITMENTS	39										
SIGNIFICANT ACCOUNTING POLICIES	3										

The accompanying notes form an intergral part of Recasted financial statements

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

Signature valid
Digitally signed by HIMANSHU VASANTLAL KISHNADWALA
Date: 2021.09.29 11:05:30

Himanshu Kishnadwala
Partner
Membership No. 037391
Mumbai

For Kalyaniwalla & Mistry LLP
Chartered Accountants
Recasting Accountants
Firm Registration No.: 104607W/W100166

Signature valid
Digitally signed by Sai Venkata Ramana Damarla
Date: 2021.09.29 27.15 +05:30

Sai Venkata Ramana Damarla
Partner
Membership No. 107017
Mumbai

For & on behalf of
CG Power and Industrial Solutions Limited

Signature valid
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Susheel Todi
Authorised Signatory

Signature valid
Digitally signed by Sundaram Subramaniam
Date: 2021.09.29 30 34 34 +05 30

P.S. Jayakumar
Authorised Signatory
DIN: 01173236
Mumbai

Signature valid
Digitally signed by Natarajan Srinivasan
Date: 2021.09.29 30 34 07 +05 30

Natarajan Srinivasan
Authorised Signatory
DIN: 00123338

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P Varadarajan
Authorised Signatory

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

RECASTED STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED MARCH 31, 2016

Particulars	Note No.	For the year ended March 31, 2016 (Recasted)		For the year ended March 31, 2016 (Original)		For the year ended March 31, 2015 (Recasted)		For the year ended March 31, 2015 (Original)	
		₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Continuing Operations									
Revenue from operations	30		4342.73		4290.83		4590.07		4523.60
Other income	31		271.76		222.90		179.47		129.30
Total Income			4614.49		4513.73		4769.54		4652.90
Expenses:									
Cost of materials consumed	32	2679.23		2807.17		2769.20		2890.14	
Purchases of stock-in-trade	33	119.53		119.53		188.12		188.12	
Changes in inventories of finished goods, work-in-progress and stock-in-trade	34	(64.26)		(64.26)		40.00		40.00	
Employee benefits expense	35	343.14		371.97		338.18		371.39	
Finance costs	36	40.06		40.06		42.67		42.67	
Depreciation and amortisation expense	37	107.96		107.96		112.83		112.83	
Other expenses	38	1086.70		829.17		1039.23		768.45	
Total Expenses			4312.36		4211.60		4530.24		4413.60
Profit before exchange gain / (loss), exceptional items and tax			302.13		302.13		239.30		239.30
Exchange gain / (loss)			57.02		57.02		(47.42)		(47.42)
Exceptional items (net)			(1508.73)		(1508.73)		149.69		149.69
Profit / (loss) before tax			(1,149.58)		(1149.58)		341.57		341.57
Tax expense :									
Current tax	24	98.68		98.68		40.79		40.79	
Deferred tax (credit)	24	(60.13)		(60.13)		(44.29)		(44.29)	
			38.55		38.55		(3.50)		(3.50)
Profit / (loss) for the period from continuing operations			(1188.13)		(1188.13)		345.07		345.07
Profit from discontinued operations before tax	51	157.47		157.47		371.33		371.33	
Tax expense of discontinued operations	24	61.31		61.31		127.26		127.26	
Profit from discontinued operations after tax			96.16		96.16		244.07		244.07
Profit / (loss) for the year			(1091.97)		(1091.97)		589.14		589.14
Other comprehensive income									
A (i) Items that will not be reclassified to profit or loss		(47.88)		(47.88)		(9.67)		(9.67)	
(ii) Income tax relating to items that will not be reclassified to profit or loss		-		-		-		-	
B (i) Items that will be reclassified to profit or loss		-		-		-		-	
(ii) Income tax relating to items that will be reclassified to profit or loss		-		-		-		-	
Other comprehensive income for the year			(47.88)		(47.88)		(9.67)		(9.67)
Total comprehensive income / (loss) for the year			(1139.85)		(1139.85)		579.47		579.47
Earning per share for continuing operations (₹) (Face value of equity share of ₹ 2 each)	56		(18.96)		(18.96)		5.51		5.51
Earning per share for discontinued operations (₹) (Face value of equity share of ₹ 2 each)	56		1.54		1.54		3.89		3.89
Earnings per share (Basic and Diluted) (₹) (Face value of equity share of ₹ 2 each)	56		(17.42)		(17.42)		9.40		9.40
SIGNIFICANT ACCOUNTING POLICIES	3								

The accompanying notes form an intergral part of Recasted financial statements

As per our report attached

C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

Signature valid
Digitally signed by HIMANSHU VASANTLAL KISHNADWALA
Date: 2021.09.03 20:29:23 +05:30

Himanshu Kishnadwala
Partner
Membership No. 037391
Mumbai

For Kalyaniwalla & Mistry LLP
Chartered Accountants
Recasting Accountants
Firm Registration No.: 104607W/W100166

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Sai Venkata Ramana Damarla
Partner
Membership No. 107017
Mumbai

For & on behalf of
CG Power and Industrial Solutions Limited

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Date: 2021.09.03 20:30:49 +05:30

Susheel Todi
Authorised Signatory

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Digitally signed by Thamadai Sundararajakumar Jayakumar
Date: 2021.09.03 20:34:39 +05:30

P.S. Jayakumar
Authorised Signatory
DIN: 01173236
Mumbai

Signature valid
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Natarajan Srinivasan
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DIN: 00123338

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P Varadarajan
Authorised Signatory

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
RECASTED CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2016

	Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
		₹ crore	₹ crore	₹ crore	₹ crore
[A]	**CASH FLOWS FROM OPERATING ACTIVITIES**				
	Profit/ (loss) before tax from continuing operations	(1149.58)	(1149.58)	341.57	341.57
	Adjustments for:				
	Depreciation and amortisation expense	107.96	107.96	112.83	112.83
	Provision for impairment on financial assets	1923.79	1923.79	29.10	29.10
	Finance costs	40.06	40.06	42.67	42.67
	Interest income	(141.85)	(141.85)	(64.28)	(64.28)
	Income from investments (net)	(0.59)	(0.59)	(0.16)	(0.16)
	Profit on sale of investments (net)	(80.25)	(80.25)	(4.54)	(4.54)
	Unrealised exchange (gain) / loss (net)	(151.51)	(151.51)	101.78	101.78
	(Profit) / loss on sale of fixed assets (net)	(285.57)	(285.57)	(163.63)	(163.63)
		1412.04	1412.04	53.77	53.77
	Operating profit before working capital changes	262.46	262.46	395.34	395.34
	Adjustments for:				
	(Increase) / Decrease in trade and other receivables	(1496.21)	(1482.11)	(1004.18)	(955.37)
	(Increase) / Decrease in inventories	(38.75)	(38.75)	49.44	49.44
	Increase / (Decrease) in trade and other payables	273.68	259.59	(212.30)	(226.40)
	Increase / (Decrease) in provisions	(13.59)	(13.59)	(18.24)	(18.24)
		(1274.86)	(1274.86)	(1185.29)	(1150.57)
	Cash (used in) / from operations	(1012.40)	(1012.40)	(755.23)	(755.23)
	Direct taxes paid (net of refunds)	(96.64)	(96.64)	(218.31)	(218.31)
	Net cash (used in) / from operating activities	(1109.04)	(1109.04)	(973.54)	(973.54)
	Net cash (used in) / from discontinued activities	188.28	188.28	347.78	347.78
	Net cash (used in) / from continuing and discontinued activities [A]	(920.76)	(920.76)	(625.76)	(625.76)
[B]	**CASH FLOWS FROM INVESTING ACTIVITIES**				
	Add: Inflows from investing activities				
	Sale of property, plant and equipment	503.17	503.17	341.98	341.98
	Proceeds from sale of investments in joint venture	40.11	40.11	-	-
	Sale of current investments	168.77	168.77	-	-
	Interest received	140.61	140.61	74.19	74.19
	Income received from investments	0.59	0.59	0.16	0.16
		853.25	853.25	416.32	416.32
	Less: **Outflows from investing activities**				
	Purchase of property, plant and equipment and intangible assets	(111.33)	(111.33)	(75.05)	(75.05)
	Purchase of investments	-	-	(135.44)	(135.44)
	Amalgamation of subsidiaries	-	-	(3.47)	(3.47)
	Fixed assets on acquisition of business / amalgmation	-	-	(6.00)	(6.00)
	Investment in subsidiaries	-	-	(209.18)	(209.18)
	Net cash (used in) / from investing activities	(111.33)	(111.33)	(429.14)	(429.14)
	Net cash (used in) / from discontinued activities	(6.31)	(6.31)	4.22	4.22
	Net cash (used in) / from continuing and discontinued activities [B]	735.61	735.61	(8.59)	(8.59)
[C]	**CASH FLOWS FROM FINANCING ACTIVITIES**				
	Add: Inflows from financing activities				
	Proceeds from short-term borrowings	488.26	488.26	-	-
		488.26	488.26	-	-
	Less: **Outflows from financing activities**				
	Repayment of long-term borrowings	(3.86)	(3.86)	(2.80)	(2.80)
	Repayment of short term borrowings	(21.50)	(21.50)	(31.51)	(66.23)
	Dividend paid	(0.33)	(0.33)	(75.17)	(75.17)
	Additional tax on dividend	-	-	(14.27)	(14.27)
	Interest paid	(38.96)	(38.96)	(37.62)	(37.62)
	Cash (used in) / from financing activities	(64.65)	(64.65)	(161.37)	(196.09)
	Net cash (used in) / from discontinuined activities	(26.81)	(26.81)	689.49	689.49
	Net cash (used in) / from continuing and discontinuined activities [C]	396.80	396.80	493.40	493.40
	NET INCREASE / (DECREASE) IN CASH AND BANK BALANCES (A+B+C)	211.65	211.65	(140.95)	(140.95)
	Cash and bank balances at beginning of the year	298.90	298.90	439.85	439.85
	Cash and bank balances at end of the year	510.55	510.55	298.90	298.90
	Cash and cash equivalent from continuing operations	510.41	510.41	294.39	294.39
	Cash and cash equivalent from discontinued operations	0.14	0.14	4.51	4.51
	Cash and cash equivalent from continuing and discontinued operations	510.55	510.55	298.90	298.90

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

Notes:

1 The cash flow statement has been prepared under the indirect method as set out in Indian Accounting Standard (Ind AS) 7 Statement of Cash Flows

2 Additions to property, plant and equipment and intangible assets include movements of capital work-in-progress and intangible assets under development respectively during the year.

3 Cash and cash equivalents at the end of the year represent cash and bank balances and include unrealised gain of ₹ 1.79 crore (Previous year gain of ₹ 4.69 crore) on account of translation of foreign currency bank balances.

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

Signature valid
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Himanshu Kishnadwala
Partner
Membership No. 037391
Mumbai

For Kalyaniwalla & Mistry LLP
Chartered Accountants
Recasting Accountants
Firm Registration No.: 104607W/W100166

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Sai Venkata Ramana Damarla
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Mumbai

For & on behalf of
CG Power and Industrial Solutions Limited

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Susheel Todi
Authorised Signatory

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P.S. Jayakumar
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P Varadarajan
Authorised Signatory

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
RECASTED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED MARCH 31, 2016

(A) EQUITY SHARE CAPITAL ₹ crore

For the year ended 31st March, 2016 (Recasted)

Balance as at April 1, 2015	Changes in equity share capital during the year	Balance as at March 31, 2016
125.35	-	125.35

For the year ended 31st March, 2016 (Original) ₹ crore

Balance as at April 1, 2015	Changes in equity share capital during the year	Balance as at March 31, 2016
125.35	-	125.35

For the year ended 31st March, 2015 (Recasted) ₹ crore

Balance as at April 1, 2014	Changes in equity share capital during the year	Balance as at March 31, 2015
125.35	-	125.35

For the year ended 31st March, 2015 (Original) ₹ crore

Balance as at April 1, 2014	Changes in equity share capital during the year	Balance as at March 31, 2015
125.35	-	125.35

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
RECASTED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED MARCH 31, 2016

(B) OTHER EQUITY

For the year ended March 31, 2016 (Recasted)

₹ crore

Particulars	Retained Earnings	General Reserve	Capital Reserve	Capital Redemption Reserve	Securities Premium Reserve	FVOCI Reserve	Total equity
Balance as at April 1, 2015	4022.93	415.89	19.96	12.95	18.29	-	**4490.02**
Loss for the year	(1091.97)	-	-	-	-	-	**(1091.97)**
Other comprehensive income / (loss) for the year							
- Remeasurements gains / (loss) on defined benefit plans	(19.50)	-	-	-	-	-	**(19.50)**
- Fair value loss on FVOCI financial asset	-	-	-	-	-	(28.38)	**(28.38)**
Transferred on demerger	-	-	652.53	-	-	-	**652.53**
Balance as at March 31, 2016	**2911.46**	**415.89**	**672.49**	**12.95**	**18.29**	**(28.38)**	**4002.70**

For the year ended March 31, 2016 (Original)

₹ crore

Particulars	Retained Earnings	General Reserve	Capital Reserve	Capital Redemption Reserve	Securities Premium Reserve	FVOCI Reserve	Total equity
Balance as at April 1, 2015	4022.93	415.89	19.96	12.95	18.29	-	**4490.02**
Loss for the year	(1091.97)	-	-	-	-	-	**(1091.97)**
Other comprehensive income / (loss) for the year							
- Remeasurements gains / (loss) on defined benefit plans	(19.50)	-	-	-	-	-	**(19.50)**
- Fair value loss on FVOCI financial asset	-	-	-	-	-	(28.38)	**(28.38)**
Transferred on demerger	-	-	652.53	-	-	-	**652.53**
Balance as at March 31, 2016	**2911.46**	**415.89**	**672.49**	**12.95**	**18.29**	**(28.38)**	**4002.70**

For the year ended March 31, 2015 (Recasted)

₹ crore

Particulars	Retained Earnings	General Reserve	Capital Reserve	Capital Redemption Reserve	Securities Premium Reserve	FVOCI Reserve	Total equity
Balance as at April 1, 2014	3546.25	415.89	19.12	12.95	18.29	-	**4012.50**
Profit for the year	589.14	-	-	-	-	-	**589.14**
Other comprehensive income / (loss) for the year							
- Remeasurements gains / (loss) on defined benefit plans	(9.67)	-	-	-	-	-	**(9.67)**
Dividends	(89.40)	-	-	-	-	-	**(89.40)**
Transferred on amalgamation of subsidiary	(13.39)	-	0.84	-	-	-	**(12.55)**
Balance as at March 31, 2015	**4022.93**	**415.89**	**19.96**	**12.95**	**18.29**	**-**	**4490.02**

For the year ended March 31, 2015 (Original)

₹ crore

Particulars	Retained Earnings	General Reserve	Capital Reserve	Capital Redemption Reserve	Securities Premium Reserve	FVOCI Reserve	Total equity
Balance as at April 1, 2014	3546.25	415.89	19.12	12.95	18.29	-	**4012.50**
Profit for the year	589.14	-	-	-	-	-	**589.14**
Other comprehensive income / (loss) for the year							
- Remeasurements gains / (loss) on defined benefit plans	(9.67)	-	-	-	-	-	**(9.67)**
Dividends	(89.40)	-	-	-	-	-	**(89.40)**
Transferred on amalgamation of subsidiary	(13.39)	-	0.84	-	-	-	**(12.55)**
Balance as at March 31, 2015	**4022.93**	**415.89**	**19.96**	**12.95**	**18.29**	**-**	**4490.02**

The accompanying notes form an intergral part of Recasted financial statements

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

Signature valid
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Himanshu Kishnadwala
Partner
Membership No. 037391
Mumbai

For Kalyaniwalla & Mistry LLP
Chartered Accountants
Recasting Accountants
Firm Registration No.: 104607W/W100166

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Sai Venkata Ramana Damarla
Partner
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For & on behalf of
CG Power and Industrial Solutions Limited

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Susheel Todi
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CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

1. Basis of Preparation and Presentation of Recasted Financial Statements

1A. Corporate Information:

CG Power and Industrial Solutions Limited ('the Company') is a limited Company incorporated and domiciled in India whose shares are publicly traded. The registered office is located at 6th Floor, CG House, Dr. Annie Besant Road, Worli in Mumbai- 400 030, India

The Company was formerly known as Crompton Greaves Limited. Pursuant to the approval of the members of the Company vide special resolution dated January 25, 2017 and the Central government/ Registrar of companies, Mumbai on February 27, 2017, the Company changed its name from "Crompton Greaves Limited" to "CG Power and Industrial Solutions Limited effective February 27, 2017.

The Company is a global enterprise providing end-to-end solutions to utilities, industries and consumers for the management and application of efficient and sustainable electrical energy. It offers products, services and solutions in four main business segments, viz. Power Systems, consumer Products Industrial Systems and Automation System for the year ended March 31, 2016.

1B. Background for reopening and recasting of standalone financial statements:

i) On August 19, 2019, the Company filed information with the Bombay Stock Exchange (BSE) and the National Stock Exchange (NSE) and disclosed as under:

a) That the Company had constituted an Operations Committee (Ops Committee) in March,2019 under the Chairmanship of one of the independent Director of the Company;

b) That the Committee found some unauthorised transactions by certain identified "Company personnel , including certain non-executive directors, certain Key Management Personnel and other identified employees" ("CIP");

c) That the Committee came to know certain interest payment failure, but the committee was unable to trace the said transactions from the financials of the Company;

d) That the Managing Director of the Company received a request from a Bank to replace a cheque but the obligation could not relate to any obligations of the Company;

e) That the Company appointed an independent law firm to conduct an investigation on certain transactions. Further, S R B C & Co. LLP, Chartered Accountants, one of the joint statutory auditors of the Company, had vide letter dated May 9, 2019 sought information and explanation from the Company under section 143(12) of the Companies Act, 2013;

f) That the law firm submitted its interim report dated August 05, 2019 to the Risk and Audit Committee ('RAC') and an analysis of the report has also been submitted by Ops Committee;

g) Those unauthorised and undisclosed transactions and accounting entries identified during further verifications, have been brought to the knowledge of RAC;

h) That the RAC has received from the management, the compilation of unaudited standalone and consolidated financial position and profit and loss of the Company

for the year ended March 31, 2019 and restated financial information and profit and loss for the year ended March 31, 2018 and statement of financial position as on April 01, 2017.

ii) Ministry of Corporate Affairs (MCA) by its order dated November 6, 2019 ordered investigation to be carried out by the Serious Fraud Investigation Office (SFIO), into the affairs of the Company, 2 of its subsidiary companies and 13 other companies;

iii) On filing of petition of MCA, the National Company Law Tribunal (NCLT) vide its order dated March 5, 2020 allowed for reopening of the books of account and re-casting of financial statements of CG Power and Industrial Solutions Limited and its subsidiary companies for 5 (Five) years ended as on March 31, 2019;

iv) Pursuant to the above Order of NCLT, MCA under section 130 of the Companies Act, 2013 ('the Act') vide their letter dated February 1, 2021 appointed Kalyaniwalla & Mistry LLP, Chartered Accountants ('Recasting Accountant') to recast the financial statements and C N K & Associates LLP, Chartered Accountants to audit the Recasted financial statements of the Company for period of five years ended March 31, 2019.

1C. Approval of Standalone Financial Statements:

i) The original standalone financial statements of the Company for the year ended March 31, 2016 were authorised for issue in accordance with a resolution of the erstwhile Board of Directors on May 27, 2016 and approved by the shareholders in the General Meeting held on August 30, 2016;

ii) These Recasted standalone financial statements of the Company for the year ended March 31, 2016 were noted and taken on record by the present Board of Directors in its meeting held on September 9, 2021.

1D. Summary of recasting adjustments and impact on the standalone financial statements:

i) Pursuant to the above background, the following table summarises the recasting adjustments identified by Recasting Accountants based on the findings of investigation reports, review of books of account ,various records and minutes, scrutiny of material transactions as per previously audited financial statements, inquiry with the management and considered in preparation of the Recasted Standalone financial statements for the year ended March 31, 2016

(' ₹ In Crores')

Particulars	As Recasted	Recasting Adjustments	As originally reported
A) Balance-Sheet:			
Assets			
Non Current Financial Assets – Investments			
Investments in equity instruments- Subsidiary companies	797.23	545.86	251.37
(Less): Provision for diminution in the value of investment -Subsidiary companies earlier disclosed on net basis	(545.86)	(545.86)	-
Subtotal	**251.37**	**-**	**251.37**
Other Investments	207.24	-	207.24
Total	**458.61**	**-**	**458.61**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

Particulars	As Recasted	Recasting Adjustments	As originally reported
Current Financial Assets – Loans			
a) Loans and Advances to Related parties	1,022.11	-	1,022.11
Reclassification of loans and advances to related parties	1,021.25	1,021.25	-
Grossing up of loans and advances to subsidiaries netted off with payables to other related parties in previous year	14.09	14.09	-
(Less): Allowances in respect of subsidiaries-earlier disclosed on net basis	(1,021.25)	(1,021.25)	-
Subtotal	**1,036.20**	**14.09**	**1,022.11**
b) Loans and Advances to Others			
Reclassification of Loans and advances to others from Loans and Advances to Related parties	337.89	337.89	-
(Less): Allowances in respect of other parties-earlier disclosed on net basis	(337.89)	(337.89)	-
Subtotal	-	-	-
c) Others	11.43	-	11.43
Total	**1,047.63**	**14.09**	**1,033.54**
Other Current Assets			
Advance to other Related party			
Grossing up of loans and advances to subsidiaries netted off with payables to other related parties in previous year	82.47	(14.09)	96.56
Others	423.66	-	423.66
Total	**506.13**	**(14.09)**	**520.22**
Recasting Adjustments Total Impact on Assets		**NIL**	
Liabilities			
Recasting Adjustments Total Impact on Liabilities		**NIL**	
B) Statement of Profit and Loss:			
Income:			
Revenue from Operations			
Other operating Income- sale of scrap			
Reclassification of Income from Scrap sales from Cost of materials consumed	4,342.73	51.90	4,290.83
Total	**4,342.73**	**51.90**	**4,290.83**
Other Income			
Miscellaneous Income			
Reclassification of Corporate guarantee income from Miscellaneous Expenses	271.76	48.86	222.90
Recasting Adjustment Impact on Total Income		**100.76**	

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

Particulars	As Recasted	Recasting Adjustments	As originally reported
Expenses:			
Cost of materials consumed			
i) Reclassification of Income from Scrap sales from Cost of materials consumed	**2,679.23**	51.90	**2,807.17**
ii) Reclassification of subcontracting charges to Other Expenses from Cost of materials consumed		(179.84)	
Total		**(127.94)**	
Employee benefit expense			
Reclassification of Contract Employees costs to Other Expenses from Employee benefit expense	**343.14**	**(28.83)**	**371.97**
Other expenses			
i) Reclassification of Corporate guarantee income from Miscellaneous Expenses	**1,086.70**	48.86	**829.17**
ii) Reclassification of subcontracting charges to Other Expenses from Cost of materials consumed		179.84	
iii) Reclassification of Contract Employees costs to Other Expenses from Employee benefit expense		28.83	
Total		**257.53**	
Recasting Adjustment Impact on Total Expenses		**100.76**	
C) Exceptional Items			
Reclassification of Allowances in respect of others from Provision for Diminution in respect of subsidiaries	**1,508.73**	-	**1,508.73**
Provision for Diminution in respect of subsidiaries		(337.89)	
Provision for Diminution in respect of Others		337.89	
		-	
Recasting Adjustments Impact on Total Comprehensive Income	**(1,139.85)**	**NIL**	**(1,139.85)**
D) Contingent Liabilities and commitments			
Issue of post-dated cheques to a Bank against loan given to a related party	**210.00**	**210.00**	**-**
E) Disclosure in Related Party Transactions			
Loans Given			
CG Power Systems Belgium N.V.	1.07	1.07	**Not Reported**
CG Electric Systems Hungary Zrt.	5.22	5.22	
CG Consumer Electricals Limited	2.28	2.28	
CG PPI Adhesives Products Limited	6.80	6.80	
CG International B.V.	758.25	758.25	
CG Power Solutions Limited	10.06	10.06	

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

Particulars	As Recasted	Recasting Adjustments	As originally reported
CG Power Equipments Limited	9.61	9.61	
Avantha Holdings Limited	540.71	540.71	
Loans Given Repaid			
CG-PPI Adhesive Products Limited	6.80	6.80	**Not Reported**
ZIV aplicaciones y tecnologia S.L.	0.21	0.21	
CG International B.V.	26.47	26.47	
CG Power Solutions Limited	0.50	0.50	
CG Power Equipments Limited	9.61	9.61	
CG Consumer Electricals Limited	5.15	5.15	
Avantha Holdings Limited	420.16	420.16	
Loans and advances receivable			
CG Power Solutions Limited (Grossing up of provision Rs. 70)	274.84	84.09	190.75
CG International B.V. (Grossing up of provision Rs. 951.25)	1,769.99	951.25	818.74
Avantha Holdings Limited	82.45	(14.09)	96.56
Provision for Loans and advances			
CG International B.V.	951.25	(337.89)	1,359.14
CG Power Solutions Limited	70.00		-

ii) The recasting adjustments disclosed in the above table may also have an impact on other disclosures to the Recasted standalone financial statements. These disclosures should also be read in conjunction with the above.

iii) As on the date of adoption of these Recasted standalone financial statements, the Company is not aware about submission of investigation reports by SFIO to the Central Government. Therefore, no adjustments and disclosures that may arise in this regard have been considered in these Recasted financial statements.

iv) The Company believes that the Board of Directors and Key Managerial Personnel appointed after the change of Management on November 26, 2020 cannot be made liable for any violations or non-compliance of any of the provisions of law in respect of certain past transactions pertaining up to March 31, 2016 arising out of the above.

1E. Subsequent Events:

All events that occurred up to the date of approval of the original financial statements by the Board of Directors as stated in Note.1C(i) have been considered in the preparation of these Recasted standalone financial statements.

1F. Balances of Trade Receivables, Trade Payable, Loans and Advances, certain Bank Balance and Borrowings are subject to confirmations/reconciliations/adjustment if any.

2. Basis of preparation:

Ministry of Corporate Affairs notified roadmap to implement Indian Accounting Standards ('Ind AS') notified under the Companies (Indian Accounting Standards) Rules, 2015 as amended by the Companies (Indian Accounting Standards) (Amendment) Rules, 2016. As per the said roadmap, the Company is required to apply Ind AS starting from financial year beginning on or after April 01, 2016. However, the Company has vide its Board meeting dated February 02, 2016 decided for voluntary adoption of Ind AS from the financial year beginning April 01, 2015. Accordingly, the Recasted standalone financial statements of the Company have been prepared in accordance with the Ind AS

For all periods up to and including the year ended March 31, 2015, the Company prepared its Recasted standalone financial statements in accordance with the Accounting Standards notified under the Section 133 of the Companies Act 2013, read together with Companies (Accounts) Rules 2014 (Indian GAAP). These Recasted standalone financial statements for the year ended March 31, 2016 are the first the Company has prepared in accordance with Ind AS (Refer to note 60 for information on how the Company has adopted Ind AS).

The Recasted standalone financial statements have been prepared on a historical cost basis, except for the following assets and liabilities which have been measured at fair value:
• Derivative financial instruments,
• Certain financial assets and financial liabilities measured at fair value (refer accounting policy regarding financial instruments).

The financial statements are presented in Indian Rupees ('INR') and all values are rounded to the nearest crore, except when otherwise indicated.

3. SIGNIFICANT ACCOUNTING POLICIES

3.1 Property, plant and equipment:

Property, plant and equipment are stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. The cost comprises the purchase price, net of trade discounts and rebates, directly attributable costs of bringing the asset to its working condition for its intended use and capitalised borrowing costs. When significant parts of the plant and equipment are required to be replaced at intervals, the Company depreciates them separately based on their specific useful lives.

Subsequent expenditure related to an item of property, plant and equipment is capitalised only if it is probable that future economic benefits associated with the item will flow to the Company. All other repair and maintenance costs are recognised in the statement of profit and loss as incurred.

Capital work- in- progress includes cost of property, plant and equipment under installation / under development as at the balance sheet date and stated at cost, net of accumulated impairment loss, if any.

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset is recognised in the statement of profit and loss when the asset is derecognised.

Depreciation is provided on straight- line method over the useful lives of assets. Depreciation commences when an asset is ready for its intended use. The management's estimates of useful lives are in accordance with Schedule II to the Companies Act, 2013, other than the following asset classes, where the useful lives were determined by technical evaluation. Freehold land is not depreciated. Depreciation on additions to / deductions from assets is provided on pro- rata basis with reference to the month of addition / deletion.

The range of useful lives of the property, plant and equipment are as follows:

- Plant and machinery - 1 to 21 years
- Furniture and fittings - 1 to 15 years
- Office equipment - 1 to 15 years
- Buildings - 3 to 60 years
- Vehicles - 1 to 8 years
- Leasehold land - 24 to 999 years

The estimated useful lives, residual values and depreciation method are reviewed at the end of each financial year end, with the effect of any changes in estimate accounted for on a prospective basis.

On transition to Ind AS, the Company has elected to continue with the carrying value as per the previous GAAP for Plant and machinery, Furniture and fittings, Office equipment and Vehicles as its deemed cost. Also, the Company has elected to measure Freehold land, Leasehold Land and Building at its fair value and considered it as deemed cost as on the date of transition to Ind AS.

Leased Assets

Leasehold lands are amortised over the period of lease. Buildings constructed on leasehold land are depreciated based on the useful life specified in Schedule II to the Companies Act, 2013, where the lease period of land is beyond the useful life of the building.

In other cases, buildings constructed on leasehold land are amortised over the primary lease period of the land.

3.2 Investment properties:

Investment properties comprise portions of freehold land and office buildings that are held for long-term rental yields and / or for capital appreciation. Investment properties are initially recognised at cost. Subsequently investment property comprising of building is carried at cost less accumulated depreciation and accumulated impairment losses.

The cost includes the cost of replacing parts and borrowing costs for long-term construction projects if the recognition criteria are met. When significant parts of the investment property are required to be replaced at intervals, the Company depreciates them separately based on their specific useful lives. All other repair and maintenance costs are recognised in profit and loss as incurred.

Depreciation on building is provided over the estimated useful lives as specified in Schedule II to the Companies Act, 2013. The residual values, useful lives and depreciation method of investment properties are reviewed, and adjusted on prospective basis as appropriate, at each financial year end. The effects of any revision are included in the statement of profit and loss when the changes arise.

Though the Company measures investment property using cost-based measurement, the fair value of investment property is disclosed in the notes. Fair values are determined based on an annual evaluation performed by an accredited external independent valuer applying a valuation model recommended by the International Valuation Standards Committee.

Investment properties are derecognised when either they have been disposed of or when the investment property is permanently withdrawn from use and no future economic benefit is expected from its disposal.

The difference between the net disposal proceeds and the carrying amount of the asset is recognised in the statement of profit and loss in the period of derecognition.

3.3 Intangible assets:

Intangible assets are recognised when it is probable that the future economic benefits that are attributable to the assets will flow to the Company and the cost of the asset can be measured reliably.

Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less accumulated amortisation and accumulated impairment losses.

The useful lives of intangible assets are assessed as either finite or indefinite. Intangible assets with finite useful lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis.

Intangible assets are amortised as follows:

(1) Specialised software : Over a period of five to six years;
(2) Technical know-how: Over a period of five years (from the date of availability for its use);
(3) Commercial rights : Over a period of ten years

Intangible assets with indefinite useful lives, if any are not amortised, but are tested for impairment annually, either individually or at the cash- generating unit level. The assessment of indefinite life is reviewed annually to determine whether the indefinite life continues to be supportable. If not, the change in useful life from indefinite to finite is made on a prospective basis. The amortisation expense on intangible assets with finite lives is recognised in statement of profit and loss.

Gains or losses arising from de- recognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit and loss when the asset is derecognised.

Research and development expenditure:

Revenue expenditure on research activities is expensed under the respective heads of accounts in the period in which it is incurred. Development expenditure on an individual project is capitalised as intangible asset, if all of the following criteria can be demonstrated:

(i) the technical feasibility of completing the intangible asset so that it will be available for use or sale;

(ii) the Company has intention to complete the development of intangible asset and use or sell it;

(iii) the Company has ability to use or sell the intangible asset;

(iv) the manner in which the probable future economic benefit will be generated including the existence of a market for output of the intangible asset or the intangible asset itself or if it is to be used internally, the usefulness of the intangible asset;

(v) the availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset; and

(vi) the Company has ability to reliably measure the expenditure attributable to the intangible asset during its development.

Following initial recognition of the development expenditure as an asset, the asset is carried at cost less any accumulated amortisation and accumulated impairment losses. Amortisation of the asset begins when development is complete and the asset is available for use. It is amortised over a period of five years. During the period of development, the asset is tested for impairment annually.

3.4 Impairment of non- financial assets:

At least at the end of each reporting period, the Company assesses whether there is an indication that an asset may be impaired and also whether there is an indication that previously recognised impairment losses no longer exist or have decreased. If any indication exists, or when annual impairment testing for an asset is required, if any, the Company determines the recoverable amount and impairment loss is recognised in the statement of profit and loss, when the carrying amount of an asset exceeds its recoverable amount.

Recoverable amount is determined:

- In the case of an individual asset, at the higher of the fair value less cost to sell and the value in use; and
- In the case of cash generating unit (a group of assets that generates identified, independent cash flows), at the higher of the cash generating unit's (CGUs) fair value less cost to sell and the value in use.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre- tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

3.5 Inventories:

Inventories are valued as under:

- Raw materials, packing materials, construction materials, stores and spares, loose tools and traded goods at lower of cost and net realisable value. Cost is determined on weighted average basis.
- Work-in-progress and finished goods (manufacturing) at lower of cost and net realisable value. Cost includes an appropriate share of production overheads based on normal operating capacity. Finished goods cost is determined on weighted average basis.

The cost of inventories comprises all cost of purchases, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Obsolete and slow moving items of inventories are valued at cost or net realisable value, whichever is lower. Goods and Materials in transit are valued at actual cost incurred up to the reporting date. Materials and supplies held for use in the production of inventories are not written down if the finished products in which they will be used are expected to be sold at or above cost.

Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and estimated costs necessary to make the sale.

3.6 Cash and cash equivalents:

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short- term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

For the purpose of the statement of cash flows, cash and cash equivalents consist of cash and short- term deposits, as defined above.

3.7 Foreign currency transactions:

The Company's Recasted standalone financial statements are presented in Indian Rupees ("₹"), which is also the Company's functional currency. Foreign currency transactions are recorded on initial recognition in the functional currency, using the exchange rate at the date of the transaction. At each balance sheet date, foreign currency monetary items are reported using the closing exchange rate. Exchange differences that arise on settlement of monetary items or on reporting of monetary items at each balance sheet date at the closing rate are recognised in the statement of profit and loss in the period in which they arise. Non- monetary items which are carried at historical cost denominated in a foreign currency are reported using the exchange rate at the date of the transaction. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non- monetary items measured at fair value is recognised in line with the gain or loss of the item that gave rise to the translation difference (i. e. translation differences on items whose gain or loss is recognised in other comprehensive income or the statement of profit and loss is also recognised in other comprehensive income or the statement of profit and loss respectively) .

3.8 Service concession arrangements

The Company constructs or upgrades infrastructure (construction or upgrade services) used to provide a public service and operates and maintains that infrastructure (operation services) for a specified period of time.

These arrangements may include Infrastructure used in a public-to-private service concession arrangement for its entire useful life.

Under Appendix A to Ind AS 11 – Service Concession Arrangements, these arrangements are accounted for based on the nature of the consideration. The intangible asset model is used to the extent that the Company receives a right (i.e. a franchisee) to charge users of the public service. The financial asset model is used when the Company has an unconditional contractual right to receive cash or another financial asset from or at the direction of the grantor for the construction services. When the unconditional right to receive cash covers only part of the service, the two models are combined to account separately for each component. If the Company performs more than one service (i.e., construction or upgrade services and operation services) under a single contract or arrangement, consideration received or receivable is allocated by reference to the relative fair values of the services delivered, when the amounts are separately identifiable.

The Company manages concession arrangements which include constructing power distribution assets for distribution of electricity. The Company maintains and services the infrastructure during the concession period. These concession arrangements set out rights and obligations related to the infrastructure and the service to be provided.

The right to consideration gives rise to an intangible asset and financial receivable and accordingly, both the intangible asset and financial receivable models are applied. Income from the concession arrangements earned under the intangible asset model consists of the (i) fair value of contract revenue, which is deemed to be fair value of consideration transferred to acquire the asset; and (ii) payments actually received from the users. The intangible asset is amortized over its expected useful life in a way that reflects the pattern in which the asset's economic benefits are consumed by the Company, starting from the date when the right to operate starts to be used. Based on these principles, the intangible asset is amortized in line with the actual usage of the specific public facility, with a maximum of the duration of the concession.

Financial receivable is recorded at a fair value of guaranteed residual value to be received at the end of the concession period. This receivable is subsequently measured at amortised cost.

Any asset carried under concession arrangements is derecognised on disposal or when no future economic benefits are expected from its future use or disposal or when the contractual rights to the financial asset expire.

3.9 Revenue recognition:

Sale of goods

Revenue from sale of goods is recognised, when all significant risks and rewards are transferred to the buyer, as per the terms of the contracts and no significant uncertainty exists regarding the amount of the consideration that will be derived from the sale of goods. It also includes excise duty and price variations based on the contractual agreements and excludes value added tax / sales tax. It is measured at fair value of consideration received or receivable, net of returns and allowances, trade discounts and volume rebates.

Rendering of services

Revenue from sale of services is recognised as per the terms of the contract with customers based on stage of completion when the outcome of the transactions involving rendering of services can be estimated reliably. Percentage-of-completion method requires the Company to estimate the services performed to date as a proportion of the total services to be performed.

Revenue from construction contracts

Revenue from construction contracts is recognised by applying percentage of completion method after providing for foreseeable losses, if any. Percentage of completion is determined as a proportion of the cost incurred upto the reporting date to the total estimated cost to complete. Foreseeable losses, if any, on the contracts is recognised as an expense in the period in which it is foreseen, irrespective of the stage of completion of the contract. While determining the amount of foreseeable loss, all elements of cost and related incidental income not included in contract revenue is taken into consideration. Contract is reflected at cost that are expected to be recoverable till such time the outcome of the contract cannot be ascertained reliably and at realisable value thereafter. Claims are accounted as income in the year of acceptance by customer.

Power distribution

Revenue from power distribution business is accounted on the basis of billings to the customers and includes unbilled revenues accrued upto the end of accounting year. Customers are billed as per the tariff rates issued by Electricity Regulatory Commission. Interest is accounted on accrual basis on overdue bills.

Dividend Income

Dividend income is accounted for when the shareholder's right to receive the same is established, which is generally when shareholders approve the dividend.

Lease Income

Lease arrangements where the risk and rewards incidental to the ownership of an asset substantially vest with the lessor are recognized as operating lease. Lease rental are recognized on the straight line basis as per the term of the agreements in statement of profit and loss.

Interest Income

For all financial instruments measured at amortised cost, interest income is recorded using the effective interest rate (EIR), which is the rate that exactly discounts the estimated future cash payments or receipts through the expected life of the financial instrument or a shorter period, where appropriate, to the net carrying amount of the financial asset. Interest income is included in finance income in the statement of profit and loss.

3.10 Employee benefits:

Short- term employee benefits:

All employee benefits payable wholly within twelve months after the end of the annual reporting period in which the employees render the related services, are classified as short term employee benefits. Benefits such as salaries, wages, short- term compensated absences, performance incentives etc. and the expected cost of bonus, ex- gratia are recognised during the period in which the employee renders related service. Liabilities recognised in respect of short term employee benefits are measured at the undiscounted amounts of the benefits expected in exchange for the related services.

Post- employment benefits

Defined Contribution Scheme:

Payments to defined contribution retirement benefit plans are recognised as an expense when employees have rendered the service entitling them to the contributions.

Provident Fund:

Contributions to Provident Fund are made to a Trust administered by the Company and are charged to profit or loss as incurred. The Company is liable for the contribution and any shortfall in interest between the amount of interest realised by the investments and the interest payable to members at the rate declared by the Government of India in respect of the Trust administered by the Company making interest shortfall a defined benefit plan. Accordingly, the Company obtains actuarial valuation and based on the valuation if there is no deficiency as at the balance sheet date then, the liability is restricted towards monthly contributions only.

Defined Benefit Plans:

The cost of providing benefits under the defined benefit plan is determined using the projected unit credit method with the actuarial valuations being carried out at the end of each annual reporting period. Remeasurements, comprising actuarial gains and losses, the effect of the asset ceiling and the return on plan assets (excluding net interest) , are recognised immediately in the balance sheet with a corresponding debit or credit to other comprehensive income in the period in which they occur. Remeasurements are not reclassified to the profit or loss. Past service cost is recognised in the statement of profit and loss in the period of plan amendment or when the Company recognised related re- structuring costs. The Company recognises the following changes in the net defined benefit obligation under employee benefit expenses in profit or loss:

- service costs comprising current service costs, past- service costs, gains and losses on curtailments and settlements;
- net interest expense or income.

Gratuity:

The cost of providing benefit under gratuity plan is determined on the basis of actuarial valuation using the projected unit credit method at the reporting date. The scheme is funded with the CG Gratuity Fund. Remeasurements, comprising of actuarial gains and losses are recognised in full in other comprehensive income in the reporting period in which they occur. Remeasurements are not reclassified to profit and loss subsequently.

Leave encashment:

Accumulated leave, which is expected to be utilised within the next twelve months, is treated as short- term employee benefit. The Company measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date. The Company treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long- term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the reporting date. Remeasurements, comprising of actuarial gains and losses are recognised in full in the statement of profit and loss.

Termination benefits:

Termination benefits are recognised as an expense when the Company can no longer withdraw the offer of the termination benefits or when the Company recognises any related restructuring costs whichever is earlier.

3.11 Borrowing costs:

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time (generally over twelve months) to get ready for its intended use or sale are capitalised as part of the cost of the asset.

All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

3.12 Segment accounting:

Operating segments are those components of the business whose operating results are regularly reviewed by the Chief Operating Decision Maker in the Company to make decisions for performance assessment and resource allocation. Segment performance is evaluated based on the profit or loss of reportable segment and is measured consistently. The Operating segments have been identified on the basis of the nature of products / services.

a) Segment revenue includes sales and other income directly identifiable with / allocable to the segment including inter- segment revenue.
b) Expenses that are directly identifiable with / allocable to segments are considered for determining the segment result. Expenses which relate to the Company as a whole and not allocable to segments are included under unallocable expenditure.
c) Income which relates to the Company as a whole and not allocable to segments is included in unallocable income.
d) Segment result includes margins on inter- segment sales which are reduced in arriving at the profit before tax of the Company.

e) Segment assets and liabilities include those directly identifiable with the respective segments. Unallocable assets and liabilities represent the assets and liabilities that relate to the Company as a whole and not allocable to any segment.

Inter-Segment transfer pricing:
Segment revenue resulting from transactions with other business segments is accounted on the basis of transfer price agreed between the segments. Such transfer prices are either determined to yield a desired margin or agreed on a negotiated basis.

3.13 Leases:

The determination of whether an arrangement is, or contains, a cash is based on the substance of the arrangement at the inception date, whether fulfillment of the arrangement is dependent on the use of a specific asset or assets or the arrangement conveys a right to use the asset, even if that right is not explicitly specified in arrangement.

Finance Lease that transfer substantially all the risk and benefits incidental to ownership of the leased item, are capitalized at the commencement of the lease at the fair value of the leased property or if lower, at the present value of the minimum lease payments. Lease payments are apportioned between finance charges and reduction in lease liability so as to achieve constant interest rate on the remaining balance of liability. Finance charges are recognised in finance costs in the statement of profit and loss.

A leased asset is depreciated over the useful life of the asset. However, if there is no reasonable certainty that the Company will obtain ownership by the end of the lease term, the asset is depreciated over the shorter of the estimated useful life of the asset and the lease term.

Asset acquired on leases where a significant portion of the risks and rewards of ownership are retained by lessor are classified operating leases. Lease rentals are charged to statement of profit and loss.

3.14 Earnings per share:

Basic earnings per share are calculated by dividing the net profit for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year. The weighted average number of equity shares outstanding during the reporting period is adjusted for events such as bonus issue, bonus element in a rights issue, share split, and reverse share split (consolidation of shares), if any occurred during the reporting period, that have changed the number of equity shares outstanding, without a corresponding change in resources. For the purpose of calculating diluted earnings per share, the net profit for the year attributable to the equity shareholders and the weighted average number of equity shares outstanding during the year, are adjusted for the effects of all dilutive potential equity shares. The number of shares and potential dilutive equity shares are adjusted retrospectively for all periods presented for any bonus shares issues including for changes effected prior to the approval of the Recasted standalone financial statements by the Board of Directors.

3.15 Income taxes:

Income tax expense for the period comprises of current and deferred income tax. Income tax expense is recognised in the statement of profit and loss except when they are relating to items that are recognised in OCI or directly in equity, in which case, it is also recognised in relating to items recognised directly in OCI or equity respectively.

Current tax

Current tax comprises the expected income tax payable on the taxable income for the year and any adjustment to the tax payable or receivable in respect of previous years. It is measured using tax rates enacted or substantively enacted at the Balance Sheet date. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred Tax

Deferred tax Deferred tax assets and liabilities are recognised for all temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the Recasted standalone financial statements.

Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised. Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised.

Unrecognised deferred tax assets are reassessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Minimum alternate tax (MAT) credit is recognised as deferred tax asset only when and to the extent there is convincing evidence that the Company will pay normal income tax during the specified period. Such asset is reviewed at each Balance Sheet date and the carrying amount is written down to the extent the Company does not have convincing evidence that it will pay normal tax during the specified period.

3.16 Provisions, Contingent liabilities, Contingent assets and Commitments:

General

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When provision is measured using the cash flow estimated to settle the present obligation, its carrying amount is the present value of these cash flows (when the effect of the time value of money is material)

Disclosure of contingent liability is made when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non- occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources embodying economic benefits will be required to settle or a reliable estimate of amount cannot be made.
Provisions, contingent liabilities and contingent assets are reviewed at each balance sheet date.

Warranty provisions

Provisions for the expected cost of warranty obligations are recognised at the time of sale of relevant product or service, at the best estimate of the expenditure required to settle the Company's obligation.

Onerous contracts

If the Company has a contract that is onerous, the present obligation under the contract is recognised and measured as a provision. An onerous contract is considered to exist where the Company has a contract under which the unavoidable costs of meeting the obligations under the contract exceed the economic benefits expected to be received from the contract.

Liquidated damages

Provision for liquidated damages are recognised on contracts for which delivery dates are exceeded and computed in reasonable manner.

Other Litigation claims

Provision for litigation related obligation represents liabilities that are expected to materialise in respect of matters in appeal.

3.17 Exceptional items:

An item of income or expense which by its size, type or incidence is such that its disclosure improves the understanding of the performance of the Company, such income or expense is classified as an exceptional item and accordingly, disclosed as such in the Recasted standalone financial statements.

3.18 Current and non- current classification:

The Company presents assets and liabilities in the balance sheet based on current / non-current classification.

An asset is treated as current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle,
- Held primarily for the purpose of trading,
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period. All other assets are classified as non- current. A liability is treated as current when:

- It is expected to be settled in normal operating cycle,
- It is held primarily for the purpose of trading,
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period. All other liabilities are classified as non- current. Deferred tax assets / liabilities are classified as non- current.

Operating cycle: A portion of the Company activities (primarily long- term project activities) has an operating cycle that exceeds one year. Accordingly, assets and liabilities related to these long- term contracts, which will not be realised / paid within one year, have been classified as current. For all other activities, operating cycle is twelve months

3.19 Fair value measurement:

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Company has access at that date. The fair value of a liability reflects its non- performance risk. A number of the Company's accounting policies and disclosures require the measurement of fair values, for both financial and non- financial assets and liabilities. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1 – Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 – Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 – Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

3.20 Non- current assets held for sale and discontinued operations:

Non- current assets and disposal groups are classified as held for sale if their carrying amounts will be recovered principally through a sale transaction rather than through continuing use. Non- current assets and disposal groups classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell. The criteria for held for sale classification is regarded as met only when the sale is highly probable and the asset or disposal group is available for immediate sale in its present condition. Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification.

Discontinued operations are excluded from the results of continuing operations and are presented as a single amount as profit or loss after tax from discontinued operations in the statement of profit and loss. Also comparative statement of profit and loss is re-presented as if the operation had been discontinued from the start of the comparative period.

Assets and liabilities classified as held for disposal are presented separately from other assets and liabilities in the balance sheet.

Property, plant and equipment and intangible assets once classified as held for sale are not depreciated or amortised.

The Company recognises financial assets and financial liabilities when it becomes a party to the contractual provisions of the instrument.

a) Financial assets

Initial recognition and measurement:

Financial assets are measured at fair value on initial recognition, except for trade receivables which are initially measured at transaction price.

Transaction costs that are directly attributable to the acquisition of financial assets, which are not at fair value through profit or loss, are added to the fair value on initial recognition.

Subsequent measurement

All recognised financial assets are subsequently measured in their entirety either at amortised cost or at fair value depending on the classification of the financial assets. Where financial assets are measured at fair value, gains and losses are either recognised entirely in the statement of profit and loss (i. e. fair value through profit or loss or 'FVTPL') , or recognised in other comprehensive income (i. e. fair value through other comprehensive income or 'FVTOCI') .

A financial asset is measured at amortised cost (net of any write down for impairment) if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that represent solely payments of principal and interest on the principal amount outstanding.

A financial asset is measured at FVTOCI if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that represents solely payments of principal and interest on the principal amount outstanding.

All other financial assets are measured at fair value through profit or loss.

All equity investments are measured at fair value, with fair value changes recognised in the statement of profit and loss, except for those equity investments for which the entity has elected to present fair value changes in 'other comprehensive income'. However, dividend on such equity investments are recognised in statement of profit and loss when the Company's right to receive payment is established.

Investment in associates, joint venture and subsidiaries

The Company accounts for its investment in subsidiaries, associates and joint venture, at cost less impairment loss except where investments is accounted for in accordance with Ind AS 105, Non- current Assets Held for Sale and Discontinued Operations, when they are classified as held for sale.

Impairment of financial assets

The Company uses 'Expected Credit Loss' (ECL) model, for evaluating impairment of financial assets other than those measured at fair value through profit and loss. Expected credit losses are measured through a loss allowance at an amount equal to:

- The 12- months expected credit losses (expected credit losses that result from those default events on the financial instrument that are possible within 12 months after the reporting date); or
- Full lifetime expected credit losses (expected credit losses that result from all possible default events over the life of the financial instrument).

For Trade Receivables the Company applies 'simplified approach' which requires expected lifetime losses to be recognised from initial recognition of the receivables. The Company uses historical credit loss experience to determine impairment loss on the portfolio of trade receivables. At every reporting date these historical default rates are reviewed and changes in the forward-looking estimates are analysed. For other assets, the Company uses 12 month ECL to provide for impairment loss where there is no significant increase in credit risk. If there is significant increase in credit risk full lifetime ECL is used.

Derecognition

The Company derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire or it transfers the financial asset and the transfer qualifies for derecognition under Ind AS 109.

b) Financial liabilities:

Initial recognition and measurement

Financial liabilities are measured at fair value on initial recognition. Transaction costs that are directly attributable to the issue of financial liabilities, which are not at fair value through profit or loss, are deducted from the fair value on initial recognition.

The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, and derivative financial instruments.

Subsequent measurement

Financial liabilities are classified as measured at amortised cost or fair value through profit or loss ('FVTPL'). A financial liability is classified as at FVTPL if it is classified as held-for-trading, it is a derivative or it is designated as such on initial recognition. Financial liabilities at FVTPL are measured at fair value and net gains and losses, including any interest expense, are recognised in profit or loss. Other financial liabilities are subsequently measured at amortised cost using the effective interest method. Interest expense and foreign exchange gains and losses are recognised in profit or loss. Any gain or loss on derecognition is also recognised in profit or loss.

Financial guarantee contracts

A financial guarantee contract is a contract that requires the Company to make specified payment to reimburse the holder for a loss it incurs because the specified

debtor fails to make a payment when due in accordance with the terms of a debt instrument. Financial guarantee contracts issued by the Company are initially measured at their fair values and, if not designated as at FVTPL, are subsequently. measured at the higher of, the amount of loss allowance determined as per impairment requirements of Ind AS 109 and the amount initially recognised less cumulative amount of income recognised.

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit and loss.

c) Derivative financial instruments and hedge accounting:

The Company uses various derivative financial instruments to hedge foreign currency / price risk on unexecuted firm commitments and highly probable forecast transactions. Such derivative financial instruments are initially recognised at fair value and are subsequently remeasured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

Any gains or losses arising from changes in the fair value of derivatives are taken directly to statement of profit and loss, except for the effective portion of cash flow hedges, which is recognised in other comprehensive income and presented as a separate component of equity which is later reclassified to statement of profit and loss when the hedge item affects profit or loss.

d) Offsetting of financial instruments:

Financial assets and financial liabilities are offset and the net amount is presented in the balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, or to realise the assets and settle the liabilities simultaneously

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3.21 Business combinations under common control:

Common control business combinations include transactions, such as transfer of subsidiaries or businesses, between entities within a Company.

Business combinations involving entities or businesses under common control are accounted for using the pooling of interests method. Under pooling of interest method, the assets and liabilities of the combining entities are reflected at their carrying amounts, the only adjustments that are made are to harmonise accounting policies.

The financial information in the financial statements in respect of prior periods are restated as if the business combination had occurred from the beginning of the preceding period in the financial statements, irrespective of the actual date of the combination. However, if business combination had occurred after that date, the prior period information is restated only from that date.

The difference, if any, between the amount recorded as share capital issued plus any additional consideration in the form of cash or other assets and the amount of share capital of the transferor is transferred to capital reserve and presented

separately from other capital reserves with disclosure of its nature and purpose in the notes.

4. Significant accounting judgements, estimates and assumptions

The preparation of the Company's financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Judgements

Service concession arrangement:

Management has assessed applicability of Appendix A of Ind-AS 11: Service Concession Arrangements to power distribution arrangements entered into by the Company. In assessing the applicability, management has exercised significant judgment in relation to the underlying ownership of the assets, terms of the power distribution arrangements entered with the grantor, ability to determine prices, fair value of construction service, assessment of right to guaranteed cash etc. Based on detailed evaluation, management has determined that this arrangement meet the criteria for recognition as service concession arrangements.

Discontinued operations:

Consumer Products segment

In pursuant to the demerger of the Consumer products business unit, the Board considered the consumer products business unit to meet the criteria to be classified as held for distribution at that date for the following reasons:

- The actions to complete the distribution were initiated and expected to be completed within one year from the date of commitment to demerger the business ie. February 19, 2015,
- Consumer product represents a separate major line of business of operations,
- The shareholders approved the distribution in August 2015,
- The Scheme of demerger was approved by the Honourable High court judicature at Bombay, November 20, 2015 (the Appointed date)

Power distribution business

In Pursuant to the certain unresolved disputes arising out of the Distribution Franchisee Agreement (DFA) of the Company with Maharashtra State Electricity Distribution Company Limited (MSEDCL) at Jalgoan in Maharashtra, MSEDCL has exercised its step in rights and taken over the Distribution Franchisee in Jalgoan from the Company with effect from August 12, 2015. The operations were terminated with immediate effect and the final claim settlement between the Company and MSEDCL is in progress. The Company have classified the Power distribution segment as held for disposal from August 12, 2015 for the following reasons:

- Power distribution segment represents a separate major line of business of operations
- The operations were abandoned with immediate effect from August 12, 2015 and hence the carrying amount will not be recovered principally through continuing use.

Lease of equipment not in legal form of lease

Significant judgment is required to apply lease accounting rules under Appendix C to Ind-AS 17: determining whether an Arrangement contains a Lease. In assessing the applicability to arrangements entered into by the Company, management has exercised judgment to evaluate the right to use the underlying assets, substance of the transaction including legally

enforced arrangements and other significant terms and conditions of the arrangement to conclude whether the arrangements meet the criteria under Appendix C to Ind-AS 17.

Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below.

(i) Useful lives of property, plant and equipment

Management reviews useful lives of property, plant and equipment at least once a year. Such lives are dependent upon an assessment of both the technical lives of the assets and also their likely economic lives based on various internal and external factors. This reassessment may result in change in depreciation expected in future period.

(ii) Fair value measurement of financial instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the Discounted Cash Flow (DCF) model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

(iii)Development costs

Development costs are recognised as an asset when all the criteria are met, whereas research costs are expensed as incurred. Management assesses and monitors whether the recognition requirements for development costs continue to be met. There is inherent uncertainty in the economic success of any product development. The Company uses judgement in assessment of development cost eligible for capitalisation.

(iv)Impairment of non-financial assets

In case of non-financial assets company estimates asset's recoverable amount, which is higher of an asset's or cash generating units (CGU's) fair value less costs of disposal and its value in use.
In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs of disposal, recent market transactions are taken into account. If no such transactions can be identified, an appropriate valuation model is used.

(v) Impairment of financial assets

The impairment provisions for financial assets are based on assumptions about risk of default and expected loss rates. The Company uses judgement in making these assumptions and selecting the inputs to the impairment calculation, based on Company's past history, existing market conditions as well as forward looking estimates at the end of each reporting period.

(vi)Income taxes

Deferred tax assets for unused tax losses are recognised only when it is probable that taxable profit will be available against which the losses can be utilised. Significant management judgement is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits.

(vii) Defined benefit obligation

In accounting for post-retirement benefits, actuarial method uses several statistical and other factors to anticipate future events that are used to calculate defined benefit obligation. These factors include expected return on plan assets, discount rate assumptions and rate of future compensation increases. To estimate these factors, actuarial consultants also use estimates such as withdrawal, turnover, and mortality rates which require significant judgment. The actuarial assumptions used by the Company may differ materially from actual results in future periods due to changing market and economic conditions, regulatory events, judicial rulings, higher or lower withdrawal rates, or longer or shorter participant life spans.

(viii) Revenue from contract with customers

The Company estimates variable considerations in the nature of volume rebates, discounts, performance bonuses, penalties and similar items and adjusts the transaction price for the sale of goods and services. These expected variable considerations are analysed either at customer or contracts basis against agreed terms with customers and may differ from actual results

(ix) Contingencies

In the normal course of business, contingent liabilities may arise from litigation and other claims against the Company. Potential liabilities that are possible but not probable of crystallising or are very difficult to quantify reliably are treated as contingent liabilities. Such liabilities are disclosed in notes but are not recognised, The cases which have been determined as remote by the Company are not disclosed.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

5. PROPERTY, PLANT AND EQUIPMENT

(Recasted)

₹ crore

Particulars	Freehold Land	Leasehold Land	Buildings	Plant & Machinery	Plant & Machinery Leasehold	Furniture & Fittings	Office equipment	Vehicle	Total	Capital work in progress
Cost:										
As at April 1, 2014	397.90	274.67	698.25	928.22	14.39	63.24	51.03	14.17	2441.87	22.85
Transferred on Amalgamation	-	-	-	2.16	-	3.62	0.70	-	6.48	-
Additions	-	-	4.52	52.54	-	4.12	4.71	2.32	68.21	11.83
Disposals / Transfers	123.62	28.54	22.52	30.12	-	2.63	2.37	2.65	212.45	31.63
Transfered to discontinued operation	3.62	1.96	43.89	120.80	-	6.97	4.85	1.31	183.40	0.38
As at March 31, 2015	**270.66**	**244.17**	**636.36**	**832.00**	**14.39**	**61.38**	**49.22**	**12.53**	**2,120.71**	**2.67**
Additions	-	56.60	8.49	22.30	-	1.99	1.72	1.29	92.39	1.06
Disposals / Transfers	78.03	91.74	28.63	28.98	-	8.07	5.73	2.22	243.40	1.73
As at March 31, 2016	**192.63**	**209.03**	**616.22**	**825.32**	**14.39**	**55.30**	**45.21**	**11.60**	**1,969.70**	**2.00**
Accumulated Depreciation:										
As at April 1, 2014	-	0.01	1.61	574.25	4.80	40.68	40.11	7.56	668.42	-
Transferred on Amalgamation	-	-	-	0.18	-	0.31	0.08	-	0.57	-
Depreciation charge for the year	-	1.72	35.81	47.10	2.40	4.45	4.32	1.28	97.08	-
Disposals / Transfers	-	-	2.45	24.95	-	2.40	2.11	1.73	33.64	-
Transfered to discontinued operation	-	0.37	13.26	80.40	-	5.33	3.71	0.66	103.73	-
As at March 31, 2015	**-**	**1.36**	**21.11**	**516.18**	**7.20**	**37.71**	**38.69**	**6.45**	**628.70**	**-**
Depreciation charge for the year	-	2.40	23.31	40.27	2.40	3.80	3.00	1.12	76.30	-
Disposals / Transfers	-	0.16	5.25	15.12	-	5.35	4.22	1.24	31.34	-
As at March 31, 2016	**-**	**3.60**	**39.17**	**541.33**	**9.60**	**36.16**	**37.47**	**6.33**	**673.66**	**-**
Net book value										
As at April 1, 2014	397.90	274.66	697.24	353.97	9.59	22.56	10.92	6.61	1773.45	22.85
As at March 31, 2015	270.66	242.81	615.25	315.82	7.19	23.67	10.53	6.08	1492.01	2.67
As at March 31, 2016	192.63	205.43	577.05	283.99	4.79	19.14	7.74	5.27	1296.04	2.00

(Original)

₹ crore

Particulars	Freehold Land	Leasehold Land	Buildings	Plant & Machinery	Plant & Machinery Leasehold	Furniture & Fittings	Office equipment	Vehicle	Total	Capital work in progress
Cost:										
As at April 1, 2014	397.90	274.67	698.25	928.22	14.39	63.24	51.03	14.17	2441.87	22.85
Transferred on Amalgamation	-	-	-	2.16	-	3.62	0.70	-	6.48	-
Additions	-	-	4.52	52.54	-	4.12	4.71	2.32	68.21	11.83
Disposals / Transfers	123.62	28.54	22.52	30.12	-	2.63	2.37	2.65	212.45	31.63
Transfered to discontinued operation	3.62	1.96	43.89	120.80	-	6.97	4.85	1.31	183.40	0.38
As at March 31, 2015	**270.66**	**244.17**	**636.36**	**832.00**	**14.39**	**61.38**	**49.22**	**12.53**	**2,120.71**	**2.67**
Additions		56.60	8.49	22.30	-	1.99	1.72	1.29	92.39	1.06
Disposals / Transfers	78.03	91.74	28.63	28.98	-	8.07	5.73	2.22	243.40	1.73
As at March 31, 2016	**192.63**	**209.03**	**616.22**	**825.32**	**14.39**	**55.30**	**45.21**	**11.60**	**1,969.70**	**2.00**
Accumulated Depreciation:										
As at April 1, 2014	-	0.01	1.01	574.25	4.80	40.68	40.11	7.56	668.42	-
Transferred on Amalgamation	-	-	-	0.18	-	0.31	0.08	-	0.57	-
Depreciation charge for the year	-	1.72	35.81	47.10	2.40	4.45	4.32	1.28	97.08	-
Disposals / Transfers	-	-	2.45	24.95	-	2.40	2.11	1.73	33.64	-
Transfered to discontinued operation	-	0.37	13.26	80.40	-	5.33	3.71	0.66	103.73	-
As at March 31, 2015	**-**	**1.36**	**21.11**	**516.18**	**7.20**	**37.71**	**38.69**	**6.45**	**628.70**	**-**
Depreciation charge for the year	-	2.40	23.31	40.27	2.40	3.80	3.00	1.12	76.30	-
Disposals / Transfers	-	0.16	5.25	15.12	-	5.35	4.22	1.24	31.34	-
As at 31-03-2016	**-**	**3.60**	**39.17**	**541.33**	**9.60**	**36.16**	**37.47**	**6.33**	**673.66**	**-**
Net book value										
As at April 1, 2014	397.90	274.66	697.24	353.97	9.59	22.56	10.92	6.61	1773.45	22.85
As at March 31, 2015	270.66	242.81	615.25	315.82	7.19	23.67	10.53	6.08	1492.01	2.67
As at March 31, 2016	192.63	205.43	577.05	283.99	4.79	19.14	7.74	5.27	1296.04	2.00

6. INVESTMENT PROPERTY

₹ crore

Particulars	Recasted	Original
Particulars	**Total**	**Total**
Cost:		
As at April 1, 2014	7.08	7.08
Additions	-	-
Disposals / Transfers	-	-
As at March 31, 2015	**7.08**	**7.08**
Additions	-	-
Disposals	7.08	7.08
As at March 31, 2016	**-**	**-**
Accumulated Depreciation:		
As at April 1, 2014	1.44	1.44
Depreciation charge for the year	0.08	0.08
Disposals	-	-
As at March 31, 2015	**1.52**	**1.52**
Depreciation charge for the year	0.03	0.03
Disposals	1.55	1.55
As at March 31, 2016	**-**	**-**
Net book value		
As at April 1, 2014	5.64	5.64
As at March 31, 2015	5.56	5.56
As at March 31, 2016	-	-
Fair value		
As at April 1, 2014	13.36	13.36
As at March 31, 2015	10.91	10.91
As at March 31, 2016	NA	NA

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
Rental income derived from investment properties	**0.95**	**0.95**	2.24	2.24
Direct operating expenses (including repairs and maintenance) generating rental income	-	-	0.21	0.21
Profit arising from investment properties	**0.95**	**0.95**	2.03	2.03

The Company's investment properties consist of commercial properties in India.

As at March 31, 2015, the fair values of the properties are ₹ 10.91 crores. These valuations are based on valuations performed by an accredited independent valuer. Fair valution is based on replacement cost method. The fair value measurement is categorised in Level 2 fair value hierarchy. (Refer to note 54 for definition of Level 2 fair value measurement)

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

7. OTHER INTANGIBLE ASSETS

₹ crore

Recasted

Particulars	Computer software	Technical know-how	Commercial rights	Research and development	Concession right	Total	Intangible assets under development
Cost:							
As at April 1, 2014	38.34	23.59	43.52	48.23	24.10	177.78	25.31
Transferred on Amalgamation	0.11	-	-	-	-	0.11	-
Additions	11.06	5.00	-	6.91	4.04	27.01	5.38
Disposals / Transfers	-	-	-	1.84	-	1.84	0.45
Transfered to discontinued operation	1.01	4.32	-	1.52	-	6.85	0.19
As at March 31, 2015	**48.50**	**24.27**	**43.52**	**51.78**	**28.14**	**196.21**	**30.05**
Additions	7.00	-	-	4.69	-	11.69	15.03
Disposals / Transfers	-	-	-	3.16	-	3.16	7.13
Transfered to discontinued operation	-	-	-	-	28.14	28.14	
As at March 31, 2016	**55.50**	**24.27**	**43.52**	**53.31**	**-**	**176.60**	**37.95**
Accumulated amortisation:							
As at April 1, 2014	20.72	15.47	23.28	13.52	-	72.99	-
Transferred on Amalgamation	0.02	-	-	-	-	0.02	-
Amortisation charge for the year	6.05	4.44	6.35	10.99	3.93	31.76	-
Disposals / Transfers	-	-	-	0.55	-	0.55	-
Transfered to discontinued operation	0.66	1.49	-	0.54	-	2.69	-
As at March 31, 2015	**26.13**	**18.42**	**29.63**	**23.42**	**3.93**	**101.53**	**-**
Amortisation charge for the year	7.98	2.09	9.08	12.48	-	31.63	-
Disposals / Transfers	-	-	-	3.16	-	3.16	-
Transfered to discontinued operation	-	-	-	-	3.93	3.93	-
As at March 31, 2016	**34.11**	**20.51**	**38.71**	**32.74**	**-**	**126.07**	**-**
Net book value							
At April 1, 2014	17.62	8.12	20.24	34.71	24.10	104.79	25.31
At March 31, 2015	22.37	5.85	13.89	28.36	24.21	94.68	30.05
At March 31, 2016	**21.39**	**3.76**	**4.81**	**20.57**	**-**	**50.53**	**37.95**

Original

₹ crore

Particulars	Computer software	Technical know-how	Commercial rights	Research and development	Concession right	Total	Intangible assets under development
Cost:							
As at April 1, 2014	38.34	23.59	43.52	48.23	24.10	177.78	25.31
Transferred on Amalgamation	0.11	-	-	-	-	0.11	-
Additions	11.06	5.00	-	6.91	4.04	27.01	5.38
Disposals / Transfers	-	-	-	1.84	-	1.84	0.45
Transfered to discontinued operation	1.01	4.32	-	1.52	-	6.85	0.19
As at March 31, 2015	**48.50**	**24.27**	**43.52**	**51.78**	**28.14**	**196.21**	**30.05**
Additions	7.00	-	-	4.69	-	11.69	15.03
Disposals / Transfers	-	-	-	3.16	-	3.16	7.13
Transfered to discontinued operation	-	-	-	-	28.14	28.14	
As at March 31, 2016	**55.50**	**24.27**	**43.52**	**53.31**	**-**	**176.60**	**37.95**
Accumulated amortisation:							
As at April 1, 2014	20.72	15.47	23.28	13.52	-	72.99	-
Transferred on Amalgamation	0.02	-	-	-	-	0.02	-
Amortisation charge for the year	6.05	4.44	6.35	10.99	3.93	31.76	-
Disposals / Transfers	-	-	-	0.55	-	0.55	-
Transfered to discontinued operation	0.66	1.49	-	0.54	-	2.69	-
As at March 31, 2015	**26.13**	**18.42**	**29.63**	**23.42**	**3.93**	**101.53**	**-**
Amortisation charge for the year	7.98	2.09	9.08	12.48	-	31.63	-
Disposals / Transfers	-	-	-	3.16	-	3.16	-
Transfered to discontinued operation	-	-	-	-	3.93	3.93	-
As at March 31, 2016	**34.11**	**20.51**	**38.71**	**32.74**	**-**	**126.07**	**-**
Net book value							
At April 1, 2014	17.62	8.12	20.24	34.71	24.10	104.79	25.31
At March 31, 2015	22.37	5.85	13.89	28.36	24.21	94.68	30.05
At March 31, 2016	**21.39**	**3.76**	**4.81**	**20.57**	**-**	**50.53**	**37.95**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

8. NON-CURRENT FINANCIAL ASSETS - INVESTMENTS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Quoted investments					
Investment in Government or trust securities	**0.44**	**0.44**	0.44	0.44	0.44
	0.44	**0.44**	0.44	0.44	0.44
Unquoted investments					
Investments in equity instruments					
Subsidiary companies	**797.23**	**251.37**	768.82	768.82	559.64
Less: Provision for diminution in the value of investment	**(545.86)**				
	251.37	**251.37**	768.82	768.82	559.64
Associate companies	**0.00**	**0.00**	0.00	0.00	227.00
Joint Venture	**-**	**-**	0.60	0.60	0.60
Investments in equity instruments					
Carried at fair value through other comprehensive income	**198.62**	**198.62**	227.00	227.00	-
Carried at fair value through profit and Loss	**0.01**	**0.01**	0.01	0.01	0.01
Investment in debentures or bonds					
Subsidiary companies	**-**	**-**	-	-	9.92
Carried at fair value through profit and loss	**8.05**	**8.05**	8.05	8.05	8.05
Other non-current investments					
Carried at fair value through profit and loss	**0.12**	**0.12**	0.12	0.12	0.05
	458.17	**458.17**	1004.60	1004.60	805.27
	458.61	**458.61**	1005.04	1005.04	805.71

8. NON-CURRENT FINANCIAL ASSETS - INVESTMENTS

Particulars	Face value per unit in ₹ unless otherwise specified	No. of shares / units As at March 31, 2016 (Recasted)	As at March 31, 2016 (Recasted) ₹ crore	No. of shares / units As at March 31, 2016 (Original)	As at March 31, 2016 (Original) ₹ crore	No. of shares / units As at March 31, 2015 (Recasted)	As at March 31, 2015 (Recasted) ₹ crore	No. of shares / units As at March 31, 2015 (Original)	As at March 31, 2015 (Original) ₹ crore	As at April 1, 2014 (Original) ₹ crore
Details of investments:										
A) Quoted investments										
Government and trust securities										
1 Central Government Securities										
10.18% GOI 2026 of ₹ 100 each	100	39000	0.44	39000	0.44	39000	0.44	39000	0.44	0.44
Total (A)			0.44		0.44		0.44		0.44	0.44
B) Unquoted investments										
Investments in equity instruments										
Investment in subsidiary companies										
Fully paid equity shares										
1 CG Energy Management Limited	10	-	-	-	-	-	-	-	-	0.75
2 CG International B.V.	EUR 100	730000	545.86	730000	-	730000	545.86	730000	545.86	352.48
Less: Provision for diminution in the value of investment			(545.86)							
3 Crompton Greaves Holdings Mauritius Limited	USD 1	-	-	-	-	44184142	266.65	44184142	266.65	194.34
4 CG-ZIV Power Automation Solutions Limited	10	-	-	-	-	-	-	-	-	10.02
5 CG PPI Adhesive Products Limited	10	3175520	13.03	3175520	13.03	3175520	13.03	3175520	13.03	2.01
6 CG Power Solutions Limited	10	50000	0.05	50000	0.05	50000	0.05	50000	0.05	0.05
7 CG Consumer Products Limited	2	-	-	-	-	15893654	3.18	15893654	3.18	-
8 Crompton Greaves Consumer Electricals Limited	2	-	-	-	-	250000	0.05	250000	0.05	-
9 CG International Holdings Singapore Pte Limited	USD 1	44121460	238.29	44121460	238.29	-	-	-	-	-
			251.37		251.37		768.82		768.82	559.64
Investment in associate companies										
Fully paid equity shares										
1 Power Equipment Limited	USD 10	20600	0.00	20600	0.00	20600	0.00	20600	0.00	0.00
2 Avantha Power & Infrastructure Limited	10	-	-	-	-	-	-	-	-	227.00
			0.00		0.00		0.00		0.00	227.00
Investment in joint venture										
Fully paid equity shares										
1 CG Lucy Switchgear Limited	10	-	-	-	-	599993	0.60	599993	0.60	0.60
			-		-		0.60		0.60	0.60
Carried at fair value										
Other comprehensive income										
1 Avantha Power & Infrastructure Limited	10	213300228	198.62	213300228	198.62	213300228	227.00	213300228	227.00	-
			198.62		198.62		227.00		227.00	-
Through profit or loss										
1 Dinette Exclusive Club Private Limited	100	500	0.01	500	0.01	500	0.01	500	0.01	0.01
2 Radiant Electronics Limited	100	190000	0.00	190000	0.00	190000	0.00	190000	0.00	0.00
			0.01		0.01		0.01		0.01	0.01
Investments in debentures or bonds										
Investments in subsidiary company										
1 CG Energy Management Limited	10	-	-	-	-	-	-	-	-	9.92
(0% Unsecured Irredeemable Non-convertible			-		-		-		-	9.92
Carried at fair value through profit and loss										
1 Avantha Holdings Limited (Optionally Convertible, Zero Coupon, Non-marketable, transferable Debentures)	100	800000	8.00	800000	8.00	800000	8.00	800000	8.00	8.00
2 Dinette Exclusive Club Private Limited (0% Unsecured Irredeemable Non-convertible Debentures of ₹ 100 each)	100	5000	0.05	5000	0.05	5000	0.05	5000	0.05	0.05
			8.05		8.05		8.05		8.05	8.05
Other non-current investments										
UTI - Balanced Fund - Dividend Plan - Payout	10	55909	0.12	55909	0.12	55909	0.12	55909	0.12	0.05
			0.12		0.12		0.12		0.12	0.05
Total (B)			458.17		458.17		1004.60		1004.60	805.27
Total (A+B)			458.61		458.61		1005.04		1005.04	805.71

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

9. NON-CURRENT FINANCIAL ASSETS - LOANS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated					
Deposits	9.44	9.44	14.31	14.31	1.01
	9.44	9.44	14.31	14.31	1.01

10. NON-CURRENT FINANCIAL ASSETS-OTHERS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Service concession receivable	-	-	7.03	7.03	5.32
Financial guarantee fees receivable	44.57	44.57	49.11	49.11	62.60
	44.57	44.57	56.14	56.14	67.92

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

11. NON-CURRENT ASSETS-OTHERS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated					
Deposits	-	-	-	-	3.77
Capital advances	0.62	0.62	6.86	6.86	29.88
Others	20.61	20.61	-	-	-
	21.23	21.23	6.86	6.86	33.65

12. INVENTORIES

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)		As at April 1, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Raw materials	151.78		151.78		156.79		156.79		165.54	
Add: Goods-in-transit	6.13		6.13		27.39		27.39		54.12	
		157.91		157.91		184.18		184.18		219.66
Work-in-progress - manufacturing		202.40		202.40		151.06		151.06		205.25
Finished goods - manufacturing		43.27		43.27		30.66		30.66		64.64
Stock-in-trade		0.51		0.51		0.20		0.20		63.07
Stores, spares and packing materials		2.99		2.99		2.49		2.49		4.38
Loose tools		0.09		0.09		0.07		0.07		0.78
		407.17		407.17		368.66		368.66		557.78

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

13. CURRENT FINANCIAL ASSETS-INVESTMENTS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Quoted investments					
Investments in equity instruments					
Carried at fair value through profit and loss	0.95	0.95	0.94	0.94	0.86
Investments in mutual funds					
Carried at fair value through profit and loss	-	-	159.68	159.68	19.86
	0.95	0.95	160.62	160.62	20.72
Notes:					
Quoted invetsments					
Book value	0.95	0.95	160.62	160.62	20.72
Market value	0.95	0.95	160.62	160.62	20.72

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

13. CURRENT FINANCIAL ASSETS-INVESTMENTS

Particulars	Face value per unit in ₹ unless otherwise specified	No. of shares / units		No. of shares / units		No. of shares / units		No. of shares / units		
		As at March 31, 2016 (Recasted)	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
			₹ crore		₹ crore		₹ crore		₹ crore	₹ crore
Details of investments:										
Investments in equity instruments										
1 Nicco Corporation Limited	2	330390	0.01	330390	0.01	330390	0.02	330390	0.02	0.02
2 IDBI Bank Limited	10	127720	0.93	127720	0.93	127720	0.91	127720	0.91	0.83
3 JCT Electronics Limited	1	250000	0.01	250000	0.01	250000	0.01	250000	0.01	0.01
			0.95		0.95		0.94		0.94	0.86
Investments in mutual funds										
Canara Robeco Treasury Advantage Fund - Regular Daily Dividend	10	-	-	-	-	-	-	-	-	19.86
JM High Liquidity Fund-Daily Dividend Option	10	-	-	-	-	4878729	5.09	4878729	5.09	-
Peerless Liquid Fund - Super Institutional Daily Dividend -Reinvestment	1000	-	-	-	-	299870	30.03	299870	30.03	-
Reliance Liquid Fund- Cash Plan -Daily Dividend Option - CPDD	1000	-	-	-	-	398738	44.42	398738	44.42	-
Principal Debt Opportunities Fund Conservative Plan-Regular Plan Dividend Daily- Reinvestment	1000	-	-	-	-	180021	18.03	180021	18.03	-
Sundaram Ultra Short - Term Fund Regular Daily Dr	10	-	-	-	-	25945919	26.04	25945919	26.04	-
ICICI Prudential Money Market Fund -Regular Plan- Daily Dividend	100	-	-	-	-	1105155	11.07	1105155	11.07	-
Canara Robeco Dynamic Bond Fund-Regular Dividend Reinvestment	10	-	-	-	-	18714396	25.00	18714396	25.00	-
			-		-		159.68		159.68	19.86
			0.95		0.95		160.62		160.62	20.72

14. TRADE RECEIVABLES

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)		As at April 1, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured										
Debts overdue for six months:										
Considered good	390.56		390.56		274.14		274.14		148.19	
Considered doubtful	122.29		122.29		157.77		157.77		156.09	
	512.85		512.85		431.91		431.91		304.28	
Less: Allowance for doubtful debts	122.29		122.29		157.77		157.77		156.09	
		390.56		390.56		274.14		274.14		148.19
Other debts:										
Considered good		1252.43		1252.43		1529.91		1529.91		1675.31
Other Receivables										
Financial guarantee fees receivable	49.05		49.05		32.44		32.44		35.97	
Insurance receivables	3.38		3.38		4.06		4.06		4.39	
Other financials receivables	1.37		1.37		0.33		0.33		0.22	
		53.80		53.80		36.83		36.83		40.58
Derivative instruments		6.40		6.40		13.64		13.64		23.81
		1703.19		1703.19		1854.52		1854.52		1887.89

15. CASH AND CASH EQUIVALENTS

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)		As at April 1, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Cash and cash equivalents										
Balances with banks:										
On current accounts	335.35		335.35		290.73		290.73		437.15	
On deposit accounts (Refer Notes below)	175.00		175.00		3.57		3.57		2.57	
	510.35		510.35		294.30		294.30		439.72	
Cash on hand	0.06		0.06		0.09		0.09		0.13	
		510.41		510.41		294.39		294.39		439.85
		510.41		510.41		294.39		294.39		439.85

Notes:

(a) ₹ 175.00 crore with banks held as margin money or security against the borrowings, guarantees and other commitments.
(b) Deposits of ₹ 175.00 crore (Previous year ₹ 2.00 crore) are under lien with erstwhile bank held under Protest.

16. BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS

Particulars	As at March 31, 2016 (Recasted) ₹ crore	As at March 31, 2016 (Original) ₹ crore	As at March 31, 2015 (Recasted) ₹ crore	As at March 31, 2015 (Original) ₹ crore	As at April 1, 2014 (Original) ₹ crore
Other balances:					
Earmarked balances with banks for:					
Unpaid dividends	1.62	1.62	1.95	1.95	1.91
Unpaid matured fixed deposits and interest accrued thereon	-	-	-	-	0.01
	1.62	1.62	1.95	1.95	1.92

There are no amounts due and outstanding to be credited to the Investor Education and Protection Fund as at March 31, 2016.

17. CURRENT FINANCIAL ASSETS - LOANS

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)		As at April 1, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated										
Loans and Advances to subsidiaries	2057.45									
Less Allowances in respect of subsidiaries	1,021.25		-							
		1,036.20		1022.11		972.44		958.35		655.33
Loans and Advances to Others	337.89									
Less Allowances in respect of other advances	337.89									
		-								
Advances recoverable in cash or in kind or for value to be received:										
Considered good	2.49		2.49		5.63		5.63		3.14	
Considered doubtful	-		-		-		-		-	
	2.49		2.49		5.63		5.63		3.14	
Less: Allowance for bad and doubtful advances	-		-		-		-		-	
		2.49		2.49		5.63		5.63		3.14
Security deposits:										
Considered good	8.94		8.94		16.37		16.37		18.85	
Considered doubtful	0.05		0.05		-		-		-	
	8.99		8.99		16.37		16.37		18.85	
Less: Allowance for bad and doubtful advances	0.05		0.05		-		-		-	
		8.94		8.94		16.37		16.37		18.85
		1047.63		1033.54		994.45		980.35		677.32

18. CURRENT FINANCIAL ASSETS -

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Bank Deposits	230.60	230.60	1.60	1.60	1.03
	230.60	230.60	1.60	1.60	1.03

Note:

(a) ₹ 227.00 crore with banks held as margin money or security against the borrowings, guarantees and other commitments.

(b) Deposits of ₹ 203.60 crore (Previous year ₹ 1.60 crore) are under lien with bank out of which ₹ 200.00 crore is with erstwhile bank held under protest.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

19. OTHER CURRENT ASSETS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Advance to suppliers	**155.34**	**155.34**	348.06	348.06	86.03
Advance to other related party	**82.47**	**96.56**	-	-	-
Prepaid expenses	**27.98**	**27.98**	10.96	10.96	11.44
Due from customer (constructions and project related activity)	**34.30**	**34.30**	47.23	47.23	29.44
Statutory and other receivables	**206.04**	**206.04**	194.36	194.36	201.36
	506.13	**520.22**	600.61	600.61	328.27

20. SHARE CAPITAL

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Authorised					
2,03,80,00,000 Equity Shares of ₹ 2 each (2,03,80,00,000 and 1,80,50,00,000 equity shares of ₹ 2 each as at March 31, 2015 and April 1, 2014 respectively)	407.60	407.60	407.60	407.60	361.00
Issued					
62,67,88,442 Equity Shares of ₹ 2 each (62,67,88,442 Equity Shares of ₹ 2 each as at March 31, 2015 and April 1, 2014)	125.35	125.35	125.35	125.35	125.35
Subscribed and paid-up					
62,67,46,142 Equity Shares of ₹ 2 each (62,67,46,142 Equity Shares of ₹ 2 each as at March 31, 2015 and April 1, 2014)	125.35	125.35	125.35	125.35	125.35
Forfeited shares:					
Amount paid-up on 42,500 Equity Shares of ₹ 2 each (Amount paid-up ₹ 32,175)	0.00	0.00	0.00	0.00	0.00
	125.35	125.35	125.35	125.35	125.35

Notes:

(a) Reconciliation of the number of the shares outstanding at the beginning and at the end of the year:

Authorised share capital	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)	
	No of Shares	₹ crore	No of Shares	₹ crore	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	2,03,80,00,000	407.60	2,03,80,00,000	407.60	1,80,50,00,000	361.00	1,80,50,00,000	361.00
Amalgamation of wholly-owned subsidiaries with the Company (Refer Note below)	-	-	-	-	23,30,00,000	46.60	23,30,00,000	46.60
Balance at the end of the year	2,03,80,00,000	407.60	2,03,80,00,000	407.60	2,03,80,00,000	407.60	2,03,80,00,000	407.60

During the previous year, the Company's authorised share capital increased from ₹ 361.00 crore to ₹ 407.60 crore comprising of 2,03,80,00,000 number of equity shares of ₹ 2 each on amalgamation of CG Energy Management Limited and CG-ZIV Power Automation Solutions Limited, wholly-owned subsidiaries, with the Company on April 1, 2014.

Issued share capital	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)	
	No of Shares	₹ crore	No of Shares	₹ crore	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	62,67,88,442	125.35	62,67,88,442	125.35	62,67,88,442	125.35	62,67,88,442	125.35
Less: Shares bought back	-	-	-	-	-	-	-	-
Balance at the end of the year	62,67,88,442	125.35	62,67,88,442	125.35	62,67,88,442	125.35	62,67,88,442	125.35

Subscribed and paid-up	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)	
	No of Shares	₹ crore	No of Shares	₹ crore	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	62,67,46,142	125.35	62,67,46,142	125.35	62,67,46,142	125.35	62,67,46,142	125.35
Less: Shares bought back	-	-	-	-	-	-	-	-
Balance at the end of the year	62,67,46,142	125.35	62,67,46,142	125.35	62,67,46,142	125.35	62,67,46,142	125.35

The Company has not issued any equity shares during the current and in the previous year.

(b) Terms / rights attached to equity shares:
The Company has one class of share capital, i.e., equity shares having face value of ₹ 2 per share. Each holder of equity share is entitled to one vote per share.
In the event of liquidation, the equity shareholders are eligible to receive the remaining assets of the Company after distribution of all preferential amounts, in proportion to their shareholding.

(c) Details shareholders holding more than 5 % shares in the Company:

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)		As at April 1, 2014 (Original)	
	%	No. of Shares	%	No. of Shares	%	No. of Shares	%	No. of Shares	%	No. of Shares
1 Avantha Holdings Limited	34.37	21,54,42,496	34.37	21,54,42,496	34.37	21,54,42,496	34.37	21,54,42,496	40.84	25,59,37,034
2 Reliance Capital Trustee Co. Ltd A/c Reliance Equity Opportunities Fund	7.43	4,65,69,874	7.43	4,65,69,874	-	-	-	-	-	-
3 HDFC Trustee Company Limited - HDFC Equity Fund	9.22	5,78,09,500	9.22	5,78,09,500	9.22	5,78,09,500	9.22	5,78,09,500	9.30	5,82,69,500
4 Life Insurance Corporation of India	5.24	3,28,20,195	5.24	3,28,20,195	4.80	3,00,71,908	4.80	3,00,71,908	5.24	3,28,42,674

(d) There are no shares reserved for issue under options and contracts / commitments for the sale of shares / disinvestment.

(e) Aggregate number of bonus shares issued during the period of five years immediately preceding the reporting date:

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	No. of Shares	No. of Shares	No. of Shares	No. of Shares	No. of Shares
Shares issued as fully paid-up bonus shares	-	-	-	-	27,49,24,944

(f) Aggregate number of shares bought back during the period of five years immediately preceding the reporting date:

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	No. of Shares	No. of Shares	No. of Shares	No. of Shares	No. of Shares
Shares bought back	1,47,45,394	1,47,45,394	1,47,45,394	1,47,45,394	1,47,45,394

(g) Aggregate number of shares issued as GDRs

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)		As at April 1, 2014 (Original)	
	%	No. of Shares	%	No. of Shares	%	No. of Shares	%	No. of Shares	%	No. of Shares
The Bank of New York	0.14	8,82,329	0.14	8,82,329	0.16	9,73,844	0.16	9,73,844	0.22	13,83,534

20. SHARE CAPITAL (Contd...)

(h) Dividend paid and proposed:

₹ crore

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
Declared and paid during the year:				
Final dividend for March 31, 2016: ₹ Nil per share (March 31, 2015: ₹ 0.40 per share)	-	-	25.07	25.07
Interim dividend for March 31, 2016: ₹ Nil per share (March 31, 2015: ₹ 0.80 per share)	-	-	50.14	50.14
Dividends on ordinary shares: Final dividend for March 31, 2016: ₹ Nil per share (March 31, 2015: ₹ Nil per share)	-	-	-	-

(i) Nature and purpose of reserves:

(1) Capital redemption reserve:
Capital Redemption reserve was created for buy back of shares. A Company may issue fully paid-up bonus shares to its members out of the capital redemption reserve account.

(2) Security premium account:
Security premium account is created when shares are issued at premium. A Company may issue fully paid-up bonus shares to its members out of the security premium reserve account, and Company can use this reserve for buy-back of shares.

(3) Capital Reserve:
The Company had paid certain deferred sales tax liabilities in accordance with the scheme formulated by the State Government of Maharashtra for such optional prepayments. The resultant surplus of ₹ 19.12 crores, representing the excess of the recorded liability over the amount paid was credited to Capital Reserve.

During the financial year ended March 31, 2016 , the capital reserve of ₹ 652.53 crores is recognised due to demerger of consumer products segment pursuant to the transfer of all assets and liabilities to the resulting company i.e. Crompton Greaves Consumer Electricals Limited (Refer note 51)

21. NON-CURRENT FINANCIAL LIABILITIES-BORROWINGS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured loans					
Interest-free sales tax deferral loans from State Government	-	-	0.54	0.54	0.54
Finance lease obligation	4.15	4.15	7.87	7.87	11.21
	4.15	4.15	8.41	8.41	11.75

21. NON-CURRENT FINANCIAL LIABILITIES-BORROWINGS (Contd..)

Finance lease commitments

The minimum lease rentals as at March 31, 2016 and the present value as at March 31, 2016 of minimum lease payment in respect of assets acquired under finance leases are as follows:

₹ crore

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)		As at April 1, 2014 (Original)	
	Minimum payments	Present value of payments	Minimum payments	Present value of payments	Minimum payments	Present value of payments	Minimum payments	Present value of payments	Minimum payments	Present value of payments
Within one year	4.29	3.72	4.29	3.72	4.21	3.32	4.21	3.32	3.58	2.43
After one year but not more than five years	4.38	4.15	4.38	4.15	8.67	7.87	8.67	7.87	12.89	11.21
More than five years	-	-	-	-	-	-	-	-	-	-
Total minimum lease payments	**8.67**	**7.87**	**8.67**	**7.87**	**12.88**	**11.19**	**12.88**	**11.19**	**16.47**	**13.64**
Less: amounts representing finance charges	(0.80)	-	(0.80)	-	(1.69)	-	(1.69)	-	(2.83)	-
Present value of minimum lease payments	**7.87**	**7.87**	**7.87**	**7.87**	**11.19**	**11.19**	**11.19**	**11.19**	**13.64**	**13.64**

22. NON-CURRENT OTHER FINANCIAL LIABILITIES

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Deposits payable	1.21	1.21	2.73	2.73	6.58
	1.21	1.21	2.73	2.73	6.58

23. NON-CURRENT PROVISIONS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Provision for post retirement medical benefit	21.48	21.48	21.53	21.53	19.24
Provision for leave encashment	19.14	19.14	26.69	26.69	22.67
Warranties	12.08	12.08	11.68	11.68	10.91
	52.70	52.70	59.90	59.90	52.82

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

24. TAXATION

Income tax related to items charged or credited directly to profit or loss during the year:

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Statement of profit or loss				
Current income tax (continuing operations)	98.68	98.68	40.79	40.79
Current income tax (discontinued operations)	61.72	61.72	132.26	132.26
Deferred tax expense / (benefit):				
Relating to origination and reversal of temporary differences (continuing operations)	(60.13)	(60.13)	(44.29)	(44.29)
Relating to origination and reversal of temporary differences (discontinued operations)	(0.41)	(0.41)	(5.00)	(5.00)
	99.86	99.86	123.76	123.76

Income Tax expense

Reconciliation	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Profit / (loss) before tax from continuing operations	(1149.58)	(1149.58)	341.57	341.57
Profit/ (loss) before tax from discontinued operations	157.47	157.47	371.33	371.33
Accounting profit / (loss) before income tax	(992.11)	(992.11)	712.90	712.90
Applicable tax rate	34.608%	34.608%	33.99%	33.99%
Computed tax expense	(343.35)	(343.35)	242.31	242.31
Exceptional item not considered for tax purpose	607.38	607.38	-	-
Income not considered for tax purpose	(66.28)	(66.28)	(16.05)	(16.05)
Expense not allowed for tax purpose	37.62	37.62	43.92	43.92
Additional allowances for tax purpose	(53.74)	(53.74)	(67.21)	(67.21)
Additional allowances for capital gain	(85.24)	(85.24)	(82.80)	(82.80)
Carried forward losses utilised	3.82	3.82	-	-
Tax paid at lower rate	-	-	2.72	2.72
Other temporary differences	(0.35)	(0.35)	0.87	0.87
Income tax expense charged to the statement of profit and loss	99.86	99.86	123.76	123.76
Income tax attributable to continued operations	38.55	38.55	(3.50)	(3.50)
Income tax attributable to discontinued operations	61.31	61.31	127.26	127.26
	99.86	99.86	123.76	123.76

₹ crore

Deferred tax relates to the following

Particulars	Balance sheet					Recognised in statemenbf profit or loss			
	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Expenses allowable on payment basis	2.48	2.48	4.14	4.14	4.08	0.99	0.99	0.06	0.06
Unused tax losses / depreciation	-	-	3.82	3.82	-	(3.82)	(3.82)	4.00	4.00
Other items giving rise to temporary differences	42.16	42.16	38.45	38.45	36.23	6.45	6.45	2.22	2.22
Accelerated depreciat on for tax purposes	(100.83)	(100.83)	(114.41)	(114.41)	(112.84)	7.66	7.66	(1.59)	(1.59)
Finance lease	1.71	1.71	1.37	1.37	1.37	0.32	0.32	0.00	0.00
Service concession arrangements	0.45	0.45	0.42	0.42	-	0.03	0.03	0.42	0.42
Fair valuation of property,plant and equipment (PP&E)	(210.84)	(210.84)	(261.82)	(261.82)	(303.76)	50.94	50.94	41.94	41.94
Impairment of loan	3.88	3.88	3.88	3.88	3.81	-	-	0.07	0.07
Provision for loss allowance	20.74	20.74	22.75	22.75	20.60	(2.03)	(2.03)	2.17	2.17
Deferred tax asset / (liability)	(240.25)	(240.25)	(301.40)	(301.40)	(350.51)				
Net (income) / expense						60.54	60.54	49.29	49.29

Reconciliation of deferred tax assets / (liabilities) net

₹ crore

Reconciliation of deferred tax asset / (liabilities) net	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Opening balance as of April 01	(301.40)	(301.40)	(350.51)	(350.51)
Tax income / (expense) during the period recognised in profit or loss	60.13	60.13	44.29	44.29
Tax income / (expense) during the period recognised in profit or loss from discontinued operations	0.41	0.41	5.00	5.00
Deferred tax acquired in amalgamation	-	-	(0.18)	(0.18)
Deferred tax transferred on discontinued operations	0.61	0.61	-	-
Closing balance	(240.25)	(240.25)	(301.40)	(301.40)

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

25. CURRENT FINANCIAL LIABILITIES - BORROWINGS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Secured loans					
From Bank, Cash Credit, Packing Credit,etc (Refer Note below)	127.27	127.27	21.50	21.50	29.99
Unsecured Loans					
Working capital loan from bank:					
Demand loan	300.00	300.00	-	-	-
Factoring loan	95.71	95.71	34.72	34.72	-
	522.98	522.98	56.22	56.22	29.99

Note:

Secured by hypothecation of inventories, book debts and trade receivables, both present and future.

26. CURRENT FINANCIAL LIABILITIES - TRADE PAYABLES

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Acceptances	**98.38**	**98.38**	57.06	57.06	209.83
Due to micro and small enterprises	**66.21**	**66.21**	44.05	44.05	54.55
Due to other than micro and small enterprises	**878.70**	**878.70**	762.26	762.26	1179.59
Due to subsidiaries	**59.31**	**59.31**	57.30	57.30	83.95
Due to joint venture	-	-	28.27	28.27	35.15
	1102.60	**1102.60**	948.94	948.94	1563.07

Note:

The Company has amounts due to suppliers under The Micro, Small and Medium Enterprise Development Act, 2006, (MSMED Act) as at March 31, 2016. The disclosure pursuant to the said Act is as under:

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
(a) Principal amount due to suppliers under MSMED Act, 2006	**66.21**	**66.21**	44.05	44.05	54.55
(b) Interest accrued and due to suppliers under MSMED Act on the above amount, unpaid	**0.32**	**0.32**	0.19	0.19	0.19
(c) Payment made to suppliers (other than interest) beyond the appointed day, during the year	**10.82**	**10.82**	3.82	3.82	150.04
(d) Interest paid to suppliers under MSMED Act (other than Section 16)	**0.00**	**0.00**	0.00	0.00	0.00
(e) Interest paid to suppliers under MSMED Act (Section 16)	**0.04**	**0.04**	0.09	0.09	0.10
(f) Interest due and payable towards suppliers under MSMED Act for payments already made	**0.04**	**0.04**	0.14	0.14	0.14
(g) Interest accrued and remaining unpaid at the end of each of the year to suppliers under MSMED Act	**0.28**	**0.28**	0.05	0.05	0.05

The information has been given in respect of such vendors to the extent they could be identified as micro and small enterprises on the basis of information available with the Company.

27. CURRENT-OTHER FINANCIAL LIABILITIES

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)		As at April 1, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Interest-free sales tax deferral loans from State Government		0.12		0.12		-		-		0.35
Finance lease obligations		3.72		3.72		3.32		3.32		2.45
Interest accrued but not due on borrowings		1.10		1.10		-		-		-
Due to related parties:										
Due to subsidiaries		6.62		6.62		5.57		5.57		3.47
Due to Others		-		-		14.09		-		-
Investor Education and Protection Fund: (Refer note below)										
Unclaimed dividend		1.62		1.62		1.95		1.95		1.91
Security deposits		7.42		7.42		32.47		32.47		23.45
Due to directors		5.84		5.84		9.57		9.57		12.85
Financial guarantee obligations		93.63		93.63		81.55		81.55		98.56
Other payables:										
Employee dues	9.59		9.59		9.12		9.12		10.18	
Others	18.74		18.74		11.82		11.82		-	
		28.33		28.33		20.94		20.94		10.18
		148.40		148.40		169.46		155.37		153.20

There are no amounts due and outstanding to be credited to the Investor Education and Protection Fund as at March 31, 2016.

28. OTHER CURRENT LIABILITIES

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31, 2015 (Recasted)		As at March 31, 2015 (Original)		As at April 1, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Advances from customers		246.78		246.78		172.00		172.00		249.38
Due to customers		26.20		26.20		29.47		29.47		19.92
Other payables:										
Statutory dues	-		-		7.55		7.55		31.80	
Others	27.09		27.09		19.48		19.48		31.40	
		27.09		27.09		27.03		27.03		63.20
		300.07		300.07		228.50		228.50		332.50

29. SHORT-TERM PROVISIONS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Employee benefits	19.71	19.71	4.81	4.81	4.75
Other provisions (Refer Note below)	55.91	55.91	57.69	57.69	85.31
	75.62	75.62	62.50	62.50	90.06

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

Notes:

(a) Disclosures as required by Indian Accounting Standard (Ind-AS 37) Provisions, Contingent Liabilities and Contingent Assets:

(1) Movement in provisions:

₹ crore

Nature of Provisions	Warranties				Sales Tax / VAT				Excise Duty / Customs duty / Service Tax			
	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Carrying amount at the beginning of the year*	40.49	40.49	51.13	51.13	11.07	11.07	22.59	22.59	4.53	4.53	11.32	11.32
Amount transfered due to demerger	-	-	12.33	12.33	2.13	2.13	-	-	-	-	-	-
Additional provision made during the year #	15.06	15.06	16.32	16.32	3.00	3.00	-	-	-	-	-	-
Addition due to amalgamation of subsidiary	-	-	0.54	0.54	-	-	-	-	-	-	-	-
Amounts used during the year	2.24	2.24	10.59	10.59	-	-	-	-	-	-	-	-
Unused amounts reversed during the year #	12.68	12.68	4.58	4.58	0.01	0.01	11.52	11.52	1.03	1.03	6.79	6.79
Carrying amount at the end of the year*	40.63	40.63	40.49	40.49	11.93	11.93	11.07	11.07	3.50	3.50	4.53	4.53

Nature of Provisions	Liquidated Damages				Other Litigation Claims				Total			
	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Carrying amount at the beginning of the year*	6.12	6.12	6.62	6.62	7.16	7.16	4.56	4.56	69.37	69.37	96.22	96.22
Amount transfered due to demerger	-	-	-	-	0.06	0.06	-	-	2.19	2.19	12.33	12.33
Additional provision made during the year #	1.57	1.57	-	-	-	-	4.74	4.74	19.63	19.63	21.06	21.06
Addition due to amalgamation of subsidiary	-	-	-	-	-	-	-	-	-	-	0.54	0.54
Amounts used during the year	-	-	-	-	-	-	-	-	2.24	2.24	10.59	10.59
Unused amounts reversed during the year #	-	-	0.50	0.50	2.86	2.86	2.14	2.14	16.58	16.58	25.53	25.53
Carrying amount at the end of the year*	7.69	7.69	6.12	6.12	4.24	4.24	7.16	7.16	67.99	67.99	69.37	69.37

Additional provision made during the year and reversal of unused amount are included in the respective head of accounts.
* Carrying amounts comprise of non-current and current provisions.

(2) Nature of provisions:

(a) Product warranties: The Company gives warranties on certain products and services in the nature of repairs / replacement, which fail to perform satisfactorily during the warranty period. Provision made represents the amount of the expected cost of meeting such obligation on account of rectification / replacement. The timing of outflows is expected to be within a period of two years.

(b) Provision for sales tax / VAT represents liability on account of non-collection of declaration forms and other legal matters which are in appeal under the Act / Rules.

(c) Provision for excise duty /customs duty / service tax represents the differential duty liability that is expected to materialise in respect of matters in appeal.

(d) Provision for liquidated damages has been made on contracts for which delivery dates are exceeded and computed in reasonable and prudent manner.

(e) Provision for litigation related obligations represents liabilities that are expected to materialise in respect of matters in appeal.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

30. REVENUE FROM OPERATIONS

Particulars	For the year ended March 31, 2016 (Recasted)		For the year ended March 31, 2016 (Original)		For the year ended March 31, 2015 (Recasted)		For the year ended March 31, 2015 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Sale of products	4084.24		4084.24		4008.29		4008.29	
Sale of services	38.06		38.06		36.28		36.28	
Construction contracts	168.53		168.53		479.03		479.03	
		4290.83		4290.83		4523.60		4523.60
Other Operating Income- Sale of Scrap		51.90		-		66.47		-
		4342.73		4290.83		4590.07		4523.60

CONTRACTS IN PROGRESS

Particulars	For the year ended March 31, 2016 (Recasted)		For the year ended March 31, 2016 (Original)		For the year ended March 31, 2015 (Recasted)		For the year ended March 31, 2015 (Original)	
		₹ crore		₹ crore		₹ crore		₹ crore
Contract revenue recognised for the year		168.53		168.53		479.03		479.03
Aggregate amount of costs incurred and recognised profits (less recognised losses) to date		2542.07		2542.07		2373.54		2373.54
Amount of customer advances outstanding for contracts in progress at reporting date		36.51		36.51		51.69		51.69
Retention amount due from customer for contract in progress as at the reporting date		146.41		146.41		158.14		158.14

Note:
Disclosure of sale of products and services

Particulars	Sales Value	Sales Value	Sales Value	Sales Value
	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
(i) Transformers, Reactors and Accessories thereof	1439.79	1439.79	1439.77	1439.77
(ii) Switchgears, Control Equipments and Accessories thereof	861.53	861.53	934.91	934.91
(iii) Traction Electronic, Industrial Drives and SCADA	155.88	155.88	210.54	210.54
(iv) Electric Motors, Alternators and Drives Panels	1512.60	1512.60	1304.00	1304.00
(v) Electric Steel Stamping and Laminates	50.76	50.76	64.72	64.72
(vi) Electric Fans, Ventilation and Pollution Control Systems	8.69	8.69	12.58	12.58
(vii) Others	261.58	261.58	557.08	557.08
	4290.83	4290.83	4523.60	4523.60

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

31. OTHER INCOME

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Interest income	141.85	141.85	64.28	64.28
Dividend income:				
Subsidiaries	0.58	0.58	0.16	0.16
Others	0.01	0.01	-	-
Gain on sale of investments (net)	9.11	9.11	4.54	4.54
Fair value gain on financial instruments at fair value through profit or loss	0.02	0.02	0.08	0.08
Exchange gain (net)	10.96	10.96	26.80	26.80
Other non-operating income:				
Income from lease of premises / business service centers	5.90	5.90	16.79	16.79
Miscellaneous income	103.33	54.47	66.82	16.65
	271.76	222.90	179.47	129.30

32. COST OF MATERIALS CONSUMED

Particulars	For the year ended March 31, 2016 (Recasted)		For the year ended March 31, 2016 (Original)		For the year ended March 31, 2015 (Recasted)		For the year ended March 31, 2015 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Opening stock	183.94		183.94		193.30		193.30	
Add: On amalgamation of subsidiary	-		-		5.16		5.16	
	183.94		183.94		198.46		198.46	
Add: Purchases	2653.20		2653.20		2754.68		2754.68	
Less: Closing stock	157.91		157.91		183.94		183.94	
	2679.23		2679.23		2769.20		2769.20	
Less: Scrap sales	0.00		51.90		(0.00)		66.47	
		2679.23		2627.33		2769.20		2702.73
Add: Sub-contracting charges		0.00		179.84		0.00		187.41
		2679.23		2807.17		2769.20		2890.14

Notes:

(a) Disclosure of materials consumed

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
(i) Ferrous materials	615.66	615.66	486.72	486.72
(ii) Non-ferrous materials	516.49	516.49	521.57	521.57
(iii) Chemicals, Oils and Paints	105.66	105.66	131.18	131.18
(iv) Wires, Pipes, Tubes and Cables	51.43	51.43	14.89	14.89
(v) Components	953.35	953.35	1065.19	1065.19
(vi) Others	436.64	436.64	549.65	549.65
	2679.23	2679.23	2769.20	2769.20

(b) Opening stock and closing stock excludes of discontinued operations

33. PURCHASES OF STOCK-IN-TRADE

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Purchases of stock-in-trade	119.53	119.53	188.12	188.12
	119.53	119.53	188.12	188.12

34. CHANGES IN INVENTORIES OF FINISHED GOODS, WORK-IN-PROGRESS AND STOCK-IN-TRADE

Particulars	For the year ended March 31, 2016 (Recasted)		For the year ended March 31, 2016 (Original)		For the year ended March 31, 2015 (Recasted)		For the year ended March 31, 2015 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Changes in inventories of finished goods and work-in-progress:								
Closing stock:								
Finished goods	43.27		43.27		30.66		30.66	
Work-in-progress	202.40		202.40		151.06		151.06	
	245.67		245.67		181.72		181.72	
Opening stock:								
Finished goods	30.66		30.66		30.84		30.84	
Work-in-progress	151.06		151.06		191.00		191.00	
	181.72		181.72		221.84		221.84	
		(63.95)		(63.95)		40.12		40.12
Changes in inventories of stock-in-trade:								
Closing stock:								
Stock-in-trade	0.51		0.51		0.20		0.20	
Opening stock:								
Stock-in-trade	0.20		0.20		0.08		0.08	
		(0.31)		(0.31)		(0.12)		(0.12)
		(64.26)		(64.26)		40.00		40.00

Note : Opening stock and closing stock excludes stock related to discontinued operations.

35. EMPLOYEE BENEFITS EXPENSE

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Salaries, wages and bonus	**295.48**	**324.31**	293.08	326.29
Contribution to provident and other funds	**19.06**	**19.06**	18.26	18.26
Post retirement medical benefits	**2.54**	**2.54**	2.55	2.55
Staff welfare expenses	**26.06**	**26.06**	24.29	24.29
	343.14	**371.97**	338.18	371.39

36. FINANCE COSTS

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Interest on loans	39.17	39.17	41.52	41.52
Interest on finance lease	0.89	0.89	1.15	1.15
	40.06	40.06	42.67	42.67

37. DEPRECIATION AND AMORTISATION EXPENSE

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Depreciation and amortisation expense	107.96	107.96	112.83	112.83
	107.96	107.96	112.83	112.83

38. OTHER EXPENSES

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Consumption of stores and spares	23.30	23.30	29.49	29.49
Power and fuel	41.33	41.33	39.78	39.78
Subcontracting Charges	179.84	-	187.41	-
Rent	9.62	9.62	10.56	10.56
Repairs to buildings	6.63	6.63	6.88	6.88
Repairs to machinery	17.29	17.29	20.39	20.39
Insurance	6.67	6.67	6.53	6.53
Rates and taxes	19.08	19.08	1.91	1.91
Freight and forwarding	97.57	97.57	96.04	96.04
Packing materials	56.45	56.45	61.29	61.29
After sales services including warranties	30.81	30.81	32.85	32.85
Sales promotion	3.01	33.61	1.27	38.90
Brand Royalty	30.60	-	37.63	-
Corporate social responsibility expenses	8.01	8.01	6.59	6.59
Excise duty on sales	330.99	330.99	293.43	293.43
Miscellaneous expenses (Refer note below)	225.50	147.81	207.18	123.81
	1086.70	829.17	1039.23	768.45

Notes:

Miscellaneous expenses includes the following :

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Auditors' remuneration (excluding service tax)				
Audit fees	0.65	0.65	0.96	0.96
Tax audit fees	0.10	0.10	0.16	0.16
Company law matters	-	-	0.01	0.01
Certification work	0.39	0.39	0.36	0.36
Other services	0.33	0.33	0.33	0.33
Expenses reimbursed	0.27	0.27	0.20	0.20
	1.74	1.74	2.02	2.02

39. CONTINGENT LIABILITIES AND COMMITMENTS

Particulars	As at March 31, 2016 (Recasted) ₹ crore	As at March 31, 2016 (Original) ₹ crore	As at March 31, 2015 (Recasted) ₹ crore	As at March 31, 2015 (Original) ₹ crore	As at April 1, 2014 (Original) ₹ crore
A. Contingent Liabilities: (to the extent not provided for)					
(a) Claims against the Company not acknowledged as debts	5.68	5.68	18.31	18.31	9.18
(b) Sales tax / VAT liability that may arise in respect of matters in appeal	45.57	45.57	29.19	29.19	15.97
(c) Excise duty/ customs duty / service tax liability that may arise in respect of matters in appeal	6.51	6.51	8.56	8.56	4.50
(d) Income tax liability that may arise in respect of matters in appeal preferred by the department	8.13	8.13	7.32	7.32	4.26
(e) Issue of post-dated cheques to a Bank against loan given to a related party. (Refer Note No. (c))	210.00	-	-	-	-
B. Commitments: Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	12.96	12.96	8.75	8.75	94.29
C. Proposed dividend and tax	-	-	-	-	29.13

(a) The Company does not expect any reimbursement in respect of the above contingent liabilities.

(b) It is not practicable to estimate the timing of cash outflows, if any, in respect of matters at (a) to (e) above, pending resolution of the arbitration/appellate proceedings.

(c) A Letter of Comfort signed by erstwhile Key Management Personnel is given to a bank against the loan given to a related party of the Company, the post-dated cheques were issued against the comfort letter. These transactions are part of regulatory investigations.

40 **Disclosures as required by Indian Accounting Standard (Ind AS) 17 Leases**

Operating lease commitments:

(i) Company as lessor:

The Company had entered into operating leases on its investment property portfolio consisting of office buildings. These leases have terms of 9 to 10 years.

Future minimum rentals receivable under non-cancellable operating leases as at 31st March are, as follows:

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
Within one year	-	-	1.11	1.11	2.05
After one year but not more than five years	-	-	3.76	3.76	4.12
More than five years	-	-	0.41	0.41	1.16

(ii) Company as lessee:

The Company has not entered into any finance lease. The Company has, however, taken various residential / commercial premises and plant and equipments under cancellable operating lease. These lease agreements are normally renewed on expiry, wherever required.

₹ crore

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
41 Expenses capitalised during the year:				
(a) Raw materials consumed	**1.24**	**1.24**	1.49	1.49
(b) Employee benefits	**6.26**	**6.26**	6.96	6.96
(c) Other expenses	**0.36**	**0.36**	0.56	0.56
42 Value of imports (on C.I.F. basis):				
(a) Raw materials	**484.38**	**484.38**	593.12	593.12
(b) Spare parts	**2.34**	**2.34**	3.13	3.13
(c) Capital goods	**0.39**	**0.39**	3.01	3.01
43 Expenditure in foreign currency:				
(a) Technical know-how fees	**10.06**	**10.06**	7.10	7.10
(b) Professional charges	**0.86**	**0.86**	1.77	1.77
(c) Interest	**1.45**	**1.45**	2.25	2.25
(d) Commission, travelling and others	**37.52**	**37.52**	46.04	46.04
44 Remittance in foreign currency on account of dividend:				
Final dividend for year ended March 31, 2014				
(a) Number of non-resident shareholders	-	-	243	243
(b) Number of shares held	-	-	15902192	15902192
(c) Amount of dividend	-	-	0.64	0.64
1st Interim dividend for year ending March 31, 2015				
(a) Number of non-resident shareholders	-	-	243	243
(b) Number of shares held	-	-	15391762	15391762
(c) Amount of dividend	-	-	0.62	0.62
2nd Interim dividend for year ending March 31, 2015				
(a) Number of non-resident shareholders	-	-	240	240
(b) Number of shares held	-	-	4182603	4182603
(c) Amount of dividend	-	-	0.17	0.17
45 Earnings in foreign exchange:				
(a) Export of goods (on F.O.B. basis) including deemed exports ₹ 54.99 crore; (Previous year ₹ 51.86 crore)	**834.75**	**834.75**	889.09	889.09
(b) Service income	**9.02**	**9.02**	6.05	6.05
(c) Interest	**91.74**	**91.74**	29.89	29.89
(d) Others	**48.86**	**48.86**	50.17	50.17

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS

₹ crore

46 Expenditure on research and development	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
(a) Capital expenditure:				
Building	-	-	0.70	0.70
Plant and equipments	0.29	0.29	2.44	2.44
Furniture and fixtures	0.15	0.15	0.95	0.95
Intangible assets	4.77	4.77	0.30	0.30
Capital work-in-progress	-	-	0.94	0.94
Intangible assets under development	7.61	7.61	11.97	11.97
Sub-total (a)	12.82	12.82	17.30	17.30
(b) Revenue expenditure:				
Raw materials consumed	1.14	1.14	0.85	0.85
Employee benefits	19.32	19.32	29.90	29.90
Depreciation and amortisation	11.05	11.05	9.43	9.43
Other expenses				
Consumption of stores and spares	0.38	0.38	4.32	4.32
Power and fuel	0.24	0.24	0.91	0.91
Rent	0.05	0.05	0.40	0.40
Repairs to buildings	0.02	0.02	0.25	0.25
Repairs to machinery	0.46	0.46	2.67	2.67
Insurance	0.00	0.00	0.03	0.03
Rates and taxes	0.00	0.00	0.15	0.15
Miscellaneous expenses	3.27	3.27	7.54	7.54
Sub-total (b)	35.93	35.93	56.45	56.45
Total (a) + (b)	48.75	48.75	73.75	73.75

47 Consumption of materials consumed	For the year ended March 31, 2016 (Recasted)		For the year ended March 31, 2016 (Original)		For the year ended March 31, 2015 (Recasted)		For the year ended March 31, 2015 (Original)	
	Percentage of total Consumption	₹ crore	Percentage of total Consumption	₹ crore	Percentage of total Consumption	₹ crore	Percentage of total Consumption	₹ crore
Raw materials and construction materials:								
Imported	17.95	481.01	17.95	481.01	18.88	522.73	18.88	522.73
Indigenous	82.05	2198.22	82.05	2198.22	81.12	2246.47	81.12	2246.47
	100.00	2679.23	100.00	2679.23	100.00	2769.20	100.00	2769.20
Spare parts:								
Imported	9.04	2.10	9.04	2.10	6.33	1.86	6.33	1.86
Indigenous	90.96	21.11	90.96	21.11	93.67	27.56	93.67	27.56
	100.00	23.21	100.00	23.21	100.00	29.42	100.00	29.42
Loose tools:								
Indigenous	100.00	0.09	100.00	0.09	100.00	0.07	100.00	0.07
	100.00	0.09	100.00	0.09	100.00	0.07	100.00	0.07

Note: Disclosures reported in Notes. 40 to 47 with respect to continuing operations.

48 Disclosures as required by Indian Accounting Standard (Ind AS) 19 Employee benefits

(a) Defined contribution plans:

Amount of ₹ 15.44 crore (Previous year ₹ 17.56 crore) is recognised as an expense and included in Employee benefits expense as under the following defined contribution plans: (Refer Note 35, supra)

₹ crore

Benefits (Contribution to)	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
Provident fund	10.95	10.95	12.44	12.44
Superannuation fund	4.23	4.23	4.79	4.79
Employee state insurance scheme	0.24	0.24	0.31	0.31
Labour welfare scheme	0.02	0.02	0.02	0.02
Total	15.44	15.44	17.56	17.56

(b) Defined benefit plans:

Gratuity

The Company provides for gratuity, a defined benefit retirement plan covering eligible employees. The Gratuity Plan provides a lump sum payment to vested employees at retirement, death, incapacitation or termination of employment, of an amount equivalent to 15 to 30 days' salary for each completed year of service subject to a maximum of Rs. 0.10 crore. Vesting occurs upon completion of five continuous years of service in accordance with Indian law.

The Company makes annual contributions to the Crompton Greaves Limited Gratuity Trust, which is funded defined benefit plan for qualifying employees.

Post-retirement medical benefit

Post-retirement medical benefit includes hospitalization cover & benefits on Cessation of Employment for the Policy. This cover is applicable only to employee and spouse as per the limits specified for the last grade while in employment. This coverage does not form part of essential terms and condition of employment, and is a benefit extended by the company as a part of its social benefit policies.

The policies of Medical, Health and Hospitalization insurance are subject to change based on contemporary market trends and practices.

The following tables summarise the components of net benefit expenses recognised in the statement of profit and loss and the funded status and amounts recognised in the balance sheet for the respective plans:

₹ crore

Particulars	Gratuity				Post Retirement Medical Benefits			
	As at March 31, 2016 (Recasted) (Funded)	As at March 31, 2016 (Original) (Funded)	As at March 31, 2015 (Recasted) (Funded)	As at March 31, 2015 (Original) (Funded)	As at March 31, 2016 (Recasted) (Nonfunded)	As at March 31, 2016 (Original) (Nonfunded)	As at March 31, 2015 (Recasted) (Nonfunded)	As at March 31, 2015 (Original) (Nonfunded)
I Change in present value of defined benefit obligation during the year								
1 Present Value of defined benefit obligation at the beginning of the year	58.01	58.01	55.71	55.71	23.00	23.00	20.51	20.51
2 Interest cost	4.07	4.07	5.25	5.25	1.63	1.63	1.93	1.93
3 Current service cost	3.62	3.62	3.36	3.36	0.91	0.91	0.83	0.83
4 Past service cost	-	-	-	-	-	-	-	-
5 Liability transfer from other Company	-	-	0.08	0.08	-	-	-	-
6 Liability Transferred out / divestment	(15.43)	(15.43)	-	-	(5.53)	(5.53)	-	-
7 Benefits paid directly by employer	(2.45)	(2.45)	(13.03)	(13.03)	(1.64)	(1.64)	-	-
8 Benefits paid	(6.66)	(6.66)	-	-	-	-	(6.48)	(6.48)
9 Actuarial changes arising from changes in demographic assumptions	-	-	-	-	-	-	-	-
10 Actuarial changes arising from changes in financial assumptions	(7.19)	(7.19)	1.44	1.44	(0.96)	(0.96)	(1.48)	(1.48)
11 Actuarial changes arising from changes in experience adjustments	18.93	18.93	5.20	5.20	5.71	5.71	7.69	7.69
12 Present Value of defined benefit obligation at the end of the year	52.90	52.90	58.01	58.01	23.12	23.12	23.00	23.00
II Change in fair value of plan assets during the year								
1 Fair value of plan assets at the beginning of the year	57.88	57.88	55.71	55.71	NA	NA	NA	NA
2 Interest Income	4.07	4.07	5.24	5.24	NA	NA	NA	NA
3 Contributions paid by the employer	-	-	10.43	10.43	NA	NA	NA	NA
4 Benefits paid from the fund	(6.66)	(6.66)	(13.03)	(13.03)	NA	NA	NA	NA
5 Assets transferred out / divestments	(15.43)	(15.43)	-	-	NA	NA	NA	NA
6 Return on plan assets excluding interest income	(3.00)	(3.00)	(0.47)	(0.47)	NA	NA	NA	NA
7 Fair value of plan assets at the end of the year	36.86	36.86	57.88	57.88	NA	NA	NA	NA
III Net asset / (liability) recognised in the balance sheet								
1 Present Value of defined benefit obligation at the end of the year	(52.90)	(52.90)	(58.01)	(58.01)	(23.12)	(23.12)	(23.00)	(23.00)
2 Fair value of plan assets at the end of the year	36.86	36.86	57.88	57.88	-	-	-	-
3 Amount recognised in the balance sheet	(16.04)	(16.04)	(0.13)	(0.13)	(23.12)	(23.12)	(23.00)	(23.00)
4 Net (liability) / asset- current	(16.04)	(16.04)	(0.13)	(0.13)	(1.64)	(1.64)	(1.47)	(1.47)
Net (liability) / asset- non-current	-	-	-	-	(21.48)	(21.48)	(21.53)	(21.53)

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

₹ crore

Particulars	Gratuity				Post Retirement Medical Benefits			
	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	(Funded)	(Funded)	(Funded)	(Funded)	(Nonfunded)	(Nonfunded)	(Nonfunded)	(Nonfunded)
IV Expenses recognised in the statement of profit and loss for the year								
1 Current service cost	3.62	3.62	3.36	3.36	0.91	0.91	0.83	0.83
2 Interest cost on benefit obligation (Net)	-	-	-	-	1.63	1.63	1.93	1.93
3 Total expenses included in employee benefits expense	3.62	3.62	3.36	3.36	2.54	2.54	2.76	2.76
V Recognised in other comprehensive income for the year								
1 Actuarial changes arising from changes in demographic assumptions	-	-	-	-	-	-	-	-
2 Actuarial changes arising from changes in financial assumptions	(7.19)	(7.19)	1.44	1.44	(0.96)	(0.96)	(1.48)	(1.48)
3 Actuarial changes arising from changes in experience adjustments	18.93	18.93	5.20	5.20	5.71	5.71	7.69	7.69
4 Return on plan assets excluding interest income	3.00	3.00	0.47	0.47	NA	NA	NA	NA
5 Recognised in other comprehensive income	14.74	14.74	7.11	7.11	4.75	4.75	6.21	6.21
VI Maturity profile of defined benefit obligation								
1 Within the next 12 months (next annual reporting period)	8.06	8.06	8.17	8.17	1.64	1.64	1.52	1.52
2 Between 2 and 5 years	30.15	30.15	29.47	29.47	6.84	6.84	6.66	6.66
3 Between 6 and 10 years	32.13	32.13	33.88	33.88	9.65	9.65	9.55	9.55
VII Quantitative sensitivity analysis for significant assumption is as below:								
1 Increase/(decrease) on present value of defined benefits obligation at the end of the year								
(i) One percentage point increase in discount rate	(2.51)	(2.51)	(3.14)	(3.14)	(2.19)	(2.19)	(2.36)	(2.36)
(ii) One percentage point decrease in discount rate	2.80	2.80	3.55	3.55	2.69	2.69	2.93	2.93
(i) One percentage point increase in rate of salary Increase	2.89	2.89	3.61	3.61	NA	NA	NA	NA
(ii) One percentage point decrease in rate of salary Increase	(2.63)	(2.63)	(3.24)	(3.24)	NA	NA	NA	NA
(i) One percentage point increase in employee turnover rate	0.86	0.86	0.65	0.65	NA	NA	NA	NA
(ii) One percentage point decrease in employee turnover rate	(0.95)	(0.95)	(0.72)	(0.72)	NA	NA	NA	NA
(i) One percentage point increase in medical Inflation rate	NA	NA	NA	NA	2.72	2.72	2.96	2.96
(ii) One percentage point decrease in medical Inflation rate	NA	NA	NA	NA	(2.22)	(2.22)	(2.39)	(2.39)
2 Sensitivity Analysis Method								
Sensitivity analysis is determined based on the expected movement in liability if the assumptions were not proved to be true on different count.								

₹ crore

Particulars	Gratuity					Post Retirement Medical Benefits				
	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
	(Funded)	(Funded)	(Funded)	(Funded)	(Funded)	(Nonfunded)	(Nonfunded)	(Nonfunded)	(Nonfunded)	(Nonfunded)
VIII The major categories of plan assets as a percentage of total										
Insurer managed funds	100%	100%	100%	100%	100%	NA	NA	NA	NA	NA
IX Actuarial assumptions										
1 Discount rate	8.21% p.a.	8.21% p.a.	7.92% p.a.	7.92% p.a.	9.41% p.a.	8.30% p.a.	8.30% p.a.	7.92% p.a.	7.92% p.a.	9.41% p.a.
2 Salary escalation	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a.	NA	NA	NA	NA	NA
3 Mortality rate during employment	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
4 Mortality post retirement rate	NA	NA	NA	NA	NA	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
5 Rate of Employee Turnover	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00% p.a.	NA	NA	NA	NA	NA
6 Future Benefit Cost Inflation	0% p.a.	0% p.a.	0% p.a.	0% p.a.	NA	NA	NA	NA	NA	NA
7 Medical premium inflation rate	NA	NA	NA	NA	NA	2.00 % p.a.	2.00 % p.a.	2.00 % p.a.	2.00 % p.a.	4.00 % p.a.

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
Expected contribution to the defined benefit plan for the next annual reporting period	7.78	7.78	4.08	4.08

Notes :

(i) The actuarial valuation of plan assets and the present value of the defined benefit obligation were carried out at March 31, 2016. The present value of the defined benefit obligation and the related current service cost and past service cost, were measured using the Projected Unit Credit Method.

(ii) Discount rate is based on the prevailing market yields of Indian Government securities as at the balance sheet date for the estimated term of the obligations.

(iii) The salary escalation rate is arrived after taking into consideration the seniority, the promotion and other relevant factors, such as, demand and supply in employment market.

(c) Provident Fund:

The Company makes contribution towards provident fund which is administered by the trustees. The Rules of the Company's Provident Fund administered by a trust, require that if the Board of the Trustees are unable to pay interest at the rate declared by the Government under Para 60 of the Employees Provident Fund Scheme, 1972 for the reason that the return on investment is less for any other reason, then the deficiency shall be made good by the Company making interest shortfall a defined benefit plan. Accordingly, the company has obtained actuarial valuation and based on the below provided assumption there is no deficiency as at the balance sheet date. Hence, the liability is restricted towards monthly contributions only.

₹ crore

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
Plan assets at period end, at fair value	307.17	307.17	364.08	364.08	338.81
Present value of defined obligation at period end	278.45	278.45	335.08	335.08	333.82

Assumptions used in determining the present value of obligation

₹ crore

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
Rate of Discounting	8.21% p.a.	8.21% p.a.	7.92% p.a.	7.92% p.a.	9.41% p.a.
Mortality Rate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate
Attrition Rate	4.00% p.a.	4.00% p.a.	4.00% p.a.	4.00% p.a.	4.00% p.a.
Guaranteed rate of Interest	8.80% p.a.	8.80% p.a.	8.75% p.a.	8.75% p.a.	8.75% p.a.
Whilst In service withdrawal	5.00% p.a.	5.00% p.a.	5.00% p.a.	5.00% p.a.	5.00% p.a.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

49 Disclosures as required by Indian Accounting Standard (Ind AS) 108 Operating Segments
(Recasted)

As per Ind AS 108– "Operating Segment", Segment information has been provided under the Notes to Recasted Consolidated Financial Statements"

(Original)

Operating Segments:

Power Systems	Transformer, Switchgear, Turnkey Projects and Power SCADA (Supervisory control and data acquisition systems)
Industrial Systems	Electric Motors, Alternators, Drives, Traction Electronics and SCADA
Automation Systems	Protection & Control Systems, Protection Relays & Panels, Control devices, Smart Meters & Communication devices.

Identifications of Segments:

The chief operational decision maker monitors the operating results of its Business Segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on profit or loss and is measured consistently with profit or loss in the financial statements
Operating segments have been identified on the basis of the nature of products / services and have been identified as per the quantitative criteria specified in the Ind AS.

Segment revenue and results:

The expenses and incomes which are not directly attributable to any business segment are shown as unallocable expenditure (net of unallocated income).

Segment assets and liabilities:

Segment assets include all operating assets used by the operating segment and mainly consist of Property Plant and Equipments, trade receivables, cash and cash equivalents and inventories. Segment liabilities primarily include trade payables and other liabilities. Common assets and liabilities which cannot be allocated to any of the segments are shown as a part of unallocable assets / liabilities

Inter segment transfer:

Inter segment prices are normally negotiated amongst segments with reference to the costs, market price and business risks. Profit or loss on inter segment transfers are eliminated at the Company level.

Summary of the Segmental Information as of and for the year ended March 31, 2016 is as follows:

₹ crore

Particulars	Power Systems	Industrial Systems	Automation Systems	Others	Eliminations /Unallocable Expenditure /Assets*	Total
Revenue						
External sales	2424.66	1800.18	65.99	-	-	4290.83
Less : Excise Duty	134.92	189.39	6.68	-	-	330.99
Net Revenue	2289.74	1610.79	59.31	-	-	3959.84
Add : Inter segment sales	0.02	0.36	15.63	-	(16.01)	-
Total Revenue	2289.76	1611.15	74.94	-	(16.01)	3959.84
Segment results	116.98	174.28	(10.48)	-	-	280.78
Less: Finance costs (net)						(101.79)
Less: Other unallocable expenditure net of unallocable income						80.44
Profit from ordinary activities after finance cost but before exchange gain / (loss) and exceptional items						302.13
Exchange gain / (loss)						57.02
Exceptional items (net)						(1508.73)
Tax expense						38.55
Loss from continuing operations after tax						(1188.13)
Profit from discontinued operations after tax						96.16
Loss for the year						(1091.97)
Capital Employed:						
Segment assets	2190.23	822.47	68.66	251.60	3273.17	6606.13
Segment liabilities	1070.11	359.49	50.43	30.10	196.73	1706.86
Net Assets	1120.12	462.98	18.23	221.50	3076.44	4899.27
Capital expenditure #	34.61	8.13	1.70	-	66.89	111.33
Depreciation and amortisation #	53.12	26.11	9.33	-	19.40	107.96
Non-cash expenses other than depreciation #	7.02	8.28	0.31	-	-	15.61

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

Summary of the Segmental Information as at and for the year ended March 31, 2015 is as follows:

₹ crore

Particulars	Power Systems	Consumer Products	Industrial Systems	Automation Systems	Others	Eliminations / Unallocable Expenditure / Assets*	Total
Revenue							
External sales	2831.17	-	1649.30	43.13	-	-	4523.60
Less: Excise Duty	135.98	-	152.37	5.08	-	-	293.43
Net Revenue	2695.19	-	1496.93	38.05	-	-	4230.17
Inter segment sales	0.82	-	0.21	12.80	-	(13.83)	-
Total revenue	2696.01	-	1497.14	50.85	-	(13.83)	4230.17
Segment results	199.52	-	150.70	10.34	-	-	360.56
Less: Finance costs (net)							(21.61)
Less: Other unallocable expenditure net of unallocable income							142.87
Profit from ordinary activities after finance cost but before exchange gain / (loss) and exceptional items							**239.30**
Exchange gain / (loss)							(47.42)
Exceptional items (net)							149.69
Tax expense							(3.50)
Profit from continuing operations after tax							**345.07**
Profit from discontinued operations after tax							**244.07**
Profit for the year							**589.14**
Capital Employed:							
Segment assets	2165.16	680.89	795.46	91.30	241.13	3705.47	7679.41
Segment liabilities	801.97	1240.07	281.10	54.78	40.45	276.32	2694.69
Net Assets	1363.19	(559.18)	514.36	36.52	200.68	3429.15	4984.72
Capital expenditure #	29.24	-	12.26	11.71	-	21.84	75.05
Depreciation and amortisation #	49.72	-	28.74	4.34	-	30.03	112.83
Non-cash expenses other than depreciation #	14.65	-	4.05	-	-	-	18.70

* Unallocable assets comprise assets and liabilities which cannot be allocated to the segments. Tax credit assets / liabilities are not considered in capital employed.

The disclosure is pertains to continuing business segments.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

Summary of the Segmental Information as at April 1, 2014 is as follows:

₹ crore

Particulars	Power Systems	Consumer Products	Industrial Systems	Automation Systems	Others	Eliminations / Unallocable Expenditure /Assets*	Total
Capital Employed:							
Segment assets	2011.24	628.01	794.05	23.47	180.09	3118.25	6755.11
Segment liabilities	1012.09	506.85	286.01	12.54	26.77	377.97	2222.23
Net Assets	**999.15**	**121.16**	**508.04**	**10.93**	**153.32**	**2740.28**	**4532.88**

* Unallocable assets comprise assets and liabilities which cannot be allocated to the segments. Tax credit assets / liabilities are not considered in capital employed.

The disclosure is pertains to continuing business segments.

49 Disclosures as required by Indian Accounting Standard (Ind AS) 108 Operating Segments

(a) Segment revenue by location of customers:

₹ crore

Particulars	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Original)
Sales and service revenue:		
Domestic	3459.65	3606.45
Overseas	831.18	917.15
Total	4290.83	4523.60

(b) Cost incurred on acquisition of tangible and intangible assets:

₹ crore

Particulars	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Original)
Domestic	111.33	75.05
Overseas	-	-
Total	111.33	75.05

(c) The carrying amount of non-current operating assets by location of assets:

₹ crore

Particulars	As at March 31, 2016 (Original)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
Domestic	1407.75	1631.83	1965.69
Overseas	-	-	-
Total	1407.75	1631.83	1965.69

(d) Continent –wise sales:

₹ crore

Particulars	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Original)
Asia	365.05	357.07
Africa	183.13	270.92
North America	114.78	63.07
South America	104.73	158.45
Europe	55.17	63.75
Australia	8.32	3.89
	831.18	917.15

(e) Reconciliation of Segment Liabilities:

₹ crore

Particulars	As at March 31, 2016 (Original)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
Liabilities from Segments	1706.86	2694.69	2222.23
Long-term borrowings	4.15	8.41	11.75
Deferred tax liabilities	240.25	301.40	350.51
Short-term borrowings	522.98	56.22	29.99
Current maturities of long-term debt	3.84	3.32	2.78
Total	2478.08	3064.04	2617.26

50 Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:
List of related parties

(i) Subsidiaries:

Sr. No	Name of the Related Party	Country of Incorporation	% Equity Interest				
			As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
1	CG Energy Management Limited (amalgamated with the Company w.e.f. March 25, 2015)	India	-	-	-	-	100.00
2	CG-ZIV Power Automation Solutions Limited (amalgamated with the Company w.e.f. March 25, 2015)	India	-	-	-	-	100.00
3	CG Power Solutions Limited	India	100.00	100.00	100.00	100.00	100.00
4	Crompton Greaves Consumer Products Limited (incorporated on 19th September, 2014)	India	100.00	100.00	100.00	100.00	-
5	Crompton Greaves Consumer Electricals Limited (incorporated on February 25, 2015 and demerged w.e.f.March 23, 2016)	India	-	-	100.00	100.00	-
6	CG International B.V.	The Netherlands	100.00	100.00	100.00	100.00	100.00
7	CG-PPI Adhesive Products Limited	India	81.42	81.42	81.42	81.42	81.42
8	CG Holdings Belgium N.V.	Belgium	100.00	100.00	100.00	100.00	100.00
9	CG Power Systems Belgium N.V.	Belgium	100.00	100.00	100.00	100.00	100.00
10	CG Power Systems Ireland Limited	Ireland	100.00	100.00	100.00	100.00	100.00
11	CG Sales Networks France SA	France	99.40	99.40	99.40	99.40	99.40
12	CG Power Systems Canada Inc.	Canada	100.00	100.00	100.00	100.00	100.00
13	PT. CG Power Systems Indonesia	Indonesia	95.00	95.00	95.00	95.00	95.00
14	CG Holdings Hungary Kft.	Hungary	100.00	100.00	100.00	100.00	100.00
15	CG Electric Systems Hungary Zrt.	Hungary	100.00	100.00	100.00	100.00	100.00
16	CG Power Holdings Ireland Limited (liquidated w.e.f. April 11, 2014)	Ireland	-	-	-	-	100.00
17	Microsol Limited	Ireland	100.00	100.00	100.00	100.00	100.00
18	CG Automation Systems UK Limited	United Kingdom	100.00	100.00	100.00	100.00	100.00
19	CG Service Systems France SAS	France	100.00	100.00	100.00	100.00	100.00
20	CG Power USA Inc	USA	100.00	100.00	100.00	100.00	100.00
21	CG Power Solutions UK Limited	United Kingdom	100.00	100.00	100.00	100.00	100.00
22	CG Power County LLC	USA	100.00	100.00	100.00	100.00	100.00
23	CG Power Systems Brazil Ltda	Brazil	100.00	100.00	100.00	100.00	100.00
24	CG Power Solutions Saudi Arabia Limited	Saudi Arabia	51.00	51.00	51.00	51.00	51.00
25	Crompton Greaves Holdings Mauritius Limited (liquidated w.e.f. Dec 14, 2015)	Mauritius	-	-	100.00	100.00	100.00
26	CG International Holdings Singapore Pte. Limited	Singapore	100.00	100.00	100.00	100.00	100.00
27	CG Industrial Holdings Sweden AB	Sweden	100.00	100.00	100.00	100.00	100.00
28	CG Drives and Automation Sweden AB	Sweden	100.00	100.00	100.00	100.00	100.00
29	CG Drives and Automation Netherlands B.V.	The Netherlands	100.00	100.00	100.00	100.00	100.00
30	CG Drives and Automations Germany GmbH	Germany	100.00	100.00	100.00	100.00	100.00
31	Emotron Latin America Inc. (liquidated w.e.f. April 14, 2014)	USA	-	-	-	-	100.00
32	ZIV Aplicaciones y Tecnologia S.L.	Spain	100.00	100.00	100.00	100.00	100.00
33	ZIV Metering Solutions S.L.	Spain	100.00	100.00	100.00	100.00	100.00
34	ZIV Grid Automation S.L.	Spain	100.00	100.00	100.00	100.00	100.00
35	ZIV Communications S.A.	Spain	100.00	100.00	100.00	100.00	100.00
36	ZIV USA Inc (liquidated w.e.f. April 22, 2014)	USA	-	-	-	-	100.00
37	ZIV Do Brazil Ltda	Brazil	100.00	100.00	100.00	100.00	100.00
38	ZIV I+D Smart Energy Networks	Spain	100.00	100.00	100.00	100.00	100.00
39	CG Middle East FZE	UAE	100.00	100.00	100.00	100.00	100.00
40	ZIV France, SASU (incorporated on November 03, 2015)	France	100.00	100.00	-	-	-
41	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	Malaysia	100.00	100.00	100.00	100.00	100.00

50 Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

(ii) Associates:

Sr. No	Name of the Related Party	Country of Incorporation	% Equity Interest				
			As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
1	Pauwels Middle East Trading & Contracting (Pvt) Co. LLC	Sharjah	49.00	49.00	49.00	49.00	49.00
2	Saudi Power Transformers Company	Saudi Arabia	49.00	49.00	49.00	49.00	49.00
3	K.K. El fi Co. Ltd.	Japan	49.00	49.00	49.00	49.00	49.00

(iii) Joint Venture:

Sr. No	Name of the Related Party	Country of Incorporation	% Equity Interest				
			As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
1	CG Lucy Switchgear Limited (ceased w.e.f. October 08, 2015)	India	-	-	50.00	50.00	50.00
2	PT Crompton Prima Swtichgear Indonesia (incorporated on May 12, 2014)	Indonesia	51.00	51.00	51.00	51.00	-

(iv) Key Management Personnel:

1 Gautam Thapar - Chairman and Promoter Director
2 Laurent Demortier - CEO & Managing Director
(resigned w.e.f. February 03, 2016)
3 Neelkant Kollengode - CEO & Managing Director
(appointed w.e.f. February 03, 2016)
4 Madhav Acharya - Exceutive Director-Finance & CFO
5 Minal Bhosale - Company Secretary
(resigned w.e.f. May 31, 2015)
6 Manoj Koul - Company Secretary
(appointed w.e.f. August 03, 2015)

v) Other Related Parties in which directors are interested:

1 Ballarpur Industries Limited
2 Solaris ChemTech Industries Limited
3 BILT Graphic Paper Products Limited
4 Avantha Holdings Limited
5 Avantha Business Solutions Limited
(formerly Salient Business Solutions Limited)
6 Avantha Realty Limited
7 Sabah Forest Industries Sdn. Bhd.
8 Malanpur Captive Power Limited
9 Corella Investments Limited
10 Lustre International Limited
11 Ambuja Cements Limited
12 Asahi India Glass Limited
13 Avantha Foundation
14 Thermax Limited
15 Infosys Limited
16 Varun Prakashan Private Limited
17 Korba West Power Company Limited
18 KEC International Limited
19 Jhabua Power Limited
20 Avantha Power & Infrastructure Limited

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

50 Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

vi) The following transactions were carried out with the related parties in the ordinary course of business:

₹ crore

Sr. No.	Nature of transaction / relationship	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
1	**Purchase of goods and services**				
	Subsidiaries				
	CG-PPI Adhesive Products Limited	2.61	2.61	2.08	2.08
	CG Power Systems Ireland Limited	0.48	0.48	1.75	1.75
	CG Power USA Inc.	-	-	4.69	4.69
	CG Electric Systems Hungary Zrt.	3.05	3.05	6.62	6.62
	ZIV Grid Automation S.L.	7.49	7.49	8.75	8.75
	CG Drives and Automation Sweden AB	2.67	2.67	1.42	1.42
	ZIV Metering Solutions S.L.	-	-	0.07	0.07
	ZIV Communications S.A.	10.29	10.29	6.25	6.25
	PT. CG Power Systems Indonesia	-	-	0.04	0.04
	Crompton Greaves Consumer Electricals Limited	0.00	0.00	-	-
	Joint Venture				
	CG Lucy Switchgear Limited	39.82	39.82	157.52	157.52
	Other Related Parties				
	Ballarpur Industries Limited	-	-	0.03	0.03
	Ambuja Cements Limited	-	-	1.03	1.03
	BILT Graphic Paper Products Limited	0.05	0.05	0.03	0.03
	Total	66.46	66.46	190.28	190.28
2	**Sales of goods and services**				
	Subsidiaries				
	CG-PPI Adhesive Products Limited	0.00	0.00	-	-
	CG Holdings Belgium N.V.	0.31	0.31	0.35	0.35
	CG Sales Networks France SA	14.04	14.04	9.86	9.86
	CG Power USA Inc.	83.01	83.01	22.72	22.72
	CG Electric Systems Hungary Zrt.	5.49	5.49	7.65	7.65
	CG Automation Systems UK Limited	0.03	0.03	0.07	0.07
	CG Power Systems Brazil Ltda	6.11	6.11	6.61	6.61
	ZIV Grid Automation S.L.	1.06	1.06	1.02	1.02
	ZIV Communications S.A.	0.00	0.00	-	-
	CG Middle East FZE	4.65	4.65	1.60	1.60
	CG Drives & Automation Sweden AB	14.79	14.79	10.05	10.05
	CG Drives & Automation Netherlands B.V.	-	-	0.89	0.89
	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	0.13	0.13	0.32	0.32
	CG Drives and Automations Germany GmbH	1.52	1.52	2.81	2.81
	CG Power Systems Ireland Limited	0.01	0.01	-	-
	PT. CG Power Systems Indonesia	0.50	0.50	9.37	9.37
	Crompton Greaves Consumer Electricals Limited	17.62	17.62	-	-
	Joint Venture				
	CG Lucy Switchgear Limited	4.45	4.45	10.81	10.81
	Other Related Parties				
	Ballarpur Industries Limited	0.01	0.01	0.15	0.15
	Solaris ChemTech Industries Limited	-	-	0.03	0.03
	BILT Graphic Paper Products Limited	0.10	0.10	0.51	0.51
	Korba West Power Company Limited	0.02	0.02	5.12	5.12
	Asahi India Glass Limited	0.01	0.01	2.18	2.18
	Thermax Limited	2.38	2.38	2.02	2.02
	KEC International Limited	-	-	1.18	1.18
	Infosys Limited	-	-	1.96	1.96
	Sabah Forest Industries Sdn. Bhd.	-	-	0.56	0.56
	Crompton Greaves Consumer Electricals Limited	0.61	0.61	-	-
	Jhabua Power Limited	1.09	1.09	2.86	2.86
	Total	157.94	157.94	100.70	100.70
3	**Purchase of fixed assets**				
	Subsidiary				
	Crompton Greaves Consumer Electricals Limited	0.01	0.01	-	-
	Total	0.01	0.01	-	-
4	**Sale of fixed assets**				
	Subsidiary				
	CG-PPI Adhesive Products Limited	-	-	0.01	0.01
	Total	-	-	0.01	0.01

50 Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

v) The following transactions were carried out with the related parties in the ordinary course of business:

₹ crore

Sr. No.	Nature of transaction / relationship	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
5	**Subscription to equity shares**				
	Subsidiaries				
	Crompton Greaves Consumer Products Limited	-	-	3.18	3.18
	Crompton Greaves Holdings Mauritius Limited	-	-	12.31	12.31
	Crompton Greaves Consumer Electricals Limited	-	-	0.05	0.05
	CG International B.V.	-	-	193.38	193.38
	CG International Holdings Singapore Pte. Limited	238.29	238.29	-	-
	Total	238.29	238.29	208.92	208.92
6	**Sale of Investment**				
	Subsidiary				
	Crompton Greaves Holdings Mauritius Limited	206.65	206.65	-	-
	Total	206.65	206.65	-	-
7	**Interest expenses**				
	Subsidiary				
	CG-PPI Adhesive Products Limited	0.55	0.55	0.32	0.32
	Joint Venture				
	CG Lucy Switchgear Limited	0.08	0.08	0.86	0.86
	Total	0.63	0.63	1.18	1.18
8	**Dividend received**				
	Subsidiary				
	CG-PPI Adhesive Products Limited	0.38	0.38	0.16	0.16
	Crompton Greaves Holdings Mauritius Limited	0.20	0.20	-	-
	Total	0.58	0.58	0.16	0.16
9	**Guarantee fee**				
	Subsidiary				
	CG International B.V.	41.10	41.10	41.88	41.88
	Total	41.10	41.10	41.88	41.88
10	**Rental income**				
	Other Related Parties				
	BILT Graphic Paper Products Limited	0.74	0.74	1.79	1.79
	Thermax Limited	0.04	0.04	0.01	0.01
	Total	0.78	0.78	1.80	1.80
11	**Interest income**				
	Subsidiary				
	CG Power Solutions Limited	25.55	25.55	14.98	14.98
	CG International B.V.	99.50	99.50	38.18	38.18
	Total	125.05	125.05	53.16	53.16
12	**Other income**				
	Subsidiary				
	CG Drives & Automation Sweden AB	0.14	0.14	-	-
	Crompton Greaves Consumer Electricals Limited	8.76	8.76	-	-
	Other Related Party				
	Crompton Greaves Consumer Electricals Limited	1.69	1.69	-	-
	Total	10.59	10.59	-	-

50 Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

v) The following transactions were carried out with the related parties in the ordinary course of business:

₹ crore

Sr. No.	Nature of transaction / relationship	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
13	**Payment of salaries, commission and perquisites**				
	Key Management Personnel				
	Gautam Thapar	3.59	3.59	3.96	3.96
	Laurent Demortier	18.61	18.61	6.56	6.56
	Neelkant Kollengode	0.41	0.41	-	-
	Madhav Acharya	3.26	3.26	3.09	3.09
	Minal Bhosale	0.11	0.11	0.56	0.56
	Manoj Koul	0.31	0.31	-	-
	Total	26.29	26.29	14.17	14.17
14	**Dividend paid**				
	Other Related Parties				
	Avantha Holdings Limited	-	-	18.86	18.86
	Avantha Realty Limited	-	-	0.00	0.00
	Corella Investments Limited	-	-	0.29	0.29
	Lustre International Limited	-	-	0.17	0.17
	Varun Prakashan Private Limited	-	-	0.00	0.00
	Total	-	-	19.32	19.32
15	**Rent paid**				
	Other Related Parties				
	Avantha Realty Limited	2.04	2.04	2.04	2.04
	Jhabua Power Limited	0.41	0.41	-	-
	Total	2.45	2.45	2.04	2.04
16	**Other expenses**				
	Subsidiaries				
	CG Holdings Belgium N.V.	-	-	0.23	0.23
	CG Power Systems Canada Inc.	-	-	0.19	0.19
	CG Power Systems Brazil Ltda	0.28	0.28	0.28	0.28
	CG Power USA Inc.	-	-	0.43	0.43
	CG Sales Networks France SA	-	-	0.21	0.21
	CG Electric Systems Hungary Zrt.	0.04	0.04	0.01	0.01
	CG Drives and Automation Sweden AB	-	-	0.22	0.22
	CG Drives & Automation Germany Gmbh	0.17	0.17	-	-
	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	0.94	0.94	-	-
	PT. CG Power Systems Indonesia	0.53	0.53	0.02	0.02
	Other Related Parties				
	Avantha Holdings Limited	55.97	55.97	70.24	70.24
	Avantha Business Solutions Limited	0.13	0.13	0.94	0.94
	Avantha Foundation	6.00	6.00	4.78	4.78
	Avantha Realty Limited	1.15	1.15	0.58	0.58
	Jhabua Power Limited	0.07	0.07	-	-
	Total	65.28	65.28	78.13	78.13
17	**Recovery of expenses**				
	Subsidiary				
	CG International B.V.	25.37	25.37	30.12	30.12
	Avantha Holdings Limited	35.00	-	1.44	-
	Total	25.37	25.37	30.12	30.12
18	**Provision for Loans and Advances**				
	Subsidiary				
	CG International B.V.	951.25	1359.14	-	-
	CG Power Solutions Ltd.	70.00	-	-	-
	Total	1021.25	1359.14	-	-
19	**Provision for investment**				
	Subsidiary				
	CG International B.V.	545.86	545.86	-	-
	Total	545.86	545.86	-	-
20	**Loans and Advances given during the year**				
	Subsidiaries				
	CG Power Systems Belgium N.V.	1.07	-	1.14	
	CG Electric Systems Hungary Zrt.	5.22	-	-	
	ZIV Aplicaciones y tecnologia S.L.	-	-	0.21	
	CG PPI Adhesives Products Limited	6.80	-	3.50	
	CG International B.V.	758.25	-	716.71	
	CG Power Solutions Limited	10.06	-	209.39	
	CG Holdings Belgium N.V.	-	-	0.90	
	CG Drives and Automation Sweden AB	-	-	0.01	
	CG Consumer Products Limited	9.61			
	Crompton Greaves Consumer Electricals Limited	2.28		2.86	
	Other Related Parties				
	Avantha Holdings Limited	540.71	-	1,133.23	
	Total	1334.00	-	2,067.95	-
21	**Loans and Advances repaid during the year**				
	Subsidiaries				
	CG-PPI Adhesive Products Limited	6.80	-	3.50	
	ZIV Aplicaciones y tecnologia S.L.	0.21	-	-	
	CG International B.V.	26.47	-	486.69	
	CG Power Solutions Limited	0.50	-	75.00	
	CG Consumer Products Limited	9.61	-	-	
	CG Consumer Electrical Limited	5.15	-	-	
	Other Related Parties				
	Avantha Holdings Limited	420.16	-	1,147.24	
	Total	468.90	-	1,712.43	-

50 Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

vii) Amount due to / from related parties

₹ crore

Sr. No.	Nature of transaction / relationship	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
1	**Accounts payable**					
	Subsidiaries					
	CG-PPI Adhesive Products Limited	0.63	0.63	0.35	0.35	0.75
	CG-ZIV Power Automation Solutions Limited	-	-	-	-	8.84
	CG Holdings Belgium N.V.	0.27	0.27	0.26	0.26	0.03
	CG Power Systems Belgium N.V.	0.17	0.17	0.16	0.16	0.15
	CG Power USA Inc.	3.94	3.94	9.25	9.25	4.04
	CG Electric Systems Hungary Zrt.	13.63	13.63	15.91	15.91	21.59
	CG Automation Systems UK Limited	1.64	1.64	1.46	1.46	1.79
	CG Power Systems Brazil Ltda	-	-	0.28	0.28	-
	CG Sales Networks France SA	-	-	0.20	0.20	0.03
	CG Service Systems France SAS	-	-	0.02	0.02	0.00
	ZIV Grid Automation S.L.	15.29	15.29	15.49	15.49	0.00
	CG Power Systems Ireland Limited	3.05	3.05	2.24	2.24	0.00
	CG Drives and Automation Sweden AB	0.46	0.46	0.48	0.48	45.76
	CG Power Systems Canada Inc.	0.04	0.04	0.19	0.19	
	ZIV Metering Solutions S.L.	0.18	0.18	0.16	0.16	0.02
	ZIV Communication S.A.	19.84	19.84	10.42	10.42	0.95
	PT. CG Power Systems Indonesia	0.17	0.17	0.43	0.43	0.00
	Joint Venture					
	CG Lucy Switchgear Limited	-	-	28.27	28.27	35.15
	Other Related Parties					
	Avantha Holdings Limited	-	-	-	-	0.09
	Avantha Business Solutions Limited	0.02	0.02	0.17	0.17	0.20
	Jhabua Power Limited	0.50	0.50	-	-	-
	Crompton Greaves Consumer Electricals Limited	0.01	0.01	-	-	-
	Total	59.84	59.84	85.74	85.74	119.39
2	**Accounts receivable**					
	Subsidiaries					
	CG Energy Management Limited	-	-	-	-	1.10
	CG-ZIV Power Automation Solutions Limited	-	-	-	-	0.16
	CG Holdings Belgium N.V.	0.17	0.17	0.46	0.46	4.17
	CG Power Systems Belgium N.V.	0.42	0.42	0.38	0.38	0.53
	CG Power Systems Ireland Limited	0.01	0.01	-	-	0.00
	CG Sales Networks France SA	0.98	0.98	7.71	7.71	0.34
	CG Power USA Inc.	31.90	31.90	12.11	12.11	20.74
	CG Power Systems Canada Inc.	0.03	0.03	0.03	0.03	0.03
	CG Electric Systems Hungary Zrt.	4.33	4.33	6.15	6.15	9.96
	CG Middle East FZE	-	-	1.60	1.60	-
	CG Automation Systems UK Limited	0.10	0.10	0.06	0.06	0.09
	ZIV Grid Automation S.L.	2.12	2.12	0.89	0.89	-
	CG Power Systems, Brazil Ltda	-	-	3.38	3.38	10.60
	CG Drives and Automation Sweden AB	11.24	11.24	3.98	3.98	0.24
	CG Drives & Automation Netherlands B.V.	-	-	0.03	0.03	0.35
	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	0.09	0.09	0.12	0.12	-
	CG Drives & Automation Germany GmbH	1.17	1.17	0.98	0.98	2.74
	PT. CG Power Systems Indonesia	0.43	0.43	5.78	5.78	0.09
	Joint Venture					
	CG Lucy Switchgear Limited	-	-	3.26	3.26	2.60
	Other Related Parties					
	Ballarpur Industries Limited	0.23	0.23	0.30	0.30	0.38
	Solaris ChemTech Industries Limited	0.11	0.11	0.11	0.11	0.17
	BILT Graphic Paper Products Limited	3.55	3.55	2.55	2.55	1.99
	Avantha Power Limited	-	-	0.00	0.00	-
	Avantha Holdings Limited	-	-	-	-	0.00
	Infosys Limited	-	-	1.27	1.27	-
	Asahi India Glass Limited	-	-	0.00	0.00	-
	Thermax Limited	1.21	1.21	1.09	1.09	-
	Ambuja Cement Limited	-	-	0.05	0.05	-
	Korba West Power Company Limited	0.25	0.25	-	-	10.48
	Sabah Forest Industries Sdn. Bhd.	-	-	0.03	0.03	0.17
	Jhabua Power Limited	8.18	8.18	13.75	13.75	8.34
	Crompton Greaves Consumer Electricals Limited	7.93	7.93	-	-	-
	Total	74.45	74.45	66.07	66.07	75.27

50 Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

vii) Amount due to / from related parties

₹ crore

Sr. No.	Nature of transaction / relationship	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 1, 2014 (Original)
3	**Loans and advances receivable**					
	Subsidiaries					
	CG Energy Management Limited	-	-	-	-	0.08
	CG-PPI Adhesive Products Limited	-	-	0.03	0.03	0.02
	CG-ZIV Power Automation Solutions Limited	-	-	-	-	11.83
	CG Power Solutions Limited (Grossing up of Provision Rs.70)	274.84	190.75	242.29	228.20	110.44
	CG International B.V. (Grossing up of provision Rs. 951.25)	1769.99	818.74	720.73	720.73	528.70
	CG Holdings Belgium N.V.	0.96	0.96	0.96	0.96	0.05
	CG Power Systems Belgium N.V.	6.22	6.22	5.15	5.15	4.00
	CG Electric Systems Hungary Zrt.	5.25	5.25	0.02	0.02	0.02
	ZIV Aplicaciones y Tecnologia S.L.	-	-	0.21	0.21	-
	CG Drives and Automation Sweden AB	0.19	0.19	0.19	0.19	0.19
	Crompton Greaves Consumer Electricals Limited	-	-	2.86	2.86	-
	Other Related Party					
	Avantha Holdings Limited	82.47	96.56	-	-	-
	Total	2139.92	1118.67	984.40	970.31	666.53
4	**Guarantee fees receivable**					
	Subsidiaries					
	CG International B.V.	93.62	93.62	81.55	81.55	98.57
	Total	93.62	93.62	81.55	81.55	98.57
5	**Loans and advances payable**					
	Subsidiaries					
	CG Energy Management Limited	-	-	-	-	0.02
	CG-ZIV Power Automation Solutions Limited	-	-	-	-	1.38
	CG Power USA Inc.	6.60	6.60	4.54	4.54	1.85
	CG Electric Systems Hungary Zrt.	0.01	0.01	0.01	0.01	0.01
	CG Middle East FZE	-	-	1.01	1.01	-
	CG Drives and Automation Sweden AB	0.01	0.01	0.01	0.01	0.01
	PT. CG Power Systems Indonesia	-	-	-	-	0.20
	Other Related Parties					
	Avantha Holdings Limited	-	-	14.09	-	-
	Solaris ChemTech Industries Limited	0.10	0.10	0.10	0.10	0.13
	Jhabua Power Limited	0.75	0.75	0.84	0.84	-
	Avantha Realty Limited	4.86	4.86	1.61	1.61	-
	Korba West Power Company Limited	-	-	-	-	3.54
	Crompton Greaves Consumer Electricals Limited	13.76	13.76	-	-	-
	Total	26.09	26.09	22.21	8.12	7.14
6	**Due to Key Management Personnel**					
	Gautam Thapar	3.59	3.59	3.96	3.96	5.21
	Laurent Demortier	-	-	3.64	3.64	5.46
	Total	3.59	3.59	7.60	7.60	10.67
7	**Guarantees outstanding**					
	Subsidiaries					
	CG International B.V.	601.64	601.64	973.54	973.54	1151.67
	CG Middle East FZE	150.82	150.82	134.28	134.28	-
	CG Electric Systems Hungary Zrt.	162.06	162.06	250.75	250.75	304.78
	CG Power Systems Belgium N.V.	26.31	26.31	-	-	-
	CG Holdings Belgium N.V.	18.61	18.61	-	-	-
	CG Power USA Inc.	74.53	74.53	-	-	-
	Total	1033.97	1033.97	1358.57	1358.57	1456.45

viii) Compensation of key management personnel of the Company

₹ crore

Nature of transaction / relationship	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Short-term employee benefits	19.83	19.83	13.90	13.90
Post-employment pension and medical benefits	0.28	0.28	0.27	0.27
Termination benefits	6.18	6.18	-	-
Total compensation paid to key management personnel	26.29	26.29	14.17	14.17

The transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions. This assessment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates. Outstanding balances at the year-end are unsecured and settlement occurs in cash.

51 Disclosures as required by Indian Accounting Standard (Ind AS) 105 Non-current assets held for sale and discontinued operations

Consumer Products

On February 19, 2015 the Company announced the decision of its Board for the vertical demerger of Consumer products business unit of CG into its wholly owned subsidiary, Crompton Greaves Consumer Electricals Limited ("CGCEL") with effect from October 1, 2015. The Business of Consumer Products consists of Fans, Appliances, Luminaires, Light Sources and Pumps. For the year ended March 31, 2015, the Consumer Products segment was shown as discontinued operations.

The decision to demerge the Consumer Products Business unit was done with the intent of creation of two industry leading independent entities and unlocking shareholder value. The demerger is expected to complete within 12 months from the date of classification as discontinued operations.

The Discontinued operations have been disclosed as "Consumer Products " segment separately.

Power Distribution

On June 1, 2011, the Company had entered into Power Distribution Franchise Agreement ('DFA') with Maharashtra State Electricity Distribution Company Ltd ('MSEDCL') for distribution of power in Jalgaon region of Maharashtra, India.

As per the terms of the arrangements, the Company had obtained the right ('franchise') to distribute the electricity for the period of 10 years to the public at large.

MSEDCL shall supply / sale electricity to the Company at rate prescribed under regulatory guidelines (MERC directives on load shedding). The Company shall distribute and supply the electricity at the tariff determined by the regulatory authorities.

The Company shall conduct normal maintenance activities of network and other assets to maintain uninterrupted service. The Company is a private operator and MSEDCL is a Government body. The Company undertakes obligation of public service granted by MSEDCL. Thus, the arrangement is a public-to-private service concession. The electricity distribution service is totally regulated by the MSEDCL or other Government regulatory authorities.

MSEDCL had given right to the Company to use its distribution assets which will always belong to MSEDCL. During the tenure of the arrangement, if the Company incurs any capital expenditure, the same shall vest with MSEDCL at the end of the contract. MSEDCL shall reimburse the Company for the capital expenditure incurred at the then value calculated based on pre-determined depreciation rate. Thus, MSEDCL controls significant residual interest in the concession assets. Accordingly, the Company had a contractual right to receive cash from MSEDCL for the capital expenditure incurred.

Therefore, the arrangement is a Service concession arrangement under Appendix A to Ind-AS 11. The Company had a contractual right to receive the residual value of the capital expenditure done under the arrangement and accordingly, will recognise financial asset. Further, the Company had right to charge the consumers for the services and therefore, there was an intangible asset.

The revenues and losses in respect of Service Concession Arrangements recognised during the year are as follows.

₹ crore

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Revenue from operations	160.53	160.53	412.08	412.08
Other Income	6.70	6.70	5.17	5.17
Total (A)	167.23	167.23	417.25	417.25
Expenses related to Power distribution business				
Material Cost	183.33	183.33	432.44	432.44
Other expense	7.43	7.43	14.69	14.69
Employee benefits expenses	2.50	2.50	6.44	6.44
Amortisation of intangible assets	1.11	1.11	3.92	3.92
Finance Cost	-	-	(14.45)	(14.45)
Total (B)	194.37	194.37	443.04	443.04
Loss before tax recognised during the period (C)= (A)-(B)	(27.14)	(27.14)	(25.79)	(25.79)

Consequent to the certain unresolved disputes arising out of the Distribution Franchisee Agreement (DFA) of the Company with Maharashtra State Electricity Distribution Company Limited (MSEDCL) at Jalgoan in Maharashtra, MSEDCL had exercised its step in rights and taken over the Distribution Franchisee in Jalgoan from the Company with effect from August 12, 2015. Accordingly, the Company has classified Power Distribution Segment as discontinued operations.

The Company and MSEDCL have raised demand on each other and the matter is under dispute. The Company and MSEDCL are in process of constituting the Permanant Dispute Resolution Body (PDRB). The financial impact of the dispute will be known after the final outcome from PDRB.

Statement of profit and loss of the discontinued operations

₹ crore

Particulars	As at March 31, 2016 (Recasted)			As at March 31, 2015 (Recasted)		
	Consumer Products	Power Distribution	Total	Consumer Products	Power Distribution	Total
Revenue from operations	1775.24	160.53	1935.77	3232.65	412.08	3644.73
Expenses (net of other income)	1590.63	187.67	1778.30	2835.53	437.87	3273.40
Profit/(loss) before tax from a discontinued operation	184.61	(27.14)	157.47	397.12	(25.79)	371.33
Tax income / (expense)	(61.28)	(0.03)	(61.31)	(127.68)	0.42	(127.26)
Profit/(loss) after tax from a discontinued operation	123.33	(27.17)	96.16	269.44	(25.37)	244.07

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

Statement of profit and loss of the discontinued operations

₹ crore

Particulars	As at March 31, 2016 (Original)			As at March 31, 2015 (Original)		
	Consumer Products	Power Distribution	Total	Consumer Products	Power Distribution	Total
Revenue from operations	1775.24	160.53	1935.77	3232.65	412.08	3644.73
Expenses (net of other income)	1590.63	187.67	1778.30	2835.53	437.87	3273.40
Profit/(loss) before tax from a discontinued operation	184.61	(27.14)	157.47	397.12	(25.79)	371.33
Tax income / (expense)	(61.28)	(0.03)	(61.31)	(127.68)	0.42	(127.26)
Profit/(loss) after tax from a discontinued operation	123.33	(27.17)	96.16	269.44	(25.37)	244.07

The major classes of assets and liabilities of the discontinued operation are as under

₹ crore

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at September 30, 2015 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Assets	Power Distribution	Power Distribution	Consumer Products	Consumer Products	Consumer Products
Property, plant and equipment	-	-	80.37	79.68	79.68
Capital work-in-progress	-	-	-	0.38	0.38
Other Intangible assets	23.64	23.64	3.50	4.15	4.15
Intangible assets under development	-	-	0.18	0.19	0.19
Non-current financial assets loans-others	7.32	7.32	10.73	1.97	1.97
Inventories	0.10	0.10	159.75	155.10	155.10
Trade receivables	189.17	189.17	430.61	414.94	414.94
Cash and cash equivalents	0.14	0.14	3.23	4.51	4.51
Current financial assets- loans	0.02	0.02	21.47	16.97	16.97
Other current assets	31.21	31.21	1.98	3.00	3.00
Assets classified as held for sale (A)	251.60	251.60	711.82	680.89	680.89
Liabilities					
Borrowings	-	-	570.46	633.72	633.72
Deferred tax liability	-	-	0.62	-	-
Other non-current liability	-	-	0.48	0.08	0.08
Trade payables	29.82	29.82	571.28	482.67	482.67
Other current liabilities	-	-	189.25	109.38	109.38
Provisions	0.28	0.28	32.26	14.22	14.22
Liabilities directly associated with assets classified as held for sale (B)	30.10	30.10	1364.35	1240.07	1240.07
Net assets / (liabilities) directly associated with disposal group (A-B)	221.50	221.50	(652.53)	(559.18)	(559.18)

Net cash flows attributable to the operating, investing and financing activities of discontinued operations:

₹ crore

Cash Flows	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Operating	188.28	188.28	347.78	347.78
Investing	(6.31)	(6.31)	4.22	4.22
Financing	(26.81)	(26.81)	689.49	689.49

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

52 Exceptional items

Exceptional items for the year ended March 31, 2016 include the following:

₹ crore

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Profit on sale of portion of land at Kanjurmarg, Mumbai	**246.30**	**246.30**	167.79	167.79
Liquidation of investment in subsidiary company - Crompton Greaves Holdings Mauritius Ltd.	**31.63**	**31.63**	-	-
Profit on sale of investment in joint venture - CG Lucy Switchgear Limited	**39.51**	**39.51**	-	-
Provision made against loan given to subsidiaries and others net of exchange gain of Rs.86.24 crores	**(1272.90)**	**(1272.90)**	-	-
Provision made against investment in subsidiaries	**(545.86)**	**(545.86)**	-	-
Compensation to employees pursuant to voluntary retirement scheme	**(1.23)**	**(1.23)**	(18.10)	(18.10)
One time payment to former CEO & Managing Director	**(6.18)**	**(6.18)**	-	-
Total	**(1508.73)**	**(1508.73)**	149.69	149.69

53 Expenditure on Corporate Social Responsibility (CSR)

The particulars of CSR expenditure are as follows:

(a) Gross amount required to be spent by the company during the year is ₹ 13.10 crore (Previous year : ₹ 13.54 crore)

(b) Amount spent during the year on :

₹ crore

Sr. No.	Particulars	In cash	Yet to be paid in cash	Total
(i)	Construction/acquisition of asset	-	-	-
(ii)	On purposes other than (i) above	8.01	-	8.01

(c) Out of the above, the Company has paid ₹ 6.00 crore (Previous Year ₹ 4.78 crore) to Avantha Foundation towards CSR activities.

54 Financial Instruments - Accounting Classifications and Fair Value Measurements

The fair values of the financial assets and liabilities are included at the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.

The following methods and assumptions were used to estimate the fair values:
1. Fair value of cash and short-term deposits, trade and other short term receivables, trade payables, other current liabilities, short term loans from banks and other financial institutions approximate their carrying amounts largely due to the short-term maturities of these instruments.

2. Financial instruments with fixed and variable interest rates are evaluated by the Company based on parameters such as interest rates and individual credit worthiness of the counterparty. Based on this evaluation, allowances are taken to account for the expected losses of these receivables.

The Company uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:
Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities
Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly
Level 3: techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market data

As at April 1, 2014 **₹ crore**

Particulars	Carrying amount	Fair value		
	As at April 1, 2014	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	1828.11	-	-	-
Service concession receivable	5.32	-	-	5.82
Financial guarantee fees receivable	98.57	-	-	98.56
Loans and other receivables (non-current)	1.01	-	-	0.85
Loans and other receivables (current)	677.32	-	-	-
Investments	0.49	0.49	-	-
Cash and bank balances	441.77	-	-	-
Bank deposit	1.03	-	-	-
Total	3053.62	0.49	-	105.23
Financial assets at fair value through profit or loss:				
Derivative instruments	23.81	-	23.81	-
Investments	28.78	20.72	-	8.06
Total	52.59	20.72	23.81	8.06
Financial liabilities at amortised cost:				
Interest-free sales tax deferral loans	0.89	-	0.90	-
Short term loans from bank	29.99	-	-	-
Finance lease obligations	13.64	-	-	13.76
Trade and other payables	1563.07	-	-	-
Other financial liabilities (non-current)	6.58	-	-	5.52
Other financial liabilities (current)	150.42	-	-	-
Total	1764.59	-	0.90	19.28

As at March 31, 2015 (Recasted) ₹ crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2015	Level 1	Level 2	Level 3
Financial assets at amortised cost				
Trade receivables	1808.43	-	-	-
Service concession receivable	7.03	-	-	-
Financial Guarantee fees receivable	81.55	-	-	-
Loans and other receivables (non-current)	14.31	-	-	-
Loans and other receivables (current)	994.45	-	-	-
Investments	0.56	-	-	-
Cash and bank balances	296.34	-	-	-
Bank Deposit	1.60	-	-	-
Total	3204.27	-	-	-
Financial assets at fair value through profit or loss				
Derivative instruments	13.64	-	13.64	-
Investments	168.80	160.62	-	8.06
Total	182.44	160.62	13.64	8.06
Financial assets at fair value through other comprehensive income				
Investments	227.00	-	-	227.00
Total	227.00	-	-	227.00
Financial liabilities at amortised cost				
Interest-free sales tax deferral loans	0.54	-	-	-
Short term loan from bank	56.22	-	-	-
Finance lease obligations	11.19	-	-	-
Trade and other payables	948.94	-	-	-
Other financial liabilities (non-current)	2.73	-	-	-
Other financial liabilities (current)	166.14	-	-	-
Total	1185.76	-	-	-

As at March 31, 2015 (Original) ₹ crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2015	Level 1	Level 2	Level 3
Financial assets at amortised cost				
Trade receivables	1808.43	-	-	-
Service concession receivable	7.03	-	-	7.67
Financial Guarantee fees receivable	81.55	-	-	80.57
Loans and other receivables (non-current)	14.31	-	-	11.70
Loans and other receivables (current)	980.35	-	-	-
Investments	0.56	0.56	-	-
Cash and bank balances	296.34	-	-	-
Bank Deposit	1.60	-	-	-
Total	3190.17	0.56	-	99.94
Financial assets at fair value through profit or loss				
Derivative instruments	13.64	-	13.64	-
Investments	168.80	160.62	-	8.06
Total	182.44	160.62	13.64	8.06
Financial assets at fair value through other comprehensive income				
Investments	227.00	-	-	227.00
Total	227.00	-	-	227.00
Financial liabilities at amortised cost				
Interest-free sales tax deferral loans	0.54	-	0.54	-
Short term loan from bank	56.22	-	-	-
Finance lease obligations	11.19	-	-	11.42
Trade and other payables	948.94	-	-	-
Other financial liabilities (non-current)	2.73	-	-	2.30
Other financial liabilities (current)	152.05	-	-	-
Total	1171.67	-	0.54	13.72

As at March 31, 2016 (Recasted) ₹ crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2016	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	1647.74	-	-	-
Financial Guarantee fees receivable	93.63	-	-	-
Loans and other receivables (non-current)	9.44	-	-	-
Loans and other receivables (current)	1047.63	-	-	-
Investments	0.56	-	-	-
Cash and short-term deposits	512.03	-	-	-
Bank deposit	230.60	-	-	-
Total	3541.62	-	-	-
Financial assets at fair value through profit or loss:				
Derivative instruments	6.40	-	6.40	-
Investments	9.00	0.95	-	8.06
Total	15.41	0.95	6.40	8.06
Financial assets at fair value through other comprehensive income:				
Investments	198.62	-	-	198.62
Total	198.62	-	-	198.62
Financial liabilities at amortised cost				
Interest-free sales tax deferral loans	0.12	-	-	-
Short term loan from bank	522.98	-	-	-
Finance lease obligations	7.87	-	-	-
Trade and other payables	1102.60	-	-	-
Other financial liabilities (non -current)	1.21	-	-	-
Other financial liabilities (current)	144.56	-	-	-
Total	1779.34	-	-	-

During the reporting period ending March 31, 2016 and March 31, 2015 , there were no transfers between Level 1 and Level 2 fair value measurements.
Fair Value is not disclosed under recasted disclosures for items where carrying value is considered as reasonable approximation of fair value.

As at March 31, 2016 (Original) ₹ crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2016	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	1647.74	-	-	-
Financial Guarantee fees receivable	93.62	-	-	93.55
Loans and other receivables (non-current)	9.44	-	-	7.56
Loans and other receivables (current)	1033.54	-	-	-
Investments	0.56	0.56	-	-
Cash and short-term deposits	512.03	-	-	-
Bank deposit	230.60	-	-	-
Total	3527.53	0.56	-	101.11
Financial assets at fair value through profit or loss:				
Derivative instruments	6.40	-	6.40	-
Investments	9.01	0.95	-	8.06
Total	15.41	0.95	6.40	8.06
Financial assets at fair value through other comprehensive income:				
Investments	198.62	-	-	198.62
Total	198.62	-	-	198.62
Financial liabilities at amortised cost				
Interest-free sales tax deferral loans	0.12	-	-	-
Short term loan from bank	522.98	-	-	-
Finance lease obligations	7.87	-	-	8.17
Trade and other payables	1102.60	-	-	-
Other financial liabilities (non -current)	1.21	-	-	0.97
Other financial liabilities (current)	144.56	-	-	-
Total	1779.34	-	-	9.14

During the reporting period ending March 31, 2016 and March 31, 2015 , there were no transfers between Level 1 and Level 2 fair value measurements.

Description of significant unobservable inputs to valuation:

The following table shows the valuation techniques and inputs used for financial instruments that are not carried at fair value

Particulars	As at March 31, 2016	As at March 31, 2015	As at April, 2014
Service concession receivable	NA	Discounted Cash flow method using interest rate for similar financial instrument	
Financial guarantee fees receivable	Discounted Cash flow method using risk adjusted discount rate		
Derivative Instruments	Based on quotes from Banks & Financial institutions		
Obligations under finance leases	Discounted Cash flow method using risk adjusted discount rate		
Other financial liabilities (non-current)	Discounted Cash flow method using risk adjusted discount rate		

The following table shows a reconciliation from the opening balances to the closing balances for Level 3 fair values.

Particulars	Recasted	Original
Balance as at April 1, 2014	-	-
Add : Reclassification from Investment in Associates to Financial Assets at Fair Value through Other Comprehensive Income (FVOCI)	227.00	227.00
Balance as at March 31, 2015	227.00	227.00
Less : Fair value loss recognised in Other Comprehensive Income	28.38	28.38
Balance as at March 31, 2016	198.62	198.62

55 Financial risk management objectives and policies

Company's financial risk management is an integral part of how to plan and execute its business strategies. The Company's financial risk management policy is set by the Managing Board.

Market risk is the risk of loss of future earnings, fair values or future cash flows that may result from a change in the price of a financial instrument. The value of a financial instrument may change as a result of changes in the interest rates, foreign currency exchange rates, equity prices and other market changes that affect market risk sensitive instruments. Market risk is attributable to all market risk sensitive financial instruments including investments and deposits, foreign currency receivables, payables and loans and borrowings.

The Company manages market risk through a treasury department, which evaluates and exercises independent control over the entire process of market risk management. The corporate treasury department recommends risk management objectives and policies, which are approved by Senior Management and the Audit Committee. The activities of this department include management of cash resources, implementing hedging strategies for foreign currency exposures, borrowing strategies, and ensuring compliance with market risk limits and policies.

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. In order to optimize the Company's position with regard to interest income and interest expenses and to manage the interest rate risk, treasury performs a comprehensive corporate interest rate risk management by balancing the proportion of fixed rate and floating rate financial instruments in its total portfolio.

The Company is not exposed to significant interest rate risk as at the respective reporting dates.

Foreign currency risk

The Company operates internationally and portion of the business is transacted in several currencies and consequently the Company is exposed to foreign exchange risk through its sales and services in overseas and purchases from overseas suppliers in various foreign currencies.

Foreign currency exchange rate exposure is partly balanced by purchasing of goods, commodities and services in the respective currencies.

The Company evaluates exchange rate exposure arising from foreign currency transactions and the Company follows established risk management policies, including the use of derivatives like foreign exchange forward contracts to hedge exposure to foreign currency risk.

Foreign currency exposure as at March 31, 2015 (Recasted)

₹ crore

Particulars	USD	Euro	JPY	CHF	Others	Total
Trade receivables	155.22	61.51	-	-	10.71	227.44
Loans and other receivables	0.44	720.29	-	-	-	720.73
Bank balances in current accounts and term deposit accounts	27.38	-	-	-	0.00	27.38
Trade payables	(33.34)	(33.69)	(3.67)	(0.21)	(5.30)	(76.21)
Forward contracts for receivable	4.80	-	-	-	-	4.80
Forward contracts for payable	(0.00)	(0.00)	-	-	-	0.00
Forward contracts for loan	-	8.84	-	-	-	8.84

Foreign currency exposure as at March 31, 2015 (Original)

₹ crore

Particulars	USD	Euro	JPY	CHF	Others	Total
Trade receivables	155.22	61.51	-	-	10.71	227.44
Loans and other receivables	0.44	720.29	-	-	-	720.73
Bank balances in current accounts and term deposit accounts	27.38	-	-	-	0.00	27.38
Trade payables	(33.34)	(33.69)	(3.67)	(0.21)	(5.30)	(76.21)
Forward contracts for receivable	4.80	-	-	-	-	4.80
Forward contracts for payable	(0.00)	(0.00)	-	-	-	0.00
Forward contracts for loan	-	8.84	-	-	-	8.84

Foreign currency exposure as at March 31, 2016 (Recasted)

₹ crore

Particulars	USD	Euro	JPY	CHF	Others	Total
Trade receivables	285.51	14.41	-	-	-	299.92
Loans and other receivables	0.46	1774.77	-	-	-	1775.24
Bank balances in current accounts and term deposit accounts	0.02	-	-	-	-	0.02
Trade payables	(88.72)	(62.09)	(3.06)	(1.01)	(3.99)	(158.87)
Forward contracts for receivable	7.05	-	-	-	-	7.05
Forward contracts for loan	-	(0.66)	-	-	-	(0.66)

Foreign currency exposure as at March 31, 2016 (Original)

₹ crore

Particulars	USD	Euro	JPY	CHF	Others	Total
Trade receivables	285.51	14.41	-	-	-	299.92
Loans and other receivables	0.46	823.50	-	-	-	823.97
Bank balances in current accounts and term deposit accounts	0.02	-	-	-	-	0.02
Trade payables	(88.72)	(62.09)	(3.06)	(1.01)	(3.99)	(158.87)
Forward contracts for receivable	7.05	-	-	-	-	7.05
Forward contracts for loan	-	(0.66)	-	-	-	(0.66)

Foreign currency sensitivity

1% increase or decrease in foreign exchange rates will have the following impact on profit before tax.

Particulars	For the year ended March 31, 2016 (Original)		For the year ended March 31, 2015 (Original)	
	1 % Increase	1 % decrease	1 % Increase	1 % decrease
USD	(1.07)	1.07	(1.78)	1.78
Euro	6.82	(6.82)	6.96	(6.96)
JPY	(0.03)	0.03	(0.04)	0.04
CHF	(0.01)	0.01	(0.00)	0.00
Others	(0.00)	0.00	0.05	(0.05)
Increase / (decrease) in profit or loss	5.71	(5.71)	5.19	(5.19)

Credit risk

Credit risk arises from the possibility that counter party may not be able to settle their obligations as agreed. To manage this, the Company periodically assesses the financial reliability of customers, taking into account the financial condition, current economic trends, and analysis of historical bad debts and ageing of accounts receivable. Individual risk limits are set accordingly.

The Company considers the probability of default upon initial recognition of asset and whether there has been a significant increase in credit risk on an ongoing basis throughout each reporting period. To assess whether there is a significant increase in credit risk the company compares the risk of a default occurring on the asset as at the reporting date with the risk of default as at the date of initial recognition. It considers reasonable and supportive forwarding-looking information such as :

(i) Actual or expected significant adverse changes in business,
(ii) Actual or expected significant changes in the operating results of the counterparty,
(ii) Financial or economic conditions that are expected to cause a significant change to the counterparty's ability to meet its obligations,
(iv) Significant increases in credit risk on other financial instruments of thesame counterparty,
(v) Significant changes in the value of the collateral supporting the obligationor in the quality of third-party guarantees or credit enhancements

Financial assets are written off when there is no reasonable expectation of recovery, such as a debtor failing to engage in a repayment plan with the company. The company categorises a loan or receivable for write off when a debtor fails to make contractual payments greater than 2 years past due. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where recoveries are made, these are recognised in profit or loss.

Exposure to credit risk

₹ crore

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)				
Investments in Government or trust securities	0.44	0.44	0.44	0.44
Investments in Debentures or bonds	8.05	8.05	8.05	8.05
Other non-current investments	0.12	0.12	0.12	0.12
Long-term loans and advances	9.44	9.44	14.31	14.31
Other long term financial assets	44.57	44.57	56.14	56.14
Cash and bank balances	512.03	512.03	296.24	296.24
Deposit with Bank	230.60	230.60	1.60	1.60
Short-term loans and advances	1047.63	1033.54	994.45	980.35
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)				
Trade receivables	1825.48	1825.48	2012.29	2012.29

Balances with banks is subject to low credit risks due to good credit ratings assigned to these banks.

The ageing analysis of the receivables (gross of provision) has been considered from the date the invoice falls due.

Particulars*	Recasted	Original
As at March 31, 2016		
Up to 3 months	1084.62	1084.62
3 to 6 months	191.40	191.40
More than 6 months	549.46	549.46
	1825.48	1825.48
As at March 31, 2015		
Up to 3 months	1379.28	1379.28
3 to 6 months	210.27	210.27
More than 6 months	422.74	422.74
	2012.29	2012.29

The following table summarizes the change in the loss allowances measured using life-time expected credit loss model:

(Recasted)

Particulars	₹ crore
As at April 01, 2014	156.09
Provided during the year	35.51
Amounts written off	(4.53)
Reversals of Provision	(4.74)
Unwinding of Discount	(5.22)
Transferred on account of Demerger	(19.34)
As at March 31, 2015	**157.77**
Provided during the year	15.94
Amounts written off	(7.23)
Reversals of Provision	(5.15)
Transfer to discontinuing operations	(33.19)
Unwinding of Discount	(5.85)
As at March 31, 2016	**122.29**

(Original)

Particulars	₹ crore
As at April 01, 2014	156.09
Provided during the year	35.51
Amounts written off	(4.53)
Reversals of Provision	(4.74)
Unwinding of Discount	(5.22)
Transferred on account of Demerger	(19.34)
As at March 31, 2015	**157.77**
Provided during the year	15.94
Amounts written off	(7.23)
Reversals of Provision	(5.15)
Transfer to discontinuing operations	(33.19)
Unwinding of Discount	(5.85)
As at March 31, 2016	**122.29**

During the year the Company has recognised loss allowance of ₹ 1359.14 crores under 12 months expected credit loss model.

No significant changes in estimation techniques or assumptions were made during the reporting period.

Liquidity risk

Liquidity risk is defined as the risk that the Company will not be able to settle or meet its obligations on time or at a reasonable price. The Company's treasury department is responsible for liquidity, funding as well as settlement management. In addition, processes and policies related to such risks are overseen by senior management. Management monitors the Company's net liquidity position through rolling forecasts on the basis of expected cash flows.

Maturity profile of financial liabilities

The table below provides details regarding the remaining contractual maturities of financial liabilities at the reporting date based on contractual undiscounted payments.

₹ crore

As at March 31, 2016 (Recasted)	Less than one year	1 to 5 years	Total
Interest-free sales tax deferral loans from State Government	0.12	-	0.12
Finance Lease Obligation	4.29	4.38	8.67
Deposits payable	-	1.21	1.21
Short-Term Borrowings	522.98	-	522.98
Trade payables	1102.60	-	1102.60
Other financial liabilities	144.56	-	144.56

₹ crore

As at March 31, 2016 (Original)	Less than one year	1 to 5 years	Total
Interest-free sales tax deferral loans from State Government	0.12	-	0.12
Finance Lease Obligation	4.29	4.38	8.67
Deposits payable	-	1.21	1.21
Short-Term Borrowings	522.98	-	522.98
Trade payables	1102.60	-	1102.60
Other financial liabilities	144.56	-	144.56

₹ crore

As at March 31, 2015 (Recasted)	Less than one year	1 to 5 years	Total
Interest-free sales tax deferral loans from State Government	-	0.54	0.54
Finance Lease Obligation	4.21	8.67	12.88
Deposits payable	-	2.73	2.73
Short-Term Borrowings	56.22	-	56.22
Trade payables	948.94	-	948.94
Other financial liabilities	166.14	-	166.14

₹ crore

As at March 31, 2015 (Original)	Less than one year	1 to 5 years	Total
Interest-free sales tax deferral loans from State Government	-	0.54	0.54
Finance Lease Obligation	4.21	8.67	12.88
Deposits payable	-	2.73	2.73
Short-Term Borrowings	56.22	-	56.22
Trade payables	948.94	-	948.94
Other financial liabilities	152.05	-	152.05

Capital management

For the purposes of the Company's capital management, capital includes issued capital and all other equity reserves. The primary objective of the Company's Capital Management is to maximise shareholder value. The company manages its capital structure and makes adjustments in the light of changes in economic environment and the requirements of the financial covenants.

The company monitors capital using gearing ratio, which is total debt divided by total capital plus debt.

₹ crore

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Interest-bearing loans and borrowings	530.97	530.97	67.95	67.95
Equity	4128.05	4128.05	4615.37	4615.37
Capital and net debt	4659.03	4659.03	4683.33	4683.33
Gearing ratio	11.40%	11.40%	1.45%	1.45%

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

56 Disclosures as required by Indian Accounting Standard (Ind AS) 33 Earnings per share

Particulars		For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
Face value of equity share	₹	2.00	2.00	2.00	2.00
Weighted average number of equity shares outstanding	Nos.	626746142	626746142	626746142	626746142
Profit/ (loss) for the year (continuing operations)	₹ crore	(1188.13)	(1188.13)	345.07	345.07
Weighted average earnings per share (basic and diluted)	₹	(18.96)	(18.96)	5.51	5.51
Profit for the year (discontinued operations)	₹ crore	96.16	96.16	244.07	244.07
Weighted average earnings per share (basic and diluted)	₹	1.54	1.54	3.89	3.89
Profit/ (loss) for the year (total operations)	₹ crore	(1091.97)	(1091.97)	589.14	589.14
Weighted average earnings per share (basic and diluted)	₹	(17.42)	(17.42)	9.40	9.40

57 Particulars in respect of Loans and Advances in the nature of loans as required by the Clause 32 of Listing Agreement:

₹ crore

Name of the Company	Balance as at				Maximum outstanding during			
	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
(a) Loans and advances in the nature of loans given to subsidiaries								
CG-PPI Adhesive Products Limited	-	-	0.03	0.03	-	-	0.03	0.03
CG Power Solutions Limited	274.84	190.75	242.29	228.20	274.84	247.36	246.17	246.17
CG International B.V.	1769.99	818.74	720.73	720.73	1769.99	1734.20	785.89	785.89
CG Holdings Belgium N.V.	0.96	0.96	0.96	0.96	0.96	0.96	1.01	1.01
CG Power Systems Belgium N.V.	6.22	6.22	5.15	5.15	6.22	6.22	5.14	5.14
CG Electric Systems Hungary Zrt.	5.25	5.25	0.02	0.02	5.25	5.25	0.02	0.02
CG Drives and Automation Sweden AB	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19
ZIV Aplicaciones y Tecnologia S.L.	-	-	0.21	0.21	-	-	0.21	0.21
Crompton Greaves Consumer Electricals Limited	-	-	2.86	2.86	-	-	2.86	2.86
(b) Loans and advances in the nature of loans where repayment schedule is not specified								
CG-PPI Adhesive Products Limited	-	-	0.03	0.03	-	-	0.03	0.03
CG Power Solutions Limited	274.84	-	242.29	-	274.84	-	246.17	-
CG International B.V.	1769.99	818.74	720.73	720.73	1769.99	1734.20	785.89	785.89
CG Holdings Belgium N.V.	0.96	0.96	0.96	0.96	0.96	0.96	1.01	1.01
CG Power Systems Belgium N.V.	6.22	6.22	5.15	5.15	6.22	6.22	5.14	5.14
CG Electric Systems Hungary Zrt.	5.25	5.25	0.02	0.02	5.25	5.25	0.02	0.02
CG Drives and Automation Sweden AB	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19
ZIV Aplicaciones y Tecnologia S.L.	-	-	0.21	0.21	-	-	0.21	0.21
Crompton Greaves Consumer Electricals Limited	-	-	2.86	2.86	2.86	2.86	2.86	2.86
(c) Loans and advances in the nature of loans where interest is not charged								
CG-PPI Adhesive Products Limited	-	-	0.03	0.03	0.03	0.03	0.03	0.03
CG International B.V.	116.28	116.28	36.78	36.78	116.28	116.28	153.78	153.78
CG Holdings Belgium N.V.	0.96	0.96	0.96	0.96	0.96	0.96	1.01	1.01
CG Power Systems Belgium N.V.	6.22	6.22	5.15	5.15	6.22	6.22	5.14	5.14
CG Electric Systems Hungary Zrt.	5.25	5.25	0.02	0.02	5.25	5.25	0.02	0.02
CG Drives and Automation Sweden AB	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19
ZIV Aplicaciones y Tecnologia S.L.	-	-	0.21	0.21	0.21	0.21	0.21	0.21
Crompton Greaves Consumer Electricals Limited	-	-	2.86	2.86	2.86	2.86	2.86	2.86

58 Details of Loans given, Investments made and Guarantee given covered under Section 186 (4) of the Companies Act, 2013.

Loans given and investments made are given under the respective heads.

Corporate guranatees given by the Company in respect of loans as at 31st March, 2016

₹ crore

Name of the Company	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
CG International B.V.	601.64	601.64	973.54	973.54
CG Middle East FZE	150.82	150.82	134.28	134.28
CG Electric Systems Hungary Zrt.	162.06	162.06	250.75	250.75
CG Power Systems Belgium N.V.	26.31	26.31	-	-
CG Holdings Belgium N.V.	18.61	18.61	-	-
CG Power USA Inc.	74.53	74.53	-	-
	1033.97	1033.97	1,358.57	1,358.57

59 Amounts shown as 0.00 represents amount below ₹ 50,000 (Rupees Fifty Thousand).

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

60. Disclosures as per required by Indian Accounting Standard (Ind AS) 101 First time adoption of Indian Accounting Standards

Reconciliation of equity as at April 01, 2014

₹ crore

ASSETS		Indian GAAP	Adjustments	Ind-AS
1. Non-current assets				
(a) Property, plant and equipment	A,B,C & D	674.21	1099.24	1773.45
(b) Capital work-in-progress	C	42.42	(19.57)	22.85
(c) Investment property	D	-	5.64	5.64
(d) Other intangible assets	C	80.69	24.10	104.79
(e) Intangible assets under development		25.31	-	25.31
(f) Financial assets				
(i) Investments		805.71	-	805.71
(ii) Loans	E	42.67	(41.66)	1.01
(iii) Others	C & F	-	67.92	67.92
(g) Other non-current assets		-	33.65	33.65
Total Non-Current Assets		**1671.01**	**1169.32**	**2840.33**
2. Current Assets				
(a) Inventories		557.78	-	557.78
(b) Financial assets				
(i) Investments		20.63	0.09	20.72
(ii) Trade receivables	F & H	1907.92	(20.03)	1887.89
(iii) Cash and cash equivalents		442.80	(2.95)	439.85
(iv) Bank balances other than (iii) above		-	1.92	1.92
(v) Loans		890.09	(212.77)	677.32
(vi) Others		-	1.03	1.03
(c) Other current assets		96.53	231.74	328.27
Total Current Assets		**3915.75**	**(0.97)**	**3914.78**
Total Assets		**5586.76**	**1168.35**	**6755.11**

EQUITY AND LIABILITIES	Reference	Indian GAAP	Adjustments	Ind-AS as at 1st April, 2014
Equity				
(a) Equity share capital		125.35	-	125.35
(b) Other equity	A,B,C,E,H,I & J	3230.72	781.78	4012.50
Total Equity		**3356.07**	**781.78**	**4137.85**
1. Non-current liabilities				
(a) Financial Liabilities				
(i) Borrowings	B	0.54	11.21	11.75
(ii) Other Financial liabilities		-	6.58	6.58
(b) Provisions		41.91	10.91	52.82
(c) Deferred tax liabilities (net)	A,B,C & H	73.59	276.92	350.51
(d) Other non-current liabilities		9.35	(9.35)	-
Total non-current liabilities		**125.39**	**296.27**	**421.66**
2. Current liabilities				
(a) Financial Liabilities				
(i) Borrowings		29.99	-	29.99
(ii) Trade payables		1563.07	-	1563.07
(iii) Other financial liabilities	B & F	-	153.20	153.20
(b) Other current liabilities		381.94	(49.44)	332.50
(c) Provisions	J	130.30	(40.24)	90.06
(d) Current Tax liabilities (net)		-	26.78	26.78
Total current liabilities		**2105.30**	**90.30**	**2195.60**
Total liabilities		**2230.69**	**386.57**	**2617.26**
Total Equity and Liabilities		**5586.76**	**1168.35**	**6755.11**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

60. Disclosures as per required by Indian Accounting Standard (Ind AS) 101 First time adoption of Indian Accounting Standards

Reconciliation of equity as at March 31, 2015 ₹ crore

ASSETS	Reference	Indian GAAP	Adjustments	Ind-AS
1. Non-current assets				
(a) Property, plant and equipment	A,B,C,& K	658.81	833.20	1492.01
(b) Capital work-in-progress	C & K	24.82	(22.15)	2.67
(c) Investment property	D	-	5.56	5.56
(d) Other intangible assets	C,K	74.63	20.05	94.68
(e) Intangible assets under development	K	30.23	(0.18)	30.05
(f) Financial assets				
(i) Investments		1005.04	-	1005.04
(ii) Loans	E & K	23.14	(8.83)	14.31
(iii) Others	C & F	-	56.14	56.14
(g) Other non-current assets		-	6.86	6.86
Total Non-Current Assets		**1816.67**	**890.65**	**2707.32**
2. Current Assets				
(a) Inventories	K	523.77	(155.11)	368.66
(b) Financial Assets				
(i) Investments		160.45	0.17	160.62
(ii) Trade receivables	F,G,H & K	2263.70	(409.18)	1854.52
(iii) Cash and cash equivalents	K	302.44	(8.05)	294.39
(iv) Bank balances other than cash		-	1.95	1.95
(v) Loans		1533.89	(553.54)	980.35
(vi) Others		-	1.60	1.60
(c) Current Tax assets (Net)		-	28.50	28.50
(d) Other current assets		111.89	488.72	600.61
Total Current Assets		**4896.14**	**(604.94)**	**4291.20**
3. Non current assets classified as held for sale and discontinued operations	K	-	680.89	680.89
Total assets		**6712.81**	**966.60**	**7679.41**

EQUITY AND LIABILITIES	Reference	Indian GAAP	Adjustments	Ind-AS as at 31st March, 2015
Equity				
(a) Equity Share Capital		125.35	-	125.35
(b) Other Equity	A,B,C,E,H,I,J & L	3884.28	605.74	4490.02
Total Equity		**4009.63**	**605.74**	**4615.37**
1. Non-current liabilities				
(a) Financial Liabilities				
(i) Borrowings	B & K	634.26	(625.85)	8.41
(ii) Other financial liabilities		-	2.73	2.73
(b) Provisions		48.22	11.68	59.90
(c) Deferred tax liabilities	A,B,C,E & H	68.01	233.39	301.40
(d) Other non-current liabilities		2.81	(2.81)	-
Total non-current liabilities		**753.30**	**(380.86)**	**372.44**
2. Current liabilities				
(a) Financial Liabilities				
(i) Borrowings	G	21.50	34.72	56.22
(ii) Trade payables	K	1431.60	(482.66)	948.94
(iii) Other financial liabilities	B & F	-	155.37	155.37
(b) Other current liabilities	K	408.38	(179.88)	228.50
(c) Provisions	J & K	88.40	(25.90)	62.50
Total current liabilities		**1949.88**	**(498.35)**	**1451.53**
3. Liabilities associated with group of assets classified as held for sale and discontinued operation	K	-	1240.07	1240.07
Total Liabilities (E)		**2703.18**	**360.86**	**3064.04**
Total equity and liabilities (D+E)		**6712.81**	**966.60**	**7679.41**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

60. Disclosures as per required by Indian Accounting Standard (Ind AS) 101 First time adoption of Indian Accounting Standards
Reconciliation of total comprehensive income for the year ended March 31, 2015

₹ crore

Particulrs	Reference	Indian GAAP	Adjustments	Ind-AS
Revenues				
Revenue from operations	K,M.N & O	7837.02	(3313.42)	4523.60
Other income	F,I,K & M	179.30	(50.00)	129.30
Total Revenue		**8016.32**	**(3363.42)**	**4652.90**
Expenses				
Cost of material consumed	B,K & M	3637.19	(747.05)	2890.14
Purchases of stock-in-trade	K & M	2158.75	(1970.63)	188.12
Changes in inventories of finished goods, work-in progress and stock-in-trade	K & M	26.09	13.91	40.00
Employee benefits expense	K,L & M	522.98	(151.59)	371.39
Finance costs	B & K	49.37	(6.70)	42.67
Depreciation and amortization expense	A,B,K & M	96.39	16.44	112.83
Other expenses	K,M,O,N,F & H	838.69	(70.24)	768.45
Total expenses		**7329.46**	**(2915.86)**	**4413.60**
Profit before exchange gain / (loss), exceptional items and tax		**686.86**	**(447.56)**	**239.30**
Exchange gain / (loss)		(47.42)	-	(47.42)
Exceptional Items (net)	A	260.05	(110.36)	149.69
Profit before tax		**899.49**	**(557.92)**	**341.57**
Tax expenses				
Current tax	K	173.05	(132.26)	40.79
Deferred tax (credit)	P	(4.70)	(39.59)	(44.29)
Profit for the period from continuing operations		**731.14**	**(386.07)**	**345.07**
Profit from discontinued operations	K & M	397.12	(25.79)	371.33
Tax expense of discontinued operations	K & M	127.68	(0.42)	127.26
Profit from discontinued operations (after tax)		**269.44**	**(25.37)**	**244.07**
Profit for the period				**589.14**
Other Comprehensive Income:				
(A) (i) Items that will not be reclassified to profit or loss	L		(9.67)	(9.67)
(ii) Income tax relating to items that will not be reclassified to profit or loss			-	-
(B) (i) Items that will be reclassified to profit or loss			-	-
(ii) Income tax relating to items that will be reclassified to profit or loss			-	-
Other comprehensive income/ (loss) for the year		-	**(9.67)**	**(9.67)**
Total comprehensive income / (loss) for the year		-	**(9.67)**	**579.47**

60. DISCLOSURES AS REQUIRED BY INDIAN ACCOUNTINGSTANDARD(Ind AS) 101 FIRST TIME ADOPTION OF INDIAN ACCOUNTING STANDARDS (Contd.)

Exemptions and exceptions availed

These financial statements, for the year ended March 31, 2016, are the first, the Company has prepared in accordance with Ind AS. For the periods up to and year ended March 31, 2015, the Company prepared its financial statements in accordance with the accounting standards notified under section 133 of the CompaniesAct 2013, read together with Paragraph 7 of the Companies(Accounts) Rules, 2014 (Indian GAAP) .
Accordingly, the company has prepared its financial statements to comply with Ind AS for the year ending March 31, 2016, together with comparative date as at and for the year ended March 31, 2015, as described in the summaryof significant accounting policies. In preparing these financial statements, the company's opening balance sheet was prepared as at April 01, 2014, the company's date of transition to Ind AS. This note explains the principal adjustments made by the company in restating its Indian GAAP financial statements, including the balance sheet as at April 01, 2014 and the financial statements as at and for the year ended March 31, 2015.

Exemptions:

Ind AS 101 allows first- time adopters certain exemptions from the retrospective application of certain requirements under Ind AS. The Company has applied the following exemptions:

a) Certain items of Land and buildings(other than investment properties) have been measured at fair value at the date of transition to Ind AS.

b) Appendix C to Ind AS 17 requires an entity to assess whether a contract or arrangement contains a lease. In accordance with Ind AS 17, this assessment should be carried out at the inception of the contractor arrangement. However, the Company has done the assessment of lease in contracts based on conditions in prevailing as at the date of transition.

c) The Company has elected to apply previous GAAP carrying amount of its investmentin subsidiaries, associates and Joint venture as deemed cost as on the date of transition to Ind AS.

d) The Company has recognised financial assets and intangible assets as per Appendix A to Ind AS 11 on Service Concession Arrangements, based on the previous GAAP carrying amounts as at the date of transition.

Exceptions:

The following mandatory exceptions have been applied in accordance with Ind AS 101 in preparing the financial statements.

(a) Estimates

The estimatesat April 01, 2014 and at March 31, 2015 are consistent with those made for the same dates in accordance with Indian GAAP (after adjustments to reflect any differences if any, in accounting policies) apart from the following items where application of Indian GAAP did not require estimation:

Impairment of financial assets based on expected credit loss model.

The estimates used by the Company to present these amounts in accordance with Ind AS reflect conditions as at the transition date and as of March 31, 2015.

(b) Derecognitionof financial assets and financial liabilities

The Company has elected to apply the derecognition requirements for financial assets and financial liabilities in Ind AS 109 prospectivelyfor transactions occurring on or after the date of transition to Ind AS.

(c) Classification and measurement of financial assets

The Company has classified the financial assets in accordancewith Ind AS 109 on the basis of facts and circumstances that exist at the date of transitionto Ind AS.

Notes to the reconciliation of equity as at April 01, 2014 and March 31, 2015 and total comprehensive income for the year ended March 31, 2015

A. Fair Value as deemed cost - Property Plant and Equipment(PP& E)

The Company has elected the option of fair value as deemed cost for Land and Building as on the date of transition to Ind AS. This has resulted in increase of 1108.25 crore in the value of land and buildings with corresponding increase in retained earningsof 804.48 crore and deferred tax liability of < 303.77 crore. Further, the company has also recognised the revision in useful life as on date of transition to Ind AS to retained earnings and deferred tax liability.
Fair value as Deemed cost as on transition date for respective category of PP& E is as under:

₹ crore

Category	Carrying value under Indian GAAP	Fair value adjustments	Carrying value under Ind AS
Building	233.71	464.55	698.26
Freehold land	15.49	382.4	397.89
Leaseholdland	13.37	261.3	274.67
Total	**262.57**	**1108.25**	**1370.82**

This led to additional depreciationof < 28.31 crore during the year ended March 31, 2015.
During the year ended March 31, 2015, the Company has sold some of the land and building which was fair valued as on the transition date. Under Ind AS, such sale has resulted into reduction of profit on sale of land and building by < 157.99crore, R 47.63 crore and < 110.36 crore has been reduced from other income and exceptional items respectively) .

B. Arrangement containing the lease
The Company has entered into subcontracting arrangement with one of the vendor which contains the lease. The arrangements have been classified as finance lease based on the terms of the agreement. Leased assets of < 14.39 crore, Accumulated depreciation of < 4.80 crore and finance lease obligation of 13.63 crore have been recognised as on the date of transition to Ind AS.
During the year ended March 31, 2015, the depreciation of < 2.40 crore has charged on the leased assets, interest expense of < 1.15 crore has been recognised on the finance lease obligations and subcontracting charges of < 3.58 crore, to the extent of lease portion, recognised under Indian GAAP have been reversed.

C. Service concession arrangements
The Company has entered into Power Distribution Franchise Agreement('DFA") with MaharashtraState Electricity Distribution Company Ltd (MSEDCL) . The arrangement has been classified as service concession arrangement (SCA) . On the transition date, the Company has reclassified the PP& E of < 9.85 crore and capital work in progress of < 19.57 crore at the existing carrying value as at the transition date to the financial assat of < 5.32 crore and intangible asset of 24.10
In respect of capital expenditure incurred under SCA during the F. Y 2014-15, the Company has derecognised the PP& E and recognised the financial assets and intangible assets in line with the accounting policy on SCA. The depreciation of 2.09 crore on PP& E under Indian GAAP has been reversed as the financial assets and intangible assets are recognised under Ind AS. Further the amortisationof < 3.93 crore on intangible assets have been provided and the financial assets are carried at amortised cost by accretion of interest income of < 0.63 crore at effective interest rate during the year ended March 31, 2015.
The SCA is considered as discontinued operation w. e. f August 12, 2015 and accordingly, the profit or loss on discontinued operations have been presented separately(Refer Note 51 for further discussionon SCA) .

D. Recognition of investment property
The investment properties are reclassified from PP& E and presented separately amounting to 5.64 crore (WDV as on 1-04-2014) as on date of transitionto Ind AS by reclassifying from PP& E.
The depreciationof < 0.08 crore have been provided for the year ended March 31, 2015.

E. Loan considered as equity contribution
The Company had given loan to one of the erstwhile subsidiary in earlier years, having outstanding amount of 11.20 crore as on transition date. In 2008, the investment in subsidiary was sold to third party. As per the terms and conditions of the loan, the loan given was in the nature of equity contribution and hence under Ind AS, the same would have been accounted for as equity investment. As the original investment in subsidiary has been disposed of, the loan outstanding as on transition date has been adjusted in opening retained earnings.

F. Financial guarantee
The Company has issued the financial guarantee on behalf of its subsidiaries for the borrowings taken by them. As on date of transition to Ind AS, the Company has recognised financial guarantee obligation at fair value amountingto < 98.57 crore (March 31, 2015: < 81.55 crore) with corresponding recognition of financial guarantee receivable.
The guarantee fee income recognised under Indian GAAP has been reclassified as interest income on guarantee fee receivable and other income being amortisation of financial guarantee obligation. Thus, 8.29 crore has been reclassified from guarantee fee to interest income during the year ended March 31, 2015.

G. Bills discounted with recourse
Under Indian GAAP, trade receivables derecognised by way of bills of exchange have been shown as contingent liability since there is recourse clause. Under Ind AS, the trade receivables have been restated with corresponding recognition of short term borrowings of < 34.72 crore as on March 31, 2015.

H. Expected credit loss
Under Indian GAAP, the Company has created provisionfor impairment of trade receivables consist only in respect of specific amount for incurred loss. Under Ind AS, impairment allowance has been determined based on expected credit loss model (ECL) . Due to this model, the Company impaired its trade receivables by < 60.61 crore as on the transition date which has been recognised in retained earnings (net of deferred tax) of < 40.00 crore. The impairment of 10.40 crore for the year ended March 31, 2015 has been recognised in the statementof profit and loss.
The interest income of < 4.47 crore is accrued during the year ended March 31, 2015 on trade receivables discounted to present value as on transition date on account of expected delay under ECL.

L. Revaluation surplus under Indian GAAP
The Companyhas elected cost model for its PP& E and thus, the revaluation surplus existing as on the transition date under Indian GAAP amounting to 13.62 crore has been derecognised in the retained earnings on the date of transition.
Accordingly, the transfer of proportionate share of revaluation surplus of < 2.84 crore to profit & loss on sale of land under Indian GAAP have been reversed under Ind AS during the year ended March 31, 2015.

J. Proposed dividend
Under Indian GAAP proposed dividend including dividend distribution tax (DDT) , are recognisedas liability in the period to which they relate, irrespective of when they are declared. Under Ind AS, proposed dividend is recognised as a liability in the period in which it is declared by the Company, usually when approved by shareholders in a general meeting, or paid.
Therefore, the dividend liability(proposed dividend) including dividend distribution tax liability amounting to < 29.99 crore has been derecognised in the retained earnings as on the date of transition.
Proposed dividend including dividend distribution tax liability amounting to 29.33 crore which was derecognised as on the transition date, has been recognised in retained earnings during the year ended March 31, 2015 as declared and paid.

K. Discontinued operations- Consumer products The Company has classified its Consumer products segment as discontinued operations w. e. f 19th February, 2015. Under Indian GAAP, the statement of profit and loss includes the revenue, expense of discontinued operations with separate disclosure of profit and income tax on the statement of profit and loss.

L. Defined benefit obligation

Both under Indian GAAP and Ind AS, the Company recognised costs related to its post- employment defined benefit plan on an actuarial basis. Under Indian GAAP, the entire cost, including actuarial gains and losses, are charged to profit or loss. Under Ind AS, remeasurements [comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets excluding amounts included in net interest on the net defined benefit liability] are recognisedin balance sheet through other comprehensive income. Thus, employee benefits expense is reduced by [9.67 crore and is recognised in other comprehensive income during the year ended March 31, 2015.

M. Discontinued Operations- Power distribution

The Company has classified its Power distribution business as discontinued operations w. e. f August 12, 2015.
Under Ind AS, the company has excluded the revenue, expense of discontinued operations and presented profit and tax expenses related to discontinued operationas single line items.
Under Ind AS, assets, liabilities and other comprehensive income related to discontinued operations have been separately presented on the balance sheet (Refer Note 51) .

N. Cash discount

Under Indian GAAP, cash discountof 7.29 crore was recognised as part of other expenses which has been adjusted against the revenue under Ind AS during the year ended March 31, 2015.

O. Excise duty

Excise duty of [293.43 crore on account of sale of goods have been included in revenue as it is on own account because it is a liability of the manufacturer which forms part of the cost of production, irrespective of whether the goods are sold or not.

P. Impact on deferred tax during the year ended March 31, 2015:

	₹ crore
Deferred tax	
Deferred tax liability recognised on fair valuation of land and buildings as on transition date has been reversed to the extent of additional depreciation during the year.	-9.92
Deferred tax liability recognised on fair valuation of land and buildings as on transition date has been reversed to the extent of assets sold during the year.	-32.9
Deferred tax on arrangement containing the lease.	0.01
Deferred tax asset on expected credit loss.	-0.71

Financial assets and financial liabilities have been regrouped wherever required to comply with Ind AS.

61. Standards issued but not yet effective

The standard issued, but not yet effective up to the date of issuance of the Company financial statements is disclosed below. The Company intends to adopt this standard when it becomes effective.

Ind AS 115 Revenue from Contracts with Customers

Ind AS 115 was issued in February 2015 and establish esa five- step model to account for revenue arising from contracts with customers. Under Ind AS 115 revenue is recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchangefor transferring goods or services to a customer. The new revenue standard will supersede all current revenue recognition requirements under Ind AS. This standard will come into force from accounting period commencing on or after April 01, 2018. The Company will adopt the new standard on the required effective date. During the current year, the Company performed a preliminary assessment of Ind AS 115, which is subject to changes arising from a more detailed ongoing analysis.

62. Figures for the previous year have been refrouped wherever necessary.

CNK & Associates LLP
Chartered Accountants

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INDEPENDENT AUDITOR'S REPORT

To The Members of CG Power and Industrial Solutions Limited

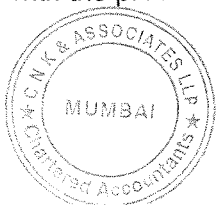
Report on the Recasted Consolidated Financial Statements

We have been appointed as auditors of CG Power and Industrial Solutions Limited (the 'Holding Company') and its Subsidiaries vide Appointment Letter issued by Ministry of Corporate Affairs ("MCA") dated 1st February, 2021 pursuant to the order of Hon'ble National Company Law Tribunal (NCLT) dated 5th March, 2020 to carry out audit of Recasted Consolidated Financial Statements as recasted by another firm of Chartered Accountants ('Recasting Accountants') appointed under section 130 of Companies Act, 2013 ("the Act") by MCA. We draw attention to Notes 1B of the Recasted Consolidated Financial Statements which describes in detail the significant developments which have resulted in reopening and recasting of the Consolidated Financial statements.

We have audited the accompanying Recasted Consolidated Financial Statements of the Company,(hereinafter referred to as "Holding Company") and its subsidiaries (the Holding company and its subsidiaries together referred to as the group), its Associates and Jointly controlled entity, which comprise the Recasted Consolidated Balance Sheet as at 31st March, 2016, the Recasted Consolidated Statement of Profit and Loss (including Other Comprehensive Income), Recasted Statement of changes in Equity and the Recasted Consolidated Cash flow Statement for the year then ended and a summary of Significant Accounting Policies and other explanatory information (hereinafter referred to as "Recasted Consolidated Financial Statements").

Responsibility of the Recasting Accountants and Management for the Recasted Consolidated financial statements

The Recasting Accountants are primarily responsible for preparation of the Recasted Consolidated Financial Statements that give a true and fair view of the consolidated financial position, consolidated financial performance (including Other Comprehensive Income), Consolidated Changes in Equity and consolidated cash flows of the group in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules, 2014. The present management of the holding company is responsible for providing sufficient appropriate information required by the Recasting Accountants for the preparation of these Recasted Consolidated Financial Statements to the extent of their knowledge and are also responsible for maintenance of adequate accounting records in accordance with the provisions



of the Act for safeguarding of the assets of the group, its associates and jointly controlled entity and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgements and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the accompanying Recasted Consolidated Financial Statements that give true and fair view and are free from material misstatements, whether due to fraud or error which have been used for the purpose of preparation of the Recasted Consolidated Financial Statements by Directors of the Holding Company as aforesaid.

Auditor's Responsibility

Our responsibility is to express an opinion on these Recasted Consolidated Financial Statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Recasted Consolidated Financial Statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Recasted Consolidated Financial Statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Recasted Consolidated Financial Statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Holding Company's preparation of the Recasted Consolidated Financial Statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on whether the Holding Company has an adequate internal controls system over financial reporting in place and the operating effectiveness of such controls. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Holding Company's Directors, as well as evaluating the overall presentation of the Recasted Consolidated Financial Statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Recasted Consolidated Financial Statements.



Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Recasted Consolidated Financial Statements give the information required by the Act and give a true and fair view in conformity with the accounting principles generally accepted in India of the Recasted Consolidated State of affairs of the group, its associates and jointly controlled entity as at 31st March, 2016 and their Recasted Consolidated Loss (including other Comprehensive income), Recasted Consolidated changes in Equity and their Recasted Consolidated Cash Flows for the year ended on that date.

Emphasis of Matter

1. We refer to Note 1D (ii) of the Recasted Consolidated Financial Statements wherein the impact of the recasting adjustments has been stated and Note 1.D (iv) of the Recasted Consolidated Financial Statements wherein it is stated that impact, if any, arising from the ongoing Serious Fraud Investigation Office (SFIO) investigation is not considered in the Recasted Consolidated Financial Statements due to reasons mentioned therein. Our report has to be read in conjunction with those disclosures;

2. We draw attention to Note 1.B (ii) to the Recasted Consolidated Financial Statements regarding the possible outcome of the various regulatory proceedings which are currently in progress and may result in a possible non-compliance with applicable laws and regulations, the impact whereof is currently not ascertainable. As stated in Note 1.D (v) of the Recasted Consolidated Financial Statements, the Group believes that the Board of Directors and Key Managerial Personnel appointed after the change of Management on 26th November 2020 cannot be made liable for any violations or non-compliance of any of the provisions of law in respect of certain past transactions up to the 31st March, 2016 arising out of the above;

3. We draw attention to Note 1.E to the Recasted Consolidated Financial Statements wherein it is stated that all events that occurred up to the date of approval of the original financial statements have been considered in the preparation of these Recasted Consolidated Financial Statements;

4. We have carried out the process of obtaining external confirmations for the parties selected by us for the purpose of checking the correctness of the outstanding balances. Such confirmations have been received from few parties. We have relied upon the balances as per Recasted Consolidated Financial Statements in cases where no responses were received.

Our opinion is not modified in respect of these matters.



Other Matter

The Recasted Consolidated Financial Statements also include the Group's share of net profit of Rs.1.20 crores for the year ended 31st March, 2016, as considered in the Recasted Consolidated Financial Statements, in respect of associates and jointly controlled entity, whose financial statements have not been audited by us. These financial statements have been audited by other auditors whose reports have been furnished to us by the Management and our opinion on the Recasted Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these associates and jointly controlled entity, and our report in terms Section 143(11)(3) of the Act, in so far as it relates to the aforesaid associates and jointly controlled entity, is based solely on the reports of the other auditors.

Our opinion is not modified in respect of these matters.

Report on Other Legal and Regulatory Requirements

1. As required by section 143 (3) of the Act, we report to the extent applicable that:

a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the aforesaid Recasted Consolidated Financial Statements, except as mentioned in the Emphasis of Matter and Other Matter paragraph;

b) In our opinion, proper books of accounts as required by law relating to preparation of the aforesaid Recasted Consolidated Financial Statements have been kept so far as it appears from our examination of those books and the reports of the other auditors;

c) The Recasted Consolidated Balance Sheet, the Recasted Consolidated Statement of Profit and Loss (including Other comprehensive income), Recasted Statement of changes in Equity and the Recasted Consolidated Cash Flow Statement dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the Recasted Consolidated Financial Statements;

d) In our opinion, the aforesaid Recasted Consolidated Financial Statements comply with the Accounting Standards specified under Section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules, 2014;

e) We have relied on the written representations received from the directors of the Holding company and its subsidiaries incorporated in India and taken on record by the respective Board of Directors, while adopting the original Consolidated financial statements and in terms thereof none of the directors was disqualified as on 31st March 2016 from being appointed as a director in terms of section 164 (2) of the Act;



f) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules,2014, in our opinion and to the best of our information and according to explanations given to us:

i) The Recasted Consolidated Financial Statements disclose the impact of pending litigations on the Recasted Consolidated Financial position of the Group – refer Note 40 to the Recasted Consolidated Financial Statements;

ii) The group did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses;

iii) There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the group.

For C N K & Associates LLP
Chartered Accountants
Firm registration No. 101961W/W-100036

HIMANSHU VASANTLAL KISHNADWALA
Digitally signed by HIMANSHU VASANTLAL KISHNADWALA
Date: 2021.09.09 22:25:04 +0530

C N K & ASSOCIATES LLP ★ Chartered Accountants ★ MUMBAI

Himanshu Kishnadwala
Partner
Membership No. 037391

UDIN: 21037391AAAAHO7629

Date: 9th September, 2021
Place: Mumbai

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

RECASTED CONSOLIDATED BALANCE SHEET AS AT MARCH 31, 2016

Particulars	Note No.	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31,2015 (Recasted)		As at March 31, 2015 (Original)		As at April 01, 2014 (Original)	
		₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
ASSETS											
(1) Non-current assets:											
(a) Property, plant and equipment	5	1500.74		1500.74		2871.11		2871.11		3375.05	
(b) Capital work-in-progress	5	14.23		14.23		51.45		51.45		71.97	
(c) Investment property	6	-		-		5.56		5.56		5.64	
(d) Goodwill	7	468.41		468.41		470.68		470.68		575.50	
(e) Other intangible assets	7	640.00		640.00		785.07		785.07		985.33	
(f) Intangible assets under development	7	53.98		53.98		52.76		52.76		126.83	
(g) Financial assets											
(i) Investments	8	207.24		207.24		275.12		275.12		278.00	
(ii) Loans	9	9.44		9.44		14.35		14.35		1.04	
(iii) Others	10	-		-		7.03		7.03		5.32	
(h) Deferred tax assets	11	89.87		89.87		199.39		199.39		226.40	
(i) Other non-current assets	12	23.12		21.56		7.38		7.38		40.83	
			3007.03		3005.47		4739.90		4739.90		5691.91
(2) Current assets:											
(a) Inventories	13	585.01		585.01		1233.51		1300.07		1671.39	
(b) **Financial assets**											
(i) Investments	14	0.95		0.95		160.99		160.99		20.98	
(ii) Trade receivables	15	2088.16		2088.16		3087.98		3087.98		3327.94	
(iii) Cash and cash equivalents	16	717.41		792.41		602.59		677.59		768.74	
(iv) Bank balances other than (iii) above	17	4.48		4.48		5.16		5.16		45.18	
(v) Loans	18	182.70		14.44		211.07		55.42		52.42	
(vi) Others	19	230.60		230.60		1.60		1.60		1.03	
(c) Current tax Assets (net)		36.75		38.31		34.45		34.45		-	
(d) Other current assets	20	554.54		568.63		1215.76		1215.76		751.58	
			4400.60		4322.99		6553.11		6539.02		6639.26
(3) Assets classified as held for sale and discontinued operations	46		3690.88		3690.88		680.89		680.89		-
TOTAL			11098.51		11019.34		11973.90		11959.81		12331.17
EQUITY AND LIABILITIES											
EQUITY:											
(a) Equity Share capital	21	125.35		125.35		125.35		125.35		125.35	
(b) Other equity		4550.98		4471.81		4182.45		4182.45		4275.15	
			4676.33		4597.16		4307.80		4307.80		4400.50
(1) Non-current liabilities:											
(a) Financial liabilities											
(i) Borrowings	22	599.02		599.02		1277.23		1277.23		1642.42	
(ii) Other financial liabilities	23	1.25		1.25		2.74		2.74		46.32	
			600.27		600.27		1279.97		1279.97		1688.74
(b) Provisions	24		52.77		52.77		77.15		77.15		84.02
(c) Deferred tax liabilities	11		342.71		342.71		637.12		637.12		722.30
(d) Other non-current liabilities	25		6.34		6.34		49.37		49.37		18.70
(2) Current Liabilities:											
(a) Financial liabilities											
(i) Borrowings	26	637.00		637.00		657.29		657.29		560.77	
(ii) Trade payables	27	1357.86		1357.86		2055.37		2055.37		2783.67	
(iii) Other financial liabilities	28	365.93		365.93		458.21		444.12		479.14	
			2360.79		2360.79		3170.87		3156.78		3823.58
(b) Other current liabilities	29		401.06		401.06		890.49		890.49		1252.13
(c) Provisions	30		80.43		80.43		321.06		321.06		304.51
(d) Liabilities for current tax (net)			-		-		-		-		26.69
(3) Liabilities associated with group of assets classified as held for sale and discontinued operations	46		2577.81		2577.81		1240.07		1240.07		-
TOTAL EQUITY AND LIABILITES			11098.51		11019.34		11973.90		11959.81		12331.17
SIGNIFICANT ACCOUNTING POLICIES	3										

The accompanying notes form an integral part of consolidated financial statements

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

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For & on behalf of
CG Power and Industrial Solutions Limited

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CG POWER & INDUSTRIAL SOLUTIONS LIMITED

RECASTED CONSOLIDATED STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED MARCH 31, 2016

Particulars	Note No.	For the year ended March 31, 2016 (Recasted)		For the year ended March 31, 2016 (Original)		For the year ended March 31, 2015 (Recasted)		For the year ended March 31, 2015 (Original)	
		₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Continuing Operations									
Income:									
Revenue from operations	31		5657.65		5605.16		5867.36		5800.15
Other income	32		111.62		111.62		93.38		93.38
Total Income			5769.27		5716.78		5960.75		5893.53
Expenses:									
Cost of materials consumed	33	3290.50		3438.53		3234.92		3511.72	
Purchases of stock-in-trade	34	119.40		119.40		214.96		214.96	
Changes in inventories of finished goods, work-in-progress and stock-in-trade	35	(70.80)		(4.24)		46.04		(20.52)	
Employee benefits expense	36	575.50		654.94		543.68		668.90	
Finance costs	37	81.36		81.36		104.74		104.74	
Depreciation and amortisation expense	38	255.75		255.75		244.71		244.71	
Other expenses	39	1366.79		1029.45		1318.56		915.89	
Total Expenses			5618.51		5575.19		5707.61		5640.40
Profit before share of profit from associate and joint venuture, exchange gain / (loss), exceptional items and tax			150.77		141.60		253.14		253.13
Share of profit/(loss) from associate and joint venture			1.20		1.20		1.44		1.44
Exchange gain / (loss)			57.02		57.02		(47.42)		(47.42)
Exceptional items (net)			(41.26)		(111.26)		149.69		149.69
Profit before tax			167.72		88.55		356.84		356.84
Tax expense:									
Current tax	11	100.74		100.74		41.99		41.99	
Deferred tax (credit)	11	(86.35)		(86.35)		(52.37)		(52.37)	
			14.39		14.39		-10.38		(10.38)
Profit from continuing operations			153.33		74.16		367.22		367.22
Loss from discontinued operations	46	(343.02)		(343.02)		(181.80)		(181.80)	
Tax expense of discontinued operations	11	127.99		127.99		163.30		163.30	
Loss from discontinued operations after tax			(471.01)		(471.01)		(345.10)		(345.10)
Profit / (loss) for the year			(317.68)		(396.85)		22.12		22.12
Attributable to:									
Equity holders of the parent			(316.35)		(395.52)		23.45		23.45
Non-controlling interests			1.33		1.33		1.33		1.33
			(317.68)		(396.85)		22.12		22.12
Other comprehensive Income									
A (i) Items that will not be reclassified to profit or loss		(45.83)		(45.83)		(30.27)		(30.27)	
(ii) Income tax relating to items that will not be reclassified to profit or loss		-		-		-		-	
B (i) Items that will be reclassified to profit or loss		79.54		79.54		5.81		5.81	
(ii) Income tax relating to items that will be reclassified to profit or loss		-		-		-		-	
Other comprehensive Income / (loss) for the year			33.71		33.71		(24.46)		(24.46)
Total comprehensive income / (loss) for the year			(283.97)		(363.14)		(2.34)		(2.34)
Attributable to:									
Equity holders of the parent			(282.64)		(361.81)		(1.01)		(1.01)
Non-controlling interests			1.33		1.33		1.33		1.33
Earnings per share for continuing operations (₹) (Face value of equity share of ₹ 2 each)	50		2.47		1.20		5.88		5.88
Earnings per share for discontinued operations (₹) (Face value of equity share of ₹ 2 each)	50		(7.51)		(7.51)		(5.50)		(5.51)
Earnings per share (basic and diluted) (₹) (Face value of equity share of ₹ 2 each)	50		(5.05)		(6.31)		0.37		0.37

The accompanying notes form an integral part of consolidated financial statements

As per our report attached

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

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CG POWER & INDUSTRIAL SOLUTIONS LIMITED

RECASTED CONSOLIDATED CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2016

	Particulars		For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
			₹ crore	₹ crore	₹ crore	₹ crore
[A]	**CASH FLOWS FROM OPERATING ACTIVITIES**					
	Profit / (loss) before taxes from continuing operations		167.72	88.55	356.84	356.84
	Adjustments for:					
	Impairment of goodwill		40.31	40.31	-	-
	Depreciation and amortization expense		255.75	255.75	244.71	244.71
	Allowance for doubtful debts and advances		11.24	11.24	44.16	44.16
	Finance costs		81.36	81.36	104.74	104.74
	Interest income		(25.29)	(25.29)	(22.02)	(22.02)
	Income from investments (net)		(0.01)	(0.01)	-	-
	Profit on sale of investments (net)		(23.04)	(23.04)	(4.54)	(4.54)
	Unrealised exchange (gain) / loss (net)		(151.75)	(151.75)	102.69	102.69
	Unrealised exchange gain on consolidation (net)		234.57	234.57	(61.69)	(61.69)
	(Profit) / loss on sale of fixed assets (net)		(278.96)	(278.96)	(158.71)	(158.71)
			144.18	144.18	249.34	249.34
	Operating profit before working capital changes		311.90	232.73	606.18	606.18
	Adjustments for:					
	(Increase) / Decrease in trade and other receivables		(452.73)	(373.56)	(796.38)	(729.82)
	(Increase) / Decrease in inventories		4.45	4.45	298.19	231.63
	Increase / (Decrease) in trade and other payables		651.82	651.82	(606.79)	(606.79)
	Increase / (Decrease) in provisions		27.89	27.89	8.33	8.33
			231.43	310.60	(1,096.65)	(1,096.65)
	Cash (used in) / from operations		543.33	543.33	(490.47)	(490.47)
	Direct taxes paid (net of refunds)		(104.60)	(104.60)	(246.77)	(246.77)
	Non-controlling interest in loss		1.33	1.33	1.33	1.33
	Net cash (used in) / from operating activities		440.06	440.06	(735.91)	(735.91)
	Net Cash (used in) / from discontinued operations		(500.85)	(500.85)	63.57	63.57
	Net Cash (used in) / from continuing and discontinued operations	[A]	(60.79)	(60.79)	(672.34)	(672.34)
[B]	**CASH FLOWS FROM INVESTING ACTIVITIES**					
	Add: Inflows from investing activities					
	Sale of property plant and equipments		496.51	496.51	343.64	343.64
	Unrealised exchange gain on consolidation (net)		-	-	395.82	395.82
	Proceeds from sale of investments in joint venture		40.11	40.11	-	-
	Sale of current investments		169.15	169.15	-	-
	Interest received		24.21	24.21	31.92	31.92
	Income received from investments (net)		0.01	0.01	-	-
			729.99	729.99	771.38	771.38
	Less **: Outflow from investing activities**					
	Purchase of property, plant and equipments and intangible assets		(175.03)	(175.03)	(208.58)	(208.58)
	Unrealised exchange gain on consolidation (net)		(124.98)	(124.98)	-	-
	Purchase of investments		-	-	(135.39)	(135.39)
	Intercorporate Deposit		-	-	(75.00)	-
	Acquistion of subsidiaries and associates		-	-	(1.05)	(1.05)
	Change in investment in associate companies (net)		-	-	(1.44)	(1.44)
			(300.01)	(300.01)	(421.46)	(346.46)
	Net Cash (used in) / from investing activities		429.98	429.98	349.92	424.92
	Net Cash (used in) / from discontinued activities		1.99	1.99	3.60	3.60
	Net Cash (used in) / from continuing and discontinued activities	[B]	431.97	431.97	353.52	428.52
[C]	**CASH FLOWS FROM FINANCING ACTIVITIES**					
	Add: Inflows from financing activities					
	Proceeds from long-term borrowings		182.50	182.50	282.51	282.51
	Proceeds from short-term borrowings		489.16	489.16	96.52	96.52
	Unrealised exchange loss on consolidation (net)		100.39	100.39	-	-
	Changes in non-controlling interest		-	-	10.00	10.00
			772.05	772.05	389.03	389.03
	Less **: Outflows from financing activities**					
	Repayment of short-term borrowings		(136.65)	(136.65)	-	-
	Repayment of long-term borrowings		(447.77)	(447.77)	(370.81)	(370.81)
	Unrealised exchange loss on consolidation (net)		-	-	(325.91)	(325.91)
	Dividend paid		(0.33)	(0.33)	(75.17)	(75.17)
	Additional tax on dividend		-	-	(14.30)	(14.30)
	Interest paid		(84.43)	(84.43)	(143.00)	(143.00)
	Changes in non-controlling interest		(1.33)	(1.33)	-	-
			(670.51)	(670.51)	(929.19)	(929.19)
	Cash (used in) / from financing activities		101.54	101.54	(540.16)	(540.16)
	Net Cash (used in) / from discontinued activities		(323.96)	(323.96)	697.34	697.34
	Net Cash (used in) / from continuing and discontinued activities	[C]	(222.42)	(222.42)	157.18	157.18

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

RECASTED CONSOLIDATED CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2016

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
NET INCREASE / (DECREASE) IN CASH AND BANK BALANCES (A+B+C)	148.76	148.76	(161.64)	(86.64)
Cash and cash equivalents at beginning of the year	607.10	682.10	768.74	768.74
Cash and cash equivalents at end of the year	755.86	830.86	607.10	682.10
Cash and cash equivalent from continued operations	717.41	792.41	602.59	677.59
Cash and cash equivalent from discontinued operations	38.45	38.45	4.51	4.51
Cash and cash equivalent from continued and discontinued operations	755.86	830.86	607.10	682.10

Notes

1 The consolidated cash flow statement has been prepared under the indirect method as set out in Indian Accounting Standard (Ind AS) 7 Statement of Cash Flows

2 Additions to property, plant and equipment and intangible assets include movement of capital work-in-progress and intangible assets under development respectively during the year.

As per our report attached

C N K & Associates LLP
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CG POWER & INDUSTRIAL SOLUTIONS LIMITED

RECASTED STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED MARCH 31, 2016

RECASTED STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED MARCH 31, 2016

(A) EQUITY SHARE CAPITAL

(Recasted)

For the year ended March 31, 2016

₹ crore

Balance as at April 1, 2015	Changes in equity share capital during the year	Balance as at March 31, 2016
125.35	-	125.35

For the year ended March 31, 2015

₹ crore

Balance as at April 1, 2014	Changes in equity share capital during the year	Balance as at March 31, 2015
125.35	-	125.35

(A) EQUITY SHARE CAPITAL

(Original)

For the year ended March 31, 2016

₹ crore

Balance as at April 1, 2015	Changes in equity share capital during the year	Balance as at March 31, 2016
125.35	-	125.35

For the year ended March 31, 2015

₹ crore

Balance as at April 1, 2014	Changes in equity share capital during the year	Balance as at March 31, 2015
125.35	-	125.35

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(B) OTHER EQUITY

For the year ended March 31, 2016

(Recasted)

₹ crore

Particulars	Retained Earnings	Hedge Reserve	Foreign Currency Translation Reserve	FVOCI Reserve	Capital Reserve	Capital Reserve on Consolidation	Capital Redemption Reserve	Securities Premium Reserve	Statutory Reserve	Government Grant	Total	Non-Controlling interest	Total Equity
Balance as at April 1, 2015	3720.48	(0.60)	193.64	(17.31)	19.12	157.26	12.95	18.30	67.05	1.59	4172.48	9.97	**4182.45**
Loss for the year	(316.35)	-	-	-	-	-	-	-	-	-	(316.35)	(1.33)	(317.69)
Other comprehensive income / (loss) for the year													
- Remeasurement gains / (loss) on defined benefit plans	(17.45)	-	-		-	-	-	-	-	-	(17.45)	-	(17.45)
- Fair value loss on FVOCI financial asset	-	-	-	(28.38)	-	-	-	-	-	-	(28.38)	-	(28.38)
- Foreign currency translation differences	-	-	83.68	-	-	-	-	-	-	-	83.68	-	83.68
- Effective portion of cash flow hedge	-	(4.14)	-	-	-	-	-	-	-	-	(4.14)	-	(4.14)
Dividends	-	-	-	-	-	-	-	-	-	-	-	-	-
Transferred on demerger	-	-	-	-	652.53	-	-	-	-	-	652.53	-	652.53
Addition to Government grant during the year	-	-	-	-	-	-	-	-	-	0.41	0.41	-	0.41
Translation adjustments	-	-	-	-	-	-	-	-	-	-	-	(0.44)	(0.44)
Balance as at March 31, 2016	**3386.68**	**(4.74)**	**277.32**	**(45.69)**	**671.65**	**157.26**	**12.95**	**18.30**	**67.05**	**2.00**	**4542.78**	**8.20**	**4550.98**

For the year ended March 31, 2015

Particulars	Retained Earnings	Hedge Reserve	Foreign Currency Translation Reserve	FVOCI Reserve	Capital Reserve	Capital Reserve on Consolidation	Capital Redemption Reserve	Securities Premium Reserve	Statutory Reserve	Government Grant	Total	Non-Controlling interest	Total Equity
Balance as at April 1, 2014	3801.10	(3.11)	190.34	-	19.12	158.10	12.95	18.30	65.46	0.10	4262.36	12.79	4275.15
Profit for the year	23.45	-	-	-	-	-	-	-	-	-	23.45	(1.33)	22.12
Other comprehensive income / (loss) for the year													
- Remeasurement gains / (loss) on defined benefit plans	(12.96)	-	-	-	-	-	-	-	-	-	(12.96)	-	(12.96)
- Fair value loss on FVOCI financial asset	-	-	-	(17.31)	-	-	-	-	-	-	(17.31)	-	(17.31)
- Foreign currency translation differences	-	-	3.30	-	-	-	-	-	-	-	3.30	-	3.30
- Effective portion of cash flow hedge	-	2.51	-	-	-	-	-	-	-	-	2.51	-	2.51
Dividends	(89.52)	-	-	-	-	-	-	-	-	-	(89.52)	(0.04)	(89.56)
Transferred to statutory reserve	(1.59)	-	-	-	-	-	-	-	1.59	-	-	-	-
Transferred on amalgamation of subsidiary	-	-	-	-	-	(0.84)	-	-	-	-	(0.84)	-	(0.84)
Addition to Government grant during the year	-	-	-	-	-	-	-	-	-	1.49	1.49	-	1.49
Translation adjustments	-	-	-	-	-	-	-	-	-	-	-	(1.45)	(1.45)
Balance as at March 31, 2015	**3720.48**	**(0.60)**	**193.64**	**(17.31)**	**19.12**	**157.26**	**12.95**	**18.30**	**67.05**	**1.59**	**4172.48**	**9.97**	**4182.45**

For the year ended March 31, 2016 0.00 79.17

(Original)

₹ crore

Particulars	Retained Earnings	Hedge Reserve	Foreign Currency Translation Reserve	FVOCI Reserve	Capital Reserve	Capital Reserve on Consolidation	Capital Redemption Reserve	Securities Premium Reserve	Statutory Reserve	Government Grant	Total	Non-Controlling interest	Total Equity
Balance as at April 1, 2015	3720.48	(0.60)	193.64	(17.31)	19.12	157.26	12.95	18.30	67.05	1.59	4172.48	9.97	**4182.45**
Loss for the year	(395.52)	-	-	-	-	-	-	-	-	-	(395.52)	(1.33)	(396.85)
Other comprehensive income / (loss) for the year													
- Remeasurement gains / (loss) on defined benefit plans	(17.45)	-	-		-	-	-	-	-	-	(17.45)	-	(17.45)
- Fair value loss on FVOCI financial asset	-	-	-	(28.38)	-	-	-	-	-	-	(28.38)	-	(28.38)
- Foreign currency translation differences	-	-	83.68	-	-	-	-	-	-	-	83.68	-	83.68
- Effective portion of cash flow hedge	-	(4.14)	-	-	-	-	-	-	-	-	(4.14)	-	(4.14)
Dividends	-	-	-	-	-	-	-	-	-	-	-	-	-
Transferred on demerger	-	-	-	-	652.53	-	-	-	-	-	652.53	-	652.53
Addition to Government grant during the year	-	-	-	-	-	-	-	-	-	0.41	0.41	-	0.41
Translation adjustments	-	-	-	-	-	-	-	-	-	-	-	(0.44)	(0.44)
Balance as at March 31, 2016	**3307.51**	**(4.74)**	**277.32**	**(45.69)**	**671.65**	**157.26**	**12.95**	**18.30**	**67.05**	**2.00**	**4463.61**	**8.20**	**4471.81**

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

For the year ended March 31, 2015

Particulars	Retained Earnings	Hedge Reserve	Foreign Currency Translation Reserve	FVOCI Reserve	Capital Reserve	Capital Reserve on Consolidation	Capital Redemption Reserve	Securities Premium Reserve	Statutory Reserve	Government Grant	Total	Non-Controlling interest	Total Equity
Balance as at April 1, 2014	3801.10	(3.11)	190.34	-	19.12	158.10	12.95	18.30	65.46	0.10	4262.36	12.79	4275.15
Profit for the year	23.45	-	-	-	-	-	-	-	-	-	23.45	(1.33)	22.12
Other comprehensive income / (loss) for the year													
- Remeasurement gains / (loss) on defined benefit plans	(12.96)	-	-	-	-	-	-	-	-	-	(12.96)	-	(12.96)
- Fair value loss on FVOCI financial asset	-	-	-	(17.31)	-	-	-	-	-	-	(17.31)	-	(17.31)
- Foreign currency translation differences	-	-	3.30	-	-	-	-	-	-	-	3.30	-	3.30
- Effective portion of cash flow hedge	-	2.51	-	-	-	-	-	-	-	-	2.51	-	2.51
Dividends	(89.52)	-	-	-	-	-	-	-	-	-	(89.52)	(0.04)	(89.56)
Transferred to statutory reserve	(1.59)	-	-	-	-	-	-	-	1.59	-	-	-	-
Transferred on amalgamation of subsidiary	-	-	-	-	-	(0.84)	-	-	-	-	(0.84)	-	(0.84)
Addition to Government grant during the year	-	-	-	-	-	-	-	-	-	1.49	1.49	-	1.49
Translation adjustments	-	-	-	-	-	-	-	-	-	-	-	(1.45)	(1.45)
Balance as at March 31, 2015	**3720.48**	**(0.60)**	**193.64**	**(17.31)**	**19.12**	**157.26**	**12.95**	**18.30**	**67.05**	**1.59**	**4172.48**	**9.97**	**4182.45**

The accompanying notes form an intergral part of financial statements

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

HIMANSHU VASANTLAL KISHNADWALA
Digitally signed by HIMANSHU VASANTLAL KISHNADWALA
Date: 2021.09.09 21:46:34 +0530

Himanshu Kishnadwala
Partner
Membership No. 037391
Mumbai

For Kalyaniwalla & Mistry LLP
Chartered Accountants
Recasting Accountants
Firm Registration No.: 104607W/W100166

Damarla Sai Venkata Ramana
Digitally signed by Damarla Sai Venkata Ramana
Date: 2021.09.09 21:44:10 +0530

Sai Venkata Ramana Damarla
Partner
Membership No. 107017
Mumbai

For & on behalf of
CG Power and Industrial Solutions Limited

SUSHEEL PRASAD TODI
Digitally signed by SUSHEEL PRASAD TODI
Date: 2021.09.09 21:51:17 +0530

Susheel Todi
Authorised Signatory

Natarajan Srinivasan
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Palamadai Sundararajan Jayakumar
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P.S. Jayakumar
Authorised Signatory
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Mumbai

VARADARAJAN PURUSHOTHAMAN
Digitally signed by VARADARAJAN PURUSHOTHAMAN
Date: 2021.09.09 21:51:30 +0530

P Varadarajan
Authorised Signatory

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES FORMING PART OF THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

1. Basis of Preparation and Presentation of Recasted Financial Statements

1A. Corporate information

CG Power and Industrial Solution Limited (the "Company" or "Holding Company") is a limited company incorporated and domiciled in India whose shares are publicly traded. The registered office is located at 6th Floor, CG house, Dr. Annie Besant Road, Worli, Mumbai - 400030, India.

The Company was formerly known as Crompton Greaves Limited. Pursuant to the approval of the members of the Company vide special resolution dated January 25, 2017 and the Central government/ Registrar of companies, Mumbai on February 27, 2017, the Company changed its name from "Crompton Greaves Limited" to "CG Power and Industrial Solutions Limited effective February 27, 2017.

The Company and its subsidiaries ("Group") is a global enterprise providing end-to-end solutions to utilities, industries and consumers for management and application of efficient and sustainable electrical energy. It offers products, services and solutions in three main business segments, viz. Power Systems, Industrial Systems and Consumer Products and Automation systems.

1B. Background for re-opening and Recasting of Consolidated financial statements:

i) On August 19, 2019, the Company filed information with the Bombay Stock Exchange (BSE) and the National Stock Exchange (NSE) and disclosed as under:

a) That the Company had constituted an Operations Committee (Ops Committee) in March,2019 under the Chairmanship of one of the independent Director of the Company;

b) That the Committee found some unauthorised transactions by certain identified "Company personnel, including certain non-executive directors, certain Key Management Personnel and other identified employees" ("CIP");

c) That the Committee came to know certain interest payment failure, but the committee was unable to trace the said transactions from the financials of the Company;

d) That the Managing Director of the Company received a request from a Bank to replace a cheque but the obligation could not relate to any obligations of the Company;

e) That the Company appointed an independent law firm to conduct an investigation on certain transactions. Further, S R B C & Co. LLP, Chartered Accountants, one of the joint statutory auditors of the Company, had vide letter dated May 9, 2019 sought information and explanation from the Company under section 143(12) of the Companies Act, 2013;

f) That the law firm submitted its interim report dated August 5, 2019 to the Risk and Audit Committee ('RAC') and an analysis of the report has also been submitted by Ops Committee;

g) Those unauthorised and undisclosed transactions and accounting entries identified during further verifications, have been brought to the knowledge of RAC;

h) That the RAC has received from the management, the compilation of unaudited standalone and consolidated financial position and profit and loss of the Company for the year ended March 31, 2019 and restated financial information and profit and loss for the year ended March 31, 2018 and statement of financial position as on April 1, 2017.

ii) Ministry of Corporate Affairs (MCA) by its order dated November 6, 2019 ordered investigation to be carried out by the Serious Fraud Investigation Office (SFIO), into the affairs of the Company, 2 of its subsidiary companies and 13 other companies;

iii) On filing of petition of MCA, the National Company Law Tribunal (NCLT) vide its order dated March 5, 2020 allowed for reopening of the books of account and Recasting of financial statements of CG Power and Industrial Solutions Limited and its subsidiary companies for 5 (Five) years ended as on March 31, 2019;

iv) Pursuant to the above Order of NCLT, MCA under section 130 of the Companies Act, 2013 ('the Act') vide their letter dated February 1, 2021 appointed Kalyaniwalla & Mistry LLP, Chartered Accountants ('Recasting Accountants') to re cast the financial statements and C N K & Associates LLP, Chartered Accountants to audit the Recasted financial statements of the Company for period of five years ended March 31, 2019.

1C. Approval of Consolidated Financial Statements:

i) The original consolidated financial statements of the group for the year ended March 31, 2016 were authorised for issue in accordance with a resolution of the erstwhile Board of Directors on May 27, 2016 and approved by the shareholders in the General Meeting held on August 30, 2016.

ii) These Recasted consolidated financial statements of the group for the year ended March 31, 2016 were noted and taken on record by the present Board of Directors in its Board meeting held on September 9, 2021.

1D. Summary of Recasting adjustments and impact on the consolidated financial statements:

i) Pursuant to the above background, the Recasting adjustments have been carried out for the Holding Company and the Subsidiaries In case of Associates, the original financial statements have been considered for the purpose of these Recasted financial statements.

ii) Pursuant to the above background, the following table summarises the Recasting adjustments identified by Recasting Accountants based on the findings of investigation reports, review of books of account, various records and minutes, scrutiny of material transactions as per previously audited financial statements, inquiry with the management and considered in preparation of the Recasted consolidated financial statements for the year ended March 31, 2016.

(₹. In crore)

Particulars	As Recasted	Recasting Adjustments	As originally reported
A) Balance Sheet:			
Non Current Assets			
Other non-current assets			
Reclassification of TDS receivable from Current to Non current Assets Others	**23.12**	1.56	**21.56**
Current Financial Assets			
Cash and Cash equivalents			
Reclassification of Inter Corporate Deposit to Short Term Loans and Advances from Cash and Cash Equivalents	184.46	(75.00)	259.46
Others	532.95	-	532.95
Total	**717.41**	**(75.00)**	**792.41**

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES FORMING PART OF THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

Particulars	As Recasted	Recasting Adjustments	As originally reported
Current Financial Assets – Loans			
Short term loans and advance			
Reclassification of Inter Corporate Deposit to Short Term Loans and Advances from Cash and Cash Equivalents	75.00	75.00	-
Remuneration to a Director considered recoverable	9.17	9.17	-
Subtotal	**84.17**	**84.17**	**-**
Loans and Advances to Others			
Grossing up of Loans and Advances to other parties netted of with payables to other related parties	421.98	421.98	-
(Less): Allowances in respect of other parties earlier disclosed on net basis	(337.89)	(337.89)	-
Subtotal	**84.09**	**84.09**	**-**
Others	14.44	-	14.44
Total	**182.70**	**168.26**	**14.44**
Current Tax Asset (net)			
Reclassification of TDS receivable from Current to Non current Assets Others	**36.75**	(1.56)	**38.31**
Other Current Assets			
Advance to other related party			
Grossing up of loans and advances to subsidiaries netted off with payables to other related parties in previous year	82.47	(14.09)	96.56
Others	472.07	-	472.07
Total	**554.54**	**(14.09)**	**568.63**
Recasting Adjustment Total Impact on Assets		**79.17**	
Liabilites			
Other Equity			
Reduction in current year loss due to Recasting Adjustments	4,550.98	79.17	4,471.81
Recasting Adjustment Total Impact on Liabilities		**79.17**	
B) Statement of Profit and Loss:			
Income:			
Revenue from Operations			
Other operating Income- sale of scrap			
Reclassification of Income from Scrap sales from Cost of materials consumed	5,657.65	52.49	5,605.16
Recasting Adjustment Impact on Total Income		**52.49**	

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES FORMING PART OF THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016

Particulars	As Recasted	Recasting Adjustments	As originally reported
Expenses:			
Cost of materials consumed			
i) Reclassification of Income from Scrap sales from Cost of materials consumed	3,290.50	52.49	3,438.53
ii) Consequential effect of Recasting Adjustment with respect to Inventory		66.56	
iii) Reclassification of subcontracting charges to Other Expenses from Cost of materials consumed		(267.07)	
Total		**(148.02)**	
Changes in inventories of finished goods, work-in-progress and stock-in-trade			
Consequential effect of Recasting Adjustment with respect to Inventory	(70.80)	(66.56)	(4.24)
Employee benefit expense			
Reclassification of Contract Employees costs to Other Expenses from Employee benefit expense	575.50	(79.44)	654.94
Other expenses			
i) Reclassification of subcontracting charges to Other Expenses from Cost of materials consumed	267.07	267.07	-
ii) Reclassification of Contract Employees costs to Other Expenses from Employee benefit expense	79.44	79.44	-
iv) Remuneration to Director considered recoverable	-	(9.17)	9.17
Subtotal	**346.51**	**337.34**	**9.17**
Others	1,020.28	-	1,020.28
Total	**1,366.79**	**337.34**	**1,029.45**
Recasting Adjustment Impact on Total Expense		**43.32**	
Exceptional Items			
Reclassification of Allowances in respect of others from Provision for Diminution in respect of subsidiaries	(41.26)	70.00	(111.26)
Recasting Adjustment Impact on Total Comprehensive Income		**79.17**	
Earning Per Share			
Earnings per share for continuing operations (₹)	2.47	1.26	1.20
Earnings per share (Basic & Diluted) (₹)	(5.05)	1.26	(6.31)

Particulars	As Recasted	Recasting Adjustments	As originally reported
C) Cash Flow Statement			
Cash Flow from Operating activity	(60.79)	-	(60.79)
Cash Flow from Investing activity	431.97	-	431.97
Cash Flow from Financiang activity	(222.42)	-	(222.42)
Cash and Cash Equivalents	**717.41**	**75.00**	**792.41**
Contingent Liability			
Issue of post-dated cheques to a Bank against loan given to a related party	210.00	210.00	-
D) Disclosure in Related Party Transactions			
Loans Given			
Avantha Holdings Limited	540.71	540.71	Not Reported
Loans Given Repaid			
Avantha Holdings Limited	420.16	420.16	Not Reported
Loans and advances receivable			
Avantha Holdings Limited	82.45	(14.09)	96.56

iii) The Recasting adjustments disclosed in the above table may also have an impact on other disclosures to the Recasted Consolidated financial statements. These disclosures should also be read in conjunction with the above.

iv) As on the date of adoption of these Recasted consolidated financial statements, the Holding Company is not aware about submission of investigation reports by SFIO to the Central Government. Therefore, no adjustments and disclosures that may arise in this regard have been considered in these Recasted financial statements.

v) The Company believes that the Board of Directors and Key Managerial Personnel appointed after the change of Management on November 26, 2020 cannot be made liable for any violations or non-compliance of any of the provisions of law in respect of certain past transactions up to March 31, 2016 arising out of the above.

1E. Subsequent Events:

All events that occurred up to the date of approval of the original consolidated financial statements by the Board of Directors as stated in Note 1C(i) have been considered in the preparation of these Recasted consolidated financial statements

1F. Balances of Trade Receivables, Trade Payable, Loans and Advances, certain Bank Balance and Borrowings are subject to confirmations/reconciliations/adjustment, if any.

2.1 Basis of preparation of Recasted Consolidated Financial Statements

Ministry of Corporate Affairs notified roadmap to implement Indian Accounting Standards ("Ind AS") notified under the Companies (Indian Accounting Standards) Rules, 2015 as amended by The Companies (Indian Accounting standards) (Amendment) Rules, 2016, in India as per the said roadmap, the Company is required to apply Ind AS starting from financial year beginning on or after April 1, 2016. However, the Company has vide its board meeting dated February 2, 2016 decided for voluntary adoption of Ind AS from the financial year beginning April 1, 2015. Accordingly, the Recasted financial statements of the Group have been prepared in accordance with the Ind AS.

For all periods up to and including the year ended March 31, 2015, the Group prepared its Recasted financial statements in accordance with the Accounting Standards notified under the section 133 of the Companies Act 2013, read together with Companies (Accounts) Rules 2014 (Indian GAAP). These Recasted financial statements for the year ended March 31, 2016 are the first the Company has prepared in accordance with Ind-AS. (Refer to note 53 for information on how the Company has adopted Ind AS).

The Recasted consolidated financial statements have been prepared on a historical cost basis, except for the following assets and liabilities which have been measured at fair value:

- Derivative financial instruments,
- Certain financial assets and liabilities measured at fair value (refer accounting policy regarding financial instruments),

The Recasted consolidated financial statements are presented in Indian Rupees ("INR") and all values are rounded to the nearest crores, except when otherwise indicated.

2.2 Basis of consolidation

The Group consolidates all entities which are controlled by it. The consolidated financial statements comprise the financial statements of the Company and its subsidiaries. Control exists when the Holding Company has power over the entity, is exposed, or has rights, to variable returns from its involvement with the entity and has the ability to affect those returns by using its power over the entity. Power is demonstrated through existing rights that give the ability to direct relevant activities, those which significantly affect the entity's returns. The entities are consolidated from the date control commences until the date control ceases.

The consolidated financial statements of the Group companies are consolidated on a line-by-line basis and intra-group balances and transactions including unrealised gain / loss from such transactions are eliminated upon consolidation. These consolidated financial statements are prepared by applying uniform accounting policies in use at the Group. Profit or loss on each component of other comprehensive income (OCI) are attributed to the equity holders of the Holding Company of the Group and to the non-controlling interests, even if this results in the non- controlling interest having a deficit balance.

If the Group loses control over a subsidiary, it derecognises the related assets (including goodwill), liabilities, non-controlling interest and other components of equity while any resultant gain or loss is recognised in consolidated statement of profit and loss. Any investment retained is recognised at fair value.

Changes in the Group's holding that do not result in a loss of control are accounted for as equity transactions. The carrying amount of the Group's holding and the non-controlling interests are adjusted to reflect the changes in their relative holding. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognised directly in equity and attributed to owners of the Company.

Joint Ventures are entities over which the Group has joint control. Associates are entities over which the Group has significant influence but not control. Investments in Joint Ventures and Associates are accounted for using the equity method of accounting. The investment in initially recognised at cost, and the carrying amount is increased or decreased to recognise the investor's share of the profit or loss of the investee after the acquisition date. The Group's investment in Joint Ventures and Associates includes goodwill identified on acquisition.

SIGNIFICANT ACCOUNTING POLICIES

3.1 Property, plant and equipment:

Property, plant and equipment are stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. The cost comprises the purchase price, net of trade discounts and rebates, directly attributable costs of bringing the asset to its working condition for its intended use and capitalised borrowing costs. When significant parts of the plant and equipment are required to be replaced at intervals, the Group depreciates them separately based on their specific useful lives.

Subsequent expenditure related to an item of property, plant and equipment is capitalised only if it is probable that future economic benefits associated with the item will flow to the Group. All other repair and maintenance costs are recognised in the consolidated statement of profit and loss as incurred.

Capital work-in-progress includes cost of property, plant and equipment under installation / under development as at the balance sheet date and stated at cost, net of accumulated impairment loss, if any.

An item of property, plant and equipment and any significant part initially recognised is de-recognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is recognised in the consolidated statement of profit and loss when the asset is derecognised.

Depreciation is provided on straight-line method over the useful lives of assets. Depreciation commences when an asset is ready for its intended use. The management's estimate of useful lives are in accordance with Schedule II to the Companies Act, 2013, other than the following asset classes, where the useful lives was determined by technical evaluation. Freehold land is not depreciated. Depreciation on additions to / deductions from assets is provided on pro-rata basis with reference to the month of addition / deletion.

The range of useful lives of the property, plant and equipment are as follows:

- Plant and machinery – 1 to 21 years
- Furniture and fittings – 1 to 15 years
- Office equipment's – 1 to 15 years
- Buildings – 3 to 60 years
- Vehicles – 1 to 8 years
- Leasehold land – 24 to 999 years

Leasehold lands are amortised over the period of lease. Buildings constructed on leasehold land are depreciated based on the useful life specified in Schedule II to the Companies Act, 2013, where the lease period of land is beyond the useful life of the building.

In other cases, buildings constructed on leasehold lands are amortised over the primary lease period of the land.

The estimated useful lives, residual values and depreciation method are reviewed at the end of each financial year end, with the effect of any changes in estimate accounted for on a prospective basis.

Foreign companies

Depreciation on property, plant and equipment has been provided at the rates required / permissible by the GAAPs of the respective countries. The management believes that these estimated useful lives are realistic and reflect fair approximation of the period over which the assets are likely to be used.

On transition to Ind AS, the Group has elected to continue with the carrying value as per the previous GAAP for Plant and machinery, Furniture and fittings, Office equipment's and Vehicles as its deemed cost. Also, the Group has elected to measure Freehold land, Leasehold Land and Building at its fair value and considered it as deemed cost as on the date of transition to Ind AS.

3.2 Investment properties

Investment properties comprise portions of freehold land and office buildings that are held for long-term rental yields and/or for capital appreciation. Investment properties are initially recognised at cost. Subsequently investment property comprising of building is carried at cost less accumulated depreciation and accumulated impairment losses.

The cost includes the cost of replacing parts and borrowing costs for long-term construction projects if the recognition criteria are met. When significant parts of the investment property are required to be replaced at intervals, the Group depreciates them separately based on their specific useful lives. All other repair and maintenance costs are recognised in profit and loss as incurred.

Depreciation on building is provided over the estimated useful lives as specified in Schedule II to the Companies Act, 2013. The residual values, useful lives and depreciation method of investment properties are reviewed, and adjusted on prospective basis as appropriate, at each financial year end. The effects of any revision are included in the statement of profit and loss when the changes arise.

Though the group measures investment property using cost based measurement, the fair value of investment property is disclosed in the notes. Fair values are determined based on an annual evaluation performed by an accredited external independent valuer applying a valuation model recommended by the International Valuation Standards Committee.

Investment properties are derecognised when either they have been disposed of or when the investment property is permanently withdrawn from use and no future economic benefit is expected from its disposal.

The difference between the net disposal proceeds and the carrying amount of the asset is recognised in the statement of profit and loss in the period of de-recognition.

3.3 Intangible assets:

Intangible assets are recognised when it is probable that the future economic benefits that are attributable to the assets will flow to the Group and the cost of the asset can be measured reliably. Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less accumulated amortisation and accumulated impairment losses.

The useful lives of intangible assets are assessed as either finite or indefinite. Intangible assets with finite useful lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis.

Intangible assets with indefinite useful lives, if any are not amortised, but are tested for impairment annually, either individually or at the cash-generating unit level. The assessment of indefinite life is reviewed annually to determine whether the indefinite life continues to be supportable. If not, the change in useful life from indefinite to finite is made on a prospective basis.

The amortisation expense on intangible assets with finite lives is recognised in consolidated statement of profit and loss.

Gains or losses arising from de-recognition of an intangible asset are measured as the difference between the net disposal proceeds and the Carrying amount of the asset and are recognised in the consolidated statement of profit and loss when the asset is derecognised.

Research and development expenditure:

Revenue expenditure on research activities is expensed under the respective heads of accounts in the period in which it is incurred.

Development expenditure on an individual project is capitalised as intangible asset, if all of the following criteria can be demonstrated:

I. The technical feasibility of completing the intangible asset so that it will be available for use or sale;

II. The Group has intention to complete the development of intangible asset and use or sell it;

III. The Group has ability to use or sell the intangible asset;

IV. The manner in which the probable future economic benefit will be generated including the existence of a market for output of the Intangible asset or the intangible asset itself or if it is to be used internally, the usefulness of the intangible asset;

V. The availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset; and

VI. The Group has ability to measure the expenditure attributable to the intangible asset during the development.

Following initial recognition of the development expenditure as an asset, the asset is carried at cost less any accumulated amortisation and accumulated impairment losses. Amortisation of the asset begins when development is complete and the asset is available for use. It is amortised over a period of five years. During the period of development, the asset is tested for impairment annually.

Intangible assets are amortised as follows:

Computer software	Over a period of five to six years;
Technical know-how (including technology)	Over a period of five years; (From the date of availability for its use)
Commercial rights	Over a period of ten years;
Brand name and customer lists (including trade mark)	Over a period of ten years; and
Other intangible assets	Over a period of three to fifteen year

On transition to Ind AS, the Group has elected to continue with the carrying value as per the previous GAAP for all intangible assets as its deemed cost.

3.4 Impairment of non-financial assets:

At least at the end of each reporting period, the Group assesses whether there is an indication that an asset may be impaired and also whether there is an indication that previously recognised impairment losses no longer exist or have decreased. If any indication exists, or when annual impairment testing for an asset is required, if any, the Group determines the recoverable amount and impairment loss is recognised in the consolidated statement of profit and loss, when the carrying amount of an asset exceeds its recoverable amount.

Recoverable amount is determined:

In the case of an individual asset, at the higher of the fair value less cost to sell and the value in use; and

In the case of cash generating unit (a group of assets that generates identified, independent cash flows), at the higher of the cash generating unit's (CGU's) fair value less cost to sell and the value in use.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

3.5 Inventories:

Inventories are valued as under:

- Raw materials, packing materials, construction materials, stores and spares, loose tools and traded goods at lower of cost and net realisable value. Cost is determined on weighted average basis.
- Work-in-progress and finished goods (manufacturing) at lower of cost and net realisable value. Cost includes an appropriate share of production overheads based on normal operating capacity. Finished goods cost is determined on weighted average basis.

The cost of inventories comprises all cost of purchases, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Obsolete and slow moving items of inventories are valued at cost or net realisable value, whichever is lower. Goods and Materials in transit are valued at actual cost incurred up to the reporting date. Materials and supplies held for use in the production of inventories are not written down if the finished products in which they will be used are expected to be sold at or above cost.

Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and estimated costs necessary to make the sale.

3.6 Cash and cash equivalents:

Cash and cash equivalent in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

For the purpose of the consolidated statement of cash flows, cash and cash equivalents consist of cash and short-term deposits, as defined above.

3.7 Foreign currency transactions:

The Group's consolidated financial statements are presented in Indian Rupees ('₹'), which is also the Holding company's functional currency. For each entity the Group determines the functional currency and items included in the financial statements of each entity are measured using that functional currency.

Foreign currency transactions are recorded on initial recognition in the functional currency, using the exchange rate at the date of the transaction. At each balance sheet date, foreign currency monetary items are reported using the closing exchange rate. Exchange differences that arise on settlement of monetary items or on reporting at each balance sheet date of the Group's monetary items at the closing rate are recognised in the consolidated statement of profit and loss in the period in which they arise. Non-monetary items which are carried at historical cost denominated in a foreign currency are reported using the exchange rate at the date of the transaction. Non- monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items is recognised in line with the gain or loss of the item that gave rise to the translation difference (i.e. translation differences on items whose gain or loss is recognised in other comprehensive income or the consolidated statement of profit and loss is also recognised in other comprehensive income or the consolidated statement of profit and loss respectively).

3.8 Service concession arrangements:

The Group constructs or upgrades infrastructure (construction or upgrade services) used to provide a public service and operates and maintains that infrastructure (operation services) for a specified period of time.

These arrangements may include Infrastructure used in a public-to-private service concession arrangement for its entire useful life.

Under Appendix A to Ind AS 11 – Service Concession Arrangements, these arrangements are accounted for based on the nature of the consideration. The intangible asset model is used to the extent that the Group receives a right (i.e. a franchisee) to charge users of the public service. The financial asset model is used when the Group has an unconditional contractual right to receive cash or another financial asset from or at the direction of the grantor for the construction services. When the unconditional right to receive cash covers only part of the service, the two models are combined to account separately for each component. If the Group performs more than one service (i.e., construction or upgrade services and operation services) under a single contract or arrangement, consideration received or receivable is allocated by reference to the relative fair values of the services delivered, when the amounts are separately identifiable.

The Group manages concession arrangements which include constructing power distribution assets for distribution of electricity. The Group maintains and services the infrastructure during the concession period. These concession arrangements set out rights and obligations related to the infrastructure and the service to be provided.

The right to consideration gives rise to an intangible asset and financial receivable and accordingly, both the intangible asset and financial receivable models are applied. Income from the concession arrangements earned under the intangible asset model consists of the (i) fair value of contract revenue, which is deemed to be fair value of consideration transferred to acquire the asset; and (ii) payments actually received from the users. The intangible asset is amortized over its expected useful life in a way that reflects the pattern in which the asset's economic benefits are consumed by the Group, starting from the date when the right to operate starts to be used. Based on these principles, the intangible asset is amortized in line with the actual usage of the specific public facility, with a maximum of the duration of the concession.

Financial receivable is recorded at a fair value of guaranteed residual value to be received at the end of the concession period. This receivable is subsequently measured at amortised cost.

Any asset carried under concession arrangements is derecognized on disposal or when no future economic benefits are expected from its future use or disposal or when the contractual rights to the financial asset expire.

3.9 Revenue recognition:

Sale of goods
Revenue from sale of goods is recognised, when all significant risks and rewards are transferred to the buyer, as per the terms of the contracts and no significant uncertainty exists regarding the amount of the consideration that will be derived from the sale of goods. It also includes excise duty and price variations based on the contractual agreements and excludes value added tax / sales tax. It is measured at fair value of consideration received or receivable, net of returns and allowances, trade discounts and volume rebates

Rendering of services
Revenue from sale of services is recognised as per the terms of the contract with customers based on stage of completion when the outcome of the transactions involving rendering of services can be estimated reliably. Percentage of completion method requires the Group to estimate the services performed to date as a proportion of the total services to be performed.

Revenue from construction contracts
Revenue from construction contracts is recognised by applying percentage of completion method after providing for foreseeable losses, if any. Percentage of completion is determined as a proportion of the cost incurred upto the reporting date to the total estimated cost to complete. Foreseeable losses, if any, on the contracts is recognised as an expense in the period in which it is foreseen, irrespective of the stage of completion of the contract. While determining the amount of foreseeable loss, all elements of cost and related incidental income which is not included in contract revenue is taken into consideration. Contract is reflected at cost that are expected to be recoverable till such time the outcome of the contract cannot be ascertained reliably and at realisable value thereafter. Claims are accounted as income in the year of acceptance by customer.

Power distribution
Revenue from power distribution business is accounted on the basis of billings to the customers and includes unbilled revenues accrued upto the end of accounting year. Customers are billed as per the tariff rates issued by Electricity Regulatory Commission. Interest is accounted on accrual basis on overdue bills.

Dividend income
Dividend income is accounted for when the right to receive the same is established, which is generally when shareholders approve the dividend.

Lease income
Lease agreements where the risks and rewards incidental to the ownership of an asset substantially vest with the lessor are recognised as operating leases. Lease rentals are recognised on straight-line basis as per the terms of the agreements in the statement of profit or loss.

Interest income
For all financial instruments measured at amortised cost, interest income is recorded using the effective interest rate (EIR), which is the rate that exactly discounts the estimated future cash payments or receipts through the expected life of the financial instrument or a shorter period, where appropriate, to the net carrying amount of the financial asset. Interest income is included in finance income in the statement of profit or loss.

3.10 Employee benefits:

Short- term employee benefits:

All employee benefits payable wholly within twelve months after the end of the annual reporting period in which the employees render the related services, are classified as short term employee benefits. Benefits such as salaries, wages, short- term compensated absences, performance incentives etc. and the expected cost of bonus, ex- gratia are recognised during the period in which the employee renders related service.

Liabilities recognised in respect of short term employee benefits are measured at the undiscounted amounts of the benefits expected in exchange for the related services.

Post- employment benefits

Defined Contribution Scheme:

Payments to defined contribution retirement benefit plans are recognised as an expense when employees have rendered the service entitling them to the contribution.

Provident Fund:

Contributions to Provident Fund are made to a Trust administered by the Group and are charged to consolidated profit or loss as incurred. The Group is liable for the contribution and any shortfall in interest between the amount of interest realised by the investments and the interest payable to members at the rate declared by the Government of India in respect of the Trust administered by the Group making interest shortfall a defined benefit plan. Accordingly, the Group obtains actuarial valuation and based on the valuation if there is no deficiency as at the balance sheet date then, the liability is restricted towards monthly contributions only.

Defined Benefit Plans:

The cost of providing benefits under the defined benefit plan is determined using the projected unit credit method with the actuarial valuations being carried out at the end of each annual reporting period.

Remeasurements, comprising actuarial gains and losses, the effect of the asset ceiling and the return on plan assets (excluding net interest) , are recognised immediately in the balance sheet with a corresponding debit or credit to other comprehensive income in the period in which they occur. Remeasurements are not reclassified to the consolidated statement of profit or loss. Past service cost is recognised in the consolidated statement of profit and loss in the period of plan amendment or when the Group recognised related re- structuring costs.

The Group recognised the following changes in the net defined benefit obligation under employee benefit expenses in consolidated statement profit or loss:

- service costs comprising current service costs, past- service costs, gains and losses on curtailments and settlements;
- Net interest expense or income.

Gratuity:

Gratuity is a defined benefit obligation plan operated by the Holding Company and its Indian Subsidiaries for its employees covered under Group Gratuity Scheme. The cost of providing benefit under gratuity plan is determined on the basis of actuarial valuation using the projected unit credit method at the reporting date. The scheme is funded with Gratuity Fund of the Group. Remeasurements, comprising of actuarial gains and losses are recognised in full in the statement of other comprehensive income in the reporting period in which they occur. Remeasurements are not reclassified to the consolidated profit and loss subsequently. Some of the overseas subsidiaries operate Gratuity scheme plan for employees as per laws of the respective countries, liability in respect of the same is provided on the accrual basis, estimated at each reporting date.

Leave encashment:

Accumulated leave, which is expected to be utilised within the next twelve months, is treated as short-term employee benefit. The Group measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Company and its Indian subsidiaries treats accumulated leave expected to be carried forward beyond twelve months, as long- term employee benefit for measurement purposes. Such long- term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the reporting date. Remeasurements, comprising of actuarial gains and losses are recognised in full in the consolidated statement of profit and loss.

Overseas subsidiaries provide liability in respect of compensated absences for employees as per respective local entity's policies. The same is measured based on the accrual basis as the payment is required to be made within next twelve months.

Termination benefits:

Termination benefits are recognised as an expense when the entity can no longer withdraw the offer of the termination benefits or when the entity recognises any related restructuring costs whichever is earlier.

3.11 Borrowing costs:

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time (generally over twelve months) to get ready for its intended use or sale are capitalised as part of the cost of the asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

3.12 Segment accounting:

Operating segments are those components of the business whose operating results are regularly reviewed by the Chief Operating Decision Maker in the Group to make decisions for performance assessment and resource allocation. Segment performance is evaluated based on the profit or loss of reportable segment and is measured consistently.

The Operating segments have been identified on the basis of the nature of products / services.

i. Segment revenue includes sales and other income directly identifiable with / allocable to the segment including inter- segment revenue.

ii. Expenses that are directly identifiable with / allocable to segments are considered for determining the segment result. Expenses which relate to the Group as a whole and not allocable to segments are included under unallocable expenditure.

iii. Income which relates to the Group as a whole and not allocable to segments is included in unallocable income.

iv. Segment result includes margins on inter- segment sales which are reduced in arriving at the profit before tax of the Group.

v. Segment assets and liabilities include those directly identifiable with the respective segments. Unallocable assets and liabilities represent the assets and liabilities that relate to the Group as a whole and not allocable to any segment.

Inter-Segment transfer pricing:

Segment revenue resulting from transactions with other business segments is accounted on the basis of transfer price agreed between the segments. Such transfer prices are either determined to yield a desired margin or agreed on a negotiated basis.

3.13 Leases:

The determination of whether an arrangement is, or contains, a lease is based on the substance of the arrangement at the inception date, whether fulfilment of the arrangement is dependent on the use of a specific asset or assets or the arrangement conveys a right to use the asset, even if that right is not explicitly specified in arrangement.

Finance Leases that transfer substantially all of the risks and benefits incidental to ownership of the leased item, are capitalized at the commencement of the lease at the fair value of the leased property or if lower, at the present value of the minimum lease payments. Lease payments are apportioned between finance charges and reduction in lease liability so as to achieve constant interest rate on the remaining balance of liability. Finance charges are recognised in finance costs in the statement of profit and loss.

A leased asset is depreciated over the useful life of the asset. However, if there is no reasonable certainty that the Group will obtain ownership by the end of the lease term, the asset is depreciated over the shorter of the estimated useful life of the asset and the lease term.

Asset acquired on leases where a significant portion of the risks and rewards of ownership are retained by lessor are classified as operating leases. Lease rentals are charged to consolidated statement of profit and loss on straight line basis.

3.14 Earnings per share:

Basic earnings per share are calculated by dividing the net profit for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year. The weighted average number of equity shares outstanding during the reporting period is adjusted for events such as bonus issue, bonus element in a rights issue, share split, and reverse share split (consolidation of shares) , if any occurred during the reporting period, that have changed the number of equity shares outstanding, without a corresponding change in resources.

For the purpose of calculating diluted earnings per share, the net profit for the year attributable to the equity shareholders and the weighted average number of equity shares outstanding during the year, are adjusted for the effects of all dilutive potential equity shares.

The number of shares and potential dilutive equity shares are adjusted retrospectively for all periods presented for any bonus shares issues including for changes effected prior to the approval of the consolidated financial statements by the Board of Directors.

3.15 Income taxes:

Income tax expense for the period comprises of current and deferred income tax. Income tax expense is recognised in the consolidated statement of profit and loss except when they are relating to items that are recognised in OCI or directly in equity, in which case, it is also recognised in relating to items recognised directly in OCI or equity respectively.

Current Tax:

Current tax comprises the expected income tax payable on the taxable income for the year and any adjustment to the tax payable or receivable in respect of previous years. It is measured using tax rates enacted or substantively enacted at the Balance Sheet date.

Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred Tax

Deferred tax assets and liabilities are recognised for all temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are reassessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Minimum alternate tax (MAT) credit is recognised as deferred tax asset only when and to the extent there is convincing evidence that the Group will pay normal income tax during the specified period. Such asset is reviewed at each Balance Sheet date and the carrying amount is written down to the extent the Company does not have convincing evidence that it will pay normal tax during the specified period.

3.16 Provisions, Contingent liabilities, Contingent assets and Commitments:

General

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When provision is measured using the cash flow estimated to settle the present obligation, its carrying amount is the present value of these cash flows (when the effect of the time value of money is material)

Disclosure of contingent liability is made when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non- occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources embodying economic benefits will be required to settle or a reliable estimate of amount cannot be made.

Provisions, contingent liabilities and contingent assets are reviewed at each balance sheet date.

Warranty provisions

Provisions for the expected cost of warranty obligations are recognised at the time of sale of relevant product or service, at the best estimate of the expenditure required to settle the Company's obligation.

Liquidated damages

Provision for liquidated damages are recognised on contracts for which delivery dates are exceeded and computed in reasonable manner.

Other Litigation claims

Provision for litigation related obligation represents liabilities that are expected to materialise in respect of matters in appeal.

Environmental obligations

Provision for environmental obligations represents liabilities towards the costs expected to be incurred to treat contaminated soil / effluents at its manufacturing locations, wherever required by local law.

Onerous contracts

If the Group has a contract that is onerous, the present obligation under the contract is recognised and measured as a provision. An onerous contract is considered to exist where the Group has a contract under which the unavoidable costs of meeting the obligations under the contract exceed the economic benefits expected to be received from the contract.

3.17 Government grants:

Government grants are recognised where there is reasonable assurance that the grant will be received and all attached conditions will be complied with.

Where the grant relates to an asset the cost of the asset is shown at gross value and grant thereon is treated as capital grant which is recognised as income in the statement of profit and loss over the period and in proportion in which depreciation is charged

Revenue grants are recognised in the statement of profit and loss in the same period as the related cost which they are intended to compensate are accounted for.

Where the Group receives non-monetary grants, the asset and the grant are recorded gross at nominal amounts and released to the statement of profit and loss over the expected useful life and pattern of consumption of the benefit of the underlying asset by equal annual instalments.

3.18 Exceptional items:

An item of income or expense which by its size, type or incidence is such that its disclosure improves the understanding of the performance of the Group, such income or expense is classified as an exceptional item and accordingly, disclosed as such in the consolidated financial statements.

3.19 Business combinations and goodwill

The Group accounts for its business combinations under acquisition method of accounting. Acquisition related costs are recognised in statement of profit and loss as incurred. The acquiree's identifiable assets, liabilities and contingent liabilities that meet the condition for recognition are recognised at their fair values at the acquisition date.

Purchase consideration paid in excess of the fair value of net assets acquired is recognised as goodwill. Where the fair value of identifiable assets and liabilities exceed the cost of acquisition, after reassessing the fair values of the net assets and contingent liabilities, the excess is recognised as capital reserve.

The interest of non-controlling shareholders is initially measured either at fair value or at the non-controlling interests' proportionate share of the acquiree's identifiable net assets. The choice of measurement basis is made on an acquisition-by acquisition basis. Subsequent to acquisition, the carrying amount of non-controlling interests is the amount of those interests at initial recognition plus the non-controlling interests' share of subsequent changes in equity of subsidiaries. Business combinations arising from transfers of interests in entities that are under the common control are accounted at historical costs. The difference between any consideration given and the aggregate historical carrying amounts of assets and liabilities of the acquired entity are recorded in shareholders' equity.

Goodwill arising on business combination is initially measured at cost, being the excess of the aggregate of the consideration transferred and the amount recognised for non-controlling interests and any previous interest held, over the net identifiable assets acquired and liabilities assumed. If the fair value of the net assets acquired is in excess of the aggregate consideration transferred, the Group re-assesses whether it has correctly identified all of the assets acquired and all of the liabilities assumed and reviews the procedures used to measure the amounts to be recognised at the acquisition date. If the reassessment still results in an excess of the fair value of net assets acquired over the aggregate consideration transferred, then the gain is recognised in other comprehensive income (OCI) and accumulated in equity as capital reserve. However, if there is no clear evidence of bargain purchase, the entity recognises the gain directly in equity as capital reserve, without routing the same through OCI.

After initial recognition, goodwill is measured at cost less any accumulated impairment losses. For the purpose of impairment testing, goodwill acquired in a business combination is, from the acquisition date, allocated to each of the Group's cash generating units that are expected to benefit from the combination, irrespective of whether other assets or liabilities of the acquiree are assigned to those units.

A cash generating unit to which goodwill has been allocated is tested for impairment annually, or more frequently when there is an indication that the unit may be impaired. If the recoverable amount of the cash generating unit is less than its carrying amount, the impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the unit and then to the other assets of the unit pro rata based on the carrying amount of each asset in the unit. Any impairment loss for goodwill is recognised in profit or loss. An impairment loss recognised for goodwill is not reversed in subsequent periods.

3.20 Investment in associates and joint ventures:

An associate is an entity over which the Group has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee, but is not control or joint control over those policies.

A joint venture is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The Group's investments in its associate and joint venture are accounted for using the equity method.

Under the equity method, the investment in an associate or joint venture is initially recognised at cost. The carrying amount of the investment is adjusted to recognise changes in the Group's share of net assets of the associate since the acquisition date. Goodwill relating to the associate or a joint venture is included in the carrying amount of the investment and is not tested for impairment individually.

The consolidated statement of profit and loss reflects the Group's share of the results of operations of the associate or a joint venture. Any change in OCI of those investees is presented as part of the Group's OCI. In addition, when there has been a change recognised directly in the equity of the associate or a joint venture, the Group recognises its share of any changes, when applicable, in the statement of changes in equity. Unrealised gains and losses resulting from transactions between the Group and the associate are eliminated to the extent of the interest in the associate.

The aggregate of the Group's share of profit and loss of an associate and a joint venture is shown on the face of the consolidated statement of profit and loss outside operating profit and represents profit and loss after tax of the associate and joint venture.

The financial statements of the associate are prepared for the same reporting period as the Group. When necessary, adjustments are made to bring the accounting policies in line with those of the Group.

After application of the equity method, the Group determines whether it is necessary to recognise an impairment loss on its investment in its associate or a joint venture. At each reporting date, the Group determines whether there is objective evidence that the investment in the associate or joint venture is impaired. If there is such evidence, the Group calculates the amount of impairment as the difference between the recoverable amount of the associate and its carrying value, and then recognises the loss as 'Share of profit of an associate or a joint venture' in the consolidated statement of profit or loss.

3.21 Current and non-current classification:

The Group presents assets and liabilities in the balance sheet based on current / non- current classification.

An asset is treated as current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle,
- Held primarily for the purpose of trading,
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non- current.

A liability is treated as current when:

- It is expected to be settled in normal operating cycle,
- It is held primarily for the purpose of trading,
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non- current.

Deferred tax assets / liabilities are classified as non- current.

Operating cycle:

A portion of the Group's activities (primarily long- term project activities) has an operating cycle that exceeds one year. Accordingly, assets and liabilities related to these long- term contracts, which will not be realised / paid within one year, have been classified as current. For all other activities, operating cycle is twelve months.

3.22 Fair value measurement:

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Group has access at that date. The fair value of a liability reflects its non- performance risk. A number of the Group's accounting policies and disclosures require the measurement of fair values, for both financial and non- financial assets and liabilities.

Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1 – Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 – Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 – Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

3.23 Non- current assets held for sale and discontinued operations:

Non-current assets and disposal groups are classified as held for sale if their carrying amounts will be recovered principally through a sale transaction rather than through continuing use. Non-current assets and disposal groups classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell this condition is regarded as met only when the sale is highly probable and the asset or disposal group is available for immediate sale in its present condition. Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification.

Discontinued operations are excluded from the results of continuing operations and are presented as a single amount as profit and loss after tax from discontinued operations in the statement of profit or loss.

Assets and liabilities classified as held for distribution are presented separately from other assets and liabilities in the balance sheet.

A disposal group qualifies as discontinued operation if it is a component of the Group that either has been disposed of, or is classified as held for sale, and:

- Represents a separate major line of business or geographical area of operations,
- Is part of a single co-ordinated plan to dispose of a separate major line of business or geographical area of operations,
- Or
- Is a subsidiary acquired exclusively with a view to resale.

An entity shall not depreciate (or amortise) a non- current asset while it is classified as held for sale or while it is part of a disposal group classified as held for sale.

3.24 Financial instruments

The Group recognises financial assets and financial liabilities when it becomes a party to the contractual provisions of the instrument.

(i) Financial assets:

Initial recognition and measurement

Financial assets are measured at fair value on initial recognition, except for trade receivables which are initially measured at transaction price. Transaction costs that are directly attributable to the acquisition of financial assets, which are not at fair value through profit or loss, are added to the fair value on initial recognition.

Subsequent measurement

All recognised financial assets are subsequently measured in their entirety either at amortised cost or at fair value depending on the classification of the financial assets.

Where financial assets are measured at fair value, gains and losses are either recognised entirely in the statement of profit and loss (i.e. fair value through profit or loss or 'FVTPL'), or recognised in other comprehensive income (i.e. fair value through other comprehensive income or 'FVTOCI').

A financial asset is measured at amortised cost (net of any write down for impairment) if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that represent solely payments of principal and interest on the principal amount outstanding.

A financial asset is measured at FVTOCI if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that represents solely payments of principal and interest on the principal amount outstanding.

All other financial assets are measured at fair value through profit or loss.

All equity investments are measured at fair value, with fair value changes recognised in the consolidated statement of profit and loss, except for those equity investments for which the entity has elected to present fair value changes in 'other comprehensive income'. However, dividend on such equity investments are recognised in consolidated statement of profit and loss when the Group's right to receive payment is established.

Impairment of financial assets

The Group uses 'Expected Credit Loss' (ECL) model, for evaluating impairment of financial assets other than those measured at fair value through profit and loss. Expected credit losses are measured through a loss allowance at an amount equal to:

- The 12-month expected credit losses (expected credit losses that result from those default events on the financial instrument that are Possible within 12 months after the reporting date); or
- Full lifetime expected credit losses (expected credit losses that result from all possible default events over the life of the financial Instrument).

For Trade Receivables the Group applies 'simplified approach' which requires expected lifetime losses to be recognised from initial recognition of the receivables. The Group uses historical credit loss experience to determine impairment loss on the portfolio of trade receivables. At every reporting date these historical default rates are reviewed and changes in the forward-looking estimates are analysed. For other assets, the Group uses 12 month ECL to provide for impairment loss where there is no significant increase in credit risk. If there is significant increase in credit risk full lifetime ECL is used.

Derecognition

The Group derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire or it transfers the financial asset and the transfer qualifies for Derecognition under Ind AS 109.

(ii) Financial liabilities:

Initial recognition and measurement

Financial liabilities are measured at fair value on initial recognition. Transaction costs that are directly attributable to the issue of financial liabilities, which are not at fair value through profit or loss, are deducted from the fair value on initial recognition.

The Group's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, and derivative financial Instruments.

Subsequent measurement

Financial liabilities are classified as measured at amortised cost or fair value through profit or loss ('FVTPL'). A financial liability is classified as at FVTPL if it is classified as held-for-trading, it is a derivative or it is designated as such on initial recognition. Financial liabilities at FVTPL are measured at fair value and net gains and losses, including any interest expense, are recognised in profit or loss. Other financial liabilities are subsequently measured at amortised cost using the effective interest method. Interest expense and foreign exchange gains and losses are recognised in consolidated statement of profit or loss. Any gain or loss on Derecognition is also recognised in profit or loss.

Financial guarantee contracts

A Financial guarantee contracts is a contract that requires the Group to make specified payment to reimburse the holder for a loss it incurs because the specified debtor fails to make a payment when due in accordance with the terms of a debt instrument. Financial guarantee contracts issued by the Group are initially measured at their fair values and, if not designated as at FVTPL, are subsequently measured at the higher of, the amount of loss allowance determined as per impairment requirements of Ind AS 109 and the amount initially recognised less cumulative amount of income recognised.

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the consolidated statement of profit or loss.

(iii) Derivative financial instruments and hedge accounting:

The Group uses various derivative financial instruments to hedge foreign currency / price risk on unexecuted firm commitments and highly probable forecast transactions. Such derivative financial instruments are initially recognised at fair value and are subsequently remeasured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

Any gains or losses arising from changes in the fair value of derivatives are taken directly to consolidated statement of profit and loss, except for the effective portion of cash flow hedges, which is recognised in other comprehensive income and presented as a separate component of equity which is later reclassified to the consolidated statement of profit and loss when the hedge item affects profit and loss.

At the inception of a hedge relationship, the Group formally designates and documents the hedge relationship to which the Group wishes to apply hedge accounting and the risk management objective and strategy for undertaking the hedge. The documentation includes identification of the hedging instrument, the hedged item or transaction, the nature of the risk being hedged and how the entity will assess the effectiveness of changes in the hedging instrument's fair value in offsetting the exposure to changes in the hedged item's fair value or cash flows attributable to the hedged risk. Such hedges are expected to be highly effective in achieving offsetting changes in fair value or cash flows and are assessed on an ongoing basis to determine that they actually have been highly effective throughout the financial reporting periods for which they were designated.

Cash flow hedges

The effective portion of the gain or loss on the hedging instrument is recognised in OCI in the cash flow hedge reserve, while any ineffective portion is recognised immediately in the consolidated statement of profit and loss as other expenses.

The Group uses forward currency contracts as hedges of its exposure to foreign currency risk in forecast transactions and firm commitments, as well as forward commodity contracts for its exposure to volatility in the commodity prices. The ineffective portion relating to foreign currency contracts is recognised in finance costs and the ineffective portion relating to commodity contracts is recognised in other operating income or expenses.

Amounts recognised as OCI are transferred to profit or loss when the hedged transaction affects profit or loss, such as when the hedged financial income or financial expense is recognised or when a forecast sale occurs. When the hedged item is the cost of a non-financial asset or non-financial liability, the amounts recognised as OCI are transferred to the initial carrying amount of the non-financial asset or liability.

If the hedging instrument expires or is sold, terminated or exercised without replacement or rollover (as part of the hedging strategy), or if its designation as a hedge is revoked, or when the hedge no longer meets the criteria for hedge accounting, any cumulative gain or loss previously recognised in OCI remains separately in equity until the forecast transaction occurs or the foreign currency firm commitment is met.

(iv) Offsetting of financial instruments:

Financial assets and financial liabilities are offset and the net amount is reported in the consolidated balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis or to realise the assets and settle the liabilities simultaneously.

4. Significant accounting judgements, estimates and assumptions

The preparation of the Group's consolidated financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in within the next financial year.

Judgements

a) Service concession arrangements:

Management has assessed applicability of Appendix A of Ind AS 11: Service Concession Arrangements to power distribution arrangements entered into by the Group. In assessing the applicability, management has exercised significant judgment in relation to the underlying ownership of the assets, terms of the power distribution arrangements entered with the grantor, ability to determine prices, fair value of construction service, assessment of right to guaranteed cash etc. Based on detailed evaluation, management has determined that this arrangement meet the criteria for recognition as service concession arrangements.

Discontinued operation

- Consumer products segment

In pursuant to the demerger of the Consumer Product business unit, the Board considered the consumer product business unit to meet the criteria to be classified as held for distribution at that date for the following reasons:

The actions to complete the distribution were initiated and expected to be completed within one year from the date of commitment to demerger the business i.e. February 19, 2015.

Consumer product represents a separate major line of business of operations

The shareholders approved the distribution in August 2015

The Scheme of demerger was approved by the Honourable High court of judicature of Bombay, November 20, 2015 (the appointed date).

- Power distribution business

In pursuant to the certain unresolved disputes arising out of the Distribution Franchisee Agreement (DFA) of the group with Maharashtra State Electricity Distribution Company Limited (MSEDCL) at Jalgoan in Maharashtra, MSEDCL has exercised its step in rights and taken over the Distribution Franchisee in Jalgoan from the Company with effect from August 12, 2015. The operations were terminated with immediate effect and the final claim settlement between the Group and MSEDCL is in progress. The

Group have classified the Power distribution segment as held for disposal from August 12, 2015 for the following reasons:

- Power distribution segment represents a separate major line of business of operations
- The operations were abandoned with immediate effect from August 12, 2015 and hence the carrying amount will not be recovered principally through continuing use.

- Sale of transmission and distribution (T&D) business outside India

Pursuant to the Group's plan to dispose of the T&D business, the Group has classified the operations of T&D business as discontinued operation during the year w.e.f. March 9, 2016 based on:

- Receiving the binding letter of offer from First Reserve International Limited, a US Private Equity fund.
- Expectation to complete the transaction within a period of one year along with required approvals.

Lease of equipment not in legal form of lease

Significant judgment is required to apply lease accounting rules under Appendix C to Ind AS 17: Determining whether an Arrangement contains a Lease. In assessing the applicability to arrangements entered into by the Group, management has exercised judgment to evaluate the right to use the underlying assets, substance of the transaction including legally enforced arrangements and other significant terms and conditions of the arrangement to conclude whether the arrangements meet the criteria under Appendix C to Ind AS 17.

Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below.

(i) Useful lives of property, plant and equipment

Management reviews useful lives of property, plant and equipment at least once a year. Such lives are dependent upon an assessment of both the technical lives of the assets and also their likely economic lives based on various internal and external factors. This reassessment may result in change in depreciation expected in future period.

(ii) Fair value measurement of financial instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the Discounted Cash Flow (DCF) model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

Contingent consideration, resulting from business combinations, is valued at fair value at the acquisition date as part of the business combination. When the contingent consideration meets the definition of a financial liability, it is subsequently remeasured to fair value at each reporting date. The determination of the fair value is based on discounted cash flows. The key assumptions take into consideration are the probability of meeting each performance target and the discount factor.

(iii) Development costs

Development costs are recognised as an asset when all the criteria are met, whereas research costs are expensed as incurred. Management assesses and monitors whether the recognition requirements for development costs continue to be met. There is inherent uncertainty in the economic success of any product development. The Group uses judgment in assessment of development cost eligible for capitalisation.

(iv) Impairment of non-financial assets

In case of non-financial assets company estimates asset's recoverable amount, which is higher of an asset's or cash generating units (CGU's) fair value less costs of disposal and its value in use.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs of disposal, recent market transactions are taken into account. If no such transactions can be identified, an appropriate valuation model is used.

(v) Impairment of financial assets

The impairment provisions for financial assets are based on assumptions about risk of default and expected loss rates. The Group uses judgment in making these assumptions and selecting the inputs to the impairment calculation, based on Group's past history, existing market conditions as well as forward looking estimates at the end of each reporting period.

(vi) Income taxes

Deferred tax assets for unused tax losses are recognised only when it is probable that taxable profit will be available against which the losses can be utilised. Significant management judgment is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits.

(vii) Defined benefit obligation

In accounting for post-retirement benefits, actuarial method uses several statistical and other factors to anticipate future events that are used to calculate defined benefit obligation. These factors include expected return on plan assets, discount rate assumptions and rate of future compensation increases. To estimate these factors, actuarial consultants also use estimates such as withdrawal, turnover, and mortality rates which require significant judgment. The actuarial assumptions used by the Group may differ materially from actual results in future periods due to changing market and economic conditions, regulatory events, judicial rulings, higher or lower withdrawal rates, or longer or shorter participant life spans.

(viii) Contingencies

In the normal course of business, contingent liabilities may arise from litigation and other claims against the Group. Potential liabilities that are possible but not probable of crystallising or are very difficult to quantify reliably are treated as contingent liabilities. Such liabilities are disclosed in notes but are not recognised, the cases which have been determined as remote by the Group are not disclosed.

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

5. PROPERTY, PLANT AND EQUIPMENT

₹ crore

(Recasted)

Particulars	Freehold land	Leasehold land	Buildings	Plant and machinery	Plant and Machinery leasehold	Furniture & Fittings	Office equipments	Vehicles	Total	Capital work in progress
Cost:										
As at April 01, 2014	815.64	274.82	1876.04	2129.20	35.31	127.50	127.95	45.78	5432.24	71.97
Additions	-	20.98	26.58	106.33	-	6.16	6.28	4.32	170.65	12.65
Disposals / transfers	123.63	49.98	22.74	39.73	-	5.49	3.99	4.40	249.96	27.71
Less: translation acjustments	68.49	(0.47)	141.96	128.88	7.46	9.87	12.08	5.03	373.30	5.08
Transferred to discontinued operations	3.62	1.96	43.89	120.81	-	6.97	4.85	1.31	183.41	0.38
As at March 31, 2015	**619.90**	**244.33**	**1694.03**	**1946.11**	**27.85**	**111.33**	**113.31**	**39.36**	**4796.22**	**51.45**
Additions	-	56.60	10.09	29.85	-	2.27	2.80	1.29	102.90	2.32
Disposals / transfers	78.03	91.74	28.93	32.64	-	8.11	6.29	2.30	248.04	4.60
Less: translation acjustments	(5.41)	-	(30.74)	(44.49)	-	(5.60)	(2.47)	(0.77)	(89.48)	9.00
Transferred to discontinued operation	305.75	-	950.56	979.16	-	29.68	48.94	20.42	2334.51	25.94
As at March 31, 2016	**241.53**	**209.19**	**755.37**	**1008.65**	**27.85**	**81.41**	**63.35**	**18.70**	**2406.05**	**14.23**
Accumulated Depreciation:										
As at April 01, 2014	-	0.13	453.35	1355.30	21.39	94.82	100.47	31.73	2057.19	
Transferred on Amalgamation	-	-	-	-	-	-	-	-	-	
Depreciation charge for the year	-	1.72	79.91	103.21	2.47	7.76	7.69	2.52	205.28	
Disposals / transfers	-	-	2.61	33.97	-	4.72	3.66	3.21	48.17	
Less: translation acjustments	-	-	59.29	98.02	4.14	9.39	11.03	3.59	185.46	
Transferred to discontinued operations	-	0.37	13.26	80.40	-	5.33	3.71	0.66	103.73	
As at March 31, 2015	**-**	**1.48**	**458.10**	**1,246.12**	**19.72**	**83.14**	**89.76**	**26.79**	**1,925.11**	
Depreciation charge for the year	-	2.40	27.30	47.92	2.40	4.90	3.83	1.37	90.12	
Disposals / transfers	-	0.16	5.55	18.84	-	5.40	4.76	1.32	36.03	
Less: translation acjustments	-	-	(10.74)	(60.08)	-	2.08	(8.82)	(0.46)	(78.02)	
Transferred to discontinued operations	-	-	407.36	663.11	-	20.33	44.44	16.67	1151.91	
As at March 31, 2016	**-**	**3.72**	**83.23**	**672.17**	**22.12**	**60.23**	**53.21**	**10.63**	**905.31**	
Net book value										
As at April 01, 2014	815.64	274.69	1422.69	773.90	13.92	32.68	27.48	14.05	3375.05	71.97
As at March 31, 2015	619.90	242.85	1235.93	699.99	8.13	28.19	23.55	12.57	2871.11	51.45
As at March 31, 2016	**241.53**	**205.47**	**672.14**	**336.48**	**5.73**	**21.18**	**10.14**	**8.07**	**1500.74**	**14.23**

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Original)

Particulars	Freehold land	Leasehold land	Buildings	Plant and machinery	Plant and Machinery leasehold	Furniture & Fittings	Office equipments	Vehicles	Total	Capital work in progress
Cost:										
As at April 01, 2014	815.64	274.82	1876.04	2129.20	35.31	127.50	127.95	45.78	5432.24	71.97
Additions	-	20.98	26.58	106.33	-	6.16	6.28	4.32	170.65	12.65
Disposals / transfers	123.63	49.98	22.74	39.73	-	5.49	3.99	4.40	249.96	27.71
Less: translation adjustments	68.49	(0.47)	141.96	128.88	7.46	9.87	12.08	5.03	373.30	5.08
Transferred to discontinued operations	3.62	1.96	43.89	120.81	-	6.97	4.85	1.31	183.41	0.38
As at March 31, 2015	**619.90**	**244.33**	**1694.03**	**1946.11**	**27.85**	**111.33**	**113.31**	**39.36**	**4796.22**	**51.45**
Additions	-	56.60	10.09	29.85	-	2.27	2.80	1.29	102.90	2.32
Disposals / transfers	78.03	91.74	28.93	32.64	-	8.11	6.29	2.30	248.04	4.60
Less: translation adjustments	(5.41)	-	(30.74)	(44.49)	-	(5.60)	(2.47)	(0.77)	(89.48)	9.00
Transferred to discontinued operation	305.75	-	950.56	979.16	-	29.68	48.94	20.42	2334.51	25.94
As at March 31, 2016	**241.53**	**209.19**	**755.37**	**1008.65**	**27.85**	**81.41**	**63.35**	**18.70**	**2406.05**	**14.23**
Accumulated Depreciation:										
As at April 01, 2014	-	0.13	453.35	1355.30	21.39	94.82	100.47	31.73	2057.19	
Transferred on Amalgamation	-	-	-	-	-	-	-	-	-	
Depreciation charge for the year	-	1.72	79.91	103.21	2.47	7.76	7.69	2.52	205.28	
Disposals / transfers	-	-	2.61	33.97	-	4.72	3.66	3.21	48.17	
Less: translation adjustments	-	-	59.29	98.02	4.14	9.39	11.03	3.59	185.46	
Transferred to discontinued operations	-	0.37	13.26	80.40	-	5.33	3.71	0.66	103.73	
As at March 31, 2015	**-**	**1.48**	**458.10**	**1,246.12**	**19.72**	**83.14**	**89.76**	**26.79**	**1,925.11**	
Depreciation charge for the year	-	2.40	27.30	47.92	2.40	4.90	3.83	1.37	90.12	
Disposals / transfers	-	0.16	5.55	18.84	-	5.40	4.76	1.32	36.03	
Less: translation adjustments	-	-	(10.74)	(60.08)	-	2.08	(8.82)	(0.46)	(78.02)	
Transferred to discontinued operations	-	-	407.36	663.11	-	20.33	44.44	16.67	1151.91	
As at March 31, 2016	**-**	**3.72**	**83.23**	**672.17**	**22.12**	**60.23**	**53.21**	**10.63**	**905.31**	
Net book value										
As at April 01, 2014	815.64	274.69	1422.69	773.90	13.92	32.68	27.48	14.05	3375.05	71.97
As at March 31, 2015	619.90	242.85	1235.93	699.99	8.13	28.19	23.55	12.57	2871.11	51.45
As at March 31, 2016	**241.53**	**205.47**	**672.14**	**336.48**	**5.73**	**21.18**	**10.14**	**8.07**	**1500.74**	**14.23**

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

6. INVESTMENT PROPERTY ₹ crore

(Recasted)

Particulars	
Cost:	
As at April 01, 2014	7.08
Additions	-
Disposals / transfers	-
As at March 31, 2015	**7.08**
Additions	
Disposals / transfers	7.08
As at March 31, 2016	**-**
Accumulated Depreciation:	
As at April 01, 2014	1.44
Depreciation charge for the year	0.08
Disposals / Transfers	-
As at March 31, 2015	**1.52**
Depreciation charge for the year	0.03
Disposals / Transfers	1.55
As at March 31, 2016	**-**
Net book value	
As at April 01, 2014	5.64
As at March 31, 2015	5.56
As at March 31, 2016	-
Fair value	
As at April 01, 2014	13.36
As at March 31, 2015	10.91
As at March 31, 2016	NA

(Original)

Particulars	
Cost:	
As at April 01, 2014	7.08
Additions	-
Disposals / transfers	-
As at March 31, 2015	**7.08**
Additions	
Disposals / transfers	7.08
As at March 31, 2016	**-**
Accumulated Depreciation:	
As at April 01, 2014	1.44
Depreciation charge for the year	0.08
Disposals / Transfers	-
As at March 31, 2015	**1.52**
Depreciation charge for the year	0.03
Disposals / Transfers	1.55
As at March 31, 2016	**-**
Net book value	
As at April 01, 2014	5.64
As at March 31, 2015	5.56
As at March 31, 2016	-
Fair value	
As at April 01, 2014	13.36
As at March 31, 2015	10.91
As at March 31, 2016	NA

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Recasted)

Particulars	2015-16	2014-15
Rental income derived from investment properties	**0.95**	2.24
Direct operating expenses (including repairs and maintenance) generating rental income	-	0.21
Profit arising from investment properties	**0.95**	**2.03**

(Original)

Particulars	2015-16	2014-15
Rental income derived from investment properties	**0.95**	2.24
Direct operating expenses (including repairs and maintenance) generating rental income	-	0.21
Profit arising from investment properties	**0.95**	**2.03**

The Group's investment properties consists of commercial properties in India.

As at March 31, 2015, the fair values of the properties are ₹ 10.91 crores. These valuation are based on valuation performed by an accredited independent valuer. Fair valuation is based on replacement cost method. The fair value measurement is categorised in Level 2 fair value hierarchy. (Refer note 47 for definition of Level 2 fair value measurement).

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

7. OTHER INTANGIBLE ASSETS

₹ crore

(Recasted)

Particulars	Brand names and customer lists	Computer software	Trade marks	Technical know-how	Commercial rights	Research and development	Technology	Concession rights	Total	Goodwill	Intangible assets under development
Cost:											
As at April 01, 2014	754.99	241.00	148.73	63.85	43.52	316.05	306.78	24.10	**1899.02**	575.50	126.83
Additions	0.48	22.51	-	15.73	-	94.95	-	4.04	**137.71**	-	5.38
Disposals / transfers	-	1.19	-	-	-	1.84	-	-	**3.03**	-	79.26
Less: Translation adjustments	127.77	22.53	27.34	1.73	-	54.86	56.39	-	**290.62**	104.82	-
Transferred to discontinued operations	-	1.01	-	4.32	-	1.52	-	-	**6.85**	-	0.19
As at March 31, 2015	**627.70**	**238.78**	**121.39**	**73.53**	**43.52**	**352.78**	**250.39**	**28.14**	**1736.23**	**470.68**	**52.76**
Additions	-	10.13	-	-	-	42.56	-	-	**52.69**	-	28.86
Disposals / transfers	-	-	-	-	-	12.84	-	-	**12.84**	-	7.13
Impaiment of goodwill	-	-	-	-	-	-	-	-	**-**	40.31	-
Impaiment of Intangible asset under development	-	-	-	-	-	-	-	-	**-**	-	5.87
Less: Translation adjustments	(11.60)	(31.93)	(14.96)	-	-	(113.09)	(8.26)	-	**(179.84)**	(53.95)	11.09
Transferred to discontinued operations	26.36	187.05	-	11.53	-	131.21	183.33	28.14	**567.62**	15.90	3.55
As at March 31, 2015	**612.94**	**93.79**	**136.35**	**62.00**	**43.52**	**364.38**	**75.32**	**-**	**1388.30**	**468.41**	**53.98**
Accumulated amortisation:											
As at April 01, 2014	196.98	177.79	25.52	28.41	23.28	190.95	270.76	-	**913.69**	-	
Amortisation charge for the year	57.68	22.12	12.14	13.20	6.35	39.39	13.41	3.93	**168.22**	-	
Disposals / transfers	-	1.10	-	-	-	0.55	-	-	**1.65**	-	
Less: Translation adjustments	33.18	15.30	4.58	0.41	-	23.15	49.77	-	**126.39**	-	
Transferred to discontinued operations	-	0.67	-	1.50	-	0.54	-	-	**2.71**	-	
As at March 31, 2015	**221.48**	**182.84**	**33.08**	**39.70**	**29.63**	**206.10**	**234.40**	**3.93**	**951.16**	**-**	
Amortisation charge for the year	57.84	9.71	13.06	8.20	9.08	47.41	14.43	-	**159.73**	-	
Disposals / transfers	-	-		-	-	12.83	-	-	**12.83**	-	
Less: Translation adjustments	7.81	(38.67)	(4.00)	-	-	(58.39)	(6.93)	-	**(100.18)**	-	
Transferred to discontinued operations	26.35	161.49	-	2.94	-	71.91	183.32	3.93	**449.94**	-	
As at March 31, 2015	**245.16**	**69.73**	**50.14**	**44.96**	**38.71**	**227.16**	**72.44**	**-**	**748.30**	**-**	**-**
Net book value											
As at April 01, 2014	558.01	63.21	123.21	35.44	20.24	125.10	36.02	24.10	**985.33**	575.50	126.83
As at March 31, 2015	406.22	55.94	88.31	33.83	13.89	146.68	15.99	24.21	**785.07**	470.68	52.76
As at March 31, 2015	**367.78**	**24.06**	**86.21**	**17.04**	**4.81**	**137.22**	**2.88**	**-**	**640.00**	**468.41**	**53.98**

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Original)

Particulars	Brand names and customer lists	Computer software	Trade marks	Technical know-how	Commercial rights	Research and development	Technology	Concession rights	Total	Goodwill	Intangible assets under development
Cost:											
As at April 01, 2014	754.99	241.00	148.73	63.85	43.52	316.05	306.78	24.10	**1899.02**	575.50	126.83
Additions	0.48	22.51	-	15.73	-	94.95	-	4.04	**137.71**	-	5.38
Disposals / transfers	-	1.19	-	-	-	1.84	-	-	**3.03**	-	79.26
Less: Translation adjustments	127.77	22.53	27.34	1.73	-	54.86	56.39	-	**290.62**	104.82	-
Transferred to discontinued operations	-	1.01	-	4.32	-	1.52	-	-	**6.85**	-	0.19
As at March 31, 2015	**627.70**	**238.78**	**121.39**	**73.53**	**43.52**	**352.78**	**250.39**	**28.14**	**1736.23**	**470.68**	**52.76**
Additions	-	10.13	-	-	-	42.56	-	-	**52.69**	-	28.86
Disposals / transfers	-	-	-	-	-	12.84	-	-	**12.84**	-	7.13
Impaiment of goodwill	-	-	-	-	-	-	-	-	**-**	40.31	-
Impaiment of Intangible asset under development	-	-	-	-	-	-	-	-	**-**	-	5.87
Less: Translation adjustments	(11.60)	(31.93)	(14.96)	-	-	(113.09)	(8.26)	-	**(179.84)**	(53.95)	11.09
Transferred to discontinued operations	26.36	187.05	-	11.53	-	131.21	183.33	28.14	**567.62**	15.90	3.55
As at March 31, 2016	**612.94**	**93.79**	**136.35**	**62.00**	**43.52**	**364.38**	**75.32**	**-**	**1388.30**	**468.41**	**53.98**
Accumulated amortisation:											
As at April 01, 2014	196.98	177.79	25.52	28.41	23.28	190.95	270.76	-	**913.69**	-	
Amortisation charge for the year	57.68	22.12	12.14	13.20	6.35	39.39	13.41	3.93	**168.22**	-	
Disposals / transfers	-	1.10	-	-	-	0.55	-	-	**1.65**	-	
Less: Translation adjustments	33.18	15.30	4.58	0.41	-	23.15	49.77	-	**126.39**	-	
Transferred to discontinued operations	-	0.67	-	1.50	-	0.54	-	-	**2.71**	-	
As at March 31, 2015	**221.48**	**182.84**	**33.08**	**39.70**	**29.63**	**206.10**	**234.40**	**3.93**	**951.16**	**-**	
Amortisation charge for the year	57.84	9.71	13.06	8.20	9.08	47.41	14.43	-	**159.73**	-	
Disposals / transfers	-	-		-	-	12.83	-	-	**12.83**	-	
Less: Translation adjustments	7.81	(38.67)	(4.00)	-	-	(58.39)	(6.93)	-	**(100.18)**	-	
Transferred to discontinued operations	26.35	161.49	-	2.94	-	71.91	183.32	3.93	**449.94**	-	
As at March 31, 2016	**245.16**	**69.73**	**50.14**	**44.96**	**38.71**	**227.16**	**72.44**	**-**	**748.30**	**-**	**-**
Net book value											
As at April 01, 2014	558.01	63.21	123.21	35.44	20.24	125.10	36.02	24.10	**985.33**	575.50	126.83
As at March 31, 2015	406.22	55.94	88.31	33.83	13.89	146.68	15.99	24.21	**785.07**	470.68	52.76
As at March 31, 2016	**367.78**	**24.06**	**86.21**	**17.04**	**4.81**	**137.22**	**2.88**	**-**	**640.00**	**468.41**	**53.98**

Impairment testing of goodwill

For the purpose of impairment testing, goodwill relating to continuing business segments has been allocated to the cash generating units (CGUs) as follows:

₹ crore

CGUs /Segments	As at Mar 31, 2016	As at Mar 31, 2015	As at Mar 31, 2014	As at Mar 31, 2016	As at Mar 31, 2015	As at Mar 31, 2014
	Recasted			Original		
Power Systems	-	16.89	19.50	-	16.89	19.50
Industrial Systems	136.79	121.79	149.22	136.79	121.79	149.22
Automation Systems	371.93	332.00	406.78	371.93	332.00	406.78
Total goodwill	**508.72**	**470.68**	**575.50**	**508.72**	**470.68**	**575.50**
Less: Impairment related to Automation Systems	40.31	-	-	40.31	-	-
Net goodwill	**468.41**	**470.68**	**575.50**	**468.41**	**470.68**	**575.50**

Goodwill is tested for impairment on annual basis and whenever there is an indication that the recoverable amount of a cash generating unit is less than its carrying amount based on a number of factors including business plan, operating results, future cash flows and economic conditions. The recoverable amount of cash generating units is determined based on higher of value in use and fair value less cost to sell. For the purpose of impairment testing, goodwill is allocated to a CGU representing the lowest level within the Group at which goodwill is monitored for internal management purposes, and which is not higher than the Group's operating segment.

The Group generally uses discounted cash flow based methods to determine the recoverable amount. These discounted cash flow calculations use five-year projections that are based on financial forecasts. Cash flow projections take into account past experience and represent management's best estimate about future developments.

Discount rates represent the current market assessment of the risks specific to each CGU, taking into consideration the time value of money and the risks specific to the asset for which the future cash flow estimates have not been adjusted.. The discount rate calculation is derived from weighted average cost of capital (WACC) of CGU's. Terminal value growth rates take into consideration external macroeconomic sources of data and industry specific trends.

The following table presents the key assumptions used to determine value in use / fair value less costs to sell for impairment test purposes.

Particulars	As at Mar 31, 2016	As at Mar 31, 2015	As at Mar 31, 2014	As at Mar 31, 2016	As at Mar 31, 2015	As at Mar 31, 2014
	Recasted			Original		
Terminal value growth rate	1%	1%	1%	1%	1%	1%
Pre tax discount rate	11.70%	10.62%	9.18%	11.70%	10.62%	9.18%

Based on the above, no impairment was identified for Power systems and Industrial systems as of April 1, 2014, March 31, 2015 and March 31, 2016 as the recoverable value of the respective CGUs exceeded the carrying value. Further no impairment was identified for Automation systems as of April 1, 2014 and March 31, 2015.The impairment of Rs 40.31 crore identified in Automation systems as at March 31, 2016 is due to economic down turn, slow growth etc . An analysis of the calculation's sensitivity to a change in the key parameters (revenue growth, operating margin, discount rate and long-term growth rate) based on reasonably probable assumptions, did not identify any probable scenarios where the CGU's recoverable amount would fall below its carrying amount.

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

8. NON-CURRENT FINANCIAL ASSETS - INVESTMENTS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Quoted investments					
Investment in Government or trust securities	**0.44**	**0.44**	0.44	0.44	0.44
Unquoted investments					
Investment in Government or trust securities	-	-	4.34	4.34	3.37
Investment in equity instruments					
Associate companies	-	-	-	-	247.56
Joint ventures	-	-	35.16	35.16	18.52
Investments in equity instruments					
Carried at fair value through other comprehensive income	**198.62**	**198.62**	227.00	227.00	-
Carried at fair value through profit and loss	**0.01**	**0.01**	0.01	0.01	0.01
Investments in debentures or bonds					
Others	**8.05**	**8.05**	8.05	8.05	8.05
Other non-current investments					
Others	**0.12**	**0.12**	0.12	0.12	0.05
	207.24	**207.24**	275.12	275.12	278.00

Note:					
Quoted investments					
Book value	**0.44**	**0.44**	0.44	0.44	0.44
Market value	**0.44**	**0.44**	0.44	0.44	0.44
Unquoted investments					
Book value	**206.80**	**206.80**	274.68	274.68	277.56

8 (a) Investment in associates

A General information

The group had 23.14% of share holding in equity share capital of Avantha Power & Infrastructure Limited. Avantha Power & Infrastructure Limited ceased to be an associate from April 1, 2014. The Carrying amount of ₹ 244.36 Crores which was accounted for under equity method has been transferred from investment in associate to investment in others at fair value.

The Group has 49% of share holding in equity share capital of Saudi Power Transformers Company (SPTC). SPTC principal place of business is Kingdom of Saudi Arabia.

The Group has 49% of share holding in equity share capital of Pauwels Middle East Trading & Contracting Pvt. Co. LLC (PME). PME principal place of business is United Arab Emirates.

B Summarised financial information of the associates

(Recasted)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	₹ crore	₹ crore	₹ crore
Current assets	63.50	25.85	222.83
Non-current assets	171.47	174.80	2,572.05
Current liabilities	153.74	91.26	1,027.95
Non-current liabilities	125.06	132.93	232.88
Equity	(43.83)	(23.53)	1,534.05
Group's share of net assets	(21.47)	(11.53)	356.78
Carrying amount of interest in associates	-	-	247.56

(Original)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	₹ crore	₹ crore	₹ crore
Current assets	63.50	25.85	222.83
Non-current assets	171.47	174.80	2,572.05
Current liabilities	153.74	91.26	1,027.95
Non-current liabilities	125.06	132.93	232.88
Equity	(43.83)	(23.53)	1,534.05
Group's share of net assets	(21.47)	(11.53)	356.78
Carrying amount of interest in associates	-	-	247.56

The above amount of equity includes accumulated losses of the associates of ₹ 43.83 crore (31.03.2015 : ₹ 23.54 crore) on which the Group has recognised its share to the extent of cost of its investments.

(Recasted)

Particulars	As at March 31, 2016	As at March 31, 2015
	₹ crore	₹ crore
Revenue	34.91	4.27
Pre-tax profit/(loss)	(18.64)	(30.48)
Income tax expense	0.01	0.05
Post-tax profit/(loss)	(18.65)	(30.53)
Other comprehensive income	-	-
Total comprehensive (loss)/income	(18.65)	(30.53)
Group's share of total comprehensive (loss)/income recognised in the profit or loss	-	(3.40)
Dividends received from associate	-	-

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Original)

Particulars	As at March 31, 2016	As at March 31, 2015
	₹ crore	₹ crore
Revenue	34.91	4.27
Pre-tax profit/(loss)	(18.64)	(30.48)
Income tax expense	0.01	0.05
Post-tax profit/(loss)	(18.65)	(30.53)
Other comprehensive income	-	-
Total comprehensive (loss)/income	(18.65)	(30.53)
Group's share of total comprehensive (loss)/income recognised in the profit or loss	-	(3.40)
Dividends received from associate	-	-

C Contingent liabilities as at the reporting date

(Recasted)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	₹ crore	₹ crore	₹ crore
Capital Commitments	0.51	3.00	16.61
Group's share of Capital Commitments	0.25	1.47	8.14
Contingent liabilities incurred by the Group in relation to its interest in associates	6.00	6.00	-
Group's share of contingent liabilities	2.94	2.94	-

(Original)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	₹ crore	₹ crore	₹ crore
Capital Commitments	0.51	3.00	16.61
Group's share of Capital Commitments	0.25	1.47	8.14
Contingent liabilities incurred by the Group in relation to its interest in associates	6.00	6.00	-
Group's share of contingent liabilities	2.94	2.94	-

8 (b) **Investment in Joint Venture**

A General information

The group has 51% of share holding in equity share capital of PT Crompton Prima Switchgear Indonesia (PT Prima). PT Prima's principal palce of business is Indonesia. As at March 31, 2016 the investment has been treated as asset held for sale.

The group has 50% of share holding in equity share capital of CG Lucy Switchgear Limited (CG Lucy). CG Lucy's principal palce of business is India. During the year, investments in CG Lucy was sold.

B Summarised financial information of the Joint Ventures

(Recasted)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	₹ crore	₹ crore	₹ crore
Current assets	-	61.93	60.87
Non-current assets	-	40.04	12.76
Current liabilities	-	30.24	35.41
Non-current liabilities	-	1.89	1.19
Equity	-	69.84	37.03
Group's share of net assets	-	35.16	18.52
Carrying amount of interest in Joint Ventures	-	35.16	18.52

Particulars	As at March 31, 2016	As at March 31, 2015
	₹ crore	₹ crore
Revenue	53.52	164.80
Pre-tax profit/(loss)	1.88	14.43
Income tax expense	(0.57)	6.14
Post-tax profit/(loss)	2.44	8.29
Other comprehensive income	-	-
Total comprehensive income	2.44	8.29
Group's share of total comprehensive income	1.20	4.84
Dividends received from Joint ventures	-	-

(Original)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	₹ crore	₹ crore	₹ crore
Current assets	-	61.93	60.87
Non-current assets	-	40.04	12.76
Current liabilities	-	30.24	35.41
Non-current liabilities	-	1.89	1.19
Equity	-	69.84	37.03
Group's share of net assets	-	35.16	18.52
Carrying amount of interest in Joint Ventures	-	35.16	18.52

Particulars	As at March 31, 2016	As at March 31, 2015
	₹ crore	₹ crore
Revenue	53.52	164.80
Pre-tax profit/(loss)	1.88	14.43
Income tax expense	(0.57)	6.14
Post-tax profit/(loss)	2.44	8.29
Other comprehensive income	-	-
Total comprehensive income	2.44	8.29
Group's share of total comprehensive income	1.20	4.84
Dividends received from Joint ventures	-	-

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

C Contingent liabilities as at the reporting date

(Recasted)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	₹ crore	₹ crore	₹ crore
Capital commitments	-	0.85	3.55
Group's share of capital commitments	-	0.42	1.77
Contingent liabilities incurred by the Group in relation to its interest in Joint ventures	-	2.26	1.30
Group's share of contingent liabilities	-	1.13	0.65

(Original)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	₹ crore	₹ crore	₹ crore
Capital commitments	-	0.85	3.55
Group's share of capital commitments	-	0.42	1.77
Contingent liabilities incurred by the Group in relation to its interest in Joint ventures	-	2.26	1.30
Group's share of contingent liabilities	-	1.13	0.65

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

9. NON-CURRENT FINANCIAL ASSETS - LOANS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated					
Deposits	**9.44**	**9.44**	14.35	14.35	1.04
	9.44	**9.44**	14.35	14.35	1.04

10. NON-CURRENT FINANCIAL ASSETS-OTHERS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Service concession receivable	-	-	7.03	7.03	5.32
	-	-	7.03	7.03	5.32

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

11. TAXATION

Income tax related to items charged or credited directly to profit or loss during the year:

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Statement of profit or loss				
Current income tax (continuing operations)	100.74	100.74	41.99	41.99
Current income tax (discontinued operations)	90.07	90.07	158.70	158.70
Deferred tax expense / (benefit):				
Relating to origination and reversal of temporary differences (continuing operations)	(86.35)	(86.35)	(52.37)	(52.37)
Relating to origination and reversal of temporary differences (discontinued operations)	37.92	37.92	4.60	4.60
Total	142.38	142.38	152.92	152.92

Income Tax expense

Reconciliation	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Profit / (loss) before tax from continuing operations	167.72	88.55	356.84	356.84
Profit / (loss) before tax from discontinued operations	(343.02)	(343.02)	(181.80)	(181.80)
Accounting profit /(loss) before income tax	(175.30)	(254.47)	175.04	175.04
Applicable tax rate	34.608%	34.608%	33.99%	33.99%
Computed tax expense	(60.66)	(88.06)	59.50	59.50
Exceptional items not considered for tax purpose	123.75	123.75	-	-
Income not considered for tax purpose	(101.61)	(101.61)	(16.05)	(16.05)
Expense not allowed for tax purpose	41.52	41.52	44.67	44.67
Additional allowances for tax purpose	(54.35)	(54.35)	(67.27)	(67.27)
Additional allowances for capital gain	(85.24)	(85.24)	(82.80)	(82.80)
Current year losses / Brought forward losses on which Deffered Tax not recognised	342.52	342.52	216.19	216.19
Tax paid at lower rate	2.11	2.11	2.01	2.01
Other temporary differences	(65.66)	(38.26)	(3.33)	(3.33)
Income tax expense charged to the statement of profit and loss	142.38	142.38	152.92	152.92
Income tax attributable to continued operations	14.39	14.39	(10.38)	(10.38)
Income tax attributable to discontinued operations	127.99	127.99	163.30	163.30
Total	142.38	142.38	152.92	152.92

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

Deferred tax relates to the following

Particulars	Balance sheet					Recognised in statement of profit or loss			
	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Expenses allowable on payment basis	2.48	2.48	47.61	47.61	49.92	(7.74)	(7.74)	3.20	3.20
Unused tax losses / depreciation	78.44	78.44	167.86	167.86	210.39	(21.75)	(21.75)	(20.45)	(20.45)
Other items giving rise to temporary differences	52.74	52.74	(249.39)	(249.39)	(312.01)	75.39	75.39	24.63	24.63
Accelerated depreciation for tax purposes	(202.44)	(202.44)	(170.41)	(170.41)	(166.22)	(46.73)	(46.73)	(4.21)	(4.21)
Finance lease	1.71	1.71	1.37	1.37	1.37	0.32	0.32	0.00	0.00
Service concession arrangement	0.45	0.45	0.42	0.42	-	0.03	0.03	0.42	0.42
Fair valuation of property, plant and equipment (PP&E)	(210.84)	(210.84)	(261.82)	(261.82)	(303.76)	50.94	50.94	41.94	41.94
Impairment of loan	3.88	3.88	3.88	3.88	3.81	-	-	0.07	0.07
Provision for loss allowance	20.74	20.74	22.75	22.75	20.60	(2.03)	(2.03)	2.17	2.17
Deferred tax asset / (liability)	(252.84)	(252.84)	(437.73)	(437.73)	(495.90)				
Net (income) / expense						48.43	48.43	47.77	47.77

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

Reconciliation of deferred tax assets / (liabilities) net

Reconciliation of deferred tax asset / (liabilities) net	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Opening balance as of 1st April	(437.73)	(437.73)	(495.90)	(495.90)
Tax income/(expense) during the period recognised in profit or loss	86.35	86.35	52.37	52.37
Tax income/(expense) during the period recognised in profit or loss from discontinued operations	(37.92)	(37.92)	(4.60)	(4.60)
Deferred tax acquired in amalgamation	-	-	(0.18)	(0.18)
Deferred tax transferred on discontinued operation	114.42	114.42	-	-
Translation adjustment	22.04	22.04	10.58	10.58
Closing balance	(252.84)	(252.84)	(437.73)	(437.73)

Deferred tax assets have not been recognised in respect of losses as they may not be used to offset taxable profits elsewhere in the Group, they have arisen in subsidiaries that have been loss-making for some time, and there are no other tax planning opportunities or other evidence of recoverability in the near future.

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

12. NON-CURRENT ASSETS-OTHERS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated					
Deposits	-	-	-	-	3.77
Capital advances	0.95	0.95	7.38	7.38	37.06
Others	22.17	20.61	-	-	-
	23.12	21.56	7.38	7.38	40.83

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

13. INVENTORIES

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31,2015 (Recasted)		As at March 31, 2015 (Original)		As at April 01, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Raw materials	245.87		245.87		443.76		443.76		523.60	
Add: Goods-in-transit	9.61		9.61		35.04		35.04		64.25	
		255.48		255.48		478.80		478.80		587.85
Work-in-progress - manufacturing		261.60		261.60		660.47		660.47		873.15
Finished goods - manufacturing		62.18		62.18		88.75		155.30		140.79
Stock-in-trade		2.66		2.66		2.02		2.02		63.07
Stores, spares and packing materials		3.00		3.00		3.09		3.09		5.75
Loose tools		0.09		0.09		0.39		0.39		0.78
		585.01		585.01		1233.51		1300.07		1671.39

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

14. CURRENT FINANCIAL ASSETS-INVESTMENTS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Quoted investments					
Investments in equity instruments					
Carried at fair value through profit and loss	**0.95**	**0.95**	0.94	0.94	0.86
Investments in mutual funds					
Carried at fair value through profit and loss	-	-	159.68	159.68	19.86
Unquoted investments					
Investment in Government or trust securities	-	-	0.37	0.37	0.26
	0.95	**0.95**	160.99	160.99	20.98
Notes:					
Quoted investments					
Book value	**0.95**	**0.95**	160.62	160.62	20.72
Market value	**0.95**	**0.95**	160.62	160.62	20.72
Unquoted investments					
Book value	-	-	0.37	0.37	0.26
Market value	-	-	0.37	0.37	0.26

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

15. TRADE RECEIVABLES

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31,2015 (Recasted)		As at March 31, 2015 (Original)		As at April 01, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured										
Debts overdue for six months:										
Considered good	395.79		395.79		383.85		383.85		235.31	
Considered doubtful	139.39		139.39		189.30		189.30		180.41	
	535.18		535.18		573.15		573.15		415.72	
Less: Allowance for doubtful debts	139.39		139.39		189.30		189.30		180.41	
		395.79		395.79		383.85		383.85		235.31
Other debts:										
Considered good		1681.22		1681.22		2686.00		2686.00		3064.07
Other Receivables										
Insurance receivables	3.38		3.38		4.06		4.06		4.39	
Other financial receivables	1.37		1.37		0.43		0.43		0.36	
		4.75		4.75		4.49		4.49		4.75
Derivative instruments		6.40		6.40		13.64		13.64		23.81
		2088.16		2088.16		3087.98		3087.98		3327.94

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

16. CASH AND CASH EQUIVALENTS

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31,2015 (Recasted)		As at March 31, 2015 (Original)		As at April 01, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Cash and cash equivalents :										
Balances with banks:										
On current accounts	**498.24**		**532.79**		560.42		560.42		683.44	
Cheques on hand	**34.56**		-							
On deposit accounts (Refer notes below)	**184.46**		**259.46**		10.61		85.61		84.74	
		717.25		**792.25**		571.03		646.03		768.18
Cash on hand		**0.16**		**0.16**		31.56		31.56		0.56
		717.41		**792.41**		602.59		677.59		768.74

Original

(a) ₹ 175.00 crore with banks held as margin money or security against the borrowings, guarantees and other commitments.

(b) Deposits of ₹ 175.00 crore (Previous year ₹ 2.00 crore) are under lien with erstwhile bank held under protest.

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

17. BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31,2015 (Recasted)		As at March 31, 2015 (Original)		As at April 01, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Other balances:										
Earmarked balances with banks:										
Unpaid dividends	1.65		1.65		1.98		1.98		1.94	
Unpaid matured fixed deposits and interest accrued thereon	-		-		-		-		0.01	
Others	-		-		3.03		3.03		40.19	
		1.65		1.65		5.01		5.01		42.14
Fixed deposits with banks		2.83		2.83		0.15		0.15		3.04
		4.48		4.48		5.16		5.16		45.18

There are no amounts due and outstanding to be credited to the Investor Education and Protection Fund as at March 31, 2016.

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

18.CURRENT FINANCIALS ASSETS - LOANS

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31,2015 (Recasted)		As at March 31, 2015 (Original)		As at April 01, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated										
Advances recoverable in cash or in kind or for value to be received:										
Considered good	3.85		3.85		28.80		28.80		21.95	
Considered doubtful	0.00		-		-		-		1.41	
	3.85		3.85		28.80		28.80		23.36	
Less: Allowance for bad and doubtful advances	-		-		-		-		1.41	
		3.85		3.85		28.80		28.80		21.95
Intercorporate Deposit		75.00		-		75.00	-		-	
Loans and Advances to Others		421.98		-		80.65		-		-
Less Allowances in respect of other advances		(337.89)								
Loan to director (Interest free)*		9.17		-		-		-		-
Security deposits:										
Considered good	10.59		10.59		26.62		26.62		30.47	
Considered doubtful	0.05		0.05		-		-		-	
	10.64		10.64		26.62		26.62		30.47	
Less: Allowance for bad and doubtful advances	0.05		0.05		-		-		-	
		10.59		10.59		26.62		26.62		30.47
		182.70		14.44		211.07		55.42		52.42

*Unapproved remuneration to Director considered recoverable

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

19.CURRENT FINANCIALS ASSETS - OTHERS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Bank deposits	230.60	230.60	1.60	1.60	1.03
	230.60	230.60	1.60	1.60	1.03

Note:

(a) ₹ 227.00 crore with banks held as margin money or security against the borrowings, guarantees and other commitments.

(b) Deposits of ₹ 203.60 crore (Previous year ₹ 1.60 crore) are under lien with bank out of which ₹ 200 crore is with erstwhile bank held under protest.

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

20. OTHER CURRENT ASSETS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Advance to suppliers	**162.66**	**162.66**	348.06	348.06	85.59
Advance to other related party	**82.47**	**96.56**	-	-	-
Prepaid expenses	**33.22**	**33.22**	10.99	10.99	11.44
Due from customers (construction and project related activity)	**42.11**	**42.11**	413.28	413.28	255.96
Statutory and other receivables	**234.08**	**234.08**	443.43	443.43	398.59
	554.54	**568.63**	1215.76	1215.76	751.58

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

21.EQUITY SHARE CAPITAL

(Recasted)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	₹ crore	₹ crore	₹ crore
Authorised:			
2,03,80,00,000 Equity Shares of ₹ 2 each	**407.60**	407.60	361.00
(2,03,80,00,000 and 1,80,50,00,000 equity shares of ₹ 2 each as at 31-03-2015 and 1-04-2014 respectively)			
Issued:			
62,67,88,442 Equity Shares of ₹ 2 each			
(62,67,88,442 Equity Shares of ₹ 2 each as at 31-03-2015 and 1-04-2014)	**125.35**	125.35	125.35
Subscribed and paid-up			
62,67,46,142 Equity Shares of ₹ 2 each	**125.35**	125.35	125.35
(62,67,46,142 Equity Shares of ₹ 2 each as at 31-03-2015 and 1-04-2014)			
Forfeited shares:			
Amount paid-up on 42,300 Equity Shares of ₹ 2 each	**0.00**	0.00	0.00
(Amount paid-up ₹ 32,175)			
	125.35	125.35	125.35

(Original)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	₹ crore	₹ crore	₹ crore
Authorised:			
2,03,80,00,000 Equity Shares of ₹ 2 each	**407.60**	407.60	361.00
(2,03,80,00,000 and 1,80,50,00,000 equity shares of ₹ 2 each as at 31-03-2015 and 1-04-2014 respectively)			
Issued:			
62,67,88,442 Equity Shares of ₹ 2 each	**125.35**	125.35	125.35
Subscribed and paid-up			
62,67,46,142 Equity Shares of ₹ 2 each	**125.35**	125.35	125.35
(62,67,46,142 Equity Shares of ₹ 2 each as at 31-03-2015 and 1-04-2014)			
Forfeited shares:			
Amount paid-up on 42,300 Equity Shares of ₹ 2 each	**0.00**	0.00	0.00
(Amount paid-up ₹ 32,175)			
	125.35	125.35	125.35

Notes:

(a) Reconciliation of the number of the shares outstanding at the beginning and at the end of the year:

(Recasted)

Authorised share capital	As at March 31, 2016		As at March 31, 2015	
	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	**2038000000**	**407.60**	1805000000	361.00
Amalgamation of wholly-owned subsidiaries with the Company (Refer Note below)	**-**	**-**	233000000	46.60
Balance at the end of the year	**2038000000**	**407.60**	2038000000	407.60

(Original))

Authorised share capital	As at March 31, 2016		As at March 31, 2015	
	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	**2038000000**	**407.60**	1805000000	361.00
Amalgamation of wholly-owned subsidiaries with the Company	**-**	**-**	233000000	46.60
Balance at the end of the year	**2038000000**	**407.60**	2038000000	407.60

During the previous year, the Company's authorised share capital increased from ₹ 361.00 crore to ₹ 407.60 crore comprising of 2,03,80,00,000 number of equity shares of ₹ 2 each on amalgamation of CG Energy Management Limited and CG-ZIV Power Automation Solutions Limited, wholly-owned subsidiaries, with the Company on April 1, 2014.

(Recasted)

Issued share capital	As at March 31, 2016		As at March 31, 2015	
	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	**626788442**	**125.35**	626788442	125.35
Balance at the end of the year	**626788442**	**125.35**	626788442	125.35

Subscribed and paid-up	As at March 31, 2016		As at March 31, 2015	
	₹	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	**626746142**	**125.35**	626746142	125.35
Balance at the end of the year	**626746142**	**125.35**	626746142	125.35

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Original)

Issued share capital	As at March 31, 2016		As at March 31, 2015	
	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	626788442	125.35	626788442	125.35
Balance at the end of the year	626788442	125.35	626788442	125.35

Subscribed and paid-up	As at March 31, 2016		As at March 31, 2015	
	₹	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	626746142	125.35	626746142	125.35
Balance at the end of the year	626746142	125.35	626746142	125.35

The Company has not issued any equity shares during the current and in the previous year.

(b) Terms / rights attached to equity shares:

The Company has one class of share capital, i.e., equity shares having face value of ₹ 2 per share. Each holder of equity share is entitled to one vote per share.

In the event of liquidation, the equity shareholders are eligible to receive the remaining assets of the Company after distribution of all preferential amounts, in proportion to their shareholding.

(c) Details shareholders holding more than 5 % shares in the Company:

(Recasted)

Particulars	As at March 31, 2016		As at March 31, 2015		As at April 01, 2014	
	%	No. of Shares	%	No. of Shares	%	No. of Shares
1 Avantha Holdings Limited	34.37	215442496	34.37	215442496	40.84	255937034
2 Reliance Capital Trustee Co. Ltd A/c Reliance Equity Opportunities Fund	7.43	46569874	-	-	-	-
3 HDFC Trustee Company Limited - HDFC Equity Fund	9.22	57809500	9.22	57809500	9.30	58269500
4 Life Insurance Corporation of India	5.24	32820195	4.80	30071908	5.24	32842674

(Original)

Particulars	As at March 31, 2016		As at March 31, 2015		As at April 01, 2014	
	%	No. of Shares	%	No. of Shares	%	No. of Shares
1 Avantha Holdings Limited	34.37	215442496	34.37	215442496	40.84	255937034
2 Reliance Capital Trustee Co. Ltd A/c Reliance Equity Opportunities	7.43	46569874	-	-	-	-
3 HDFC Trustee Company Limited - HDFC Equity Fund	9.22	57809500	9.22	57809500	9.30	58269500
4 Life Insurance Corporation of India	5.24	32820195	4.80	30071908	5.24	32842674

(d) There are no shares reserved for issue under options and contracts / commitments for the sale of shares / disinvestment.

(e) Aggregate number of bonus shares issued during the period of finve years immediately preceding the reporting date:

(Recasted)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	No. of Shares	No. of Shares	No. of Shares
Shares issued as fully paid-up bonus shares	-	-	274924944

(Original)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	No. of Shares	No. of Shares	No. of Shares
Shares issued as fully paid-up bonus shares	-	-	274924944

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(f) Aggregate number of shares bought back during the period of five years immediately preceding the reporting date:

(Recasted)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	No. of Shares	No. of Shares	No. of Shares
Shares bought back	14745394	14745394	14745394

(Original)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
	No. of Shares	No. of Shares	No. of Shares
Shares bought back	14745394	14745394	14745394

(g) Aggregate number of shares issued as GDRs

(Recasted)

Particulars	As at March 31, 2016		As at March 31, 2015		As at April 01, 2014	
	%	No. of Shares	%	No. of Shares	%	No. of Shares
The Bank of New York	0.14	882329	0.16	973844	0.22	1383534

(Original)

Particulars	As at March 31, 2016		As at March 31, 2015		As at April 01, 2014	
	%	No. of Shares	%	No. of Shares	%	No. of Shares
The Bank of New York	0.14	882329	0.16	973844	0.22	1383534

21. SHARE CAPITAL (Contd...)

(h) Dividend paid and proposed

(Recasted)

₹ crore

Particulars	As at March 31, 2016	As at March 31, 2015
Declared and paid during the year:		
Final dividend for 31-03-2016: ₹ Nil per share (31-03-2015: ₹ 0.40 per share)	-	25.07
Interim dividend for 31-03-2016: ₹ Nil per share (31-03-2015: ₹ 0.80 per share)	-	50.14
Dividends on ordinary shares: Final dividend for 31-03-2016: ₹ Nil per share (31-03-2015: ₹ Nil per share)	-	-

(Original)

Particulars	As at March 31, 2016	As at March 31, 2015
Declared and paid during the year:		
Final dividend for 31-03-2016: ₹ Nil per share (31-03-2015: ₹ 0.40 per share)	-	25.07
Interim dividend for 31-03-2016: ₹ Nil per share (31-03-2015: ₹ 0.80 per share)	-	50.14
Dividends on ordinary shares: Final dividend for 31-03-2016: ₹ Nil per share (31-03-2015: ₹ Nil per share)	-	-

(i) Nature and purpose of reserves:

(1) Capital redemption reserve :

Capital Redemption reserve was created for buy back of shares. A company may issue fully paid-up bonus shares to its members out of the capital redemption reserve account.

(2) Security premium account:

Security premium account is created when shares are issued at premium. A company may issue fully paid-up bonus shares to its members out of the security premium reserve account, and Company can use this reserve for buy-back of shares.

(3) Capital reserve:

The Group had paid certain deferred sales tax liabilities in accordance with the scheme formulated by the State Government of Maharashtra for such optional prepayments. The resultant surplus of ₹ 19.12 crores, representing the excess of the recorded liability over the amount paid was credited to Capital Reserve.

During the financial year ended March 31, 2016 , the capital reserve of ₹ 652.53 crores is recognised due to demerger of consumer product segment pursuant to the transfer of all assets and liabilities to the resulting company i.e. Crompton Greaves Consumer Electricals Limited (Refer note 46).

(4) Statutory reserve:

Statutory reserve represents profits set aside as per the local statutory requirement of overseas subsidiaries and the same is not available for distribution.

(5) Capital reserve on consolidation:

Capital reserve on consolidation is on account of subsidiaries acquired.

(6) Government grant:

Grants are recognized as non-repayable when the requirements established for receiving them are met and are recognized directly in equity, net of corresponding tax effect.

22. NON-CURRENT FINANCIAL LIABILITIES-BORROWINGS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Secured loans					
Term loans from banks	544.65	544.65	1094.86	1094.86	1554.79
From financial Institutions	50.18	50.18	21.97	21.97	20.76
Bonds	-	-	49.29	49.29	51.60
Unsecured loans					
Term loans from banks	-	-	100.71	100.71	-
Interest-free sales tax deferral loans from State Government	-	-	0.54	0.54	0.54
Finance lease obligations	4.19	4.19	9.86	9.86	14.73
	-	-			
	599.02	599.02	1277.23	1277.23	1642.42

(a) Secured term loans from banks:

(i) Long term loan of ₹ Nil crore (as at 31-03-2015 ₹ 41.66 crore) is secured by way of fixed and floating charge on all assets of CG Power USA Inc located in Missouri and New Jersey. This loan is repayable in ten equal half yearly installments from drawdown on June, 2011.

(ii) Long term loan of ₹ 362.15 crore (as at 31-03-2015 ₹ 656.56 crore) is secured by pledge over 100% shares of ZIV group, mortgage of fixed assets located at Spain and guaranteed by the parent Company. This loan is repayable in unequal annual and half yearly installments from January 2014.

(iii) Long term loan of ₹ Nil crore (as at 31-03-2015 ₹ 134.28 crore) availed by CG Middle East FZE is secured by way of Corporate Guarantee given by Parent Company . This loan is repayable by way of bullet payment at the end of 24 months from the drawdown in August 2014.

(iv) During the year CG International BV availed loan of ₹ 182.50 crore (as at 31-03-2015 ₹ Nil) from ICICI Bank UK PLC with Interest rate of EURIBOR +165 bpps per annuam . The loan is payable in full within two years from utilization date i.e March 15, 2016.

(v) Long term loan of ₹ 12.68 crore (as at March 31, 2015 ₹ 13.16 crore) is secured by way of fixed and floating charge on all assets of CG Power Systems Ireland Limited. This loan is repayable in eighty equal quarterly installments from the drawdown in February 2003. *

(vi) Long term loan of ₹ 213.78 crore (as at March 31,2015 ₹ 190.33 crore) is secured by way of fixed and floating charge on all assets of CG Electric Systems Hungary Zrt. Repayment of the loan will commence from December 2022 and will be repayable in four equal annual installments. *

(vii) Long term loan of ₹ Nil crore (as at March 31, 2015 ₹ 10.74 crore) is securred by way of fixed and floating charge on all assets of CG Electric Systems Hungary Zrt and is also guaranteed by the parent company. This loan will be payable by a single installment on September 2016. *

(viii) Long term loan of ₹ 12.06 crore (as at March 31, 2015 ₹ 19.32 crore) is secured by way of fixed and floating charge on all assets of CG Power Systems Belgium N.V and CG Holdings Belgium N.V. Repayment of the loan has commenced from 2015-16 and will be repayable in four unequal annual installments. *

(ix) Long term loan of ₹ 21.20 crore (as at March 31, 2015 ₹ 28.26 crore) is secured by first priority on all accounts receivables of the CG Power USA Inc. located at Missouri and a lien senior in priority to all liens other than liens granted in favor of leased equipments.

(x) Axis Bank Working facility up to ₹ 74.40 crore (as at March 31, 2015 ₹ Nil) to meet long term working capital requirement of the Group . Interest only is paid quarterly at a rate of three month LIBOR plus 2.15% (2.78% at March 31, 2015) . Principal is due from 24 month from the date of disbursement. Balance is due in October 2017. *

(b) Secured term loans from financial institutions consist of the following:
Soft loans of ₹ 50.18 crore (as at March 31, 2015 ₹ 21.97 crore) from Government / Ministry of Spain which are repayable in periodical installments from the year 2012 to 2022.

(c) Secured Borrowings by way of bonds consist of the following:

(i) BUILD Missouri revenue bonds, Series 2010 ₹ 4.66 crore (as at March 31, 2015 ₹ 4.39 crore) with interest payable semi-annual at a fixed rate and principal payments ranging from ₹ 0.16 crore to ₹ 0.32 crore through maturity on December, 2024. *

(ii) Industrial development revenue bonds, Series 2008 ₹ Nil crore (as at March 31,2015 ₹ 38.12 crore) with interest payable monthly at the weekly adjusted LIBOR rate and annual principal payment ranging from ₹ 0.87 crore to ₹ 2.61 crore through maturity in December 2028. *

(iii) Industrial development revenue bonds, Series 1999 ₹ Nil crore (as at March 31, 2015 ₹ 6.78 crore) with interest payable monthly at the weekly adjusted LIBOR rate and annual principal payments ranging from ₹ 0.56 crore to ₹ 1.39 crore through maturity in December 2019. *

(d) Unsecurred term loans from banks consist of the following:-
Long term loan of ₹ Nil crore (as at March 31, 2015 ₹ 100.71 crore) is payable by way of single installment on August 2016. *

(e) Finance lease obligations are repayable in equated monthly installments.

(f) The Company has opted for the deferral scheme of sales tax, which is payable as per the scheme framed by State Government.

* Borrowings pertaining to discontinued operations are included under the head 'Liabilities associated with group of assets classified as held for sale and discontinued operations'

22. NON-CURRENT FINANCIAL LIABILITIES-BORROWINGS

(g) Finance lease:

The minimum lease rentals as at March 31, 2016 and the present value as at March 31, 2016 of minimum lease payments in respect of assets acquired under finance leases are as follows:

(Recasted)

Particulars	As at March 31, 2016		As at March 31, 2015		As at April 01, 2014	
	Minimum payments	Present value of payments	Minimum payments	Present value of payments	Minimum payments	Present value of payments
Within one year	4.33	3.76	5.86	3.99	6.08	4.45
After one year but not more than five years	4.43	4.19	11.06	9.86	17.43	14.73
More than five years	-	-	-	-	-	-
Total minimum lease payments	8.76	7.95	16.92	13.85	23.51	19.18
Less amounts representing finance charges	0.81		3.07	-	4.33	-
Present value of minimum lease payments	7.95	7.95	13.85	13.85	19.18	19.18

(Original)

Particulars	As at March 31, 2016		As at March 31, 2015		As at April 01, 2014	
	Minimum payments	Present value of payments	Minimum payments	Present value of payments	Minimum payments	Present value of payments
Within one year	4.33	3.76	5.86	3.99	6.08	4.45
After one year but not more than five years	4.43	4.19	11.06	9.86	17.43	14.73
More than five years	-	-	-	-	-	-
Total minimum lease payments	8.76	7.95	16.92	13.85	23.51	19.18
Less amounts representing finance charges	0.81		3.07	-	4.33	-
Present value of minimum lease payments	7.95	7.95	13.85	13.85	19.18	19.18

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

23. NON-CURRENT - OTHER FINANCIAL LIABILITIES

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31,2015 (Recasted)		As at March 31, 2015 (Original)		As at April 01, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Other payables:										
Deposits payable	1.25		1.25		2.74		2.74		6.67	
Others	-		-		-		-		39.65	
		1.25		1.25		2.74		2.74		46.32
		1.25		1.25		2.74		2.74		46.32

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

24. NON-CURRENT PROVISIONS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Employee benefits	**40.69**	**40.69**	65.47	65.47	73.11
Warranties	**12.08**	**12.08**	11.68	11.68	10.91
	52.77	**52.77**	77.15	77.15	84.02

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

25. OTHER NON-CURRENT LIABILITIES

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Other payables:					
Others	6.34	6.34	49.37	49.37	18.70
	6.34	6.34	49.37	49.37	18.70

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

26. CURRENT FINANCIAL LIABILITIES - BORROWINGS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Secured loans					
Term loans					
From banks	**114.02**	**114.02**	369.11	369.11	338.91
Working capital demand loan					
From banks	**127.27**	**127.27**	51.34	51.34	57.34
Unsecured loans					
Working capital loan from bank:					
Demand loan	**300.00**	**300.00**	202.12	202.12	164.52
Factoring Loan	**95.71**	**95.71**	34.72	34.72	-
	637.00	**637.00**	657.29	657.29	560.77

Note :

Secured by hypothecation of inventories, book debts and trade receivables, both present and future.

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

27. CURRENT FINANCIALS LIABILITIES - TRADE PAYABLES

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Acceptances	98.38	98.38	208.42	208.42	346.66
Due to others	1259.48	1259.48	1824.58	1824.58	2399.60
Due to related parties:					
Associates/ Joint Venture	-	-	22.37	22.37	37.41
	1357.86	1357.86	2055.37	2055.37	2783.67

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

28. CURRENT-OTHER FINANCIALS LIABILITIES

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31,2015 (Recasted)		As at March 31, 2015 (Original)		As at April 01, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Financial Liabilities at amortised cost:										
Current maturities of long- term debts:										
From banks	230.46		230.46		146.72		146.72		194.28	
From financial institutions	2.89		2.89		2.08		2.08		1.70	
From bonds	-		-		4.92		4.92		4.61	
		233.35		233.35		153.72		153.72		200.59
Interest free sales tax deferral loans from State Government		0.12		0.12		-		-		0.35
Current maturities of finance lease obligations		3.76		3.76		3.99		3.99		4.45
Interest accrued but not due on borrowings		1.62		1.62		4.69		4.69		7.23
Due to Other Related Party						14.09		-		-
Investor Education and Protection Fund: (Refer note below)										
Unclaimed dividend		1.65		1.65		1.98		1.98		1.94
Due to directors		5.84		5.84		9.57		9.57		12.85
Other payables:										
Due to erstwhile shareholders	0.11		0.11		5.29		5.29		44.74	
Security deposits	7.43		7.43		32.56		32.56		23.45	
Employee dues	31.71		31.71		151.31		151.31		154.14	
Others	80.34		80.34		81.01		81.01		29.40	
		119.59		119.59		270.17		270.17		251.73
		365.93		365.93		458.21		444.12		479.14

Note:

There are no amounts due and outstanding to be credited to the Investor Education and Protection Fund as at March 31, 2016.

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

29. OTHER CURRENT LIABILITIES

Particulars	As at March 31, 2016 (Recasted)		As at March 31, 2016 (Original)		As at March 31,2015 (Recasted)		As at March 31, 2015 (Original)		As at April 01, 2014 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Advances from customers		293.77		293.77		635.50		635.50		945.64
Due to customers		48.63		48.63		120.43		120.43		126.13
Other payables:										
Statutory dues	14.45		14.45		81.86		81.86		79.57	
Others	44.21		44.21		52.70		52.70		110.79	
		58.66		58.66		134.56		134.56		190.36
		401.06		401.06		890.49		890.49		1262.13

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

30. SHORT-TERM PROVISIONS

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Employee benefits	19.80	19.80	4.85	4.85	4.77
Other provisions (Refer note below)	60.63	60.63	316.21	316.21	299.74
	80.43	80.43	321.06	321.06	304.51

Note:

(a) Disclosures as required by Indian Accounting Standard (Ind AS) 37 Provision, Contingent Liabilities and Contingent Assets

(1) Movement in provisions:

(Recasted)

Nature of provisions	Warranties		Sales tax / VAT		Excise duty/ Customs duty / Service tax	
	2015-16	2014-15	2015-16	2014-15	2015-16	2014-15
Carrying amount at the beginning of the year*	140.68	95.21	11.07	22.59	4.53	11.32
Amount transferred due to discontinued operations/ demerger	98.77	12.33	2.13	-	-	-
Additional provision made during the year #	17.62	116.06	3.00	-	-	-
Addition due to amalgamation of subsidiary	-	0.54	-	-	-	-
Amounts used during the year	3.52	30.23	-	-	-	-
Unused amounts reversed during the year #	12.71	13.61	0.01	11.52	1.03	6.79
Translation adjustment	0.20	(14.96)	-	-	-	-
Carrying amount at the end of the year*	43.50	140.68	11.93	11.07	3.50	4.53

Nature of provisions	Liquidated damages		Other litigation claims		Environmental obligations	
	2015-16	2014-15	2015-16	2014-15	2015-16	2014-15
Carrying amount at the beginning of the year*	47.43	63.20	96.71	70.38	15.82	19.38
Amount transferred due to discontinued operations/ demerger	39.24	-	89.61	-	15.82	-
Additional provision made during the year #	3.34	16.27	-	47.04	-	-
Addition due to amalgamation of subsidiary	-	-	-	-	-	-
Amounts used during the year	1.11	5.98	-	-	-	-
Unused amounts reversed during the year #	1.08	19.99	2.86	5.98	-	-
Translation adjustment	0.20	(6.07)	-	(14.73)	-	(3.56)
Carrying amount at the end of the year*	9.54	47.43	4.24	96.71	-	15.82

Nature of provisions	Onerous contracts		Total	
	2015-16	2014-15	2015-16	2014-15
Carrying amount at the beginning of the year*	11.65	16.82	327.89	298.90
Amount transferred due to discontinued operations/ demerger	11.65	-	257.22	12.33
Additional provision made during the year #	-	12.07	23.96	191.44
Addition due to amalgamation of subsidiary	-	-	-	0.54
Amounts used during the year	-	0.13	4.63	36.34
Unused amounts reversed during the year #	-	15.34	17.69	73.23
Translation adjustment	-	(1.77)	0.40	(41.09)
Carrying amount at the end of the year*	-	11.65	72.71	327.89

(Original)

Nature of provisions	Warranties		Sales tax / VAT		Excise duty/ Customs duty / Service tax	
	2015-16	2014-15	2015-16	2014-15	2015-16	2014-15
Carrying amount at the beginning of the year*	140.68	95.21	11.07	22.59	4.53	11.32
Amount transferred due to discontinued operations/ demerger	98.77	12.33	2.13	-	-	-
Additional provision made during the year #	17.62	116.06	3.00	-	-	-
Addition due to amalgamation of subsidiary	-	0.54	-	-	-	-
Amounts used during the year	3.52	30.23	-	-	-	-
Unused amounts reversed during the year #	12.71	13.61	0.01	11.52	1.03	6.79
Translation adjustment	0.20	(14.96)	-	-	-	-
Carrying amount at the end of the year*	43.50	140.68	11.93	11.07	3.50	4.53

Nature of provisions	Liquidated damages		Other litigation claims		Environmental obligations	
	2015-16	2014-15	2015-16	2014-15	2015-16	2014-15
Carrying amount at the beginning of the year*	47.43	63.20	96.71	70.38	15.82	19.38
Amount transferred due to discontinued operations/ demerger	39.24	-	89.61	-	15.82	-
Additional provision made during the year #	3.34	16.27	-	47.04	-	-
Addition due to amalgamation of subsidiary	-	-	-	-	-	-
Amounts used during the year	1.11	5.98	-	-	-	-
Unused amounts reversed during the year #	1.08	19.99	2.86	5.98	-	-
Translation adjustment	0.20	(6.07)	-	(14.73)	-	(3.56)
Carrying amount at the end of the year*	9.54	47.43	4.24	96.71	-	15.82

Nature of provisions	Onerous contracts		Total	
	2015-16	2014-15	2015-16	2014-15
Carrying amount at the beginning of the year*	11.65	16.82	327.89	298.90
Amount transferred due to discontinued operations/ demerger	11.65	-	257.22	12.33
Additional provision made during the year #	-	12.07	23.96	191.44
Addition due to amalgamation of subsidiary	-	-	-	0.54
Amounts used during the year	-	0.13	4.63	36.34
Unused amounts reversed during the year #	-	15.34	17.69	73.23
Translation adjustment	-	(1.77)	0.40	(41.09)
Carrying amount at the end of the year*	-	11.65	72.71	327.89

Additional provision made during the year and reversal of unused amount are included in the respective head of accounts.

* Carrying amounts comprise of non-current and current provisions

(2) Nature of Provisions:

(a) Product warranties: The Company gives warranties on certain products and services in the nature of repairs / replacement, which fail to perform satisfactorily during the warranty period. Provision made represents the amount of the expected cost of meeting such obligation on account of rectification / replacement. The timing of outflows is expected to be within a period of two years.

(b) Provision for sales tax /VAT represents liability on account of non-collection of declaration forms and other legal matters which are in appeal under the Act / Rules.

(c) Provision for excise duty / customs duty / service tax represents the differential duty liability that is expected to materialise in respect of matters in appeal.

(d) Provision for liquidated damages has been made on contracts for which delivery dates are exceeded and computed in reasonable and prudent manner.

(e) Provision for litigation related obligations represents liabilities that are expected to materialise in respect of matters in appeal.

(f) Provision for environmental obligations represents liabilities towards the costs expected to be incurred to treat contaminated soil / effluents at its manufacturing locations, wherever required by local law.

(g) Provision for onerous contracts have been made on contracts when it is probable that the estimated cost will exceed the total contract revenue.

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

31. REVENUE FROM OPERATIONS

Particulars	For the year ended March 31, 2016 (Recasted)		For the year ended March 31, 2016 (Original)		For the year ended March 31, 2015 (Recasted)		For the year ended March 31, 2015 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Sale of products	5301.58		5301.58		5148.40		5148.40	
Sale of services	89.79		89.79		102.42		102.42	
Construction contracts	213.79		213.79		549.33		549.33	
		5,605.16		5,605.16		5,800.15		
Other Operating Income- sale of scrap		52.49				67.21		
		5657.65		5605.16		5867.36		5800.15

CONTRACTS IN PROGRESS (Recasted)

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
Contract revenue recognised for the financial year	213.79	213.79	549.33	549.33
Aggregate amount of contract costs incurred and recognised profits (less recognised losses) for all contracts in progress up to the reporting date	2696.15	2696.15	2494.51	2494.51
Amount of customer advances outstanding for contracts in progress as at the reporting date	53.86	53.86	139.90	139.90
Retention amount due from customer for contract in progress as at the reporting date	146.41	146.41	158.14	158.14

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

32. OTHER INCOME

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Interest income	**25.29**	**25.29**	22.02	22.02
Dividend income	**0.01**	**0.01**	-	-
Gain on sale of investments (net)	**9.11**	**9.11**	4.54	4.54
Fair value gain on financial instruments at fair value through profit or loss	**0.02**	**0.02**	0.08	0.08
Exchange gain (net)	**1.29**	**1.29**	3.47	3.47
Other non-operating income				
Income from lease of premises / business service centers	**5.90**	**5.90**	17.15	17.15
Government grant	**5.20**	**5.20**	8.41	8.41
Miscellaneous income	**64.80**	**64.80**	37.71	37.71
	111.62	**111.62**	93.38	93.38

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

33. COST OF MATERIALS CONSUMED

Particulars	For the year ended March 31, 2016 (Recasted)		For the year ended March 31, 2016 (Original)		For the year ended March 31, 2015 (Recasted)		For the year ended March 31, 2015 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Opening stock	**264.69**		**264.69**		267.66		267.66	
Add: Purchases	**3281.30**		**3214.74**		3231.95		3298.51	
Less: Closing stock	**255.48**		**255.48**		264.69		264.69	
	3290.51		**3223.95**		3234.92		3301.48	
Less: Scrap sales	-		**52.49**		-		67.21	
		3290.51		**3171.46**		3234.92		3234.27
Add: Sub-contracting charges		**(0.00)**		**267.07**		-		277.45
		3290.50		**3438.53**		3234.92		3511.72

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

34. PURCHASES OF STOCK-IN-TRADE

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Purchases of stock-in-trade	**119.40**	**119.40**	214.96	214.96
	119.40	**119.40**	214.96	214.96

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

35. CHANGES IN INVENTORIES OF FINISHED GOODS, WORK-IN-PROGRESS AND STOCK-IN-TRADE

Particulars	For the year ended March 31, 2016 (Recasted)		For the year ended March 31, 2016 (Original)		For the year ended March 31, 2015 (Recasted)		For the year ended March 31, 2015 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Changes in inventories of finished goods and work-in-progress:								
Closing stock:								
Finished goods	**62.18**		**62.18**		54.53		121.09	
Work-in-progress	**261.60**		**261.60**		199.09		199.09	
	323.78		**323.78**		253.62		320.18	
Opening stock:								
Finished goods	**54.53**		**121.09**		70.08		70.08	
Work-in-progress	**199.09**		**199.09**		231.52		231.52	
	253.62		**320.18**		301.60		301.60	
		(70.16)		**(3.60)**		47.98		(18.58)
Changes in inventories of stock-in-trade:								
Closing stock:								
Stock-in-trade	**2.66**		**2.66**		2.02		2.02	
Opening stock:								
Stock-in-trade	**2.02**		**2.02**		0.08		0.08	
		(0.64)		**(0.64)**		(1.94)		(1.94)
		(70.80)		**(4.24)**		46.04		(20.52)

Note:
Opening stock and closing stock excludes stock related to discontinued operations.

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

36. EMPLOYEE BENEFITS EXPENSE

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Salaries, wages and bonus	**471.12**	**550.56**	440.35	565.57
Contribution to provident and other funds	**66.31**	**66.31**	71.40	71.40
Post retirement medical benefits	**2.54**	**2.54**	2.55	2.55
Staff welfare expenses	**35.53**	**35.53**	29.38	29.38
	575.50	**654.94**	543.68	668.90

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

37. FINANCE COSTS

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Interest on loans	**80.47**	**80.47**	103.59	103.59
Interest on finance lease	**0.89**	**0.89**	1.15	1.15
	81.36	**81.36**	104.74	104.74

38. DEPRECIATION AND AMORTISATION EXPENSE

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Depreciation and amortisation expense	255.75	255.75	244.71	244.71
	255.75	255.75	244.71	244.71

CG POWER & INDUSTRIAL SOLUTIONS LIMITED
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

39. OTHER EXPENSES

Particulars	For the year ended March 31, 2016 (Recasted)	For the year ended March 31, 2016 (Original)	For the year ended March 31, 2015 (Recasted)	For the year ended March 31, 2015 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Consumption of stores and spares	**28.97**	**28.97**	31.98	31.98
Power and fuel	**47.80**	**47.80**	46.50	46.50
Subcontracting charges	**267.07**	**-**	277.45	-
Rent	**23.30**	**23.30**	20.37	20.37
Repairs to buildings	**10.23**	**10.23**	9.37	9.37
Repairs to machinery	**18.99**	**18.99**	23.11	23.11
Insurance	**9.90**	**9.90**	44.91	44.91
Rates and taxes	**22.78**	**22.78**	5.56	5.56
Freight and forwarding	**109.51**	**109.51**	107.63	107.63
Packing materials	**58.94**	**58.94**	62.39	62.39
After sales services including warranties	**36.74**	**36.74**	36.18	36.18
Sales promotion	**40.11**	**40.11**	38.47	38.47
Legal and professional charges	**74.60**	**74.60**	37.71	37.71
Excise duty on sales	**333.04**	**333.04**	294.79	294.79
Miscellaneous expenses	**284.81**	**214.54**	282.14	156.92
	1366.79	**1029.45**	1318.56	915.89

CG POWER & INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

Particulars	As at Mar 31, 2016 (Recasted)	As at Mar 31, 2016 (Original)	As at Mar 31, 2015 (Recasted)	As at Mar 31, 2015 (Original)	As at Apr 01, 2014
40. CONTINGENT LIABILITIES AND COMMITMENTS					
A. Contingent Liabilities:					
(to the extent not provided for)					
(a) Claims against the Company not acknowledged as debts	5.68	5.68	18.31	18.31	9.18
(b) Sales tax / VAT liability that may arise in respect of matters in appeal	47.55	47.55	31.17	31.17	18.08
(c) Excise duty/ customs duty / service tax liability that may arise in respect of matters in appeal	6.69	6.69	8.74	8.74	4.56
(d) Income tax liability that may arise in respect of matters in appeal preferred by the department	8.43	8.43	7.63	7.63	5.21
(e) Issue of post-dated cheques to a Bank against loan given to a related party. (Refer Note No. (c))	210	-	-	-	-
B. Commitments:					
Estimated amount of contracts remaining to be executed on capital account and not provided for	14.45	14.45	20.62	20.62	98.65
(net of advances)					
C. Proposed dividend and tax					29.13

Notes:

(a) The Group does not expect any reimbursement in respect of the above contingent liabilities.

(b) It is not practicable to estimate the timing of cash outflows, if any, in respect of matters at (a) to (e) above, pending resolution of the arbitration/ appellate proceedings.

(c) A Letter of Comfort signed by erstwhile Key Management Personnel is given to a bank against the loan given to a related party of the Company, the post-dated cheques were issued against the comfort letter. These transactions are part of regulatory investigations.

41 Related party disclosures

(a) In terms of Indian Accounting Standard (Ind AS) 24 Related Party Disclosures, Indian Accounting Standard (Ind AS) 110 Consolidated Financial Statements and Indian Accounting Standard (Ind AS) 28 Investments in Associates and Joint Ventures in Consolidated Financial Statements specified by the Companies (Accounting Standards) Rules, 2015 (as amended), the consolidated financial statements present the consolidated financial statements of Crompton Greaves Limited (the Parent Company) with its subsidiaries and associates as under:

(i) Subsidiaries:

Sr. No	Name of the Related Party	Country of Incorporation	% Equity Interest			% Equity Interest		
			Recasted			Original		
			As at March 31, 2016	As at March 31, 2015	As at April 01, 2014	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
1	CG Energy Management Limited (amalgamated with the Company w.e.f. March 25, 2015)	India	-	-	100.00	-	-	100.00
2	CG-ZIV Power Automation Solutions Limited (amalgamated with the Company w.e.f. March 25, 2015)	India	-	-	100.00	-	-	100.00
3	CG Power Solutions Limited	India	100.00	100.00	100.00	100.00	100.00	100.00
4	Crompton Greaves Consumer Products Limited (incorporated on September 19, 2014)	India	100.00	100.00	-	100.00	100.00	-
5	Crompton Greaves Consumer Electricals Limited (incorporated on Feb 25, 2015 and subsidiary upto March 23, 2016)	India	-	100.00	-	-	100.00	-
6	CG International B.V.	The Netherlands	100.00	100.00	100.00	100.00	100.00	100.00
7	CG-PPI Adhesive Products Limited	India	81.42	81.42	81.42	81.42	81.42	81.42
8	CG Holdings Belgium N.V.	Belgium	100.00	100.00	100.00	100.00	100.00	100.00
9	CG Power Systems Belgium N.V.	Belgium	100.00	100.00	100.00	100.00	100.00	100.00
10	CG Power Systems Ireland Limited	Ireland	100.00	100.00	100.00	100.00	100.00	100.00
11	CG Sales Networks France SA	France	99.40	99.40	99.40	99.40	99.40	99.40
12	CG Power Systems Canada Inc.	Canada	100.00	100.00	100.00	100.00	100.00	100.00
13	PT. CG Power Systems Indonesia	Indonesia	95.00	95.00	95.00	95.00	95.00	95.00
14	CG Holdings Hungary Kft.	Hungary	100.00	100.00	100.00	100.00	100.00	100.00
15	CG Electric Systems Hungary Zrt.	Hungary	100.00	100.00	100.00	100.00	100.00	100.00
16	CG Power Holdings Ireland Limited (liquidated w.e.f. April 11, 2014)	Ireland	-	-	100.00	-	-	100.00
17	Microsol Limited	Ireland	100.00	100.00	100.00	100.00	100.00	100.00
18	CG Automation Systems UK Limited	United Kingdom	100.00	100.00	100.00	100.00	100.00	100.00
19	CG Service Systems France SAS	France	100.00	100.00	100.00	100.00	100.00	100.00
20	CG Power USA Inc (formerly M.S.E. Power Systems, Inc.)	USA	100.00	100.00	100.00	100.00	100.00	100.00
21	CG Power Solutions UK Limited *(formerly Power Technology Solutions Limited)*	United Kingdom	100.00	100.00	100.00	100.00	100.00	100.00
22	CG Power County LLC	USA	100.00	100.00	100.00	100.00	100.00	100.00
23	CG Power Systems Brazil Ltda	Brazil	100.00	100.00	100.00	100.00	100.00	100.00
24	CG Power Solutions Saudi Arabia Limited	Saudi Arabia	51.00	51.00	51.00	51.00	51.00	51.00
25	Crompton Greaves Holdings Mauritius Limited (liquidated w.e.f. 14th December, 2015)	Mauritius	-	100.00	100.00	-	100.00	100.00
26	CG International Holdings Singapore Pte. Limited	Singapore	100.00	100.00	100.00	100.00	100.00	100.00
27	CG Industrial Holdings Sweden AB	Sweden	100.00	100.00	100.00	100.00	100.00	100.00
28	CG Drives and Automation Sweden AB	Sweden	100.00	100.00	100.00	100.00	100.00	100.00
29	CG Drives and Automation Netherlands B.V.	The Netherlands	100.00	100.00	100.00	100.00	100.00	100.00
30	CG Drives and Automations Germany GmbH	Germany	100.00	100.00	100.00	100.00	100.00	100.00
31	Emotron Latin America Inc. (liquidated w.e.f. April 14, 2014)	USA	-	-	100.00	-	-	100.00
32	ZIV Aplicaciones y Tecnologia S.L.	Spain	100.00	100.00	100.00	100.00	100.00	100.00
33	ZIV Metering Solutions S.L.	Spain	100.00	100.00	100.00	100.00	100.00	100.00
34	ZIV Grid Automation S.L.	Spain	100.00	100.00	100.00	100.00	100.00	100.00
35	ZIV Communications S.A.	Spain	100.00	100.00	100.00	100.00	100.00	100.00
36	ZIV USA Inc (liquidated w.e.f. April 22, 2014)	USA	-	-	100.00	-	-	100.00
37	ZIV Do Brazil Ltda	Brazil	100.00	100.00	100.00	100.00	100.00	100.00
38	ZIV I+D Smart Energy Networks	Spain	100.00	100.00	100.00	100.00	100.00	100.00
39	CG Middle East FZE	UAE	100.00	100.00	100.00	100.00	100.00	100.00
40	ZIV France, SASU (incorporated on November 3, 2015)	France	100.00	-	-	100.00	-	-
41	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	Malaysia	100.00	100.00	100.00	100.00	100.00	100.00

(ii) Associates:

Sr. No	Name of the Related Party	Country of Incorporation	% Equity Interest Recasted			% Equity Interest Original		
			As at March 31, 2016	As at March 31, 2015	As at April 01, 2014	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
1	Pauwels Middle East Trading & Contracting (Pvt) Co. LLC	Sharjah	49.00	49.00	49.00	49.00	49.00	49.00
2	Saudi Power Transformers Co. Ltd.	Saudi Arabia	49.00	49.00	49.00	49.00	49.00	49.00
3	K.K. El fi Co. Ltd.	Japan	49.00	49.00	49.00	49.00	49.00	49.00

(iii) Joint Ventures:

Sr. No	Name of the Related Party	Country of Incorporation	% Equity Interest Recasted			% Equity Interest Original		
			As at March 31, 2016	As at March 31, 2015	As at April 01, 2014	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
1	CG Lucy Switchgear Limited (ceased w.e.f. Oct 8, 2015)	India	-	50.00	50.00	-	50.00	50.00
2	PT Crompton Prima Swtichgear Indonesia (incorporated on May 12, 2014)	Indonesia	51.00	51.00	-	51.00	51.00	-

(b) The % of voting rights that Parent Company holds in all its subsidiaries is equal to the % of corresponding shareholding except in case of Serial No. 13 PT CG Power Systems Indonesia.The Parent Company holds 95% of shareholding of PT CG Power Systems Indonesia through its subsidiary CG Power Systems Belgium N.V. and balance 5% is held by other partner. However, the parent Company through its subsidiary CG Power Systems Belgium N.V., has 100% voting rights since 5% shares held by other partner has no voting rights.

(c) In the case of CG Power Solutions Saudi Arabia and Saudi Power Transformer Co. Ltd, the financial statements as at Dec 31, 2015 have been considered.There were no material adjustments required for any significant events or transactions for the three months upto March 31, 2016.

(d) For the purposes of consolidation, the financial statements of the foreign subsidiaries and associates as at March 31, 2016, have been restated to comply with the Generally Accepted Accounting Principles in India.

41 Related party disclosures

(iv) Key Management Personnel:

1	Gautam Thapar	- Chairman and Promoter Director
2	Laurent Demortier	- CEO & Managing Director (resigned w.e.f. February 3, 2016)
3	K. N. Neelkant	- CEO & Managing Director (appointed w.e.f. February 3, 2016)
4	Madhav Acharya	- Executive Director - Finance & CFO
5	Minal Bhosale	- Company Secretary (resigned w.e.f. May 31, 2015)
6	Manoj Koul	- Company Secretary (appointed w.e.f. August 3, 2015)

(v) **Other Related Parties in which directors are interested:**

1 Ballarpur Industries Limited
2 Solaris ChemTech Industries Limited
3 BILT Graphic Paper Products Limited
4 Avantha Holdings Limited
5 Avantha Business Solutions Limited
(formerly Salient Business Solutions Limited)
6 Avantha Realty Limited
7 Sabah Forest Industries Sdn. Bhd.
8 Malanpur Captive Power Limited
9 Corella Investments Limited
10 Lustre International Limited
11 Ambuja Cements Limited
12 Asahi India Glass Limited
13 Avantha Foundation
14 Thermax Limited
15 Infosys Limited
16 Varun Prakashan Private Limited
17 Korba West Power Company Limited
18 KEC International Limited
19 Jhabua Power Limited
20 Avantha Power & Infrastructure Limited

(b) **The following transactions were carried out with the related parties in the ordinary course of business:**

₹ crore

Sr. No.	Nature of transaction / relationship	2015-16	2015-16	2014-15	2014-15
		Recasted	Original	Recasted	Original
1	**Purchase of goods and services**				
	Joint venture				
	CG Lucy Switchgear Limited	39.82	39.82	157.52	157.52
	Other Related Parties				
	Ballarpur Industries Limited	-	-	0.03	0.03
	Ambuja Cements Limited	-	-	1.03	1.03
	BILT Graphic Paper Products Limited	0.05	0.05	0.03	0.03
	Total	39.87	39.87	158.61	158.61
2	**Sales of goods and services**				
	Joint venture				
	CG Lucy Switchgear Limited	4.45	4.45	10.81	10.81
	Other Related Parties				
	Ballarpur Industries Limited	0.01	0.01	0.15	0.15
	Solaris ChemTech Industries Limited	-	-	0.03	0.03
	BILT Graphic Paper Products Limited	0.10	0.10	0.51	0.51
	Korba West Power Company Limited	0.02	0.02	5.12	5.12
	Asahi India Glass Limited	0.01	0.01	2.18	2.18
	Thermax Limited	2.38	2.38	2.02	2.02
	KEC International Limited	-	-	1.18	1.18
	Infosys Limited	-	-	1.96	1.96
	Sabah Forest Industries Sdn. Bhd.	-	-	0.56	0.56
	Crompton Greaves Consumer Electricals Limited	0.61	0.61	-	-
	Jhabua Power Limited	1.09	1.09	2.86	2.86
	Total	8.67	8.67	27.38	27.38

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

₹ crore

Sr. No.	Nature of transaction / relationship	2015-16	2015-16	2014-15	2014-15
3	**Interest expense**				
	Joint venture				
	CG Lucy Switchgear Limited	0.08	0.08	0.86	0.86
	Total	0.08	0.08	0.86	0.86
4	**Rental income**				
	Other Related Parties				
	BILT Graphic Paper Products Limited	0.74	0.74	1.79	1.79
	Thermax Limited	0.04	0.04	0.01	0.01
	Total	0.78	0.78	1.80	1.80
5	**Other income**				
	Other Related Party				
	Crompton Greaves Consumer Electricals Limited	1.69	1.69	-	-
	Total	1.69	1.69	-	-
6	**Payment of salaries, commission and perquisites**				
	Key Management Personnel				
	Gautam Thapar	3.59	3.59	3.96	3.96
	Laurent Demortier	18.61	18.61	6.56	6.56
	Neelkant Kollengode	0.41	0.41	-	-
	Madhav Acharya	3.26	3.26	3.09	3.09
	Minal Bhosale	0.11	0.11	0.56	0.56
	Manoj Koul	0.31	0.31	-	-
	Total	26.29	26.29	14.17	14.17
7	**Dividend paid**				
	Other Related Parties				
	Avantha Holdings Limited	-	-	18.86	18.86
	Avantha Realty Limited	-	-	0.00	0.00
	Corella Investments Limited	-	-	0.29	0.29
	Lustre International Limited	-	-	0.17	0.17
	Varun Prakashan Private Limited	-	-	0.00	0.00
	Total	-	-	19.32	19.32
8	**Rent paid**				
	Other Related Parties				
	Avantha Realty Limited	2.04	2.04	2.04	2.04
	Jhabua Power Limited	0.41	0.41	-	-
	Total	2.45	2.45	2.04	2.04
9	**Recovery of expenses**				
	Other Related Parties				
	Avantha Holdings Limited	35.00	-	1.44	-
	Total	35.00	0.00	0.00	0.00
10	**Other expenses**				
	Other Related Parties				
	Avantha Holdings Limited	55.97	55.97	70.24	70.24
	Avantha Business Solutions Limited	0.13	0.13	0.94	0.94
	Avantha Foundation	6.00	6.00	4.78	4.78
	Avantha Realty Limited	1.15	1.15	0.58	0.58
	Jhabua Power Limited	0.07	0.07	-	-
	Total	63.32	63.32	76.54	76.54
11	**Loans and Advances given during the year**				
	Other Related Parties				
	Avantha Holdings Limited	540.71		1,133.33	
	Total	540.71		1,133.33	
12	**Loans and Advances repaid during the year**				
	Other Related Parties				
	Avantha Holdings Limited	420.16		1,147.24	
	Total	420.16		1,147.24	

(c) Amount due to/ from related parties

₹ crore

Sr. No.	Nature of transaction / relationship	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)	As at April 01, 2014 (Original)
1	**Accounts payable**					
	Joint venutre					
	CG Lucy Switchgear Limited	-	-	28.27	28.27	35.15
	Associate					
	Saudi Power Transformers Company Limited	-	-	1.84	1.84	0.72
	Pauwels Middle East Trading & Contracting (Pvt.) Co. LLC	-	-	-	-	1.54
	Other Related Parties					
	Ballarpur Industries Limited	-	-	0.00	0.00	0.00
	Avantha Holdings Limited	-	-	-	-	0.09
	Ambuja Cement Limited	-	-	0.00	0.00	-
	Avantha Business Solutions Limited	0.02	0.02	0.17	0.17	0.20
	Jhabua Power Limited	0.50	0.50	-	-	-
	Crompton Greaves Consumer Electricals Limited	0.01	0.01	-	-	-
	Total	0.53	0.53	30.28	30.28	37.70
2	**Accounts receivable**					
	Joint venutre					
	CG Lucy Switchgear Limited	-	-	3.26	3.26	2.60
	Other Related Parties					
	Ballarpur Industries Limited	0.23	0.23	0.30	0.30	0.38
	Solaris ChemTech Industries Limited	0.11	0.11	0.11	0.11	0.17
	BILT Graphic Paper Products Limited	3.55	3.55	2.55	2.55	1.99
	Avantha Power Limited	-	-	0.00	0.00	-
	Avantha Holdings Limited	-	-	-	-	0.00
	Infosys Limited	-	-	1.27	1.27	-
	Asahi India Glass Limited	-	-	0.00	0.00	-
	Thermax Limited	1.21	1.21	1.09	1.09	-
	Ambuja Cement Limited	-	-	0.05	0.05	-
	Korba West Power Company Limited	0.25	0.25	-	-	10.48
	Sabah Forest Industries Sdn. Bhd.	-	-	0.03	0.03	0.17
	Jhabua Power Limited	8.18	8.18	13.75	13.75	8.34
	Crompton Greaves Consumer Electricals Limited	7.93	7.93	-	-	-
	Total	21.46	21.46	22.41	22.41	24.13
3	**Loans and advances receivables**					
	Other Related Party					
	Avantha Holdings Limited	82.47	96.56	-	-	-
	Total	82.47	96.56	-	-	-
4	**Loans and advances payable**					
	Other Related Parties					
	Avantha Holdings Limited	-	-	14.09	-	-
	Solaris ChemTech Industries Limited	0.10	0.10	0.10	0.10	0.13
	Jhabua Power Limited	0.75	0.75	0.84	0.84	-
	Avantha Realty Limited	4.86	4.86	1.61	1.61	-
	Korba West Power Company Limited	-	-	-	-	3.54
	Crompton Greaves Consumer Electricals Limited	13.76	13.76	-	-	-
	Total	19.47	19.47	16.64	2.55	3.67
5	**Due to Key Management Personnel**					
	Gautam Thapar	3.59	3.59	3.96	3.96	5.21
	Laurent Demortier	-	-	3.64	3.64	5.46
	Total	3.59	3.59	7.60	7.60	10.67
6	**Due from Key Management Personnel**					
	Madhav Acharya	9.17				
	Total	9.17				

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

Compensation of key management personnel of the Group

₹ crore

Sr.	Nature of transaction / relationship	2015-16 (Recasted)	2015-16 (Original)	2014-15 (Recasted)	2014-15 (Original)
1	Short-term employee benefits	**19.83**	**19.83**	13.90	13.90
2	Post-retirement pension and medical benefits	**0.28**	**0.28**	0.27	0.27
3	Termination benefits	**6.18**	**6.18**	-	-
	Total	**26.29**	**26.29**	14.17	14.17

The transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions. This assessment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates. Outstanding balances at the year-end are unsecured and settlement occurs in cash.

42 Disclosures as required by Indian Accounting Standard (Ind AS) 112 Disclosure of interest in other entities:

(Recasted)

Material non-controlling interest for continuing operations

Name of Subsidiary	Principle place of business /Country of incorporation	Proportion of interest held by Non-controlling entities as at March 31, 2016 %	Proportion of interest held by Non-controlling entities as at March 31, 2015 %	Proportion of interest held by Non-controlling entities as at April 01, 2014 %
CG-PPI Adhesive Products Limited	India	18.58	18.58	18.58

The proportion of voting rights held by non controlling interest does not differ from the proportion of ownership interest .

₹ crore

Summarised Statement of Profit and Loss:	CG-PPI Adhesive Products Limited	
Particulars	**2015-16**	**2014-15**
Revenue	19.98	14.59
Cost of material consumed	(9.29)	(7.60)
Other expenses	(8.39)	(5.12)
Finance costs	(0.12)	(0.08)
Pre-tax profit/(loss) from continuing operations	**2.18**	**1.79**
Income tax expense	0.81	0.47
Post-tax profit/(loss) from continuing operations (A)	**1.37**	**1.32**
Other Comprehensive income (B)	-	-
Total comprehensive income (A+B) = C	**1.37**	**1.32**
Attributable to non- controlling interest	0.26	0.25
Dividend paid to non-controlling interest	0.09	0.04

The loss related to non-controlling interest for discontinued operations is ₹ 1.59 crore (Previous year loss ₹ 1.58 crore)

Summarised Balance sheet : ₹ Crore

Particulars	CG-PPI Adhesive Products Limited		
	As at March 31, 2016	**As at March 31, 2015**	**As at April 01, 2014**
Current Assets	17.44	16.38	13.84
Non-current Assets	3.66	3.24	2.65
Current Liabilities	(5.88)	(5.36)	(2.96)
Non-current Liabilities	(0.13)	(0.17)	(0.17)
Total equity	**15.09**	**14.09**	**13.36**
Attributable to:			
Equity holders of parent	12.29	11.47	10.88
Non-controlling interest	2.80	2.62	2.48

Summarised cash flow information:

₹ Crore

Particulars	CG-PPI Adhesive Products Limited		
	As at March 31, 2016	**As at March 31, 2015**	**As at April 01, 2014**
Operating	(0.05)	1.71	0.18
Investing	(0.25)	0.10	0.48
Financing	0.24	(0.29)	(0.47)
Net increase/(decrease) in cash and cash equivalents	**(0.06)**	**1.52**	**0.19**

There were no additional acquisition or disposal of interest in subsidiaries

(Original)

Material non-controlling interest for continuing operations

Name of Subsidiary	Principle place of business /Country of incorporation	Proportion of interest held by Non-controlling entities as at March 31, 2016 %	Proportion of interest held by Non-controlling entities as at March 31, 2015 %	Proportion of interest held by Non-controlling entities as at 1-04 2014 %
CG-PPI Adhesive Products Limited	India	18.58	18.58	18.58

The proportion of voting rights held by non controlling interest does not differ from the proportion of ownership interest .

₹ crore

Summarised Statement of Profit and Loss:	CG-PPI Adhesive Products Limited	
Particulars	**2015-16**	**2014-15**
Revenue	19.98	14.59
Cost of material consumed	(9.29)	(7.60)
Other expenses	(8.39)	(5.12)
Finance costs	(0.12)	(0.08)
Pre-tax profit/(loss) from continuing operations	**2.18**	**1.79**
Income tax expense	0.81	0.47
Post-tax profit/(loss) from continuing operations (A)	**1.37**	**1.32**
Other Comprehensive income (B)	-	-
Total comprehensive income (A+B) = C	**1.37**	**1.32**
Attributable to non- controlling interest	0.26	0.25
Dividend paid to non-controlling interest	0.09	0.04

The loss related to non-controlling interest for discontinued operations is ₹ 1.59 crore (Previous year loss ₹ 1.58 crore)

Summarised Balance sheet :

₹ Crore

Particulars	CG-PPI Adhesive Products Limited		
	As at March 31, 2016	**As at March 31, 2015**	**As at April 01, 2014**
Current Assets	17.44	16.38	13.84
Non-current Assets	3.66	3.24	2.65
Current Liabilities	(5.88)	(5.36)	(2.96)
Non-current Liabilities	(0.13)	(0.17)	(0.17)
Total equity	**15.09**	**14.09**	**13.36**
Attributable to:			
Equity holders of parent	12.29	11.47	10.88
Non-controlling interest	2.80	2.62	2.48

Summarised cash flow information:

₹ Crore

Particulars	CG-PPI Adhesive Products Limited		
	As at March 31, 2016	**As at March 31, 2015**	**As at April 01, 2014**
Operating	(0.05)	1.71	0.18
Investing	(0.25)	0.10	0.48
Financing	0.24	(0.29)	(0.47)
Net increase/(decrease) in cash and cash equivalents	**(0.06)**	**1.52**	**0.19**

There were no additional acquisition or disposal of interest in subsidiaries

43 Expenses capitalised during the year

₹ crore

Particulars	2015-16 Recasted	2015-16 Original	2014-15 Recasted	2014-15 Original
(a) Raw material consumed	4.17	4.17	5.55	5.55
(b) Employee benefits	6.26	6.26	16.83	16.83
(c) Other expenses	15.95	15.95	24.96	24.96

44 Disclosures as required by Indian Accounting Standard (Ind AS) 19 Employee Benefits

(a) Defined contribution plans

Amount of ₹ 62.67 crore (Previous year ₹ 70.60 crore) is recognised as an expense and included in Employee benefits expense as under the following defined contribution plans:

₹ crore

Benefits (Contribution to)	2015-16 (Recasted)	2015-16 (Original)	2014-15 (Recasted)	2014-15 (Original)
Provident fund	11.05	11.05	12.56	12.56
Superannuation fund	4.29	4.29	4.83	4.83
Employee state insurance scheme	0.27	0.27	0.34	0.34
Labour welfare scheme	0.03	0.03	0.03	0.03
Family Pension	47.03	47.03	52.84	52.84
Total	62.67	62.67	70.60	70.60

(b) Defined benefit plans

(i) Gratuity

The Group provides for gratuity, a defined benefit retirement plan covering eligible employees. The Gratuity Plan provides a lump sum payment to vested employees at retirement, death, incapacitation or termination of employment, of an amount equivalent to 15 to 30 days' salary for each completed year of service subject to a maximum of Rs. 0.10 crore. Vesting occurs upon completion of five continuous years of service in accordance with Indian law.

(ii) Post-retirement medical benefit

Post-retirement medical benefit includes hospitalization cover & benefits on Cessation of Employment for the Policy. This cover is applicable only to employee and spouse as per the limits specified for the last grade while in employment. This coverage does not form part of essential terms and condition of employment, and is a benefit extended by the Group as a part of its social benefit policies. The policies of Medical, Health and Hospitalization insurance are subject to change based on contemporary market trends and practices.

The following tables summarise the components of net benefit expenses recognised in the statement of profit and loss and the funded status and amounts recognised in the balance sheet for the respective plans:

(Recasted) ₹ crore

Particulars	Gratuity		Post Retirement Medical Benefits	
	2015-16 (Funded)	2014-15 (Funded)	2015-16 (Nonfunded)	2014-15 (Nonfunded)
I Change in present value of defined benefit obligation during the year				
1 Present Value of defined benefit obligation at the beginning of the year	58.29	55.96	23.00	20.51
2 Interest cost	4.10	5.29	1.63	1.93
3 Current service cost	3.64	3.38	0.91	0.83
4 Past service cost	-	-	-	-
5 Liability transfer from other Group	-	0.08	-	-
6 Liability transferred out / divestment	(15.43)	-	(5.53)	-
7 Benefits paid directly by employer	(2.45)	(13.03)	(1.64)	-
8 Benefits paid	(6.67)	(0.03)	-	(6.48)
9 Actuarial changes arising from changes in demographic assumptions	-	-	-	-
10 Actuarial changes arising from changes in financial assumptions	(7.19)	1.44	(0.96)	(1.48)
11 Actuarial changes arising from changes in experience adjustments	18.93	5.20	5.71	7.69
12 Present Value of defined benefit obligation at the end of the year	53.22	58.29	23.12	23.00
II Change in fair value of plan assets during the year				
1 Fair value of plan assets at the beginning of the year	58.13	55.97	NA	NA
2 Interest Income	4.09	5.26	NA	NA
3 Contributions paid by the employer	-	10.43	NA	NA
4 Benefits paid from the fund	(6.67)	(13.06)	NA	NA
5 Assets transferred out / divestments	(15.43)	-	NA	NA
6 Return on plan assets excluding interest income	(3.00)	(0.47)	NA	NA
7 Fair value of plan assets at the end of the year	37.12	58.13	NA	NA
III Net asset / (liability) recognised in the balance sheet				
1 Present Value of defined benefit obligation at the end of the year	(53.22)	(58.29)	(23.12)	(23.00)
2 Fair value of plan assets at the end of the year	37.12	58.13	-	-
3 Amount recognised in the balance sheet	(16.10)	(0.16)	(23.12)	(23.00)
4 Net (liability)/ asset- Current	(16.10)	(0.16)	(1.64)	(1.47)
Net (liability)/ asset- Non-current	-	-	(21.48)	(21.53)

₹ crore

Particulars	Gratuity		Post Retirement Medical Benefits	
	2015-16 (Funded)	2014-15 (Funded)	2015-16 (Nonfunded)	2014-15 (Nonfunded)
IV Expenses recognised in the statement of profit and loss for the year				
1 Current service cost	3.64	3.38	0.91	0.83
2 Interest cost on benefit obligation (net)	0.01	0.01	1.63	1.93
3 Total expenses included in employee benefits expense	3.65	3.39	2.54	2.76

₹ crore

Particulars	Gratuity		Post Retirement Medical Benefits	
	2015-16 (Funded)	2014-15 (Funded)	2015-16 (Nonfunded)	2014-15 (Nonfunded)
V Recognised in other comprehensive income for the year				
1 Actuarial changes arising from changes in demographic assumptions	-	-	-	-
2 Actuarial changes arising from changes in financial assumptions	**(7.19)**	1.44	**(0.96)**	(1.48)
3 Actuarial changes arising from changes in experience adjustments	**18.93**	5.20	**5.71**	7.69
4 Return on plan assets excluding interest income	**3.00**	0.47	**NA**	NA
5 Recognised in other comprehensive income	**14.74**	7.11	**4.75**	6.21
VI Maturity profile of defined benefit obligation				
1 Within the next 12 months (next annual reporting period)	**8.06**	8.17	**1.64**	1.52
2 Between 2 and 5 years	**30.15**	29.47	**6.84**	6.66
3 Between 6 and 10 years	**32.13**	33.88	**9.65**	9.55
VII Quantitative sensitivity analysis for significant assumption is as below:				
1 Increase/(decrease) on present value of defined benefits obligation at the end of the year				
(i) One percentage point increase in discount rate	**(2.51)**	(3.14)	**(2.19)**	(2.36)
(ii) One percentage point decrease in discount rate	**2.80**	3.14	**2.69**	2.93
(i) One percentage point increase in rate of salary increase	**2.89**	3.61	**NA**	NA
(ii) One percentage point decrease in rate of salary increase	**(2.63)**	(3.24)	**NA**	NA
(i) One percentage point increase in employee turnover rate	**0.86**	0.65	**NA**	NA
(ii) One percentage point decrease in employee turnover rate	**(0.95)**	(0.72)	**NA**	NA
(i) One percentage point increase in Medical Inflation rate	**NA**	NA	**2.72**	2.96
(ii) One percentage point decrease in Medical Inflation rate	**NA**	NA	**(2.22)**	(2.39)
2 Sensitivity Analysis Method Sensitivity analysis is determined based on the expected movement in liability if the assumptions were not proved to be true on different count.				

₹ crore

Particulars	Gratuity			Post Retirement Medical Benefits		
	As at March 31, 2016 (Funded)	As at March 31, 2015 (Funded)	As at April 01, 2014 (Funded)	As at March 31, 2016 (Nonfunded)	As at March 31, 2015 (Nonfunded)	As at April 01, 2014 (Nonfunded)
VIII The major categories of plan assets as a percentage of total						
Insurer managed funds	**100%**	100%	100%	NA	NA	NA
IX Actuarial assumptions						
1 Discount rate	**8.21%p.a.**	7.92%	9.41% p.a.	8.30%p.a.	7.92% p.a.	9.41% p.a.
2 Salary escalation	**6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year**	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a.	NA	NA	NA
3 Mortality rate during employment	**Indian Assured Lives Mortality (2006-08)**	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
4 Mortality post retirement rate	NA	NA	NA	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
5 Rate of Employee Turnover	4.00%p.a.	4.00% p.a.	4.00% p.a.	NA	NA	NA
6 Future Benefit Cost Inflation	0% p.a.	0% p.a.	NA	NA	NA	NA
7 Medical premium inflation rate	NA	NA	NA	2.00 % p.a.	2.00 % p.a.	4.00 % p.a.

Particulars	March 31, 2016	March 31, 2015
Expected contribution to the defined benefit plan for the next annual reporting period	**7.78**	4.08

CG Power & Industrial Solution Limited
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Original)

₹ crore

Particualars	Gratuity		Post Retirement Medical Benefits	
	2015-16 (Funded)	2014-15 (Funded)	2015-16 (Nonfunded)	2014-15 (Nonfunded)
I Change in present value of defined benefit obligation during the year				
1 Present Value of defined benefit obligation at the beginning of the year	58.29	55.96	23.00	20.51
2 Interest cost	4.10	5.29	1.63	1.93
3 Current service cost	3.64	3.38	0.91	0.83
4 Past service cost	-	-	-	-
5 Liability transfer from other Group	-	0.08	-	-
6 Liability transferred out / divestment	(15.43)	-	(5.53)	-
7 Benefits paid directly by employer	(2.45)	(13.03)	(1.64)	-
8 Benefits paid	(6.67)	(0.03)	-	(6.48)
9 Actuarial changes arising from changes in demographic assumptions	-	-	-	-
10 Actuarial changes arising from changes in financial assumptions	(7.19)	1.44	(0.96)	(1.48)
11 Actuarial changes arising from changes in experience adjustments	18.93	5.20	5.71	7.69
12 Present Value of defined benefit obligation at the end of the year	53.22	58.29	23.12	23.00
II Change in fair value of plan assets during the year				
1 Fair value of plan assets at the beginning of the year	58.13	55.97	NA	NA
2 Interest Income	4.09	5.26	NA	NA
3 Contributions paid by the employer	-	10.43	NA	NA
4 Transfer from other Group	0.00	0.00	NA	NA
4 Benefits paid from the fund	(6.67)	(13.06)	NA	NA
5 Assets transferred out / divestments	(15.43)	-	NA	NA
6 Return on plan assets excluding interest income	(3.00)	(0.47)	NA	NA
7 Fair value of plan assets at the end of the year	37.12	58.13	NA	NA
III Net asset / (liability) recognised in the balance sheet				
1 Present Value of defined benefit obligation at the end of the year	(53.22)	(58.29)	(23.12)	(23.00)
2 Fair value of plan assets at the end of the year	37.12	58.13	-	-
3 Amount recognised in the balance sheet	(16.10)	(0.16)	(23.12)	(23.00)
4 Net (liability)/ asset- Current	(16.10)	(0.16)	(1.64)	(1.47)
Net (liability)/ asset- Non-current	-	-	(21.48)	(21.53)

₹ crore

Particulars	Gratuity		Post Retirement Medical Benefits	
	2015-16 (Funded)	2014-15 (Funded)	2015-16 (Nonfunded)	2014-15 (Nonfunded)
IV Expenses recognised in the statement of profit and loss for the year				
1 Current service cost	3.64	3.38	0.91	0.83
2 Interest cost on benefit obligation (net)	0.01	0.01	1.63	1.93
3 Total expenses included in employee benefits expense	3.65	3.39	2.54	2.76

CG Power & Industrial Solution Limited
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

₹ crore

Particulars	Gratuity		Post Retirement Medical Benefits	
	2015-16 (Funded)	2014-15 (Funded)	2015-16 (Nonfunded)	2014-15 (Nonfunded)
V Recognised in other comprehensive income for the year				
1 Actuarial changes arising from changes in demographic assumptions	-	-	-	-
2 Actuarial changes arising from changes in financial assumptions	**(7.19)**	1.44	**(0.96)**	(1.48)
3 Actuarial changes arising from changes in experience adjustments	**18.93**	5.20	**5.71**	7.69
4 Return on plan assets excluding interest income	**3.00**	0.47	**NA**	NA
5 Recognised in other comprehensive income	**14.74**	7.11	**4.75**	6.21
VI Balance sheet reconciliation				
1 Opening net liability	-	-	**23.00**	20.51
2 Expenses recognised in the statement of profit and loss	**3.62**	3.33	**2.54**	8.97
3 Expenses recognised in OCI	**14.59**	7.10	**7.99**	
3 Employer's contribution	-	-	-	(6.48)
4 Benefit directly paid by employer	**(2.18)**	(10.43)	**(4.88)**	
5 Liability transfer from/to other Group			**(5.53)**	-
6 Amount recognised in the balance sheet	**16.04**	-	**23.12**	23.00
VI Maturity profile of defined benefit obligation				
1 Within the next 12 months (next annual reporting period)	**8.06**	8.17	**1.64**	1.52
2 Between 2 and 5 years	**30.15**	29.47	**6.84**	6.66
3 Between 6 and 10 years	**32.13**	33.88	**9.65**	9.55
4 Beyond 10 years	-	-	-	-
VII Quantitative sensitivity analysis for significant assumption is as below:				
1 Increase/(decrease) on present value of defined benefits obligation at the end of the year				
(i) One percentage point increase in discount rate	**(2.51)**	(3.14)	**(2.19)**	(2.36)
(ii) One percentage point decrease in discount rate	**2.80**	3.14	**2.69**	2.93
(i) One percentage point increase in rate of salary Increase	**2.89**	3.61	**NA**	NA
(ii) One percentage point decrease in rate of salary Increase	**(2.63)**	(3.24)	**NA**	NA
(i) One percentage point increase in employee turnover rate	**0.86**	0.65	**NA**	NA
(ii) One percentage point decrease in employee turnover rate	**(0.95)**	(0.72)	**NA**	NA
(i) One percentage point increase in Medical Inflation rate	**NA**	NA	**2.72**	2.96
(ii) One percentage point decrease in Medical Inflation rate	**NA**	NA	**(2.22)**	(2.39)
2 Sensitivity Analysis Method				
Sensitivity analysis is determined based on the expected movement in liability if the assumptions were not proved to be true on different count.				

₹ crore

Particualars	Gratuity			Post Retirement Medical Benefits		
	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014	**As at March 31, 2016**	As at March 31, 2015	As at April 01, 2014
	(Funded)	(Funded)	(Funded)	**(Nonfunded)**	(Nonfunded)	(Nonfunded)
VIII The major categories of plan assets as a percentage of total						
Insurer managed funds	**100%**	100%	100%	**NA**	NA	NA
IX Actuarial assumptions						
1 Discount rate	**8.21%p.a.**	7.92%	9.41% p.a.	**8.30%p.a.**	7.92% p.a.	9.41% p.a.
2 Salary escalation	**6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year**	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a.	**NA**	NA	NA
3 Mortality rate during employment	**Indian Assured Lives Mortality (2006-08)**	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	**Indian Assured Lives Mortality (2006-08)**	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
4 Mortality post retirement rate	NA	NA	NA	**Indian Assured Lives Mortality (2006-08)**	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
5 Rate of Employee Turnover	4.00%p.a.	4.00% p.a.	4.00% p.a.	**NA**	NA	NA
6 Future Benefit Cost Inflation	0% p.a.	0% p.a.	NA	**NA**	NA	NA
7 Medical premium inflation rate	NA	NA	NA	**2.00 % p.a.**	2.00 % p.a.	4.00 % p.a.

Particulars	**March 31, 2016**	March 31, 2015
Expected contribution to the defined benefit plan for the next annual reporting period	**7.78**	4.08

(iii) Pension Obligation

The Group operates post reirement pension plan for its eligible employees, a defined benefit reirement plan with assets held in a seperately administered funds . The scheme provides retirement benefits on the basis of members' final salary.

The Group also provides other post-employment termination benefits, which is separation pay. The separation pay benefit is paid to employees in the case of voluntary resignation, subject to a minimum number of years of service. This benefit has been accounted for using the same methodology as for the defined benefit pension plan.

The following tables summarise the components of net benefit expenses recognised in the statement of profit and loss and the funded status and amounts recognised in the balance sheet for the respective plans:

(Recasted)

Particulars	2015-16	2014-15
I The movement in the present value of defined benefit obligation:		
1 Present value of defined benefit obligation at the beginning of the year	**210.95**	206.53
2 Current service cost	**8.49**	7.50
3 Interest cost	**6.27**	9.30
4 Benefits paid	**(7.36)**	(13.20)
5 Actuarial changes arising from changes in demographic assumptions	**-**	-
6 Actuarial changes arising from changes in financial assumptions	**(5.14)**	11.69
7 Actuarial changes arising from changes in experience adjustments	**(9.19)**	10.40
8 Past service cost / (gain)	**0.36**	-
9 Settlement payment	**(0.33)**	(5.24)
10 Employee contributions	**0.95**	0.99
11 Translation difference	**13.47**	(17.02)
12 Present value of defined benefit obligation at the end of the year	**218.47**	210.95
II The movement in fair value of plan assets:		
1 Fair value of plan assets at the beginning of the year	**200.77**	202.10
2 Interest income	**5.27**	8.37
3 Return on plan assets excluding interest income	**(11.47)**	18.80
4 Employer contributions	**16.39**	12.85
5 Benefit paid	**(7.36)**	(13.20)
6 Settlement payments	**(0.33)**	(5.24)
7 Translation difference	**13.91**	(22.91)
8 Fair value of plan assets at the end of the year	**217.18**	200.77
III Net (asset) / liability recognised in the balance sheet		
1 Present value of defined benefit obligation at the end of the year	**218.47**	210.95
2 Fair value of plan assets at the end of the year	**217.18**	200.77
3 Net pension liability / (asset)	**1.29**	10.18
4 Past service cost not yet recognized	**-**	9.74
5 Net pension liability / (asset) recognised in the balance sheet	**1.29**	0.44
IV Expenses recognised in the statement of profit and loss for the year		
1 Current service cost	**8.49**	7.50
2 Interest cost on benefit obligation (Net)	**1.00**	0.93
3 Past service cost	**0.36**	-
4 Amortization of past service cost - not vested	**-**	0.02
5 Total expenses included in employee benefits expense	**9.85**	8.45
V Recognised in other comprehensive income for the year		
1 Actuarial changes arising from changes in demographic assumptions	**-**	-
2 Actuarial changes arising from changes in financial assumptions	**(5.14)**	11.69
3 Actuarial changes arising from changes in experience adjustments	**(9.19)**	10.40
4 Return on plan assets excluding interest income	**11.47**	(18.80)
5 Recognised in other comprehensive income	**(2.86)**	3.29

VI The major categories of plan assets as a percentage of total plan assets:	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
1 Insurer managed funds	**17.81%**	**7.00%**	**7.00%**
2 Equity instruments	**10.35%**	**47.00%**	**47.00%**
3 Debt instruments	**23.30%**	**45.00%**	**45.00%**
4 Annuity Buy in	**47.49%**	-	-
5 Cash	**1.05%**	**1.00%**	**1.00%**
Total	**100.00%**	**100.00%**	**100.00%**
VII Actuarial assumptions			
1 Discount rate	**1.9% - 8.75% p.a.**	**1.8 % - 7.50 % p.a**	**3.95 % - 8.60 % p.a.**
2 Future salary and pension increases	**1.7% - 7.5% p.a.**	**1.90 % - 7.50 % p.a**	**3.00 % - 7.50 % p.a**

CG Power & Industrial Solution Limited
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Original)

Particulars	2015-16	2014-15
I The movement in the present value of defined benefit obligation:		
1 Present value of defined benefit obligation at the beginning of the year	210.95	206.53
2 Current service cost	8.49	7.50
3 Interest cost	6.27	9.30
4 Benefits paid	(7.36)	(13.20)
5 Actuarial changes arising from changes in demographic assumptions	-	-
6 Actuarial changes arising from changes in financial assumptions	(5.14)	11.69
7 Actuarial changes arising from changes in experience adjustments	(9.19)	10.40
8 Past service cost / (gain)	0.36	-
9 Settlement payment	(0.33)	(5.24)
10 Employee contributions	0.95	0.99
11 Translation difference	13.47	(17.02)
12 Present value of defined benefit obligation at the end of the year	218.47	210.95
II The movement in fair value of plan assets:		
1 Fair value of plan assets at the beginning of the year	200.77	202.10
2 Interest income	5.27	8.37
3 Return on plan assets excluding interest income	(11.47)	18.80
4 Employer contributions	16.39	12.85
5 Benefit paid	(7.36)	(13.20)
6 Settlement payments	(0.33)	(5.24)
7 Translation difference	13.91	(22.91)
8 Fair value of plan assets at the end of the year	217.18	200.77
III Net (asset) / liability recognised in the balance sheet		
1 Present value of defined benefit obligation at the end of the year	218.47	210.95
2 Fair value of plan assets at the end of the year	217.18	200.77
3 Net pension liability / (asset)	1.29	10.18
4 Past service cost not yet recognized	-	9.74
5 Net pension liability / (asset) recognised in the balance sheet	1.29	0.44
IV Expenses recognised in the statement of profit and loss for the year		
1 Current service cost	8.49	7.50
2 Interest cost on benefit obligation (Net)	1.00	0.93
3 Past service cost	0.36	-
4 Amortization of past service cost - not vested	-	0.02
5 Total expenses included in employee benefits expense	9.85	8.45
V Recognised in other comprehensive income for the year		
1 Actuarial changes arising from changes in demographic assumptions	-	-
2 Actuarial changes arising from changes in financial assumptions	(5.14)	11.69
3 Actuarial changes arising from changes in experience adjustments	(9.19)	10.40
4 Return on plan assets excluding interest income	11.47	(18.80)
5 Recognised in other comprehensive income	(2.86)	3.29

VI The major categories of plan assets as a percentage of total plan assets:	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
1 Insurer managed funds	17.81%	7.00%	7.00%
2 Equity instruments	10.35%	47.00%	47.00%
3 Debt instruments	23.30%	45.00%	45.00%
4 Annuity Buy in	47.49%	-	-
5 Cash	1.05%	1.00%	1.00%
Total	100.00%	100.00%	100.00%
VII Actuarial assumptions			
1 Discount rate	1.9% - 8.75% p.a.	1.8 % - 7.50 % p.a	3.95 % - 8.60 % p.a.
2 Future salary and pension increases	1.7% - 7.5% p.a.	1.90 % - 7.50 % p.a	3.00 % - 7.50 % p.a

Above defined benefit plans for pension obligation forms part of discontiuned operations as at March 31, 2016

(d) Provident Fund

The Group makes contribution towards provident fund which is administered by the trustees. The Rules of the Group's Provident Fund administered by a trust, require that if the Board of the Trustees are unable to pay interest at the rate declared by the Government under Para 60 of the Employees Provident Fund Scheme, 1972 for the reason that the return on investment is less for any other reason, then the deficiency shall be made good by the Group making interest shortfall a defined benefit plan. Accordingly, the Group has obtained actuary valuation and based on the below provided assumption there is no deficiency as at the balance sheet date. Hence, the liability is restricted towards monthly contributions only.

(Recasted)

₹ crore

Particulars	As at March 31, 2016	As at March 31, 2016	As at March 31, 2016
Plan assets at period end, at fair value	307.12	364.08	358.81
Present value of defined obligation at period end	278.45	335.08	333.82

Assumptions used in determining the present value of obligation

₹ crore

Particulars	As at March 31, 2016	As at March 31, 2016	As at March 31, 2016
Rate of Discounting	8.21% p.a	7.92% p.a	9.41% p.a
Mortality Rate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate
Attrition Rate	4.00% p.a.	4.00% p.a.	4.00% p.a.
Guaranteed rate of Interest	8.80% p.a.	8.75% p.a.	8.75% p.a.
Whilst In service Withdrawal	5.00% p.a.	5.00% p.a.	5.00% p.a.

(Original)

₹ crore

Particulars	As at March 31, 2016	As at March 31, 2016	As at March 31, 2016
Plan assets at period end, at fair value	307.12	364.08	358.81
Present value of defined obligation at period end	278.45	335.08	333.82

Assumptions used in determining the present value of obligation

₹ crore

Particulars	As at March 31, 2016	As at March 31, 2016	As at March 31, 2016
Rate of Discounting	8.21% p.a	7.92% p.a	9.41% p.a
Mortality Rate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate
Attrition Rate	4.00% p.a.	4.00% p.a.	4.00% p.a.
Guaranteed rate of Interest	8.80% p.a.	8.75% p.a.	8.75% p.a.
Whilst In service Withdrawal	5.00% p.a.	5.00% p.a.	5.00% p.a.

45 Disclosures as required by Indian Accounting Standard (Ind AS) 108 Operating Segments

Operating Segments:

Power Systems :Transformer, Switchgear, Turnkey Projects and Power SCADA (Supervisory control and data acquisition systems)

Industrial Systems :Electric Motors, Alternators, Drives, Traction Electronics and SCADA

Automation Systems :Protection & Control Systems, Protection Relays & Panels, Control devices, Smart Meters & Communication devices.

Identifications of Segments:

The chief operational decision maker monitors the operating results of its Business Segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on profit or loss and is measured consistently with profit or loss in the financial statements Operating segments have been identified on the basis of the nature of products / services and have been identified as per the quantitative criteria specified in the Ind AS.

Segment revenue and results:

The expenses and incomes which are not directly attributable to any business segment are shown as unallocable expenditure (net of unallocated income).

Segment assets and liabilities:

Segment assets include all operating assets used by the operating segment and mainly consist of property plant and equipment, trade receivables, cash and cash equivalents and inventories. Segment liabilities primarily include trade payables and other liabilities. Common assets and liabilities which cannot be allocated to any of the segments are shown as a part of unallocable assets / liabilities

Inter segment transfer:

Inter segment prices are normally negotiated amongst segments with reference to the costs, market price and business risks. Profit or loss on inter segment transfers are eliminated at the Company level.

(Recasted)

Summary of the Segmental Information as of and for the year ended March 31, 2016 is as follows ₹ crore

Particulars	Power Systems	Industrial Systems	Automation Systems	Others	Eliminations /Unallocable Expenditure /Assets*	Total 2015-16
Revenue						
External sales	2662.61	2126.61	854.81	13.62	-	5657.65
Less: Excise Duty	134.92	189.39	6.68	2.05		333.04
Net Revenue	**2527.70**	**1937.23**	**848.13**	**11.56**	-	**5324.61**
Inter segment sales	0.03	11.64	15.63	-	(27.30)	-
Total revenue	**2527.73**	**1948.87**	**863.76**	**11.56**	**(27.30)**	**5324.61**
Segment results	196.83	138.87	(6.13)	(1.00)		328.57
Less: Finance costs (net)						56.07
Less: Other unallocable expenditure net of unallocable income						121.74
Profit from ordinary activities after finance cost but before share of profit from associate & joint venture, exchange gain / (loss) and exceptional items						**150.77**
Share of profit from associate and joint venture						1.20
Exchange gain / (loss)						57.02
Exceptional items (net)						(41.26)
Tax expense						14.39
Profit after tax from continuing operations						**153.34**
Loss after tax from discontinued operations						**(471.01)**
Loss for the year						**(317.68)**
Capital Employed:						
Segment assets	5940.78	1384.78	1477.37	294.01	1911.70	11008.64
Segment liabilities	2990.34	439.45	231.41	12.52	932.50	4606.22
Net Assets	**2950.44**	**945.33**	**1245.96**	**281.49**	**979.20**	**6402.42**
Capital expenditure #	37.43	20.75	49.31	0.65	66.89	175.03
Depreciation and amortisation #	65.18	72.99	93.74	0.34	23.50	255.75
Non-cash expenses other than depreciation #	7.54	8.43	2.88	0.29	-	19.14

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Recasted)

Summary of the Segmental Information as of and for the year ended March 31, 2015 is as follows

₹ crore

Particulars	Power Systems	Consumer Products	Industrial Systems	Automation Systems	Others	Eliminations / Unallocable Expenditure / Assets*	Total 2014-15
Revenue							
External sales	2969.78	-	1992.58	891.82	13.17	-	5867.36
Less: Excise Duty	135.98		152.37	5.08	1.36		294.79
Net Revenue	**2833.80**	**-**	**1840.21**	**886.74**	**11.81**	-	**5572.56**
Inter segment sales	0.91	-	12.02	12.80	-	(25.73)	-
Total revenue	**2834.71**	**-**	**1852.23**	**899.54**	**11.81**	**(25.73)**	**5572.56**
Segment results	401.83	-	110.32	7.35	1.13	-	520.63
Less: Finance costs (net)							82.72
Less: Other unallocable expenditure net of unallocable income							184.78
Profit from ordinary activities after finance cost but before share of profit from associate & joint venture, exchange gain / (loss) and exceptional items							**253.13**
Share of profit from associate and joint venture							1.44
Exchange gain / (loss)							(47.42)
Exceptional items (net)							149.69
Tax expense							(10.38)
Profit after tax from continuing operations							**367.22**
Loss after tax from discontinued operations							**(345.10)**
Profit for the year							**22.12**
Capital Employed:							
Segment assets	5,889.75	680.89	1,295.24	1,713.03	260.74	1,934.86	11,774.51
Segment liabilities	2,815.52	1240.07	328.84	296.77	45.82	195.64	4,922.66
Net Assets	**3,074.23**	**(559.18)**	**966.40**	**1,416.26**	**214.92**	**1,739.22**	**6,851.85**
Capital expenditure	101.51	-	25.59	58.79	0.85	21.84	208.58
Depreciation and amortisation	55.83	-	72.42	89.46	0.34	26.66	244.71
Non-cash expenses other than depreciation	18.53	-	4.84	0.69	0.42	-	24.48

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Original)

Summary of the Segmental Information as of and for the year ended March 31, 2016 is as follows

₹ crore

Particulars	Power Systems	Industrial Systems	Automation Systems	Others	Eliminations /Unallocable Expenditure /Assets*	Total 2015-16
Revenue						
External sales	2629.59	2107.16	854.81	13.60	-	**5605.16**
Less: Excise Duty	134.92	189.39	6.68	2.05		333.04
Net Revenue	**2494.67**	**1917.77**	**848.13**	**11.55**	-	**5272.12**
Inter segment sales	0.03	11.64	15.63	-	(27.30)	-
Total revenue	**2494.70**	**1929.41**	**863.76**	**11.55**	**(27.30)**	**5272.12**
Segment results	187.66	138.87	(6.13)	(1.00)		319.40
Less: Finance costs (net)						56.07
Less: Other unallocable expenditure net of unallocable income						121.74
profit from associate & joint venture, exchange gain / (loss) and						**141.59**
Share of profit from associate and joint venture						1.20
Exchange gain / (loss)						57.02
Exceptional items (net)						(111.26)
Tax expense						14.39
Profit after tax from continuing operations						**74.16**
Loss after tax from discontinued operations						**(471.01)**
Loss for the year						**(396.85)**
Capital Employed:						
Segment assets	5861.61	1384.78	1477.37	294.01	1911.70	10929.47
Segment liabilities	2990.34	439.45	231.41	12.52	932.50	4606.22
Net Assets	**2871.27**	**945.33**	**1245.96**	**281.49**	**979.20**	**6323.25**
Capital expenditure #	37.43	20.75	49.31	0.65	66.89	175.03
Depreciation and amortisation #	65.18	72.99	93.74	0.34	23.50	255.75
Non-cash expenses other than depreciation #	7.54	8.43	2.88	0.29	-	19.14

(Original)

Summary of the Segmental Information as of and for the year ended March 31, 2015 is as follows

₹ crore

Particulars	Power Systems	Consumer Products	Industrial Systems	Automation Systems	Others	Eliminations / Unallocable Expenditure / Assets*	Total 2014-15
Revenue							
External sales	2921.20	-	1973.98	891.82	13.15	-	5800.15
Less: Excise Duty	135.98		152.37	5.08	1.36		294.79
Net Revenue	**2785.22**	**-**	**1821.61**	**886.74**	**11.79**	-	**5505.36**
Inter segment sales	0.91	-	12.02	12.80	-	(25.73)	-
Total revenue	**2786.13**	**-**	**1833.63**	**899.54**	**11.79**	**(25.73)**	**5505.36**
Segment results	401.83	-	110.32	7.35	1.13	-	520.63
Less: Finance costs (net)							82.72
Less: Other unallocable expenditure net of unallocable income							184.78
but before share of profit from associate & joint							**253.13**
Share of profit from associate and joint venture							1.44
Exchange gain / (loss)							(47.42)
Exceptional items (net)							149.69
Tax expense							(10.38)
Profit after tax from continuing operations							**367.22**
Loss after tax from discontinued operations							**(345.10)**
Profit for the year							**22.12**
Capital Employed:							
Segment assets	5,889.75	680.89	1,295.24	1,713.03	260.74	1,920.77	11,760.42
Segment liabilities	2,815.52	1240.07	328.84	296.77	45.82	195.64	4,922.66
Net Assets	**3,074.23**	**(559.18)**	**966.40**	**1,416.26**	**214.92**	**1,725.13**	**6,837.76**
Capital expenditure	101.51	-	25.59	58.79	0.85	21.84	208.58
Depreciation and amortisation	55.83	-	72.42	89.46	0.34	26.66	244.71
Non-cash expenses other than depreciation	18.53	-	4.84	0.69	0.42	-	24.48

Summary of the Segmental Information as of and for the year ended April 01, 2014 is as follows

₹ crore

Particulars	Power Systems	Consumer Products	Industrial Systems	Automation Systems	Others	Eliminations / Unallocable Expenditure /Assets*	Total
Capital Employed:							
Segment assets	6351.89	628.01	1424.19	1659.15	206.78	1834.75	12104.77
Segment liabilities	3388.38	506.85	371.14	223.00	31.10	279.32	4799.79
Net Assets	**2963.51**	**121.16**	**1053.05**	**1436.15**	**175.68**	**1555.43**	**7304.98**

* Unallocable assets comprise assets and liabilities which cannot be allocated to the segments. Tax credit assets / liabilities are not considered in capital employed.

\# The disclosure is pertains to continuing business segments.

45 Segment information

(a) Segment revenue by location of customers:

(Recasted) ₹ crore

Sales and service revenue:	2015-16	2014-15
Domestic	3479.44	3624.81
Overseas:	2125.72	2175.34
Total	5605.16	5800.15

(Original) ₹ crore

Sales and service revenue:	2015-16	2014-15
Domestic	3479.44	3624.81
Overseas:	2125.72	2175.34
Total	5605.16	5800.15

(b) Cost incurred on acquisition of tangible and intangible assets:

(Recasted) ₹ crore

Particulars	2015-16	2014-15
Domestic	111.98	75.90
Overseas	63.05	132.68
Total	175.03	208.58

(Original) ₹ crore

Particulars	2015-16	2014-15
Domestic	111.98	75.90
Overseas	63.05	132.68
Total	175.03	208.58

(c) The carrying amount of non current operating assets by location of assets:

(Recasted) ₹ crore

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Domestic	1416.98	1652.47	1997.11
Overseas	1281.94	2591.54	3184.04
Total	2698.92	4244.01	5181.15

(Original) ₹ crore

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Domestic	1416.98	1652.47	1997.11
Overseas	1281.94	2591.54	3184.04
Total	2698.92	4244.01	5181.15

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(d) Continent –wise sales:

(Recasted) ₹ crore

Particulars	2015-16	2014-15
Asia	**4052.54**	4126.81
Africa	**195.44**	290.86
North America	**242.74**	147.91
South America	**198.38**	213.15
Europe	**903.33**	1015.61
Australia	**12.73**	5.81
Total	**5605.16**	**5800.15**

(Original) ₹ crore

Particulars	2015-16	2014-15
Asia	**4052.54**	4126.81
Africa	**195.44**	290.86
North America	**242.74**	147.91
South America	**198.38**	213.15
Europe	**903.33**	1015.61
Australia	**12.73**	5.81
Total	**5605.16**	**5800.15**

(e) Reconciliation of Segment Assets

(Recasted) ₹ crore

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Assets from reportable segments	**11008.65**	11774.51	12104.77
Deferred tax Assets	**89.87**	199.39	226.40
Total	**11098.52**	**11973.90**	**12331.17**

(Original) ₹ crore

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Assets from reportable segments	**10929.47**	11760.42	12104.77
Deferred tax Assets	**89.87**	199.39	226.40
Total	**11019.34**	**11959.81**	**12331.17**

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(f) Reconciliation of Segment Liabilities

(Recasted) ₹ crore

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Liabilities from reportable segments	**4606.22**	4922.66	4799.79
Long-term borrowings	**599.02**	1277.23	1642.42
Deferred tax liabilities	**342.71**	637.12	722.30
Short-term borrowings	**637.00**	657.29	560.77
Current maturities of long-term debt	**237.23**	157.71	205.39
Total	**6422.18**	**7652.01**	**7930.67**

(Original) ₹ crore

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Liabilities from reportable segments	**4606.22**	4922.66	4799.79
Long-term borrowings	**599.02**	1277.23	1642.42
Deferred tax liabilities	**342.71**	637.12	722.30
Short-term borrowings	**637.00**	657.29	560.77
Current maturities of long-term debt	**237.23**	157.71	205.39
Total	**6422.18**	**7652.01**	**7930.67**

46 Disclosures as required by Indian Accounting Standard (Ind AS) 105 Non-current assets held for sale and discontinued operations

Sale of Transmission and Distribution (T&D) business outside India:
During the year, the Company entered into binding transactions agreement with First Reserve for sale of company's transmission and distribution (T&D) businesses at Indonesia, Hungary, Ireland, France, North America and Belgium at an enterprise value of Euro 115 million. First Reserve is a leading global private equity and infrastructure investor exclusively focused on energy, Also during the year, the Company has sold it's Power Systems Business in Canada to PT Holdings Corporation in a structured deal for an enterprise value of Canadian $20 million subject to post-closing adjustment. The operation of the entity has been transferred to PT Holdings Corporation w.e.f. November 17, 2015. Moreover, during the year, the Company has closed down its systems business at Brazil and is in the process of winding up its systems business at North America and the United Kingdom. The disposal of T&D business is expected to be completed within one year.

Consumer Products:
On February 19, 2015 the Group announced the decision of its Board for the vertical demerger of Consumer Products Business unit of CG Power and Industrial Solutions Limited into its wholly owned subsidiary, Crompton Greaves Consumer Electricals Limited ("CGCEL") with effect from October 01, 2015. The Business of Consumer Products consists of Fans, Appliances, Luminaires, Light Sources and Pumps. For the Year ended March 31, 2015, the Consumer Products segment was shown as discontinued operations.

The decision to demerge the Consumer Products Business unit was done with the intent of creation of two industry leading independent entities and unlocking shareholder value.
The Discontinued operations have been disclosed as "Consumer Products " segment separately.

Power Distribution
On June 1, 2011, the Group had entered into Power Distribution Franchise Agreement ('DFA') with Maharashtra State Electricity Distribution Company Ltd ('MSEDCL') for distribution of power in Jalgaon region of Maharashtra, India.

As per the terms of the arrangements, the Group had obtained the right ('franchise') to distribute the electricity for the period of 10 years to the public at large.

MSEDCL shall supply/ sale electricity to the Group at rate prescribed under regulatory guidelines (MERC directives on load shedding). The Group shall distribute and supply the electricity at the tariff determined by the regulatory authorities.

The Group shall conduct normal maintenance activities of network and other assets to maintain uninterrupted service. The Group is a private operator and MSEDCL is a Government body. The Group undertakes obligation of public service granted by MSEDCL. Thus, the arrangement is a public-to-private service concession. The electricity distribution service is totally regulated by the MSEDCL or other Government regulatory authorities.

MSEDCL had given right to the Group to use its distribution assets which will always belong to MSEDCL. During the tenure of the arrangement, if the Group incurs any capital expenditure, the same shall vest with MSEDCL at the end of the contract. MSEDCL shall reimburse the Group for the capital expenditure incurred at the then-value calculated based on pre-determined depreciation rate. Thus, MSEDCL controls significant residual interest in the concession assets. Accordingly, the Group had a contractual right to receive cash from MSEDCL for the capital expenditure incurred.

Therefore, the arrangement is a Service concession arrangement under Appendix A to Ind-AS 11. The Group had a contractual right to receive the residual value of the capital expenditure done under the arrangement and accordingly, will recognise financial asset. Further, the Group had right to charge the consumers for the services and therefore, there was an intangible asset.

The revenues and losses in respect of Service Concession Arrangements recognised during the year are as follows:

(Recasted) ₹ crore

Particulars	2015-16	2014-15
Revenue from operations	**160.53**	412.08
Other Income	**6.70**	5.17
Total (A)	**167.23**	417.25
Expenses related to Power distribution business		
Material Cost	**183.33**	432.44
Other expense	**7.43**	14.69
Employee benefits expenses	**2.50**	6.44
Amortisation of intangible assets	**1.11**	3.92
Finance Cost	**-**	(14.45)
Total (B)	**194.37**	443.04
Loss before tax recognised during the period (C)= (A)-(B)	**(27.14)**	(25.79)

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Original)

₹ crore

Particulars	2015-16	2014-15
Revenue from operations	160.53	412.08
Other Income	6.70	5.17
Total (A)	167.23	417.25
Expenses related to Power distribution business		
Material Cost	183.33	432.44
Other expense	7.43	14.69
Employee benefits expenses	2.50	6.44
Amortisation of intangible assets	1.11	3.92
Finance Cost	-	(14.45)
Total (B)	194.37	443.04
Loss before tax recognised during the period (C)= (A)-(B)	(27.14)	(25.79)

Consequent to the certain unresolved disputes arising out of the Distribution Franchisee Agreement (DFA) of the Group with Maharashtra State Electricity Distribution Company Limited (MSEDCL) at Jalgoan in Maharashtra, MSEDCL had exercised its step in rights and taken over the Distribution Franchisee in Jalgoan from the Group with effect from 12th August, 2015. Accordingly, the Group has classified Power Distribution Segment as discontinued operations.

The Group and MSEDCL have raised demand on each other and the matter is under dispute. The Group and MSEDCL are in process of constituting the Permanant Dispute Resolution Body (PDRB). The financial impact of the dispute will be known after the final outcome from PDRB.

(Recasted)

Statement of profit and loss of the discontinued operations

₹ Crore

Particualars	2015-16				2014-15			
	Overseas T&D	Consumer Product	Power Distribution	Total	Overseas T&D	Consumer Product	Power Distribution	Total
Revenue	4105.45	1775.24	160.53	6041.22	4901.08	3232.65	412.08	8545.81
Expenses (net of other income)	4602.01	1594.56	187.67	6384.24	5451.35	2838.39	437.87	8727.61
Profit/(loss) before tax from a discontinued operation	(496.56)	180.68	633.72	(343.02)	(550.27)	394.26	(25.79)	(181.80)
Tax expense / (income)	(68.01)	(59.95)	(0.03)	(127.99)	(37.01)	(126.71)	0.42	(163.30)
Profit/(loss) after tax from a discontinued operation	**(564.57)**	**120.73**	**633.69**	**(471.01)**	**(587.28)**	**267.55**	**(25.37)**	**(345.10)**

The major classes of assets and liabilities of the discontinued operation are as under

₹ Crore

Particulars	As at March 31, 2016	As at March 31, 2016	As at Sep 09, 2015	As at March 31, 2015
Assets	Overseas T&D	Power Distribution	Consumer Products	Consumer Products
Property, plant and equipment	1087.07	-	80.37	79.68
Capital work-in-progress	-	-	-	0.38
Other Intangible assets	105.41	23.64	3.50	4.15
Goodwill	17.86	-		
Intangible assets under development	-	-	0.18	0.19
Non-current financial assets-loans	4.34	7.32	10.73	1.97
Inventories	748.77	0.10	159.75	155.10
Trade receivables	838.20	189.17	430.61	414.94
Cash and cash equivalents	38.31	0.14	3.23	4.51
Deferred tax assets	106.79	-	-	-
Current financial assets- loans	79.17	0.02	21.47	16.97
Other current assets	413.36	31.21	1.98	3.00
Assets classified as held for sale (A)	**3439.28**	**251.60**	**711.82**	**680.89**
Liabilities				
Non-current Financial Liabilities – borrowings	340.20	-	570.46	633.72
Deferred tax liabilities	221.21	-	0.62	-
Other long term liabilities	-	-	0.48	0.08
Current Financial Liabilities – borrowings	126.74	-	-	
Trade payables	918.11	29.82	571.28	482.67
Other current liabilities	678.34	-	189.25	109.38
Short-term Provisions	263.11	0.28	32.26	14.22
Liabilities directly associated with assets classified as held for sale (B)	**2547.71**	**30.10**	**1364.35**	**1240.07**
Net assets/(liabilities) directly associated with disposal group (A-B)	**891.57**	**221.50**	**(652.53)**	**(559.18)**

Net cash flows attributable to the operating, investing and financing activities of discontinued operations

₹ Crore

Cash Flows	2015-16	2014-15
Operating	(500.85)	63.57
Investing	1.99	3.60
Financing	(323.96)	697.34

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Original)

Statement of profit and loss of the discontinued operations

₹ Crore

Particulars	2015-16				2014-15			
	Overseas T&D	Consumer Product	Power Distribution	Total	Overseas T&D	Consumer Product	Power Distribution	Total
Revenue	4105.45	1775.24	160.53	6041.22	4901.08	3232.65	412.08	8545.81
Expenses (net of other income)	4602.01	1594.56	187.67	6384.24	5451.35	2838.39	437.87	8727.61
Profit/(loss) before tax from a	(496.56)	180.68	633.72	(343.02)	(550.27)	394.26	(25.79)	(181.80)
Tax expense / (income)	(68.01)	(59.95)	(0.03)	(127.99)	(37.01)	(126.71)	0.42	(163.30)
Profit/(loss) after tax from a	**(564.57)**	**120.73**	**633.69**	**(471.01)**	**(587.28)**	**267.55**	**(25.37)**	**(345.10)**

The major classes of assets and liabilities of the discontinued operation are as under

₹ Crore

Particulars	As at March 31, 2016	As at March 31, 2016	As at Sep 09, 2015	As at March 31, 2015
Assets	Overseas T&D	Power Distribution	Consumer Products	Consumer Products
Property, plant and equipment	1087.07	-	80.37	79.68
Capital work-in-progress	-	-	-	0.38
Other Intangible assets	105.41	23.64	3.50	4.15
Goodwill	17.86	-		
Intangible assets under development	-	-	0.18	0.19
Non-current financial assets-loans	4.34	7.32	10.73	1.97
Inventories	748.77	0.10	159.75	155.10
Trade receivables	838.20	189.17	430.61	414.94
Cash and cash equivalents	38.31	0.14	3.23	4.51
Deferred tax assets	106.79	-	-	-
Current financial assets- loans	79.17	0.02	21.47	16.97
Other current assets	413.36	31.21	1.98	3.00
Assets classified as held for sale (A)	**3439.28**	**251.60**	**711.82**	**680.89**
Liabilities				
Non-current Financial Liabilities – borrowings	340.20	-	570.46	633.72
Deferred tax liabilities	221.21	-	0.62	-
Other long term liabilities	-	-	0.48	0.08
Current Financial Liabilities – borrowings	126.74	-	-	
Trade payables	918.11	29.82	571.28	482.67
Other current liabilities	678.34	-	189.25	109.38
Short-term Provisions	263.11	0.28	32.26	14.22
Liabilities directly associated with assets classified	**2547.71**	**30.10**	**1364.35**	**1240.07**
Net assets/(liabilities) directly associated with	**891.57**	**221.50**	**(652.53)**	**(559.18)**
Included in other comprehensive income:				
Re-measurement losses/(gains)				
Deferred tax on re-measurement losses/(gains)				

Net cash flows attributable to the operating, investing and financing activities of discontinued operations

₹ Crore

Cash Flows	2015-16 (Recasted)	2015-16 (Original)	2014-15 (Recasted)	2014-15 (Original)
Operating	(500.85)	(500.85)	63.57	63.57
Investing	1.99	1.99	3.60	3.60
Financing	(323.96)	(323.96)	697.34	697.34

47 Financial Instruments - Accounting Classifications and Fair Value Measurements

The fair values of the financial assets and liabilities are included at the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.

The following methods and assumptions were used to estimate the fair values:-
1. Fair value of cash and short-term deposits, trade and other short term receivables, trade payables, other current liabilities, short term loans from banks and other financial institutions approximate their carrying amounts largely due to the short-term maturities of these instruments.

2. Financial instruments with fixed and variable interest rates are evaluated by the Company based on parameters such as interest rates and individual credit worthiness of the counterparty. Based on this evaluation, allowances are taken to account for the expected losses of these receivables. Accordingly, fair value of such instruments is not materially different from their carrying amounts.

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:
Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities
Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly
Level 3: techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market data

(Recasted)

₹ Crore

Particulars	Carrying amount	Fair value		
	As at April 01, 2014	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	3304.13	-	-	-
Service concession receivable	5.32	-	-	-
Loans and other receivables (non-current)	1.04	-	-	-
Loans and other receivables (current)	52.42	-	-	-
Investments	4.12	-	-	-
Cash and bank balances	813.92	-	-	-
Bank deposit	1.03	-	-	-
	4181.98	-	-	-
Financial assets at fair value through profit or loss:				
Derivative instruments	23.81	-	23.81	-
Investments	28.78	20.72	-	8.06
	52.59	**20.72**	**23.81**	**8.06**
Financial liabilities at amortised cost:				
Interest-bearing loans and borrowings	1,771.53	-	-	-
Bonds	56.21	-	-	-
Interest-free sales tax deferral loans	0.89	-	-	-
Obligations under finance leases	19.18	-	-	-
Short term loans from bank	560.77	-	-	-
Trade and other payables	2,783.67	-	-	-
Other financial liabilities (non current)	46.32	-	-	-
Other financial liabilities (current)	273.75	-	-	-
Total	**5,512.33**	-	-	-

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Recasted) ₹ Crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2015	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	3074.34	-	-	-
Service concession receivable	7.03	-	-	-
Loans and other receivables (non-current)	14.35	-	-	-
Loans and other receivables (current)	211.07	-	-	-
Investments	5.28	-	-	-
Cash and bank balances	607.75	-	-	-
Bank deposit	1.60	-	-	-
	3921.42	**-**	**0.00**	**0.01**
Financial assets at fair value through profit or loss:				
Derivative instruments	13.64	-	13.64	-
Investments	168.73	160.62	-	8.05
	182.37	**160.62**	**13.64**	**8.05**
Total	**4103.79**	**160.62**	**13.64**	**8.06**
Financial assets at fair value through other comprehensive income:				
Investments	227.00	-	-	227.00
Total	**227.00**	**-**	**-**	**227.00**
Financial liabilities at amortised cost:				
Interest-bearing loans and borrowings	1366.34	-	-	-
Bonds	54.21	-	-	-
Interest-free sales tax deferral loans	0.54	-	-	-
Finance lease obligation	13.85	-	-	-
Working capital loan from bank		-	-	-
Short term loans from bank	657.29	-	-	-
Trade and other payables	2055.37	-	-	-
Other financial liabilities (non current)	2.74	-	-	-
Other financial liabilities (current)	300.50	-	-	-
Total	**4450.84**	**-**	**0.00**	**0.00**

(Recasted) ₹ Crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2016	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	2081.76	-	-	-
Loans and other receivables (non-current)	9.44	-	-	-
Loans and other receivables (current)	182.70	-	-	-
Investments	0.56	-	-	-
Cash and bank balances	721.89	-	-	-
Bank deposit	230.60	-	-	-
	3226.95	**-**	**0.00**	**0.00**
Financial assets at fair value through profit or loss:				
Derivative instruments	6.40	-	6.40	-
Investments	9.01	0.95	-	8.06
	15.41	**0.95**	**6.40**	**8.06**
Total	**3242.36**	**0.95**	**6.40**	**8.06**
Financial assets at fair value through other comprehensive income:				
Investments	198.62	-	-	198.62
Total	**198.62**	**-**	**-**	**198.62**
Financial liabilities at amortised cost				
Interest-bearing loans and borrowings	828.18		828.18	
Bonds	-	-	-	-
Interest-free sales tax deferral loans	0.12	-	-	-
Finance lease obligation	7.95	-	-	8.17
Working capital loan from bank	0.00	-	-	-
Short term loans from bank	637.00	-	-	-
Trade and other payables	1357.86	-	-	-
Other financial liabilities (non current)	1.25	-	-	0.97
Other financial liabilities (current)	128.70	-	-	-
Total	**2961.06**	**-**	**828.18**	**9.14**

Fair Value is not disclosed under recasted disclosures for items where carrying value is considered as reasonable approximation of fair value.

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

(Original)

₹ Crore

Particulars	Carrying amount	Fair value		
	As at April 01, 2014	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	3304.13	-	-	-
Service concession receivable	5.32	-	-	5.82
Loans and other receivables (non-current)	1.04	-	-	0.87
Loans and other receivables (current)	52.42	-	-	-
Investments	4.12		4.12	-
Cash and bank balances	813.92	-	-	-
Bank deposit	1.03			
	4181.98	**-**	**4.12**	**6.69**
Financial assets at fair value through profit or loss:				
Derivative instruments	23.81	-	23.81	-
Investments	28.78	20.72	-	8.06
	52.59	**20.72**	**23.81**	**8.06**
Financial liabilities at amortised cost:				
Interest-bearing loans and borrowings	1,771.53	-	1,771.53	-
Bonds	56.21	-	56.21	-
Interest-free sales tax deferral loans	0.89	-	0.89	-
Obligations under finance leases	19.18	-	-	19.31
Short term loans from bank	560.77	-	-	-
Trade and other payables	2,783.67	-	-	-
Other financial liabilities (non current)	46.32	-	-	45.27
Other financial liabilities (current)	273.75	-	-	-
Total	**5,512.33**	**-**	**1,828.63**	**64.58**

₹ Crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2015	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	3074.34	-	-	-
Service concession receivable	7.03	-	-	7.67
Loans and other receivables (non-current)	14.35	-	-	11.73
Loans and other receivables (current)	55.42	-	-	-
Investments	5.28	0.56	4.72	
Cash and bank balances	682.75	-	-	-
Bank deposit	1.60			
	3840.77	**0.56**	**4.72**	**19.40**
Financial assets at fair value through profit or loss:				
Derivative instruments	13.64	-	13.64	-
Investments	168.73	160.62	-	8.05
	182.37	**160.62**	**13.64**	**8.05**
Total	**4023.14**	**161.18**	**18.36**	**27.45**
Financial assets at fair value through other comprehensive income:				
Investments	227.00	-	-	227.00
Total	**227.00**	**-**	**-**	**227.00**
Financial liabilities at amortised cost:				
Interest-bearing loans and borrowings	1366.34	-	1371.04	-
Bonds	54.21	-	54.21	-
Interest-free sales tax deferral loans	0.54		0.54	
Finance lease obligation	13.85	-	-	14.09
Short term loans from bank	657.29	-	-	-
Trade and other payables	2055.37	-	-	-
Other financial liabilities (non current)	2.74	-	-	2.30
Other financial liabilities (current)	286.41	-	-	-
Total	**4436.75**	**-**	**1425.79**	**16.39**

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

₹ Crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2016	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	2081.76	-	-	-
Loans and other receivables (non-current)	9.44			7.56
Loans and other receivables (current)	14.44	-	-	-
Investments	0.56	-	0.56	-
Cash and bank balances	796.89	-	-	-
Bank deposit	230.60			
	3133.69	**-**	**0.56**	**7.56**
Financial assets at fair value through profit or loss:				
Derivative instruments	6.40	-	6.40	-
Investments	9.01	0.95	-	8.06
	15.41	**0.95**	**6.40**	**8.06**
Financial assets at fair value through other comprehensive income:				
Investments	198.62	-	-	198.62
Total	**198.62**	**-**	**-**	**198.62**
Financial liabilities at amortised cost				
Interest-bearing loans and borrowings	828.18		828.18	
Bonds	-	-	-	-
Interest-free sales tax deferral loans	0.12	-	-	-
Finance lease obligation	7.95	-	-	8.17
Short term loans from bank	637.00	-	-	-
Trade and other payables	1357.86	-	-	-
Other financial liabilities (non current)	1.25	-	-	0.97
Other financial liabilities (current)	128.70	-	-	-
Total	**2961.06**	**-**	**828.18**	**9.14**

During the reporting period ending March 31, 2016 and March 31, 2015 , there were no transfers between Level 1 and Level 2 fair value measurements.

Description of significant unobservable inputs to valuation:

The following table shows the valuation techniques and inputs used for financial instruments that are not carried at fair value

(Recasted)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Service concession receivable	NA	Discounted Cash flow Method using interest rate for similar financial instrument	
Interest-bearing loans and borrowings	Discounted Cash flow Method using risk adjusted discount rate		
Bonds	Discounted Cash flow Method using risk adjusted discount rate		
Loans and other receivables (non-Current)	Discounted Cash flow Method using risk adjusted discount rate		
Derivative Instruments	Based on quotes from Banks & Financial institutions		
Finance lease obligations	Discounted Cash flow Method using risk adjusted discount rate		
Other financial liabilities (non-current)	Discounted Cash flow Method using risk adjusted discount rate		

The following table shows a reconciliation from the opening balances to the closing balances for Level 3 fair values.

Particulars	₹ crore
Balance as at April 01, 2014	-
Add : Reclassification from Investment in Associates to Financial Assets at Fair Value through Other Comprehensive Income (FVOCI)	244.31
Less : Fair value loss recognised in Other Comprehensive Income	(17.31)
Balance as at March 31, 2015	**227.00**
Less : Fair value loss recognised in Other Comprehensive Income	(28.38)
Balance as at March 31, 2016	**198.62**

(Original)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Service concession receivable	NA	Discounted Cash flow Method using interest rate for similar	
Interest-bearing loans and borrowings	Discounted Cash flow Method using risk adjusted discount rate		
Bonds	Discounted Cash flow Method using risk adjusted discount rate		
Loans and other receivables (non-Current)	Discounted Cash flow Method using risk adjusted discount rate		
Derivative Instruments	Based on quotes from Banks & Financial institutions		
Finance lease obligations	Discounted Cash flow Method using risk adjusted discount rate		
Other financial liabilities (non-current)	Discounted Cash flow Method using risk adjusted discount rate		

The following table shows a reconciliation from the opening balances to the closing balances for Level 3 fair values.

Particulars	₹ crore
Balance as at April 01, 2014	-
Add : Reclassification from Investment in Associates to Financial Assets at Fair Value through Other Comprehensive Income (FVOCI)	244.31
Less : Fair value loss recognised in Other Comprehensive Income	(17.31)
Balance as at March 31, 2015	**227.00**
Less : Fair value loss recognised in Other Comprehensive Income	(28.38)
Balance as at March 31, 2016	**198.62**

48 Financial risk management objectives and policies

Group's financial risk management is an integral part of how to plan and execute its business strategies. The Group's financial risk management policy is set by the Managing Board.

Market risk is the risk of loss of future earnings, fair values or future cash flows that may result from a change in the price of a financial instrument. The value of a financial instrument may change as a result of changes in the interest rates, foreign currency exchange rates, equity prices and other market changes that affect market risk sensitive instruments. Market risk is attributable to all market risk sensitive financial instruments including investments and deposits, foreign currency receivables, payables and loans and borrowings.

The Group manages market risk through a treasury department, which evaluates and exercises independent control over the entire process of market risk management. The treasury department recommends risk management objectives and policies, which are approved by Senior Management and the Audit Committee. The activities of this department include management of cash resources, implementing hedging strategies for foreign currency exposures, borrowing strategies, and ensuring compliance with market risk limits and policies.

Exposure to Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. In order to optimize the Group's position with regard to interest income and interest expenses and to manage the interest rate risk, treasury performs a comprehensive corporate interest rate risk management by balancing the proportion of fixed rate and floating rate financial instruments in its total portfolio.

Exposure to interest rate risk

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31,2015 (Recasted)	As at March 31, 2015 (Original)
Floating rate borrowings	1453.19	1453.19	1624.48	1624.48

Interest rate sensitivity

A change of 25 basis points in interest rates would have following impact on profit before tax.

Particulars	2015-16 (Recasted)	2015-16 (Original)	2014-15 (Recasted)	2014-15 (Original)
25 bp increase - Decrease in profit	3.48	3.48	4.77	4.77
25 bp decrease - Increase in profit	(3.48)	(3.48)	(4.70)	(4.70)

Foreign currency risk

The Group operates internationally and portion of the business is transacted in several currencies and consequently the Group is exposed to foreign exchange risk through its sales and services in overseas and purchases from overseas suppliers in various foreign currencies. Foreign currency exchange rate exposure is partly balanced by purchasing of goods, commodities and services in the respective currencies.

The Group evaluates exchange rate exposure arising from foreign currency transactions and the Group follows established risk management policies, including the use of derivatives like foreign exchange forward contracts to hedge exposure to foreign currency risk.

(Recasted)

₹ Crore

Foreign currency exposure as at March 31, 2015	USD	Euro	GBP	CAD	Others	Total
Trade receivables	677.36	398.43	165.12	108.63	121.18	1470.72
Loans and other receivables	9.00	6.35	0.99	-	17.03	33.37
Bank balances in current accounts and term deposit accounts	115.20	108.64	39.22	42.81	22.65	328.52
Investment	4.70	-	-	-	-	4.70
Trade payables	(342.75)	(687.55)	(37.40)	(49.69)	(44.51)	(1,161.90)
Long-term borrowings	(120.81)	(1,146.02)	-	-	-	(1,266.83)
Short term borrowings	(174.19)	(378.57)	(0.47)	-	(3.84)	(557.07)
Other short term financial liabilties	(202.69)	(12.81)	(163.06)	(18.30)	(14.98)	(411.84)
Forward contracts for receivable	4.80	-	-	-	-	4.80
Forward contracts for loan	-	8.84	-	-	-	8.84

₹ Crore

Foreign currency exposure as at March 31, 2016	USD	Euro	GBP	CAD	Others	Total
Trade receivables	365.02	397.57	6.99	-	5.45	775.03
Loans and other receivables	0.66	12.55	-	-	-	13.21
Bank balances in current accounts and term deposit accounts	1.38	149.85	12.17	-	2.07	165.47
Trade payables	(135.86)	(310.42)	(8.25)	(1.01)	(9.43)	(464.97)
Long-term borrowings	(0.04)	(594.80)				(594.84)
Short term borrowings		(113.12)				(113.12)
Other short term financial liabilties	(1.32)	(309.28)	(0.36)		(6.67)	(317.63)
Forward contracts for receivable	7.05	-	-	-	-	7.05
Forward contracts for loan	-	(0.66)	-	-	-	(0.66)

(Original)

Foreign currency exposure as at March 31, 2015	USD	Euro	GBP	CAD	Others	Total
Trade receivables	677.36	398.43	165.12	108.63	121.18	1470.72
Loans and other receivables	9.00	6.35	0.99	-	17.03	33.37
Bank balances in current accounts and term deposit accounts	115.20	108.64	39.22	42.81	22.65	328.52
Investment	4.70	-	-	-	-	4.70
Trade payables	(342.75)	(687.55)	(37.40)	(49.69)	(44.51)	(1,161.90)
Long-term borrowings	(120.81)	(1,146.02)	-	-	-	(1,266.83)
Short term borrowings	(174.19)	(378.57)	(0.47)	-	(3.84)	(557.07)
Other short term financial liabilties	(202.69)	(12.81)	(163.06)	(18.30)	(14.98)	(411.84)
Forward contracts for receivable	4.80	-	-	-	-	4.80
Forward contracts for loan	-	8.84	-	-	-	8.84

₹ Crore

Foreign currency exposure as at March 31, 2016	USD	Euro	GBP	CAD	Others	Total
Trade receivables	365.02	397.57	6.99	-	5.45	775.03
Loans and other receivables	0.66	12.55	-	-	-	13.21
Bank balances in current accounts and term deposit accounts	1.38	149.85	12.17	-	2.07	165.47
Trade payables	(135.86)	(310.42)	(8.25)	(1.01)	(9.43)	(464.97)
Long-term borrowings	(0.04)	(594.80)				(594.84)
Short term borrowings		(113.12)				(113.12)
Other short term financial liabilties	(1.32)	(309.28)	(0.36)		(6.67)	(317.63)
Forward contracts for receivable	7.05	-	-	-	-	7.05
Forward contracts for loan	-	(0.66)	-	-	-	(0.66)

Foreign currency sensitivity

(Recasted)

1 % increase or decrease in foreign exchange rates will have the following impact on profit before tax.

Particulars	2015-16		2014-15	
	1 % Increase	1 % decrease	1 % Increase	1 % decrease
USD	(1.11)	1.11	(2.54)	2.54
Euro	10.15	(10.15)	6.82	(6.82)
GBP	0.33	(0.33)	(1.22)	1.22
CAD	-	-	0.14	(0.14)
Others	(0.08)	0.08	0.78	(0.78)
Increase \ (Decrease) in profit or loss	**9.29**	**(9.29)**	**3.98**	**(3.98)**

1 % increase or decrease in foreign exchange rates will have the following impact on equity

Particulars	2015-16		2014-15	
	1 % Increase	1 % decrease	1 % Increase	1 % decrease
USD	1.64	(1.64)	(0.94)	0.94
Euro	0.26	(0.26)	(20.39)	20.39
GBP	(16.01)	16.01	0.70	(0.70)
CAD	-	-	0.71	(0.71)
Others	(0.17)	0.17	0.38	(0.38)
Increase \ (Decrease) in profit or loss	**(14.28)**	**14.28**	**(19.54)**	**19.54**

(Original)

1 % increase or decrease in foreign exchange rates will have the following impact on profit before tax.

Particulars	2015-16		2014-15	
	1 % Increase	1 % decrease	1 % Increase	1 % decrease
USD	(1.11)	1.11	(2.54)	2.54
Euro	10.15	(10.15)	6.82	(6.82)
GBP	0.33	(0.33)	(1.22)	1.22
CAD	-	-	0.14	(0.14)
Others	(0.08)	0.08	0.78	(0.78)
Increase \ (Decrease) in profit or loss	**9.29**	**(9.29)**	**3.98**	**(3.98)**

1 % increase or decrease in foreign exchange rates will have the following impact on equity

Particulars	2015-16		2014-15	
	1 % Increase	1 % decrease	1 % Increase	1 % decrease
USD	1.64	(1.64)	(0.94)	0.94
Euro	0.26	(0.26)	(20.39)	20.39
GBP	(16.01)	16.01	0.70	(0.70)
CAD	-	-	0.71	(0.71)
Others	(0.17)	0.17	0.38	(0.38)
Increase \ (Decrease) in profit or loss	**(14.28)**	**14.28**	**(19.54)**	**19.54**

Credit risk

Credit risk arises from the possibility that counter party may not be able to settle their obligations as agreed. To manage this, the Group periodically assesses the financial reliability of customers, taking into account the financial condition, current economic trends, and analysis of historical bad debts and ageing of accounts receivable. Individual risk limits are set accordingly.

The group considers the probability of default upon initial recognition of asset and whether there has been a significant increase in credit risk on an ongoing basis throughout each reporting period. To assess whether there is a significant increase in credit risk the Group compares the risk of a default occurring on the asset as at the reporting date with the risk of default as at the date of initial recognition. It considers reasonable and supportive forwarding-looking information such as :

(i) Actual or expected significant adverse changes in business,
(ii) Actual or expected significant changes in the operating results of the counterparty,
(ii) Financial or economic conditions that are expected to cause a significant change to the counterparty's ability to meet its obligations,
(iv) Significant increases in credit risk on other financial instruments of thesame counterparty,
(v) Significant changes in the value of the collateral supporting the obligation or in the quality of third-party guarantees or credit enhancements.

Financial assets are written off when there is no reasonable expectation of recovery, such as a debtor failing to engage in a repayment plan with the Group. The Group categorises a loan or receivable for write off when a debtor fails to make contractual payments greater than 2 years past due. Where loans or receivables have been written off, the Group continues to engage in enforcement activity to attempt to recover the receivable due. Where recoveries are made, these are recognised in profit or loss.

Exposure to credit risk

₹ Crore

Particulars	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)				
Investments in Government or trust securities	0.81	0.81	5.04	5.04
Investments in Debentures or bonds	8.05	8.05	8.05	8.05
Other non-current investments	0.12	0.12	0.12	0.12
Long-term loans and advances	9.44	9.44	14.35	14.35
Other long term financial assets	-	-	7.03	7.03
Cash and bank balances	721.73	796.73	576.19	651.19
Bank deposit	230.60	230.60	1.60	1.60
Short-term loans and advances	182.70	14.44	211.07	55.42
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)				
Trade receivables	**2227.55**	**2227.55**	**3277.28**	**3277.28**

Balances with banks is subject to low credit risks due to good credit ratings assigned to these banks.

The ageing analysis of the receivables (gross of provision) has been considered from the date the invoice falls due.

Particulars	Amount ₹ crore Recasted	Amount ₹ crore Original
March 31, 2016		
Up to 3 months	1324.22	1324.22
3 to 6 months	364.73	364.73
More than 6 months	538.60	538.60
	2227.55	**2227.55**
March 31, 2015		
Up to 3 months	1948.59	1948.59
3 to 6 months	751.49	751.49
More than 6 months	577.20	577.20
	3277.28	**3277.28**

The following table summarizes the change in the loss allowances measured using life time expected credit loss model:

(Recasted)

Particulars	Amount ₹ crore
As at April 01, 2014	180.41
Provided during the year	40.73
Amounts written off	(4.53)
Reversals of Provision	(4.74)
Unwinding of Discount	(5.22)
Translation adjustments	1.99
Transferred on account of demerger	(19.34)
As at March 31, 2015	**189.30**
Provided during the year	15.93
Amounts written off	(7.23)
Reversals of Provision	(5.15)
Transfer to discontinued operations	(47.61)
Unwinding of discount	(5.85)
As at March 31, 2016	**139.39**

(Original)

Particulars	Amount ₹ crore
As at April 01, 2014	180.41
Provided during the year	40.73
Amounts written off	(4.53)
Reversals of Provision	(4.74)
Unwinding of Discount	(5.22)
Translation adjustments	1.99
Transferred on account of demerger	(19.34)
As at March 31, 2015	**189.30**
Provided during the year	15.93
Amounts written off	(7.23)
Reversals of Provision	(5.15)
Transfer to discontinued operations	(47.61)
Unwinding of discount	(5.85)
As at March 31, 2016	**139.39**

No significant changes in estimation techniques or assumptions were made during the reporting period.

Liquidity risk

Liquidity risk is defined as the risk that the Group will not be able to settle or meet its obligations on time or at a reasonable price. The Group's treasury department is responsible for liquidity, funding as well as settlement management. In addition, processes and policies related to such risks are overseen by Senior Management. Management monitors the Group's net liquidity position through rolling forecasts on the basis of expected cash flows.

Maturity profile of financial liabilities:

The table below provides details regarding the remaining contractual maturities of financial liabilities at the reporting date .

(Recasted) ₹ Crore

As at March 31, 2016	Less than one year	1 to 5 years	> 5 years	Total
Interest-bearing loans and borrowings	233.81	586.40	7.97	828.18
Interest-free sales tax deferral loans from State Government	0.12	-	-	0.12
Finance lease obligation	4.33	4.43	-	8.76
Other financial liabilities (non-current)	-	1.25	-	1.25
Short term loans from banks	637.00	-	-	637.00
Trade and other payables	1357.86	-	-	1357.86
Other financial liabilities (current)	128.70	-	-	128.70

₹ Crore

As at March 31, 2015	Less than one year	1 to 5 years	> 5 years	Total
Interest-bearing loans and borrowings	254.65	927.28	238.62	1420.55
Interest-free sales tax deferral loans from State Government	-	0.54	-	0.54
Finance lease obligation	5.86	11.06	-	16.92
Other financial liabilities (non-current)	-	2.74	-	2.74
Short term loans from banks	657.29	-	-	657.29
Trade and other payables	2055.37	-	-	2055.37
Other financial liabilities (current)	300.50	-	-	300.50

(Original)

As at March 31, 2016	Less than one year	1 to 5 years	> 5 years	Total
Interest-bearing loans and borrowings	233.81	586.40	7.97	828.18
Interest-free sales tax deferral loans from State Government	0.12	-	-	0.12
Finance lease obligation	4.33	4.43	-	8.76
Other financial liabilities (non-current)	-	1.25	-	1.25
Short term loans from banks	637.00	-	-	637.00
Trade and other payables	1357.00	-	-	1357.00
Other financial liabilities (current)	128.70	-	-	128.70

₹ Crore

As at March 31, 2015	Less than one year	1 to 5 years	> 5 years	Total
Interest-bearing loans and borrowings	254.65	927.28	238.62	1420.55
Interest-free sales tax deferral loans from State Government	-	0.54	-	0.54
Finance lease obligation	5.86	11.06	-	16.92
Other financial liabilities (non-current)	-	2.74	-	2.74
Short term loans from banks	657.29	-	-	657.29
Trade and other payables	2055.37	-	-	2055.37
Other financial liabilities (current)	286.41	-	-	286.41

Capital management

For the purposes of the Group's capital management, capital includes issued capital and all other equity reserves. The primary objective of the Group's Capital Management is to maximise shareholder value. The Group manages its capital structure and makes adjustments in the light of changes in economic environment and the requirements of the financial covenants.

The Group monitors capital using gearing ratio, which is total debt divided by total capital plus debt.

₹ Crore

	As at March 31, 2016 (Recasted)	As at March 31, 2016 (Original)	As at March 31, 2015 (Recasted)	As at March 31, 2015 (Original)
Total debts	1,473.25	1,473.25	2,092.23	2,092.23
Equity	4,676.33	4,597.16	4,307.80	4,307.80
Total debts and equity	**6,149.58**	**6,070.41**	**6,400.03**	**6,400.03**
Gearing ratio	**23.96%**	**24.27%**	**32.69%**	**32.69%**

Hedging activities and derivatives

₹ crore

(Recasted)

Particulars	As at March 31, 2016		As at March 31, 2015	
	Assets	Liabilities	Assets	Liabilities
Fair value of foreign currency forward contracts designated as hedging instruments	0.62	5.76	2.46	3.79

(Original)

Particulars	As at March 31, 2016		As at March 31, 2015	
	Assets	Liabilities	Assets	Liabilities
Fair value of foreign currency forward contracts designated as hedging instruments	0.62	5.76	2.46	3.79

The fair value of derivative liabilities have been determined using rates quoted by the Group's bankers at the reporting date which are calculated by reference to the market interest rates and foreign exchange rates.

The Group entered into forward exchange and commodity contracts to manage its exposure to the variability of cash flows, primarily related to future sales and purchases of inventories denominated in foreign currencies over the next 12 months.

As at March 31, 2016, the loss on derivatives of ₹ 4.14 crore (March 31, 2015: net gain of ₹ 2.51 crore) incurred from changes in the fair value of forward foreign exchange and commodity contracts that are highly effective, has been recognized in hedging reserve.

The Group expects that substantially all of this amount will be credited into the profit or loss within 12 months from the reporting date.

49 Disclosures as required by Indian Accounting Standard (Ind AS) 17 Leases

(a) Company as lessor

The Company had entered into operating leases on its investment property portfolio consisting of office buildings. These leases have terms of between 9 - 10 years.

Future minimum rentals receivable under non-cancellable operating leases as at 31st March are, as follows:

(Recasted)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Within one year	-	1.11	2.05
After one year but not more than five years	-	3.76	4.12
More than five years	-	0.41	1.16

(Original)

Particulars	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Within one year	-	1.11	2.05
After one year but not more than five years	-	3.76	4.12
More than five years	-	0.41	1.16

(b) Company as lessee

(i) The Company has taken various residential/ commercial premises and plant and equipment under cancellable operating leases. These lease agreements are normally renewed on expiry.

(ii) The company has taken certain assets on non cancellable operating lease, the future minimum lease payment in respect of which are as follows:

(Recasted)

	Minimum Lease Payments		
	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Due within one year	16.11	19.88	20.93
Due one to five years	33.22	37.62	20.36
Due beyond five years	-	0.79	2.95

(Original)

	Minimum Lease Payments		
	As at March 31, 2016	As at March 31, 2015	As at April 01, 2014
Due within one year	16.11	19.88	20.93
Due one to five years	33.22	37.62	20.36
Due beyond five years	-	0.79	2.95

The lease agreement provide for an option to the Company to renew the lease period at the end of the non-cancellable period. There are no exceptional/ restricitve covenants in the lease agreements.

Lease rental expense in respect of operating leases is ₹ 11.98 crore (Previous year ₹ 16.02 crore)

50 Disclosures as required by Indian Accounting Standard (Ind AS) 33 Earnings Per Share

(Recasted)

Particulars		2015-16	2014-15
Face value of equity share	₹	**2.00**	2.00
Weighted average number of equity shares outstanding	Nos.	**626746142**	626746142
Profit/ (Loss) for the year (continuing operations)	₹ crore	**154.66**	368.55
Weighted average earnings per share (basic and diluted)	₹	**2.47**	5.88
Profit / (Loss) for the year (discontinued operations)	₹ crore	**(471.01)**	(345.10)
Weighted average earnings per share (basic and diluted)	₹	**(7.51)**	(5.51)
Profit/ (Loss) for the year (total operations)	₹ crore	**(316.35)**	23.45
Weighted average earnings per share (basic and diluted)	₹	**(5.05)**	0.37

(Original)

Particulars		2015-16	2014-15
Face value of equity share	₹	2.00	2.00
Weighted average number of equity shares outstanding	Nos.	626746142	626746142
Profit/ (Loss) for the year (continuing operations)	₹ crore	75.49	368.55
Weighted average earnings per share (basic and diluted)	₹	1.20	5.88
Profit / (Loss) for the year (discontinued operations)	₹ crore	(471.01)	(345.10)
Weighted average earnings per share (basic and diluted)	₹	(7.51)	(5.51)
Profit/ (Loss) for the year (total operations)	₹ crore	(395.52)	23.45
Weighted average earnings per share (basic and diluted)	₹	(6.31)	0.37

51 Exceptional items

Exceptional items for the year ended March 31, 2016 include the following:

₹ Crore

(Recasted)

Particulars	2015-16	2014-15
Profit on sale of portion of land at Kanjurmarg, Mumbai	246.30	167.79
Profit on sale of investment in joint venture - CG Lucy Switchgear Limited	13.93	-
Provision made against loan given to subsidiaries net of exchange gain	(253.77)	-
Compensation to employees pursuant to voluntary retirement scheme	(1.23)	(18.10)
One time payment to former CEO & Managing Director	(6.18)	-
Impairment of goodwill	(40.31)	-
Total	(41.26)	149.69

(Original)

Particulars	2015-16	2014-15
Profit on sale of portion of land at Kanjurmarg, Mumbai	246.30	167.79
Profit on sale of investment in joint venture - CG Lucy Switchgear Limited	13.93	-
Provision made against loan given to subsidiaries net of exchange gain	(323.77)	-
Compensation to employees pursuant to voluntary retirement scheme	(1.23)	(18.10)
One time payment to former CEO & Managing Director	(6.18)	-
Impairment of goodwill	(40.31)	-
Total	(111.26)	149.69

52 Amount shown as ₹ 0.00 represent amount below ₹ 50000. (Rupees Fifty Thousand).

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

53. Disclosures as required by Indian Accounting Standard (Ind AS) 101 First Time Adoption of Indian

RECONCILIATION OF EQUITY AS AT APRIL 1, 2014

Original

Particulars	Reference	Indian GAAP	Adjustments	Ind AS
		₹ crore	₹ crore	₹ crore
ASSETS				
(1) Non-current Assets				
(a) Property, plant and equipment	A,B,C,D & E	1,570.87	1,804.18	3,375.05
(b) Capital work-in-progress	D	91.54	(19.57)	71.97
(c) Investment property	E	-	5.64	5.64
(d) Goodwill	C	1,158.81	(583.31)	575.50
(e) Other Intangible assets	C & D	511.09	474.24	985.33
(f) Intangible assets under development		126.83	-	126.83
(g) Financial Asset				
(i) Investments		278.00	-	278.00
(ii) Loans	F	49.89	(48.85)	1.04
(iii) Others	D	-	5.32	5.32
(h) Deferred tax assets	C	341.00	(114.60)	226.40
(i) Other non-current assets		-	40.83	40.83
Total Non-current Assets		**4,128.03**	**1,563.88**	**5,691.91**
(2) Current Assets				
(a) Inventories		1,671.39	-	1,671.39
(b) Financials Assets				
(i) Investments		20.89	0.09	20.98
(ii) Trade receivables	H	3,591.25	(263.31)	3,327.94
(iii) Cash and cash equivalents		814.95	(46.21)	768.74
(iv) Bank balances other than (iii) above			45.18	45.18
(v) Loans		466.44	(414.02)	52.42
(vi)Others			1.03	1.03
(c) Current Tax Assets (net)		-	-	-
(d) Other current assets		323.21	428.37	751.58
Total Current Assets		**6,888.13**	**(248.87)**	**6,639.26**
TOTAL ASSETS		**11,016.16**	**1,315.01**	**12,331.17**
EQUITY AND LIABILITIES				
(1) EQUITY:				
(a) Equity share capital		125.35	-	125.35
(b) Other equity	A,B,C,D, F, H,I,& J	3,519.21	755.94	4,275.15
		3,644.56	**755.94**	**4,400.50**
Non-Controlling Interest		11.75	(11.75)	-
LIABILITIES:				
(2) Non-current Liabilities				
(a) Financial liabilities				
(i) Borrowings	B	1,632.25	10.17	1,642.42
(ii) Other Financial liabilities			46.32	46.32
(b) Provisions		73.11	10.91	84.02
(c) Deferred tax liabilities	A,B,F & H	187.83	534.47	722.30
(d) Other non-current liabilities		67.80	(49.10)	18.70

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

53. Disclosures as required by Indian Accounting Standard (Ind AS) 101 First Time Adoption of Indian

RECONCILIATION OF EQUITY AS AT APRIL 1, 2014

Original

Particulars	Reference	Indian GAAP	Adjustments	Ind AS
		₹ crore	₹ crore	₹ crore
Total non-current liabilities		**1,960.99**	**552.77**	**2,513.76**
(3) Current Liabilities				
(a) Financial liabilities				
(i) Borrowings		560.77	-	560.77
(ii) Trade payables		2,773.73	9.94	2,783.67
(iii) Other financial liabilities	D		479.14	479.14
(b) Other current liabilities		1,731.03	(468.90)	1,262.13
(c) Provisions	J	333.33	(28.82)	304.51
(d) Current Tax liabilities (net)		-	26.69	26.69
Total Current liaiblities		**5,398.86**	**18.05**	**5,416.91**
Total Equity and Liabilities		**11,016.16**	**1,315.01**	**12,331.17**

CG Power & Industrial Solution Limited
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

53. Disclosures as required by Indian Accounting Standard (Ind AS) 101 First Time Adoption of Indian Accounting Standards

RECONCILIATION OF EQUITY AS AT 31ST MARCH, 2015

Particulars	Reference	Indian GAAP	Adjustments	Ind AS
		₹ crore	₹ crore	₹ crore
ASSETS				
(1) Non-current Assets				
(a) Property, Plant and equipment	A,B,C,D & K	1,461.75	1,409.36	2,871.11
(b) Capital work-in-progress	D,K	73.73	(22.28)	51.45
(c) Investment Property	E	-	5.56	5.56
(d) Goodwill	C	946.75	(476.07)	470.68
(e) Other Intangible assets	C,D,K	454.91	330.16	785.07
(f) Intangible assets under development	K	52.95	(0.19)	52.76
(g) Financial Asset				
(i) Investments		280.59	(5.47)	275.12
(ii) Loans	F,K	23.70	(9.35)	14.35
(iii) Others	D	-	7.03	7.03
(h) Deferred tax assets	C,T	311.64	(112.25)	199.39
(i) Other non-current assets		-	7.38	7.38
Total Non-current Assets		**3,606.02**	**1,133.88**	**4,739.90**
(2) Current Assets				
(a) Inventories	K	1,455.18	(155.11)	1,300.07
(b) Financials Asset				
(i) Investments		160.82	0.17	160.99
(ii) Trade receivables	G,H,K	3,731.77	(643.79)	3,087.98
(iii) Cash and cash equivalents	K	689.30	(11.71)	677.59
(iv) Bank balances other than (iii) above			5.16	5.16
(v) Loans		861.03	(805.61)	55.42
(vi) Others		-	1.60	1.60
(c) Current Tax Assets (net)		-	34.45	34.45
(d) Other current assets		487.47	728.29	1,215.76
Total Current Assets		**7,385.57**	**(846.55)**	**6,539.02**
(3) Assets classified as held for sale and discontinued operations	K	-	680.89	680.89
TOTAL		**10,991.59**	**968.22**	**11,959.81**
EQUITY AND LIABILITIES				
(1) EQUITY:				
(a) Equity share capital		125.35	-	125.35
(b) Other equity	A,B,C,F,H,I,J & M	3,690.57	491.88	4,182.45
		3,815.92	**491.88**	**4,307.80**
Non-Controlling Interest		**20.30**	(20.30)	-
LIABILITIES:				
(2) Non-current Liabilities				
(a) Financial Liabilities				
(i) Borrowings	B & K	1,903.91	(626.68)	1,277.23
(ii) Other Financial liabilities		-	2.74	2.74
(b) Provisions		65.47	11.68	77.15
(c) Deferred tax liabilities	A,B,C,D,F & H	200.60	436.52	637.12
(d) Other non-current liabilities		52.18	(2.81)	49.37

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

53. Disclosures as required by Indian Accounting Standard (Ind AS) 101 First Time Adoption of Indian Accounting Standards

RECONCILIATION OF EQUITY AS AT 31ST MARCH, 2015

Particulars	Reference	Indian GAAP	Adjustments	Ind AS
		₹ crore	₹ crore	₹ crore
Total non-current liabilities		**2,222.16**	**(178.55)**	**2,043.61**
(3) Current Liabilities				
(a) Financial Liabilities				
(i) Borrowings	G	622.57	34.72	657.29
(ii) Trade payables	K	2,528.09	(472.72)	2,055.37
(iii) Other financial liabilities		-	444.12	444.12
(b) Other current liabilities	K	1,435.59	(545.10)	890.49
(c) Provisions	J,K & N	346.96	(25.90)	321.06
Total Current liabilities		**4,933.21**	**(564.88)**	**4,368.33**
(4) Liabilities associated with group of assets classified as held for sale and discontinued operations	K	-	1,240.07	1,240.07
Total Equity and Liabilities		**10,991.59**	**968.22**	**11,959.81**

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

53. Disclosures as required by Indian Accounting Standard (Ind AS) 101 First Time Adoption of Indian Accounting Standards

RECONCILIATION OF TOTAL COMPREHENSIVE INCOME FOR THE YEAR ENDED MARCH 31, 2015

Particulars	Reference	Indian GAAP	Adjustments	Ind AS
		₹ crore	₹ crore	₹ crore
Continuing Operations				
Revenue from operations	K,O,P,Q & S	14,013.14	(8,212.99)	5,800.15
Other income	I,K,O & P	167.04	(73.66)	93.38
Total Income (A)		**14,180.18**	**(8,286.65)**	**5,893.53**
Expenses:				
Cost of material consumed	B,K,O & P	7211.06	(3,699.34)	3511.72
Purchases of stock-in-trade	K & O	2185.58	(1,970.62)	214.96
Changes in inventories of finished goods, stock-in-trade and	K & P	133.87	(154.39)	(20.52)
Employee benefits expenses	K,M,O & P	1993.56	(1,324.66)	668.90
Finance costs	B,H,K,P & R	144.34	(39.60)	104.74
Depreciation & amortisation expense	A,B,K,O & P	262.03	(17.32)	244.71
Other expenses	K,L,O,P,Q & S	1846.63	(930.74)	915.89
Total Expenses (B)		**13,777.07**	**(8,136.67)**	**5640.40**
Profit before share of profit / (loss) from associates and joint ventures, exchange gain / (loss), exceptional Items & tax		**403.11**	**(149.98)**	**253.13**
Share of profit from associate companies	L	1.55	(0.11)	1.44
Exchange gain / (loss)		(47.42)	-	(47.42)
Exceptional Items (net)	A & P	90.38	59.31	149.69
Prior period	N	(17.72)	17.72	-
Profit / (loss) before tax		**429.90**	**(73.06)**	**356.84**
Tax Expenses				
Current tax	K & P	200.68	(158.69)	41.99
Deferred tax (credit)	K,P & T	21.31	(73.68)	(52.37)
Profit from continuing operations		**207.91**	**159.31**	**367.22**
Profit / (loss) from discontinued operations		394.26	(576.06)	(181.80)
Tax expense of discontinued operations		126.71	36.59	163.30
Profit / (loss) from discontinued operations after tax	K,O & P	**267.55**	**(612.65)**	**(345.10)**
Profit after tax		**475.46**	**(453.34)**	**22.12**
Attributable to:				
Equity holders of the parent		476.90	(453.45)	23.45
Non-controlling interests		1.44	(0.11)	1.33
Profit / (loss) after tax, minority interest and share of loss of associates		**475.46**	**(453.34)**	**22.12**
Other comprehensive Income				
A (i) Items that will not be reclassified to profit or loss	M & U	-	(30.27)	(30.27)
(ii) Income tax relating to items that will not be reclassified to profit or loss		-		
B (i) Items that will be reclassified to profit or loss	U	-	5.81	5.81
(ii) Income tax relating to items that will be reclassified to profit or loss		-		
Other comprehensive Income / (loss) for the year			(24.46)	(24.46)
Total Comprehensive income / (loss) for the year			**(477.80)**	(2.34)
Attributable to:				
Equity holders of the parent				(1.01)
Non-controlling interests				1.33

Exemptions and exceptions availed

The consolidated financial statements, for the year ended March 31, 2016, are the first Ind AS financial statements of the Group. For the periods up to and including the year ended March 31, 2015, the Group prepared its consolidated financial statements in accordance with the accounting standards notified under section 133 of the Companies Act 2013, read together with Paragraph 7 of the Companies (Accounts) Rules, 2014 (Indian GAAP) .

Accordingly, the Group has prepared its consolidated financial statements to comply with Ind AS for the year ending March 31, 2016, together with comparative date as at and for the year ended March 31, 2015. In preparing these Ind AS financial statements, the opening consolidated balance sheet was prepared as at April 1, 2014, the Group's date of transitionto Ind AS. This note explains the principal adjustments made by the Group in restating its consolidated Indian GAAP Balance sheet as at April 1, 2014 and its previously published consolidated Indian GAAP financial statements as at and for the year ended March 31, 2015.

Ind AS 101 allows first- time adopters certain exemptions from the retrospective application of certain requirements under Ind AS.

Exemptions:

Ind AS 101 allows first- time adopters certain exemptions from the retrospective application of certain requirements under Ind AS. The Group has applied the following exemptions:

Certain items of Land and buildings (other than investment properties) have been measured at fair value at the date of transitionto Ind AS.

The Group has elected to restate past business combination soccurred on or after April 1, 2006. The Group has carried out the acquisition date fair value for assets and liabilitiesin respect of the acquired entities and have recognised the assets and liabilities in accordance with Ind AS.

Appendix C to Ind AS 17 requires an entity to assess whether a contract or arrangement contains a lease, In accordance with Ind AS 17, this assessment should be carried out at the in eption of the contractor arrangement. However, the Group has done the assessment of lease in contracts based on conditions prevailing as at the date of transition.

The Group has recognised financial assets and intangible assets as per Appendix A to Ind AS 11 on Service Concession Arrangements, based on the previous GAAP carrying amounts as at the date of transition.

Exceptions:

The following mandatory exceptions have been applied in accordancewith Ind AS 101 in preparing the financial statements.

(a) Estimates
The estimates at April 1, 2014 and at March 31, 2015 are consistent with those made for the same dates in accordance with Indian GAAP (after adjustments to reflect any differences if any, in accounting policies) apart from the following items where application of Indian GAAP did not require estimation:

Impairment of financial assets based on expected credit loss model
The estimates used by the Group to present these amounts in accordance with Ind AS reflect conditions as at the transition date and as of March 31, 2015.

(b) Derecognition of financial assets and financial liabilities

The Group has applied the derecognition requirements for financial assets and financial liabilities in Ind AS 109 prospectively for transaction soccurring on or after the date of transition to Ind AS.

(c) Classificationand measurementof financial assets

The Group has classified the financial assets in accordance with Ind AS 109 on the basis of facts and circumstances that exist at the date of transitionto Ind- AS.

CG Power & Industrial Solution Limited
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS
(d) Hedge Accounting

As on the date of transition to Ind AS, the Group had evaluated the hedge accounting as per Ind AS 109 and there is no condition which requires discontinuation of hedge accounting.

Notes to the reconciliation of equity as at 1st April, 2014 and 31st March, 2015 and total comprehensive income for the year ended 31st March, 2015.

A. Fair Value as deemed cost - Property Plant and Equipment(PP&E)

The Group has elected the option of fair value as deemed cost for Land and Building as on the date of transition to Ind AS. This has resulted in increase of 1,652.04 crore in the value of land and buildings with corresponding increase in retained earnings of Rs. 1,184.09 crore and deferred tax liability of 467.95 Crore. Further, the Group has also recognised the revision in useful life as on date of transition to Ind AS to retained earnings along with related deferred tax. Fair value as deemed cost as on transition date for respective category of PP&E is as under:

Rs. crore

Category	Carrying value under Indian GAAP	Fair Value Adjustments	Carrying value under ind AS
Building	625.83	809.09	1,434.92
Freehold land	234.25	581.65	815.90
Leaseholdland	13.37	261.30	274.67
Total	873.45	1,652.04	2,525.49

This led to additionaldepreciationof Rs. 49.59 crore during the year ended 31st March, 2015.

During the year ended 31st March, 2015, the Group has sold some of the land and building which was fair valued as on the transitiondate. Under Ind AS, such sale has resulted into reductionof profit on sale of land and building by Rs. 157.99 crore, Rs. 47.63 crore and Rs. 110.36 crore has been reduced from other income and exceptionalitems respectively) .

B. Arrangement containing the Lease

The Group has entered into subcontracting arrangement with one of the vendor which contains the lease. The arrangements have been classified as finance lease based on the terms of the agreement. Leased assets of Rs. 14.39 crore, accumulated depreciation of Rs. 4.80 crore and finance lease obligation of Rs. 13,63 crore have been recognised as on the date of transition to Ind AS. During the year ended March 31, 2015, the depreciation of Rs. 2.40 crore has charged on the leased assets, interest expense of Rs. 1.15 crore has been recognised on the finance lease obligations and subcontracting charges of Rs. 3.58 crore, to the extent of lease portion, recognised under Indian GAAP have been reversed.

C. Businesscombinations- acquisitionaccounting

The Group has elected to restate all business combinations occurring on or after April 1, 2006. The Group has determined the fair value of assets and liabilities as on the date of acquisition. As a result, the land has been increased by RS. 126.14 crore and other items of PP& E by Rs. 17.42 crore. Subsequent to acquisition, additional depreciation of Rs. 3.48 crore on PP& E up the transition date has been recognised in the opening retained earnings. The intangible assets such as trademark, technology and customer list valuing Rs. 444.75 crore which are capable of being separated have been recognised as on the date of transition to Ind AS (Gross value of Rs. 856,60 crore less accumulated amortisation till date of transition to Ind AS of Rs. 411.85 crore) . The Goodwill recognised under Indian GAAP has been reduced to the extent of Rs. 583.31 crore. Deferred tax liabilityis recognised by 194.55 crore and charge in other equity by Rs. 193.04 crore. This has led to the additional amortisation of 68.36 crore during the year ended March 31, 2015. Further, the Group has tested goodwill for impairment at the date of transitionto Ind AS.

D. Service concession arrangements

The Group has entered into Power Distribution Franchise Agreement ('DFA") with Maharashtra State Electricity Distribution Company Ltd ('MSEDCL') . The arrangement has been classified as service concession arrangement (SCA) . On the transition date, the Group has reclassified the PP& E of Rs. 9.85 crore and capital work in progressof Rs. 19.57 crore at the existing carrying value as at the transition date to the financial asset of Rs. 5.32 crore and intangible asset of Rs. 24.10 crore.

In respect of capital expenditure incurred under SCA during the FY 2014-15, the company has derecognised the PP& E and recognised the financial assets and intangible assets in line with the accounting policy on SCA. The depreciation of Rs. 2.09 crore on PP& E under Indian GAAP has been reversed as the financial assets and intangible assets are recognised under Ind AS. Further the amortisation of RS. 3.93 crore on intangible assets have been provided and the financial assets are carried at amortised cost by accretion of interest income of Rs. 0.63 crore at effective interest rate during the year ended March 31, 2015. The SCA is considered as discontinued operation w. e. f August 12, 2015 and accordingly, the profit or loss on discontinue doperation have been presented separately. Refer note 46 for further discussionon SCA

E Recognition of investment property

The investment properties are reclassified from PP& E and presented separately amounting to Rs. 5.64 crore (WDV as on April 1, 2014) as on date of transitionto Ind AS by reclassifying from PP& E. The depreciation of Rs. 0.08 crore have been provided for the year ended 31st March, 2015.

F. Loan considered as equity contribution

The Group had given loan to one of the erst while subsidiary in earlier years, having outstanding amount of Rs. 11.20 crore as on transition date. In 2008, the investment in subsidiary was sold to third party. As per the terms and conditions of the loan, the loan given was in the nature of equity contributi on and hence under Ind AS, the same would have been accounted for as equity investment. As the original inwestment in subsidiary has been disposed of, the loan outstanding as on transition date has been adjusted in opening retained earnings.

G. Bills discountedwith recourse

Under indian GAAP, trade receivablesderecognisedby way of bills of exchangehave been shown as contingentliability since there is recourse clause. Under Ind AS, the trade receivables have been restated with correspondingrecognitionof short term borrowingsof ' 34.72 crore as on 31st March, 2015.

H. Expected credit loss

Under Incian GAAP, the Group has created provision for impairment of trade receivables consist only in respect of specific amount for incurred loss. Under Ind AS, impairment allowance has been determined based on expected credit loss model (ECL) . Due to this model, the Group impairedi ts trade receivables by Rs. 268.06 crore as on the transition date which has been recognised in retained earnings (net of deferred tax) of Rs. 247,45 crore. The impairmentof Rs. 10.40 crore for the year ended March 31, 2015 has been recognisedin the statementof profit and loss. The interest income of Rs. 4.47 crore is accrued during the year ended March 31, 2015 on trade receivables discounted to present value as on transition date on account of expected delay under ECL.

I. Revaluation surplus

Under Indian GAAP The Group has elected cost model for its PP& E and thus, the revaluation surplus existing as on the transition date under Indian GAAP amounting to Rs.29.90 crore has been derecognised in the retained earnings on the date of transition. Accordingly, the transfer of proportionate share of revaluation surplus of RS. 2.84 crore to profit & loss on sale of land under Indian GAAP have been reversed under Ind AS during the year ended March 31, 2015.

J. Proposed dividend

Under Indian GAAP, proposed dividend including dividend distribution tax, are recognised as liability in the period to which they relate, irrespective of when they are declared. Under Ind AS, proposed dividend is recognised as a liability in the period in which it is declared by the Group, usually when approvedby shareholders in a general meeting, or paid. Therefore, the dividendliability(proposeddividend) including dividend distribution tax liability amounting to Rs. 29.33 crore has been derecognised in the retained earnings as on the date of transition. Proposed dividend including dividend distribution tax liability amountingto Rs.29.33 crore which was derecognised as on the transitiondate, has been recognised in retained earnings during the year ended March 31, 2015 as declared and paid.

K. Discontinuedoperations- Consumerproducts

The Group has classified its Consumer products segmentas discontinued operations w. e. f February 19, 2015. Under Indian GAAP, the statement of Profit and Loss includes the revenue, expense of discontinued operations with separate disclosure of profit and income tax on Statement of Profit & Loss. Under Ind AS, the Group has excluded the revenue, expense of discontinued operations and presented profit and tax expenses related to discontinued operation as single line items. Under Ind AS, assets, liabilities and other comprehensive income related to discontinued operations have been separately presented on the balance sheet. For more detail, refer note no 46.

L. Subsidiary consolidated

under Indian GAAP classified as joint venture The Group has assessed that it does not have power, exposure to variable returns in respect of one of the subsidiary as per Ind AS 110. The Group concluded that It has joint control and hence equity method of accounting has been followed under Ind AS.

M. Defined benefit obligation

Both under Indian GAAP and Ind AS, the Group recognised costs related to its post- employment defined benefit plan on an actuarial basis. Under Indian GAAP the entire cost, including actuarial gains and losses, are charged to profit or loss. Under Ind AS, remeasurements comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts includedin net interest on the net defined benefit liability and the return on plan assets excluding amounts includedin net interest on the net defined benefit liability are recognised in other comprehensive income. Thus, employee benefits expenseis reduced by Rs. 12.96 crore and is recognisedin other comprehensive income during the year ended March 31, 2015

N. Prior period items

Volume discount on sales of Rs. 5.18 crore, provision for litigation claim of Rs. 9.52 crore and provision for liquidated damages of RS. 1.91 crore pertaining to financial year ending 31st March 2014 recognised as prior period items during the year ending 31st March, 2015 under Indian GAAP. Under Ind AS, the said prior period items aggregating to Rs. 16.61 crore and Rs.1.11 crore have been recognised in opening retained earnings and foreign exchange fluctuation reserve respectively.

O. Discontinued operations

Power distribution The Group has classified its Power distribution business as discontinued operations w. e. f August 12, 2015. Under Ind AS, the Group has excluded the revenue, expense of discontinued operations and presented profit and tax expenses related to discontinued operationas single line items. Under Ind AS, assets, liabilities and other comprehensive income related to discontinued operations have been separately presented on the balance sheet (Refer Note 48).

CG Power & Industrial Solution Limited
NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

P. Discontinued operations

Transmission & distribution business The Group has classified its Transmission & distribution business(Power segment) as discontinued operations w. e. f. March 9, 2016. Under Ind AS, the Group has excluded the revenue, expense of discontinued operations and presented profit and tax expenses related to discontinued operationas single line items. Under Ind AS, assets, liabilities and other comprehensive income related to discontinued operations have been separately presented on the balance sheet. For more detail, refer note no 46.

Q. Cash discount

Under Incian GAAP, cash discount of RS. 7.29 crore was recognised as part of other expenses which has been adjusted against the revenue under Ind AS during the year ended March 31, 2015.

R. Bonds classifiedas amortised cost

Bonds issued are carried at amortised cost under Ind AS and the interest expense has been recognised based on effective interestrate method.

S. Excise duty

Excise duty of Rs.294.79 crore on account of sale of goods have been included in revenue as it is on own account because it is a liability of the manufacturer which forms part of the cost of production, irrespective of whether the goods are sold or not

T. Impact on deferredtax during the year ended March 31, 2015:

	Rs. crore
Deferred tax	
Deferred tax liability recognisedon fair valuationof land and buildingsas on transitiondate has been reversedto the extent of additional	(16.57)
Depreciation during the year	
Deferred tax liability recognisedon fair valuation of land and buildings as on transitiondate has been reversed to the extent of assets sold during the year	(32.90)
Deferred tax recognised on amortisationof intangibleassets recognisedon business combination	(17.13)
Deferred tax on account of stock reserve	(0.78)
Deferred tax on arrangement containing the lease	0.01
Deferred tax asset on expected creditloss	(0.71)
Deferred tax pertainingto subsidiarywhich is classified as joint venture under Ind AS.	0.07

U. Other adjustments

Movement in other comprehensive income includes fair value change on account of Investment in equity instruments designated as Fair value through other comprehensive income, exchange differences on account of translation differences of foreign operations and effective portion on account of cash flow hedge. Financial assets and financial liabilities have been regrouped wherever required to comply with Ind AS.

54. Standards issued but not yet effective

The standard issued, but not yet effective up to the date of issuance of the Group's financial statementsis disclosed below. The Group intends to adopt this standard when it becomes effective.

Ind AS 115 Revenue from Contracts with Customers

Ind AS 115 was issued in February 2015 and establishesa five- step model to account for revenue arising from contracts with customers. Under Ind AS 115 revenue is recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer. The new revenue standardwill supersedeall current revenue recognition requirements under Ind AS. This standard will come into force from accounting period commencing on or after April 1, 2018. The Group will adopt the new standard on the required effective date. During the current year, the Group performed a preliminary assessment of Ind AS 115, which is subject to changes arising from a more detailed ongoing analysis.

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

55. Figures for the previous year have been regroupedwherevernecessary.(Original)

ADDITIONAL INFORMATION, AS REQUIRED UNDER SCHEDULE III TO THE COMPANIESACT, 2013, OF ENTERPRISES CONSOLIDATED AS SUBSIDIARIES / ASSOCIATES/ JOINT VENTURES FOR THE YEAR ENDED MARCH 31, 2016

Particulars	Net Assets		Share of Loss		Share in Other Comprehencive income (OCI)		Share in Total Comprehencive Income	
	As % of Consolidated Amount Net Assets	Amount in crore	As % of Consolidated Loss	Amount in crore	As % of Consolidated OCI	Amount in crore	As % of Comprehensive Income	Amount in crore
Parent: Crompton Greaves Limited	89.80	4,128.05	275.16	(1,091.97)	(142.04)	(47.88)	313.89	(1,139.85)
Indian subsidiaries:								
CG- PPI Adhesive Products Limited	0.34	15.41	-0.19	0.74			-0.2	0.74
CG Power SolutionsLimited	-1.69	-77.51	11.94	-47.39			13.05	-47.39
Crompton Greaves ConsumerProducts Limited	0	0.05	0.27	-1.09			0.3	-1.09
Foreign subsidiaries:								
CG International B. V.	-4.37	-201.01	-108.79	431.73	-217.98	-73.46	-98.65	358.25
CG Holdings Belgium N. V.	-17.72	-814.41	42.42	-168.36	-194.37	-65.52	64.4	-233.88
CG Power Systems Belgium N. V.	-5.32	-244.79	31.88	-126.51	-67.65	-22.8	41.12	-149.32
CG Power Systems Ireland Limited	6.78	311.81	4.82	-19.13	69.91	23.57	-1.22	4.43
CG Sales NetworksFrance SA	0.14	6.6	-0.28	1.1	1.92	0.65	0	1.74
CG Power System Canada Inc.	-0.13	-5.99	-3.01	11.93	-25.83	-8.71	-0.89	3.22
Power Systems Indonesia	13.96	641.83	-18.81	74.64	92.57	31.21	-29.15	105.85
CG Holdings Hungary Kft.	1.18	54.3	-0.34	1.36	17.38	5.86	-1.99	7.21
CG Electrical Systems Hungary Zrt.	2.12	97.49	17.59	-69.79	80.45	27.12	11.75	-42.67
CG Automation Systems UK Limited	0.05	2.41	12.3	48.82	15.02	5.06	-14.84	53.89
CG Service Systems France SAS	0.23	10.41	0.67	-2.66	1.4	0.47	0.6	-2.19
CG Power USA Inc	5.81	267.11	9.1	-36.11	-5.26	-1.77	10.43	-37.88
CG Power Solutions UK Limited	0	-0.01	3.8	-15.1	-39.1	13.18	0.53	-1.92
CG Power County LLC			-10.23	40.58	-5.38	-1.81	-10.68	38.77
CG Power Systems Brazil LTDA	-2.43	-111.76	2.28	-9.06	-16.31	-5.5	4.01	-14.56
CG Power Solutions Saudi Arabia Ltd.	0.11	4.98	0.2	-0.8	1.57	0.58	0.07	-0.27
CG Industrial Holdings Sweden AB	-0.2	-9.32	5.22	-20.72	56.22	18.95	0.49	-1.77
CG Drive and Automation Swden AB	4.45	204.74	-0.59	2.34	69.56	23.45	-7.1	25.79
CG Drives and Automation Netherlands B. V.	0.43	19.79	-0.2	0.79	6.27	2.11	-0.8	2.9
CG Drives and Automation Germany GmbH	0.17	7.96	-0.29	1.15	2.35	0.79	-0.54	1.95
ZIV Aplicaciones y Tecnologia S. L	6.35	291.93	-7.18	-28.5	135.39	45.64	-4.72	17.13
ZIV Metering Solutions S. L.	4.12	189.45	-6.65	26.38	56.03	18.89	-12.47	45.27
ZIV Grid Automation S. L.	2.06	94.54	2.2	-8.74	32.59	10.99	-0.62	2.24
ZIV Communications S. A.	0.21	9.85	-1.87	7.44	1.66	0.56	-2.2	8
ZIV Do Brazil Ltda	0.06	2.89	1	-3.99	-10.76	-3.63	2.1	-7.62
ZIVI+ D Smart Energy Networks	0.16	7.22	-0.47	1.85	1.96	0.66	-0.69	2.51
ZIV France, SASU	0.03	1.29	0.14	-0.57	0.16	0.05	0.14	-0.51
CG Middle East FZE	-1.38	-63.62	-26.59	105.51	67.08	22.61	-35.28	128.12
Crompton Greaves Holdings Mauritius Limited			0.02	(0.08)			0.02	(0.08)
CG International Holdings Singapore Pte Limited	0.24	11.01	(0.05)	0.20	36.80	12.40	(3.47)	12.61
CG Sales Network Malaysia SDN. BHD	0.03	1.48	(0.27)	1.09	0.14	0.05	(0.31)	1.14

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

55. Figures for the previous year have been regroupedwherevernecessary.(Original)

ADDITIONAL INFORMATION, AS REQUIRED UNDER SCHEDULE III TO THE COMPANIESACT, 2013, OF ENTERPRISES CONSOLIDATED AS SUBSIDIARIES / ASSOCIATES/ JOINT VENTURES FOR THE YEAR ENDED MARCH 31, 2016

Particulars	Net Assets		Share of Loss		Share in Other Comprehencive income (OCI)		Share in Total Comprehencive income	
	As % of Consolidated Amount Net Assets	Amount in crore	As % of Consolidated Loss	Amount in crore	As % of Consolidated OCI	Amount in crore	As % of Comprehensive Income	Amount in crore
Minority InterestinAll subsidiaries								
Associates (Investment as per equity Method)			0.34	(1.33)			0.37	(1.33)
Foreign Associates								
Saudi Power TransformersCo Ltd	(0.47)	(21.39)						
Pauwels Middle East Trading & Contracting(Pvt) Co. LLC.	-	(0.09)						
KK BI- Fi Co. Ltd								
Joint Ventures								
CG Lucy Switchgear Limited			(0.53)	2.11			(0.58)	2.11
PT Crompton Prima Switchgear Indonesia	0.45	20.81	0.23	(0.91)			0.25	(0.91)

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

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ADDITIONAL INFORMATION, AS REQUIRED UNDER SCHEDULE III TO THE COMPANIESACT, 2013, OF ENTERPRISES CONSOLIDATED AS SUBSIDIARIES / ASSOCIATES/ JOINT VENTURES FOR THE YEAR ENDED MARCH 31, 2016

Particulars	Net Assets		Share of Loss		Share in Other Comprehencive income (OCI)		Share in Total Comprehencive income	
	As % of Consolidated Amount Net Assets	Amount in crore	As % of Consolidated Loss	Amount in crore	As % of Consolidated OCI	Amount in crore	As % of Comprehensive Income	Amount in crore
Parent: Crompton Greaves Limited	88.28	4,128.05	343.73	(1,091.97)	(142.04)	(47.88)	401.40	(1,139.85)
Indian subsidiaries:								
CG- PPI Adhesive Products Limited	0.33	15.41	(0.23)	0.74	-	-	(0.26)	0.74
CG Power Solutions Limited	0.03	1.62	12.03	(38.22)	-	-	13.46	(38.22)
Crompton Greaves Consumer Products Limited	0.00	0.05	0.34	-1.09	-	-	0.38	-1.09
Foreign subsidiaries:								
CG International B. V.	(4.30)	-201.01	(135.90)	431.73	(217.91)	-73.46	(126.16)	358.25
CG Holdings Belgium N. V.	(17.42)	-814.41	53.00	-168.36	(194.36)	-65.52	82.36	-233.88
CG Power Systems Belgium N. V.	(5.23)	-244.79	39.82	-126.51	(67.63)	-22.8	52.58	-149.32
CG Power Systems Ireland Limited	6.67	311.81	6.02	-19.13	69.92	23.57	(1.56)	4.43
CG Sales Networks France SA	0.14	6.6	(0.35)	1.1	1.93	0.65	(0.61)	1.74
CG Power System Canada Inc.	(0.13)	-5.99	(3.76)	11.93	(25.84)	-8.71	(1.13)	3.22
Power Systems Indonesia	13.73	641.83	(23.50)	74.64	92.58	31.21	(37.28)	105.85
CG Holdings Hungary Kft.	1.16	54.3	(0.43)	1.36	17.38	5.86	(2.54)	7.21
CG Electrical Systems Hungary Zrt.	2.08	97.49	21.97	-69.79	80.45	27.12	15.03	-42.67
CG Automation Systems UK Limited	0.05	2.41	(15.37)	48.82	15.01	5.06	(18.98)	53.89
CG Service Systems France SAS	0.22	10.41	0.84	-2.66	1.39	0.47	0.77	-2.19
CG Power USA Inc	5.71	267.11	11.37	-36.11	(5.25)	-1.77	13.34	-37.88
CG Power Solutions UK Limited	(0.00)	-0.01	4.75	-15.1	39.10	13.18	0.68	-1.92
CG Power County LLC	-		(12.77)	40.58	(5.37)	-1.81	(13.65)	38.77
CG Power Systems Brazil LTDA	(2.39)	-111.76	2.85	-9.06	(16.32)	-5.5	5.13	-14.56
CG Power Solutions Saudi Arabia Ltd.	0.11	4.98	0.25	-0.8	1.72	0.58	0.10	-0.27
CG Industrial Holdings Sweden AB	(0.20)	-9.32	6.52	-20.72	56.21	18.95	0.62	-1.77
CG Drive and Automation Swden AB	4.38	204.74	(0.74)	2.34	69.56	23.45	(9.08)	25.79
CG Drives and Automation Netherlands B. V.	0.42	19.79	(0.25)	0.79	6.26	2.11	(1.02)	2.9
CG Drives and Automation Germany GmbH	0.17	7.96	(0.36)	1.15	2.34	0.79	(0.69)	1.95
ZIV Aplicaciones y Tecnologia S. L	6.24	291.93	8.97	-28.5	135.39	45.64	(6.03)	17.13
ZIV Metering Solutions S. L.	4.05	189.45	(8.30)	26.38	56.04	18.89	(15.94)	45.27
ZIV Grid Automation S. L.	2.02	94.54	2.75	-8.74	32.60	10.99	(0.79)	2.24
ZIV Communications S. A.	0.21	9.85	(2.34)	7.44	1.66	0.56	(2.82)	8
ZIV Do Brazil Ltda	0.06	2.89	1.26	-3.99	(10.77)	-3.63	2.68	-7.62
ZIVI+ D Smart Energy Networks	0.15	7.22	(0.58)	1.85	1.96	0.66	(0.88)	2.51
ZIV France, SASU	0.03	1.29	0.18	-0.57	0.15	0.05	0.18	-0.51
CG Middle East FZE	(1.36)	(63.62)	(33.21)	105.51	67.07	22.61	(45.12)	128.12
Crompton Greaves Holdings Mauritius Limited	-		0.03	(0.08)	-		0.03	(0.08)
CG International Holdings Singapore Pte Limited	0.24	11.01	(0.06)	0.20	36.78	12.40	(4.44)	12.61
CG Sales Network Malaysia SDN. BHD	0.03	1.48	(0.34)	1.09	0.15	0.05	(0.40)	1.14

CG Power & Industrial Solution Limited

NOTES ACCOMPANYING TO THE CONSOLIDATED RECASTED FINANCIAL STATEMENTS

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ADDITIONAL INFORMATION, AS REQUIRED UNDER SCHEDULE III TO THE COMPANIESACT, 2013, OF ENTERPRISES CONSOLIDATED AS SUBSIDIARIES / ASSOCIATES/ JOINT VENTURES FOR THE YEAR ENDED MARCH 31, 2016

Particulars	Net Assets		Share of Loss		Share in Other Comprehencive income (OCI)		Share in Total Comprehencive Income	
	As % of Consolidated Amount Net Assets	Amount in crore	As % of Consolidated Loss	Amount in crore	As % of Consolidated OCI	Amount in crore	As % of Comprehensive Income	Amount in crore
Minority InterestinAll subsidiaries **Associates** (Investment as per equity Method)			0.42	(1.33)	-	-	0.47	(1.33)
Foreign Associates								
Saudi Power Transformers Co Ltd	(0.46)	(21.39)	-	-	-	-	-	-
Pauwels Middle East Trading & Contracting (Pvt) Co. LLC.	(0.00)	(0.09)	-	-	-	-	-	-
KK BI- Fi Co. Ltd	-	-	-	-	-	-	-	-
Joint Ventures								
CG Lucy Switchgear Limited	-	-	(0.53)	2.11	-	-	(0.58)	2.11
PT Crompton Prima Switchgear Indonesia	0.45	20.81	0.23	(0.91)	-	-	0.25	(0.91)