CG Power and Industrial Solutions Limited
Registered Office:
CG House, 6th Floor, Dr Annie Besant Road, Worli, Mumbai 400 030, India
T: +91 22 2423 7777 F +91 22 2423 7733 W: www.cgglobal.com
Corporate Identity Number: L99999MH1937PLC002641

Smart solutions.
Strong relationships

Our Ref: COSEC/177/2021-22

29th October, 2021

By portal

The Corporate Relationship Department
BSE Limited
1st Floor, New Trading Ring
Rotunda Building,
Phiroze Jeejeebhoy Towers,
Dalal Street, Mumbai 400 001
Scrip Code : 500093

The Assistant Manager – Listing
National Stock Exchange of India Ltd.
Exchange Plaza, Bandra-Kurla Complex,
Bandra (East),
Mumbai 400 051

Scrip Id : CGPOWER

Dear Sir/Madam,

Sub: Disclosure under Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

We wish to inform you that the Hon'ble National Company Law Tribunal, Mumbai Bench, ("**NCLT**") vide its order pronounced on 26th October 2021, copy received by the Company today i.e. 29th October 2021, has taken on record the re-stated financial statements of the Company and its subsidiaries, as listed in the order, for the five financial years i.e. from 2014-15 to 2018-19. A copy of the NCLT's order is enclosed.

The NCLT has also directed the Company to make available the restated financial statements, along with a copy of the order, on the website of the Company. Accordingly, the Company would be placing a copy of the said restated financial statements, along with a copy of the NCLT's order, on the website of the Company.

Further, a copy of the said re-stated financial statements of the Company is enclosed.

We would appreciate if you could take the same on record.

Thanking you

Yours faithfully,
For **CG Power and Industrial Solutions Limited**

P Varadarajan
Company Secretary and Compliance Officer

CG Power And Industrial Solutions Limited * Mumbai-400030 *

Encl. as above

P.S. : Due to large file size, the re-casted financial statement of each year is filed separately.

CNK & Associates LLP
Chartered Accountants

Narain Chambers, 5th Floor, M. G. Road, Vile Parle (E), Mumbai - 400 057
Tel.: +91-22-62507600
Mistry Bhavan, 3rd Floor, Dinshaw Vachha Road, Churchgate, Mumbai - 400 020
Tel.: +91-22-6623 0600

INDEPENDENT AUDITOR'S REPORT

To the Members of CG Power and Industrial Solutions Limited

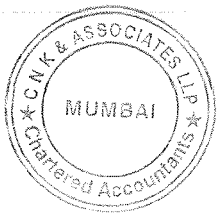
Report on the Recasted Standalone Financial Statements

We have been appointed as auditors of CG Power and Industrial Solutions Limited (the 'Company') vide Appointment Letter issued by Ministry of Corporate Affairs ("MCA") dated 1st February, 2021 pursuant to the order of Hon'ble National Company Law Tribunal (NCLT) dated 5th March, 2020 to carry out audit of Recasted Standalone Financial Statements as recasted by another firm of Chartered Accountants ('Recasting Accountants') appointed under section 130 of Companies Act, 2013 ("the Act") by MCA. We draw attention to Note 1B of the Recasted Standalone Financial Statements (hereinafter referred as 'Recasted Standalone Financial Statements') which describes in detail the significant developments which have resulted in reopening and recasting of the standalone financial statements.

We have audited the accompanying Recasted Standalone Financial Statements of the Company, which comprise the Recasted Balance Sheet as at 31st March, 2018, the Recasted Statement of Profit and Loss (including Other Comprehensive Income), Recasted Statement of Changes in equity and the Recasted Statement of Cash flows for the year then ended and recasted notes to the standalone financial statements, including a summary of significant accounting policies and other explanatory information.

Responsibility of Recasting Accountants and Management for the Recasted Standalone Financial Statements

The Recasting Accountants are primarily responsible for preparation of the Recasted Standalone Financial Statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. The present Management of the Company is responsible for providing sufficient appropriate information required by the Recasting Accountants for the preparation of these Recasted Standalone Financial Statements to the extent of their knowledge and are also responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgements and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the accompanying Recasted Standalone Financial Statements that give true and fair view and are free from material misstatements, whether due to fraud or error.



Auditor's Responsibility

Our responsibility is to express an opinion on these Recasted Standalone Financial Statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Recasted Standalone Financial Statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Recasted Standalone Financial Statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Recasted Standalone Financial Statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the Recasted Standalone Financial Statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the Recasted Standalone Financial Statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Recasted Standalone Financial Statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Recasted Standalone Financial Statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2018, its loss (including Other Comprehensive Income); changes in equity and its cash flows for the year ended on that date.

Emphasis of Matter

1. We refer to Note 1D (i) of the Recasted Standalone Financial Statements wherein the impact of the recasting adjustments has been stated and Note 1D (iii) of the Recasted Standalone Financial Statements wherein it is stated that impact, if any, arising from the ongoing Serious Fraud Investigation Office (SFIO) investigation is not considered in the Recasted Standalone Financial Statements due to reasons mentioned therein. Our report has to be read in conjunction with those disclosures;

2. We draw attention to Note 1B (ii) to the Recasted Standalone Financial Statements regarding the possible outcome of the various regulatory proceedings which are currently in progress and may result in a possible non-compliance with applicable laws and regulations, the impact whereof is currently not ascertainable. As stated in Note 1D (iv) of the Recasted Standalone Financial Statements, the Company believes that the Board of

C N K & ASSOCIATES LLP MUMBAI Chartered Accountants

Directors and Key Managerial Personnel appointed after the change of Management on 26th November, 2020 cannot be made liable for any violations or non-compliance of any of the provisions of law in respect of certain past transactions up to 31st March, 2018 arising out of the above;

3. We draw attention to Note 1E to the Recasted Standalone Financial Statements wherein it is stated that all events that occurred up to the date of approval of the original financial statements have been considered in the preparation of these Recasted Standalone Financial Statements;

4. We have carried out the process of obtaining external confirmations for the parties selected by us for the purpose of checking the correctness of the outstanding balances. Such confirmations have been received from few parties. We have relied upon the balances as per Recasted Standalone Financial Statements in cases where no responses were received.

Our opinion is not modified in respect of these matters.

Report on Other Legal and Regulatory Requirements

1. We have been appointed as the auditors of the Company vide Appointment Letter issued by Ministry of Corporate Affairs ("MCA") dated 1st February, 2021 pursuant to the order of Hon'ble National Company Law Tribunal (NCLT) dated 5th March, 2020 to carry out audit of Recasted Standalone Financial Statements prepared under section 130 of the Act and as given to understand, we are not required to comment on the reporting required by the Companies (Auditor's Report) Order, 2016 issued by the Central Government in terms of Section 143(11) of the Act.

2. As required by section 143 (3) of the Act, we report that:

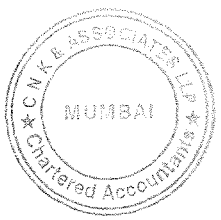
a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit except as mentioned in the Emphasis of Matter paragraph;

b) In our opinion, proper books of accounts as required by law have been kept by the Company so far as it appears from examination of those books;

c) The Recasted Standalone Balance Sheet, Recasted Statement of Profit and Loss (including other comprehensive income), Recasted Statement of Changes in Equity and Recasted Cash flow statement dealt with by this report are in agreement with the books of accounts;

d) In our opinion, the aforesaid Recasted Standalone Financial Statements comply with the Indian Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Indian Accounting Standards) Rules, 2015 as amended;

e) We have relied on the written representations received from the directors and taken on record by the Board of Directors, while adopting the original financial statements and in terms thereof none of the directors was disqualified as on 31st March 2018 from being appointed as a director in terms of section 164 (2) of the Act;



f) We have been appointed as the auditors of the Company vide Appointment Letter issued by Ministry of Corporate Affairs ("MCA") dated 1st February, 2021 pursuant to the order of Hon'ble National Company Law Tribunal (NCLT) dated 5th March, 2020 to carry out audit of Recasted Standalone Financial Statements prepared under section 130 of the Act and as given to understand, we are not required to comment on the reporting required in respect of the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls;

g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to explanations given to us:

i) The Company has disclosed the impact of pending litigation on its financial position in its Recasted Standalone Financial Statements - Refer Note 38 to the Recasted Standalone Financial Statements;

ii) The Company did not have any long-term contracts including derivative contracts for which there were material foreseeable losses;

iii) There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund, by the Company.

For C N K & Associates LLP
Chartered Accountants
Firm registration No. 101961W/W-100036

HIMANSHU VASANTLAL KISHNADWALA
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Date: 2021.09.09 22:28:23 +0530

Himanshu Kishnadwala
Partner
Membership No. 037391

C N K & ASSOCIATES LLP * MUMBAI * Chartered Accountants

UDIN: 21037391AAAAHR9498

Date: 9th September, 2021
Place: Mumbai

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

RECASTED BALANCE SHEET AS AT MARCH 31, 2018

Particulars	Note No.	As at March 31, 2018 (Recasted)		As at March 31, 2018 (Original)		As at March 31, 2017 (Recasted)		As at March 31, 2017 (Original)	
		₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
ASSETS									
(1) Non-current Assets:									
(a) Property, plant and equipment	5	1191.87		1287.69		1232.78		1232.78	
(b) Capital work-in-progress	5	8.19		8.19		8.23		8.23	
(c) Other intangible assets	6	46.04		49.18		46.23		46.23	
(d) Intangible assets under development	6	32.19		32.19		28.01		28.01	
(e) Financial assets									
(i) Investments	7	1028.51		1028.51		440.65		440.65	
(ii) Loans	8	2172.98		6.87		247.53		6.64	
(iii) Others	9	1070.14		19.55		1569.31		46.89	
(f) Other non-current assets	10	2.09		2.09		3.18		3.18	
			5552.01		2434.27		3575.92		1812.61
(2) Current Assets:									
(a) Inventories	11	414.05		414.05		493.08		750.76	
(b) Financial assets									
(i) Investments	12	0.01		0.01		5.22		5.22	
(ii) Trade receivables	13	1599.88		1719.88		1480.37		1480.37	
(iii) Cash and cash equivalents	14	193.15		593.15		254.48		554.48	
(iv) Bank balances other than (iii) above	15	0.98		0.98		1.27		1.27	
(v) Loans	16	30.20		1569.55		1199.62		1466.97	
(vi) Others	17	45.55		45.55		204.28		204.27	
(c) Current tax assets (net)		90.25		84.27		57.84		51.86	
(d) Other current assets	18	291.03		478.93		326.39		902.69	
			2665.10		4906.37		4022.55		5417.89
(3) Assets classified as held for sale and discontinued operations	49		52.12		74.80		160.63		160.63
TOTAL ASSETS			8269.23		7415.44		7759.10		7391.13
EQUITY AND LIABILITIES									
EQUITY:									
(a) Equity share capital	19	125.35		125.35		125.35		125.35	
(b) Other equity		3941.70		3715.36		4055.92		4073.94	
			4067.05		3840.71		4181.27		4199.28
LIABILITIES:									
(1) Non-current liabilities:									
(a) Financial liabilities									
(i) Borrowings	20	836.65		836.65		503.60		503.60	
(ii) Other financial liabilities	21	1.46		1.46		1.10		1.10	
			838.11		838.11		504.70		504.70
(b) Provisions	22		53.30		53.30		59.77		59.77
(c) Deferred tax liabilities (net)	23		151.85		12.14		211.03		214.75
(2) Current Liabilities:									
(a) Financial Liabilities									
(i) Borrowings	24	1118.88		631.14		1100.23		710.23	
(ii) Trade payables	25	1252.83		1252.83		1091.33		1091.33	
(iii) Other financial liabilities	26	411.59		411.59		255.36		255.36	
			2783.30		2295.56		2446.92		2056.92
(b) Other current liabilities	27		273.62		273.62		285.69		285.97
(c) Provisions	28		101.12		101.12		68.75		68.75
(3) Liabilities associated with group of assets classified as held for sale and discontinued operations	49		0.88		0.88		0.98		0.98
TOTAL EQUITY AND LIABILITIES			8269.23		7415.44		7759.10		7391.13
CONTINGENT LIABILITIES AND COMMITMENTS	38								
SIGNIFICANT ACCOUNTING POLICIES	3								

The accompanying notes form an integral part of Recasted financial statements

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

HIMANSHU VASANTLAL KISHNADWALA
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Himanshu Kishnadwala
Partner
Membership No. 037391
Mumbai

For Kalyaniwalla & Mistry LLP
Chartered Accountants
Recasting Accountants
Firm Registration No.: 104607W/W100166

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Sai Venkata Ramana Damarla
Partner
Membership No. 107017
Mumbai

For & on behalf of
CG Power and Industrial Solutions Limited

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Susheel Todi
Authorised Signatory

Natarajan Srinivasan
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P Varadarajan
Authorised Signatory

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

RECASTED STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED MARCH 31, 2018

Particulars	Note No.	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
		₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Continuing Operations									
Revenue from operations	29		5106.15		5079.41		4811.73		4761.43
Other income	30		379.43		198.08		254.48		200.41
Total Income			5485.58		5277.49		5066.21		4961.84
Expenses:									
Cost of materials consumed	31	3368.26		3452.99		2974.92		3144.71	
Purchases of stock-in-trade	32	46.65		46.65		136.72		225.12	
Changes in inventories of finished goods,	33	90.67		179.07		(79.72)		(168.12)	
Excise Duty		98.40		98.40		404.60		404.60	
Employee benefits expense	34	327.98		363.44		323.37		358.32	
Finance costs	35	276.90		213.98		191.86		163.83	
Depreciation and amortisation expense	36	99.73		102.10		91.74		91.74	
Other expenses	37	876.95		593.64		793.63		484.81	
Total Expenses			5185.55		5050.27		4837.11		4705.01
			300.03		227.22		229.10		256.83
Exceptional items (net)	50		(335.27)		(453.40)		(99.80)		(99.80)
Profit / (loss) before tax			(35.24)		(226.18)		129.30		157.03
Tax expense :									
Current tax	23	-		-		18.82		36.31	
Deferred Tax - MAT credit entitlement	23	-		-		(15.55)		(11.83)	
Deferred tax / (credit)	23	(21.75)		46.51		(13.67)		(13.67)	
			(21.75)		46.51		(10.40)		10.61
Profit / (loss) from continuing operations after tax			(13.49)		(272.69)		139.70		146.22
Loss from discontinued operations before tax	49	(102.24)		(79.56)		(33.27)		(33.27)	
Tax expense / (credit) on discontinued operations	23	35.37		27.53		-		(11.51)	
Loss from discontinued operations after tax			(66.87)		(52.03)		(33.27)		(21.76)
Profit / (loss) for the year			(80.36)		(324.72)		106.43		124.46
Other comprehensive income:									
A (i) Items that will not be reclassified to profit or loss		(35.90)		(35.90)		(54.95)		(54.95)	
(ii) Income tax relating to items that will not be reclassified to profit or loss		2.04		2.04		1.73		1.73	
B (i) Items that will be reclassified to profit or loss		-		-		-		-	
(ii) Income tax relating to items that will be reclassified		-		-		-		-	
Other comprehensive income for the year			(33.86)		(33.86)		(53.22)		(53.22)
Total comprehensive income for the year			(114.22)		(358.58)		53.21		71.24
Earnings per share for continuing operations (₹) (Face value of equity share of ₹ 2 each)	55		(0.22)		(4.35)		2.23		2.33
Earnings per share for discontinued operations (₹) (Face value of equity share of ₹ 2 each)	55		(1.07)		(0.83)		(0.53)		(0.34)
Earnings per share (basic and diluted) (₹) (Face value of equity share of ₹ 2 each)	55		(1.28)		(5.18)		1.70		1.99
SIGNIFICANT ACCOUNTING POLICIES	3								

The accompanying notes form an integral part of Recasted financial statements

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

HIMANSHU VASANTLAL KISHNADWALA
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Himanshu Kishnadwala
Partner
Membership No. 037391
Mumbai

For Kalyaniwalla & Mistry LLP
Chartered Accountants
Recasting Accountants
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Sai Venkata Ramana Damarla
Partner
Membership No. 107017
Mumbai,

For & on behalf of
CG Power and Industrial Solutions Limited

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Susheel Todi
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P Varadarajan
Authorised Signatory

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

RECASTED CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2018

	Particulars	For the year ended March 31, 2018 (Recasted) ₹ crore	For the year ended March 31, 2018 (Original) ₹ crore	For the year ended March 31, 2017 (Recasted) ₹ crore	For the year ended March 31, 2017 (Original) ₹ crore
[A]	**CASH FLOWS FROM OPERATING ACTIVITIES**				
	Profit / (loss) before tax from continuing operations	(35.24)	(226.18)	129.30	157.03
	Adjustments for:				
	Depreciation and amortisation expense	99.73	102.10	91.74	91.74
	Provision for impairment on financial assets	67.81	67.81	19.10	19.10
	Finance costs	276.90	213.98	191.86	163.83
	Interest income	(188.43)	(180.21)	(168.57)	(168.57)
	Income from investments (net)	(0.38)	(0.38)	(0.38)	(0.38)
	Profit on sale of investments (net)	(0.41)	(0.41)	(7.21)	(7.21)
	Unrealised exchange (gain) / loss (net)	(94.38)	(94.38)	109.31	109.31
	(Profit) / loss on sale of property, plant and equipment (net)	4.36	4.36	(4.41)	(4.41)
		165.20	112.87	231.44	203.41
	Operating profit before working capital changes	129.96	(113.31)	360.74	360.44
	Adjustments for:				
	(Increase) / Decrease in trade and other receivables	150.12	68.25	(684.21)	(712.21)
	(Increase) / Decrease in inventories	336.72	336.72	(357.60)	(357.60)
	Increase / (Decrease) in trade and other payables	160.63	160.63	60.76	60.76
	Increase / (Decrease) in provisions	19.99	19.99	(4.97)	(4.69)
		667.46	585.59	(986.02)	(1013.74)
	Cash (used in) / from operations	797.42	472.28	(625.28)	(653.30)
	Direct taxes paid (net of refunds)	(32.41)	(32.41)	(50.20)	(50.20)
	Net cash (used in) / from operating activities	765.01	439.87	(675.48)	(703.50)
	Net cash (used in) / from discontinued activities	6.15	6.15	(29.71)	(29.71)
	Net cash (used in) / from continuing and discontinued activities [A]	771.15	446.02	(705.19)	(733.21)
[B]	**CASH FLOWS FROM INVESTING ACTIVITIES**				
	Add: Inflows from investing activities				
	Sale of property, plant and equipment	0.85	0.85	14.97	14.97
	Sale of investments	32.43	32.43	104.76	104.76
	Sale of investments in subsidiary	-	-	31.71	31.71
	Interest received	195.79	187.57	161.69	161.69
	Income received from investments	0.38	0.38	0.38	0.38
		229.45	221.23	313.51	313.51
	Less: **Outflows from investing activities**				
	Purchase of property, plant and equipment and intangible assets	(67.99)	(169.31)	(41.91)	(41.91)
	Purchase of investments	-	-	(106.47)	(106.47)
	Conversion of loans and advances into equity	(644.68)	(644.68)	-	-
	Investment in subsidiary	-	-	(0.05)	(0.05)
	Loan given to related party	(253.22)	-	(445.00)	-
	Loan given to other related party	(288.26)			
	Loan given to other than related party	(28.02)	-	(245.00)	-
		(1282.17)	(813.99)	(838.43)	(148.43)
	Net cash (used in) / from investing activities	(1052.72)	(592.76)	(524.92)	165.08
	Net cash (used in) / from discontinued activities	-	-	24.46	24.46
	Net cash (used in) / from continuing and discontinued activities [B]	(1052.72)	(592.76)	(500.46)	189.54
[C]	**CASH FLOWS FROM FINANCING ACTIVITIES**				
	Add: Inflows from financing activities				
	Proceeds from long-term borrowings	582.36	582.36	647.70	647.70
	Proceeds from short-term borrowings	876.14	631.14	2044.17	1654.17
		1458.50	1213.50	2691.87	2301.87
	Less: **Outflows from financing activities**				
	Repayment of long-term borrowings	(105.13)	(105.13)	(32.23)	(32.23)
	Repayment of short-term borrowings	(857.49)	(710.23)	(1522.12)	(1522.12)
	Dividend paid	(0.29)	(0.29)	(0.35)	(0.35)
	Interest paid	(275.38)	(212.47)	(187.56)	(159.54)
		(1238.29)	(1028.12)	(1742.25)	(1714.24)
	Net Cash (used in) / from financing activities	220.21	185.38	949.61	587.63
	Net cash (used in) / from discontinued activities	-	-	-	-
	Net cash (used in) / from continuing and discontinued activities [C]	220.21	185.38	949.61	587.63
	NET INCREASE / (DECREASE) IN CASH AND BANK BALANCES (A+B+C)	(61.36)	38.64	(256.04)	43.96
	Cash and bank balances at beginning of the year	254.51	554.51	510.55	510.55
	Cash and bank balances at end of the year	193.15	593.15	254.51	554.51
	Cash and cash equivalents from continuing operations	193.15	593.15	254.48	554.48
	Cash and cash equivalents from discontinued operations	-	-	0.03	0.03
	Cash and cash equivalents from continuing and discontinued operations	193.15	593.15	254.51	554.51

Notes:

1 The cash flow statement has been prepared under the indirect method as set out in Indian Accounting Standard (Ind AS) 7 Statement of Cash Flows.
2 Additions to property, plant and equipment and intangible assets include movements of capital work-in-progress and intangible assets under development respectively during the year.

3 Cash and cash equivalents at the end of the year represent cash and bank balances and include unrealised loss of ₹ 6.84 crore (Previous year gain of ₹ 1.75 crore) on account of translation of foreign currency bank balances.

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

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Himanshu Kishnadwala
Partner
Membership No. 037391
Mumbai

For Kalyaniwalla & Mistry LLP
Chartered Accountants
Recasting Accountants
Firm Registration No.: 104607W/W100166

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Sai Venkata Ramana Damarla
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For & on behalf of
CG Power and Industrial Solutions Limited

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Susheel Todi
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CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

RECASTED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED MARCH 31, 2018

(A) EQUITY SHARE CAPITAL

₹ crore

(Recasted)
For the year ended March 31, 2018

Balance as at 1st April, 2017	Changes in equity share capital during the year	Balance as at 31st March, 2018
125.35	-	125.35

(Original)
For the year ended March 31, 2018

Balance as at 1st April, 2017	Changes in equity share capital during the year	Balance as at 31st March, 2018
125.35	-	125.35

(Recasted)
For the year ended March 31, 2017

Balance as at 1st April, 2016	Changes in equity share capital during the year	Balance as at 31st March, 2017
125.35	-	125.35

(Original)
For the year ended March 31, 2017

Balance as at 1st April, 2016	Changes in equity share capital during the year	Balance as at 31st March, 2017
125.35	-	125.35

(B) OTHER EQUITY

For the year ended March 31, 2018 (Recasted)

₹ crore

Particulars	Retained Earnings	General Reserve	Capital Reserve	Capital Redemption Reserve	Securities Premium Reserve	FVOCI Reserve	Total equity
Balance as at April 1, 2017	3,011.50	415.89	672.49	12.95	18.29	(75.20)	**4,055.92**
Loss for the year	(80.36)	-	-	-	-	-	**(80.36)**
Other comprehensive income for the year							
- Remeasurements gains / (loss) on defined benefit plans	(3.86)	-	-	-	-	-	**(3.86)**
- Fair value loss on FVOCI financial asset	-	-	-	-	-	(30.00)	**(30.00)**
Balance as at March 31, 2018	**2,927.28**	**415.89**	**672.49**	**12.95**	**18.29**	**(105.20)**	**3,941.70**

For the year ended March 31, 2018 (Original)

₹ crore

Particulars	Retained Earnings	General Reserve	Capital Reserve	Capital Redemption Reserve	Securities Premium Reserve	FVOCI Reserve	Total equity
Balance as at April 1, 2017	3,029.52	415.89	672.49	12.95	18.29	(75.20)	**4,073.94**
Loss for the year	(324.72)	-	-	-	-	-	**(324.72)**
Other comprehensive income for the year							
- Remeasurements gains / (loss) on defined benefit plans	(3.86)	-	-	-	-	-	**(3.86)**
- Fair value loss on FVOCI financial asset	-	-	-	-	-	(30.00)	**(30.00)**
Balance as at March 31, 2018	**2,700.94**	**415.89**	**672.49**	**12.95**	**18.29**	**(105.20)**	**3,715.36**

For the year ended March 31, 2017 (Recasted)

₹ crore

Particulars	Retained Earnings	General Reserve	Capital Reserve	Capital Redemption	Securities Premium	FVOCI Reserve	Total equity
Balance as at April 1, 2016	2911.47	415.89	672.49	12.95	18.29	(28.38)	4,002.71
Profit for the year	106.43	-	-	-	-	-	106.43
Other comprehensive income for the year							-
- Remeasurements gains / (loss) on defined benefit plans	(6.40)	-	-	-	-	-	(6.40)
- Fair value loss on FVOCI financial asset	-	-	-	-	-	(46.82)	(46.82)
Balance as at March 31, 2017	**3,011.50**	**415.89**	**672.49**	**12.95**	**18.29**	**(75.20)**	**4,055.92**

For the year ended March 31, 2017 (Original)

₹ crore

Particulars	Retained Earnings	General Reserve	Capital Reserve	Capital Redemption Reserve	Securities Premium Reserve	FVOCI Reserve	Total equity
Balance as at April 1, 2016	2911.46	415.89	672.49	12.95	18.29	(28.38)	4,002.70
Profit for the year	124.46	-	-	-	-	-	124.46
Other comprehensive income for the year							-
- Remeasurements gains / (loss) on defined benefit plans	(6.40)	-	-	-	-	-	(6.40)
- Fair value loss on FVOCI financial asset	-	-	-	-	-	(46.82)	(46.82)
Balance as at March 31, 2017	**3,029.52**	**415.89**	**672.49**	**12.95**	**18.29**	**(75.20)**	**4,073.94**

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

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P Varadarajan
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CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES FORMING PART OF RECASTED STANDALONE FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

1. Basis of Preparation and Presentation of Recasted Financial Statements

1A. Corporate Information:

CG Power and Industrial Solutions Limited ('the Company') is a limited Company incorporated and domiciled in India whose shares are publicly traded. The registered office is located at 6th Floor, CG house, Dr. Annie Besant Road, Worli, Mumbai – 400 030, India. The Company has changed its name from Crompton Greaves Limited to CG Power and Industrial Solutions Limited w.e.f. February 27, 2017.

The Company is a global enterprise providing end-to-end solutions to utilities, industries and consumers for the management and application of efficient and sustainable electrical energy. It offers products, services and solutions in two main business segments, viz. Power Systems and Industrial Systems for the year ended March 31, 2018.

1B. Background for re-opening and recasting of standalone financial statements:

i) On August 19, 2019, the Company filed information with the Bombay Stock Exchange (BSE) and the National Stock Exchange (NSE) and disclosed as under:

a) That the Company had constituted an Operations Committee (Ops Committee) in March,2019 under the Chairmanship of one of the independent Director of the Company;

b) That the Committee found some unauthorised transactions by certain identified "Company personnel , including certain non-executive directors, certain Key Management Personnel and other identified employees" ("CIP");

c) That the Committee came to know certain interest payment failure, but the committeewas unable to trace the said transactions from the financials of the Company;

d) That the Managing Director of the Company received a request from a Bank to replace a cheque but the obligation could not relate to any obligations of the Company;

e) That the Company appointed an independent law firm to conduct an investigation on certain transactions. Further, S R B C & Co. LLP, Chartered Accountants, one of the joint statutory auditors of the Company, had vide letter dated May 9, 2019 sought information and explanation from the Company under section 143(12) of the Companies Act, 2013;

f) That the law firm submitted its interim report dated August 05, 2019 to the Risk and Audit Committee ('RAC') and an analysis of the report has also been submitted by Ops Committee;

g) Those unauthorised and undisclosed transactions and accounting entries identified during further verifications, have been brought to the knowledge of RAC;

h) That the RAC has received from the management, the compilation of unaudited standalone and consolidated financial position and profit and loss of the Company for the year ended March 31,2019 and restated financial information and profit and loss for the year ended March 31, 2018 and statement of financial position as on April 01, 2017.

ii) Ministry of Corporate Affairs (MCA) by its order dated November 6, 2019 ordered investigation to be carried out by the Serious Fraud Investigation Office (SFIO), into the affairs of the Company, 2 of its subsidiary companies and 13 other companies;

iii) On filing of petition of MCA, the National Company Law Tribunal (NCLT) vide its order dated March 5, 2020 allowed for reopening of the books of account and recasting of financial statements of CG Power and Industrial Solutions Limited and its subsidiary companies for 5 (Five) years ended as on March 31, 2019;

iv) Pursuant to the above Order of NCLT, MCA under section 130 of the Companies Act, 2013 ('the Act') vide their letter dated February 1, 2021 appointed Kalyaniwalla & Mistry LLP, Chartered Accountants ('Recasting Accountant') to recast the financial statements and C N K & Associates LLP, Chartered Accountants to audit the Recasted financial statements of the Company for period of five years ended March 31, 2019.

1C. Approval of Standalone Financial Statements :

i) The original standalone financial statements of the Company for the year ended March 31, 2018 were authorised for issue in accordance with a resolution of the erstwhile Board of Directors on May 30, 2018 and approved by the shareholders in the General Meeting held on September 28, 2018;

ii) These Recasted standalone financial statements of the Company for the year ended March 31, 2018 were noted and taken on record by the present Board of Directors in its meeting held on September 9, 2021

1D. Summary of recasting adjustments and impact on the standalone financial statements:

i) Pursuant to the above background, the following table summarises the recasting adjustments identified by Recasting Accountants based on the findings of investigation reports, review of books of account ,various records and minutes, scrutiny of material transactions as per previously audited financial statements, inquiry with the management and considered in preparation of the Recasted financial statements for the year ended March 31, 2018.

('₹ In Crores')

Particulars	As Recasted	Recasting Adjustments	As originally reported
A) Balance-Sheet:			
Assets			
Property, Plant & Equipment (PPE) (Net block)			
Transfer of fictitious assets capitalised as PPE (as identified by the company in the financial year 2019-20) to capital advances and subsequently written off.	**1,191.87**	**(95.82)**	**1,287.69**
Other Intangible Assets (Net block)			
Transfer of fictitious intangible assets capitalised (as identified by the company in the financial year 2019-20) to capital advances and subsequently written off	**46.04**	**(3.14)**	**49.18**
Non Current Financial Assets Loans			
a) Loans and Advances to Subsidiaries			
Reclassification of loans from related parties current to Non current	1,539.36	1,539.36	-
Reclassification of cheques in hand to Advance to related parties	400.00	400.00	-
Grossing up of Loans to Subsidiaries earlier netted off with Short Term borrowings	245.00	245.00	-

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES FORMING PART OF RECASTED STANDALONE FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

Particulars	As Recasted	Recasting Adjustments	As originally reported
Additional interest on account of recasting adjustment of cheques on hand	8.22	8.22	-
Grossing up of loans and advances to subsidiaries netted off with payables to other related parties in previous year	14.09	14.09	-
Restatement of Advances from Subsidiary to Other related party	(40.56)	(40.56)	-
Provisions made in respect of subsidiaries in earlier years grossed up	1,126.25	1,126.25	-
Subtotal	**3,292.36**	**3,292.36**	**-**
Less: provision for allowance on doubtful loans earlier disclosed on net basis	(1,126.25)	(1,126.25)	-
Subtotal	**2,166.11**	**2,166.11**	**-**
b) Others	6.87	-	6.87
Total	**2,172.98**	**2,166.11**	**6.87**
Non current Financial Assets- Others			
a) Advances to Other Related Parties			
Reclassification of other non current assets to advances from Other related parties	805.59	805.59	-
b) Advance to Others			
Grossing up of other advances netted off with short term borrowings	245.00	245.00	-
c) Others	19.55	-	19.55
Total	**1,070.14**	**1,050.59**	**19.55**
Trade Receivables			
Reversal of Fictitious sales.	**1,599.88**	**(120.00)**	**1,719.88**
Cash and Cash Equivalents			
Reclassification of cheques in hand to Advance to related parties	**193.15**	**(400.00)**	**593.15**
Current Financial Assets Loans			
a) Loans and Advances to Related Parties			
Reclassification of loans from related parties current to Non current	0.41	(1,539.35)	1,539.76
b) Loans and Advances to Others			
Reclassification of Loans and advances to others from Loans and Advances to related parties	337.89	337.89	-
(Less): Allowances in respect of other parties- earlier disclosed on net basis	(337.89)	(337.89)	-
Subtotal	**-**	**-**	**-**
c) Others (net of allowances for doubtful advances)	29.79	-	29.79
Total	**30.20**	**(1,539.35)**	**1,569.55**
Current tax assets Impact of recasting adjustments on provision for tax	**90.25**	**5.98**	**84.27**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES FORMING PART OF RECASTED STANDALONE FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

Particulars	As Recasted	Recasting Adjustments	As originally reported
Other Current Assets			
a) Advance to Suppliers			
Reclassification of Advance to Suppliers to Non current Financial Assets-Loans to Related parties	44.51	(61.02)	105.53
b) Advance to other related parties			
Reclassification of Advance to other related parties current to Advance to related parties	-	(127.16)	127.16
c) Receivable from Directors			
Recovery of excess remuneration paid to executive Directors	0.28	0.28	-
c) Others	246.25	-	246.25
Total	**291.03**	**(187.90)**	**478.93**
Assets classified as held for sale and discontinued operations	**52.12**	**(22.68)**	**74.80**
Recasting Adjustments Total Impact on Assets		**853.79**	
Liabilities			
Equity			
Equity	125.35	-	125.35
Other Equity Impact recasting adjustments	3,941.70	226.34	3,715.36
Total	**4,067.05**	**226.34**	**3,840.71**
Deferred tax liabilities (net)			
Impact of recasting adjustments of Financial Year 2016-17 for MAT	**151.85**	(3.72)	**12.14**
Impact of recasting adjustments of Financial Year 2017-18 on account of receivables, MAT and depreciation		(68.26) (7.84) 219.55	
		139.71	
Current Liabilities- Financial Liabilities – Borrowings			
Recasting adjustments: grossing up of loans	245.00	245.00	-
Unsecured loan from other parties	390.00	390.00	-
Less: Offsetting receivables from other parties	(147.26)	(147.26)	-
Others'	631.14	-	631.14
Total	**1,118.88**	**487.74**	**631.14**
Recasting Adjustments Total Impact on Liabilities		**853.79**	
B) Statement of Profit and Loss:			
Income:			
Revenue from Operations			
Other operating Income- sale of scrap			
Reclassification of Income from Scrap sales from Cost of materials consumed	5,106.15	78.87	5,079.41
Sales reversal		(52.14)	
Total	**5,106.15**	**26.74**	**5,079.41**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES FORMING PART OF RECASTED STANDALONE FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

Particulars	As Recasted	Recasting Adjustments	As originally reported
Other Income			
a) Interest Income			
Additional Interest on account of recasting adjustments	167.38	8.22	159.16
b) Miscellaneous Income			
Reclassification of Corporate guarantee income from Miscellaneous Expenses	57.74	45.61	12.13
Exchange gain reclassified from Expenses	131.26	127.52	3.74
c) Others	23.06	-	23.06
Total	**379.43**	**181.35**	**198.08**
Recasting Adjustment Impact on Total Income		**208.08**	
Expenses:			
Cost of materials consumed			
i) Reclassification of Income from Scrap sales from Cost of materials consumed	**3,368.26**	78.87	**3,452.99**
ii) Reclassification of subcontracting charges to Other Expenses from Cost of materials consumed		(215.48)	
iii) Consequential Impact of adjustment in respect of Inventory		51.89	
Total		**(84.73)**	
Changes in inventories of Finished goods, work in progress and stock in trade			
Consequential Impact of adjustment in respect of Inventory	**90.67**	**(88.40)**	**179.07**
Employee benefit expense			
Reclassification of Contract Employees costs to Other Expenses from Employee benefit expense	**327.98**	**(35.46)**	**363.44**
Finance Cost			
Reclassification of interest to Other related party to Finance cost	**276.90**	**62.92**	**213.98**
Depreciation and Amortisation Expense			
Reversal of Depreciation and amortisation on transfer of fictitious assets capitalised as PPE (as identified by the company in the financial year 2019-20) to capital advances and subsequently written off.	**99.73**	**(2.37)**	**102.10**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES FORMING PART OF RECASTED STANDALONE FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

Particulars	As Recasted	Recasting Adjustments	As originally reported
Other expenses			
i) Reclassification of Corporate guarantee income from Miscellaneous Expenses	**876.95**	45.61	**593.64**
ii) Reclassification of subcontracting charges to Other Expenses from Cost of materials consumed		215.49	
iii) Reclassification of Contract Employees costs to Other Expenses from Employee benefit expense		35.46	
iv) Tax on reversed sales expensed out		2.35	
v) Reclassification of exchange gain from Professional fees		(15.60)	
Total		**283.31**	
Recasting Adjustment Impact on Total Expenses		**135.28**	
Exceptional Items			
Capital advances towards fictitious assets written off	**(335.27)**	(101.33)	**(453.40)**
Reclassification of Deferred tax from exceptional items		(219.55)	
Reversal of write off of balances of other related parties		202.45	
Reversal of write off of Inventory		155.67	
Reversal of write offs of other parties to non current loans and advances		175.28	
Reclassification of Exchange gain on exceptional items		(94.38)	
Total		**118.13**	
Impact of recasting adjustments on			
Current Tax	-	-	-
Deferred tax	**(21.75)**	**(68.26)**	**46.51**
Total	**(21.75)**	**(68.26)**	**46.51**
Loss from discontinued operation	**(102.24)**	**(22.68)**	**(79.56)**
Impact on tax expenses due to change in discontinued operation	**35.37**	**7.84**	**27.53**
Recasting adjustments Impact on Total Comprehensive Income	**(114.22)**	**244.36**	**(358.58)**
Earnings per share	**(1.28)**	**3.90**	**(5.18)**
C) Cash Flow Statement			
Cash Flow from Operating activity	771.15	325.13	446.02
Cash Flow from Investing activity	(1,052.72)	(459.96)	(592.76)
Cash Flow from Financing activity	220.21	34.83	185.38
Cash and Cash Equivalents	**193.15**	**(400.00)**	**593.15**
D) Contingent Liability and commitments			
Issue of post-dated cheques to a Bank against loan given to a related party	210.00	210.00	**Not Reported**

Particulars	As Recasted	Recasting Adjustments	As originally reported
E) Disclosure in Related Party Transaction			
Loans and advances given			
CG Power Solutions Limited	1977.00	1977.00	**Not Reported**
CG International B.V.	909.94	909.94	
CG Power Systems Belgium N.V.	0.42	0.42	
PT CG Power Systems Indonesia	0.07	0.07	
CG Industrial Holdings Sweden AB	0.03	0.03	
CD Drives and Automation Sweden AB	0.09	0.09	
CG-PPI Adhesive Products Limited	5.75	5.75	
Avantha Holdings Limited	932.90	932.90	
Loans and advances given repaid			
CG Power Solutions Limited	1,302.21	1302.21	**Not Reported**
CG International B.V.	1,103.57	1,103.57	
CG Holdings Belgium N.V.	2.13	2.13	
CG Electric Systems Hungary Zrt.	0.14	0.14	
CG-PPI Adhesive Products Limited	5.75	5.75	
Avantha Holdings Limited	1003.19	1003.19	
Avantha Realty Limited	2.33	2.33	
Loans and advances receivable			
Avantha Holdings Limited	726.86	609.93	116.93
CG Power Solutions Limited	1,074.97	696.76	378.21
CG International B.V.	2,206.56	1,056.25	1,150.31
Ballarpur Industries Limited	68.50	68.50	**Not Reported**
Recoverable from Key Management Personnel	0.28	0.28	-

ii) The recasting adjustments disclosed in the above table may also have an impact on other disclosures to the Recasted standalone financial statements. These disclosures should also be read in conjunction with the above.

iii) As on the date of adoption of these Recasted financial statements, the Company is not aware about submission of investigation reports by SFIO to the Central Government. Therefore, no adjustments and disclosures that may arise in this regard have been considered in these Recasted financial statements.

iv) The Company believes that the Board of Directors and Key Managerial Personnel appointed after the change of Management on November 26, 2020 cannot be made liable for any violations or non-compliance of any of the provisions of law in respect of certain past transactions pertaining up to March 31, 2018 arising out of the above.

1E. Subsequent Events:
All events that occurred up to the date of approval of the original financial statements by the Board of Directors as stated in Note 1C (i) have been considered in the preparation of these Recasted standalone financial statements.

1F. Balances of Trade Receivables, Trade Payable, Loans and Advances, certain Bank Balance and Borrowings are subject to confirmations/reconciliations/adjustment if any.

2. Basis of preparation:

The Recasted standalone financial statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 read with the Companies (Indian Accounting Standards) Rules, 2015, as amended from time to time and presentation requirements of Division II of Schedule III of the Companies Act, 2013.The Recasted standalone financial statements have been prepared on a historical cost basis, except for the following assets and liabilities which have been measured at fair value:

- Derivative financial instruments,
- Certain financial assets and financial liabilities measured at fair value (refer accounting policy regarding financial instruments).

The financial statements are presented in Indian Rupees ('INR') and all values are rounded to the nearest crore, except when otherwise indicated.

3. SIGNIFICANT ACCOUNTING POLICIES

3.1. Property, plant and equipment:

Property, plant and equipment are stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. The cost comprises the purchase price, net of trade discounts and rebates, directly attributable costs of bringing the asset to its working condition for its intended use and capitalised borrowing costs. When significant parts of the plant and equipment are required to be replaced at intervals, the Company depreciates them separately based on their specific useful lives.

Subsequent expenditure related to an item of property, plant and equipment is capitalised only if it is probable that future economic benefits associated with the item will flow to the Company. All other repair and maintenance costs are recognised in the statement of profit and loss as incurred.

Capital work- in- progress includes cost of property, plant and equipment under installation / under development as at the balance sheet date and stated at cost, net of accumulated impairment loss, if any.

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset is recognised in the statement of profit and loss when the asset is derecognised.

Depreciation is provided on straight- line method over the useful lives of assets. Depreciation commences when an asset is ready for its intended use. The management's estimates of useful lives are in accordance with Schedule II to the Companies Act, 2013, other than the following asset classes, where the useful lives were determined by technical evaluation. Freehold land is not depreciated. Depreciation on additions to / deductions from assets is provided on pro- rata basis with reference to the month of addition / deletion.

The range of useful lives of the property, plant and equipment are as follows:

- Plant and machinery - 1 to 21 years
- Furniture and fittings - 1 to 15 years
- Office equipment - 1 to 15 years
- Buildings - 3 to 60 years
- Vehicles - 1 to 8 years
- Leasehold land - 24 to 999 years

The estimated useful lives, residual values and depreciation method are reviewed at the end of each financial year end, with the effect of any changes in estimate accounted for on a prospective basis.

On transition to Ind AS, the Company has elected to continue with the carrying value as per the previous GAAP for Plant and machinery, Furniture and fittings, Office equipment and Vehicles as its deemed cost. Also, the Company has elected to measure Freehold land, Leasehold Land and Building at its fair value and considered it as deemed cost as on the date of transition to Ind AS.

Leased Assets

Leasehold lands are amortised over the period of lease. Buildings constructed on leasehold land are depreciated based on the useful life specified in Schedule II to the Companies Act, 2013, where the lease period of land is beyond the useful life of the building.

In other cases, buildings constructed on leasehold land are amortised over the primary lease period of the land.

3.2. Investment properties:

Investment properties comprise portions of freehold land and office buildings that are held for long-term rental yields and / or for capital appreciation. Investment properties are initially recognised at cost. Subsequently investment property comprising of building is carried at cost less accumulated depreciation and accumulated impairment losses.

The cost includes the cost of replacing parts and borrowing costs for long-term construction projects if the recognition criteria are met. When significant parts of the investment property are required to be replaced at intervals, the Company depreciates them separately based on their specific useful lives. All other repair and maintenance costs are recognised in profit and loss as incurred.

Depreciation on building is provided over the estimated useful lives as specified in Schedule II to the Companies Act, 2013. The residual values, useful lives and depreciation method of investment properties are reviewed, and adjusted on prospective basis as appropriate, at each financial year end. The effects of any revision are included in the statement of profit and loss when the changes arise.

Though the Company measures investment property using cost-based measurement, the fair value of investment property is disclosed in the notes. Fair values are determined based on an annual evaluation performed by an accredited external independent valuer applying a valuation model recommended by the International Valuation Standards Committee.

Investment properties are derecognised when either they have been disposed of or when the investment property is permanently withdrawn from use and no future economic benefit is expected from its disposal.

The difference between the net disposal proceeds and the carrying amount of the asset is recognised in the statement of profit and loss in the period of derecognition.

3.3. Intangible assets:

Intangible assets are recognised when it is probable that the future economic benefits that are attributable to the assets will flow to the Company and the cost of the asset can be measured reliably.

Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less accumulated amortisation and accumulated impairment losses.

The useful lives of intangible assets are assessed as either finite or indefinite. Intangible assets with finite useful lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis.

Intangible assets are amortised as follows:

(1) Specialised software : Over a period of five to six years;
(2) Technical know-how : Over a period of five years (from the date of availability for its use);
(3) Commercial rights : Over a period of ten years

Intangible assets with indefinite useful lives, if any are not amortised, but are tested for impairment annually, either individually or at the cash- generating unit level. The assessment of indefinite life is reviewed annually to determine whether the indefinite life continues to be supportable. If not, the change in useful life from indefinite to finite is made on a prospective basis. The amortisation expense on intangible assets with finite lives is recognised in statement of profit and loss.

Gains or losses arising from de- recognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit and loss when the asset is derecognised.

Research and development expenditure:

Revenue expenditure on research activities is expensed under the respective heads of accounts in the period in which it is incurred. Development expenditure on an individual project is capitalised as intangible asset, if all of the following criteria can be demonstrated:

(i) the technical feasibility of completing the intangible asset so that it will be available for use or sale;

(ii) the Company has intention to complete the development of intangible asset and use or sell it;

(iii) the Company has ability to use or sell the intangible asset;

(iv) the manner in which the probable future economic benefit will be generated including the existence of a market for output of the intangible asset or the intangible asset itself or if it is to be used internally, the usefulness of the intangible asset;

(v) the availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset; and

(vi) the Company has ability to reliably measure the expenditure attributable to the intangible asset during its development.

Following initial recognition of the development expenditure as an asset, the asset is carried at cost less any accumulated amortisation and accumulated impairment losses. Amortisation of the asset begins when development is complete and the asset is available for use. It is amortised over a period of five years. During the period of development, the asset is tested for impairment annually.

3.4. Impairment of non- financial assets:

At least at the end of each reporting period, the Company assesses whether there is an indication that an asset may be impaired and also whether there is an indication that previously recognised impairment losses no longer exist or have decreased. If any indication exists, or when annual impairment testing for an asset is required, if any, the Company determines the recoverable

amount and impairment loss is recognised in the statement of profit and loss, when the carrying amount of an asset exceeds its recoverable amount.

Recoverable amount is determined:

• In the case of an individual asset, at the higher of the fair value less cost to sell and the value in use; and

• In the case of cash generating unit (a group of assets that generates identified, independent cash flows), at the higher of the cash generating unit's (CGUs) fair value less cost to sell and the value in use.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre- tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

3.5. Inventories:

Inventories are valued as under:

- Raw materials, packing materials, construction materials, stores and spares, loose tools and traded goods at lower of cost and net realisable value. Cost is determined on weighted average basis.
- Work-in-progress and finished goods (manufacturing) at lower of cost and net realisable value. Cost includes an appropriate share of production overheads based on normal operating capacity. Finished goods cost is determined on weighted average basis.

The cost of inventories comprises all cost of purchases, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Obsolete and slow moving items of inventories are valued at cost or net realisable value, whichever is lower. Goods and Materials in transit are valued at actual cost incurred up to the reporting date. Materials and supplies held for use in the production of inventories are not written down if the finished products in which they will be used are expected to be sold at or above cost.

Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and estimated costs necessary to make the sale.

3.6. Cash and cash equivalents:

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

For the purpose of the statement of cash flows, cash and cash equivalents consist of cash and short- term deposits, as defined above.

3.7. **Foreign currency transactions:**

The Company's Recasted standalone financial statements are presented in Indian Rupees ('₹') , which is also the Company's functional currency. Foreign currency transactions are recorded on initial recognition in the functional currency, using the exchange rate at the date of the transaction. At each balance sheet date, foreign currency monetary items are reported using the closing exchange rate. Exchange differences that arise on settlement of monetary items or on reporting of monetary items at each balance sheet date at the closing rate are recognised in the statement of profit and loss in the period in which they arise. Non- monetary items which are carried at historical cost denominated in a foreign currency are reported using the exchange rate at the date of the transaction. Non- monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on

translation of non- monetary items measured at fair value is recognised in line with the gain or loss of the item that gave rise to the translation difference (i. e. translation differences on items whose gain or loss is recognised in other comprehensive income or the statement of profit and loss is also recognised in other comprehensive income or the statement of profit and loss respectively) .

3.8. Service concession arrangements

The Company constructs or upgrades infrastructure (construction or upgrade services) used to provide a public service and operates and maintains that infrastructure (operation services) for a specified period of time.

These arrangements may include Infrastructure used in a public-to-private service concession arrangement for its entire useful life.

Under Appendix A to Ind AS 11 – Service Concession Arrangements, these arrangements are accounted for based on the nature of the consideration. The intangible asset model is used to the extent that the Company receives a right (i.e. a franchisee) to charge users of the public service. The financial asset model is used when the Company has an unconditional contractual right to receive cash or another financial asset from or at the direction of the grantor for the construction services. When the unconditional right to receive cash covers only part of the service, the two models are combined to account separately for each component. If the Company performs more than one service (i.e., construction or upgrade services and operation services) under a single contract or arrangement, consideration received or receivable is allocated by reference to the relative fair values of the services delivered, when the amounts are separately identifiable.

The Company manages concession arrangements which include constructing power distribution assets for distribution of electricity. The Company maintains and services the infrastructure during the concession period. These concession arrangements set out rights and obligations related to the infrastructure and the service to be provided.

The right to consideration gives rise to an intangible asset and financial receivable and accordingly, both the intangible asset and financial receivable models are applied. Income from the concession arrangements earned under the intangible asset model consists of the (i) fair value of contract revenue, which is deemed to be fair value of consideration transferred to acquire the asset; and (ii) payments actually received from the users. The intangible asset is amortized over its expected useful life in a way that reflects the pattern in which the asset's economic benefits are consumed by the Company, starting from the date when the right to operate starts to be used. Based on these principles, the intangible asset is amortized in line with the actual usage of the specific public facility, with a maximum of the duration of the concession.

Financial receivable is recorded at a fair value of guaranteed residual value to be received at the end of the concession period. This receivable is subsequently measured at amortised cost.

Any asset carried under concession arrangements is derecognised on disposal or when no future economic benefits are expected from its future use or disposal or when the contractual rights to the financial asset expire.

3.9. Revenue recognition:

a) Sale of goods

Revenue from sale of goods is recognised, when all significant risks and rewards are transferred to the buyer, as per the terms of the contracts and no significant uncertainty exists regarding the amount of the consideration that will be derived from the sale of goods. It also includes excise duty and price variations based on the contractual agreements and excludes

value added tax / sales tax. It is measured at fair value of consideration received or receivable, net of returns and allowances, trade discounts and volume rebates.

b) Rendering of services

Revenue from sale of services is recognised as per the terms of the contract with customers based on stage of completion when the outcome of the transactions involving rendering of services can be estimated reliably. Percentage-of-completion method requires the Company to estimate the services performed to date as a proportion of the total services to be performed.

c) Revenue from construction contracts

Revenue from construction contracts is recognised by applying percentage of completion method after providing for foreseeable losses, if any. Percentage of completion is determined as a proportion of the cost incurred upto the reporting date to the total estimated cost to complete. Foreseeable losses, if any, on the contracts is recognised as an expense in the period in which it is foreseen, irrespective of the stage of completion of the contract. While determining the amount of foreseeable loss, all elements of cost and related incidental income not included in contract revenue is taken into consideration. Contract is reflected at cost that are expected to be recoverable till such time the outcome of the contract cannot be ascertained reliably and at realisable value thereafter. Claims are accounted as income in the year of acceptance by customer.

d) .Dividend Income

Dividend income is accounted for when the shareholder's right to receive the same is established, which is generally when shareholders approve the dividend.

e) Lease Income

Lease arrangements where the risk and rewards incidental to the ownership of an asset substantially vest with the lessor are recognized as operating lease. Lease rental are recognized on the straight line basis as per the term of the agreements in statement of profit and loss.

f) Interest Income

For all financial instruments measured at amortised cost, interest income is recorded using the effective interest rate (EIR), which is the rate that exactly discounts the estimated future cash payments or receipts through the expected life of the financial instrument or a shorter period, where appropriate, to the net carrying amount of the financial asset. Interest income is included in finance income in the statement of profit and loss.

3.10. Employee benefits:

Short- term employee benefits:

All employee benefits payable wholly within twelve months after the end of the annual reporting period in which the employees render the related services, are classified as short term employee benefits. Benefits such as salaries, wages, short- term compensated absences, performance incentives etc. and the expected cost of bonus, ex- gratia are recognised during the period in which the employee renders related service. Liabilities recognised in respect of short term employee benefits are measured at the undiscounted amounts of the benefits expected in exchange for the related services.

Post- employment benefits

Defined Contribution Scheme:

Payments to defined contribution retirement benefit plans are recognised as an expense when employees have rendered the service entitling them to the contributions.

Provident Fund:

Contributions to Provident Fund are made to a Trust administered by the Company and are charged to profit or loss as incurred. The Company is liable for the contribution and any shortfall in interest between the amount of interest realised by the investments and the interest payable to members at the rate declared by the Government of India in respect of the Trust administered by the Company making interest shortfall a defined benefit plan. Accordingly, the Company obtains actuarial valuation and based on the valuation if there is no deficiency as at the balance sheet date then, the liability is restricted towards monthly contributions only.

Defined Benefit Plans:

The cost of providing benefits under the defined benefit plan is determined using the projected unit credit method with the actuarial valuations being carried out at the end of each annual reporting period. Remeasurements, comprising actuarial gains and losses, the effect of the asset ceiling and the return on plan assets (excluding net interest) , are recognised immediately in the balance sheet with a corresponding debit or credit to other comprehensive income in the period in which they occur. Remeasurements are not reclassified to the profit or loss. Past service cost is recognised in the statement of profit and loss in the period of plan amendment or when the Company recognised related re- structuring costs. The Company recognises the following changes in the net defined benefit obligation under employee benefit expenses in profit or loss:

- service costs comprising current service costs, past- service costs, gains and losses on curtailments and settlements;
- net interest expense or income.

Gratuity:

The cost of providing benefit under gratuity plan is determined on the basis of actuarial valuation using the projected unit credit method at the reporting date. The scheme is funded with the CG Gratuity Fund. Remeasurements, comprising of actuarial gains and losses are recognised in full in other comprehensive income in the reporting period in which they occur. Remeasurements are not reclassified to profit and loss subsequently.

Leave encashment:

Accumulated leave, which is expected to be utilised within the next twelve months, is treated as short- term employee benefit. The Company measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date. The Company treats accumulated leave expected to be carried forward beyond twelve months, as long- term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the reporting date. Remeasurements, comprising of actuarial gains and losses are recognised in full in the statement of profit and loss.

Termination benefits:

Termination benefits are recognised as an expense when the Company can no longer withdraw the offer of the termination benefits or when the Company recognises any related restructuring costs whichever is earlier.

3.11. Borrowing costs:

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time (generally over twelve months) to get ready for its intended use or sale are capitalised as part of the cost of the asset.

All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

3.12. Segment accounting:

Operating segments are those components of the business whose operating results are regularly reviewed by the Chief Operating Decision Maker in the Company to make decisions for performance assessment and resource allocation. Segment performance is evaluated based on the profit or loss of reportable segment and is measured consistently. The Operating segments have been identified on the basis of the nature of products / services.

a) Segment revenue includes sales and other income directly identifiable with / allocable to the segment including inter- segment revenue.
b) Expenses that are directly identifiable with / allocable to segments are considered for determining the segment result. Expenses which relate to the Company as a whole and not allocable to segments are included under unallocable expenditure.
c) Income which relates to the Company as a whole and not allocable to segments is included in unallocable income.
d) Segment result includes margins on inter- segment sales which are reduced in arriving at the profit before tax of the Company.
e) Segment assets and liabilities include those directly identifiable with the respective segments. Unallocable assets and liabilities represent the assets and liabilities that relate to the Company as a whole and not allocable to any segment.

Inter-Segment transfer pricing:

Segment revenue resulting from transactions with other business segments is accounted on the basis of transfer price agreed between the segments. Such transfer prices are either determined to yield a desired margin or agreed on a negotiated basis.

3.13. Leases:

The determination of whether an arrangement is, or contains, a cash is based on the substance of the arrangement at the inception date, whether fulfillment of the arrangement is dependent on the use of a specific asset or assets or the arrangement conveys a right to use the asset, even if that right is not explicitly specified in arrangement.

Finance Lease that transfer substantially all the risk and benefits incidental to ownership of the leased item, are capitalized at the commencement of the lease at the fair value of the leased property or if lower, at the present value of the minimum lease payments. Lease payments are apportioned between finance charges and reduction in lease liability so as to achieve constant interest rate on the remaining balance of liability. Finance charges are recognised in finance costs in the statement of profit and loss.

A leased asset is depreciated over the useful life of the asset. However, if there is no reasonable certainty that the Company will obtain ownership by the end of the lease term, the asset is depreciated over the shorter of the estimated useful life of the asset and the lease term.

Asset acquired on leases where a significant portion of the risks and rewards of ownership are retained by lessor are classified operating leases. Lease rentals are charged to statement of profit and loss.

3.14. Earnings per share:

Basic earnings per share are calculated by dividing the net profit for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year. The weighted average number of equity shares outstanding during the reporting period is adjusted for events such as bonus issue, bonus element in a rights issue, share split, and reverse share split (consolidation of shares), if any occurred during the reporting period, that have changed the number of equity shares outstanding, without a corresponding change in resources. For the purpose of calculating diluted earnings per share, the net profit for the year attributable to the equity shareholders and the weighted average number of equity shares outstanding during the year, are adjusted for the effects of all dilutive potential equity shares. The number of shares and potential dilutive equity shares are adjusted retrospectively for all periods presented for any bonus shares issues including for changes effected prior to the approval of the Recasted standalone financial statements by the Board of Directors.

3.15. Income taxes:

Income tax expense for the period comprises of current and deferred income tax. Income tax expense is recognised in the statement of profit and loss except when they are relating to items that are recognised in OCI or directly in equity, in which case, it is also recognised in relating to items recognised directly in OCI or equity respectively.

Current tax

Current tax comprises the expected income tax payable on the taxable income for the year and any adjustment to the tax payable or receivable in respect of previous years. It is measured using tax rates enacted or substantively enacted at the Balance Sheet date. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred Tax

Deferred tax Deferred tax assets and liabilities are recognised for all temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the Recasted standalone financial statements.

Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised. Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised.

Unrecognised deferred tax assets are reassessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Minimum alternate tax (MAT) credit is recognised as deferred tax asset only when and to the extent there is convincing evidence that the Company will pay normal income tax during the specified period. Such asset is reviewed at each Balance Sheet date and the carrying amount is written down to the extent the Company does not have convincing evidence that it will pay normal tax during the specified period.

3.16. Provisions, Contingent liabilities, Contingent assets and Commitments:

General

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When provision is measured using the cash flow estimated to settle the present obligation, its carrying amount is the present value of these cash flows (when the effect of the time value of money is material)

Disclosure of contingent liability is made when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non- occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources embodying economic benefits will be required to settle or a reliable estimate of amount cannot be made.

Provisions, contingent liabilities and contingent assets are reviewed at each balance sheet date.

Warranty provisions

Provisions for the expected cost of warranty obligations are recognised at the time of sale of relevant product or service, at the best estimate of the expenditure required to settle the Company's obligation.

Onerous contracts

If the Company has a contract that is onerous, the present obligation under the contract is recognised and measured as a provision. An onerous contract is considered to exist where the Company has a contract under which the unavoidable costs of meeting the obligations under the contract exceed the economic benefits expected to be received from the contract.

Liquidated damages

Provision for liquidated damages are recognised on contracts for which delivery dates are exceeded and computed in reasonable manner.

Other Litigation claims

Provision for litigation related obligation represents liabilities that are expected to materialise in respect of matters in appeal.

3.17. Exceptional items:

An item of income or expense which by its size, type or incidence is such that its disclosure improves the understanding of the performance of the Company, such income or expense is classified as an exceptional item and accordingly, disclosed as such in the Recasted standalone financial statements.

3.18. Current and non- current classification:

The Company presents assets and liabilities in the balance sheet based on current / non- current classification.

An asset is treated as current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle, Held primarily for the purpose of trading,
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period. All other assets are classified as non- current. A liability is treated as current when:
- It is expected to be settled in normal operating cycle, • It is held primarily for the purpose of trading,
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period. All other liabilities are classified as non- current. Deferred tax assets / liabilities are classified as non- current.

Operating cycle: A portion of the Company activities (primarily long- term project activities) has an operating cycle that exceeds one year. Accordingly, assets and liabilities related to these long-term contracts, which will not be realised / paid within one year, have been classified as current. For all other activities, operating cycle is twelve months.

3.19. Fair value measurement:

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Company has access at that date. The fair value of a liability reflects its non- performance risk. A number of the Company's accounting policies and disclosures require the measurement of fair values, for both financial and non-financial assets and liabilities. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1 – Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 – Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 – Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

3.20. Non- current assets held for sale and discontinued operations:

Non- current assets and disposal groups are classified as held for sale if their carrying amounts will be recovered principally through a sale transaction rather than through continuing use. Non-current assets and disposal groups classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell. The criteria for held for sale classification is

regarded as met only when the sale is highly probable and the asset or disposal group is available for immediate sale in its present condition. Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification.

Discontinued operations are excluded from the results of continuing operations and are presented as a single amount as profit or loss after tax from discontinued operations in the statement of profit and loss. Also comparative statement of profit and loss is re-presented as if the operation had been discontinued from the start of the comparative period.

Assets and liabilities classified as held for disposal are presented separately from other assets and liabilities in the balance sheet.

Property, plant and equipment and intangible assets once classified as held for sale are not depreciated or amortised.

3.21. Financial instruments:

The Company recognises financial assets and financial liabilities when it becomes a party to the contractual provisions of the instrument.

a) Financial assets

Initial recognition and measurement:

Financial assets are measured at fair value on initial recognition, except for trade receivables which are initially measured at transaction price.

Transaction costs that are directly attributable to the acquisition of financial assets, which are not at fair value through profit or loss, are added to the fair value on initial recognition.

Subsequent measurement

All recognised financial assets are subsequently measured in their entirety either at amortised cost or at fair value depending on the classification of the financial assets. Where financial assets are measured at fair value, gains and losses are either recognised entirely in the statement of profit and loss (i. e. fair value through profit or loss or 'FVTPL') , or recognised in other comprehensive income (i. e. fair value through other comprehensive income or 'FVTOCI') .

A financial asset is measured at amortised cost (net of any write down for impairment) if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that represent solely payments of principal and interest on the principal amount outstanding.

A financial asset is measured at FVTOCI if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that represents solely payments of principal and interest on the principal amount outstanding.

All other financial assets are measured at fair value through profit or loss.

All equity investments are measured at fair value, with fair value changes recognised in the statement of profit and loss, except for those equity investments for which the entity has elected to present fair value changes in 'other comprehensive income'. However, dividend on such equity investments are recognised in statement of profit and loss when the Company's right to receive payment is established.

Investment in associates, joint venture and subsidiaries

The Company accounts for its investment in subsidiaries, associates and joint venture, at cost less impairment loss except where investments is accounted for in accordance with Ind AS 105, Non- current Assets Held for Sale and Discontinued Operations, when they are classified as held for sale.

Impairment of financial assets

The Company uses 'Expected Credit Loss' (ECL) model, for evaluating impairment of financial assets other than those measured at fair value through profit and loss. Expected credit losses are measured through a loss allowance at an amount equal to:

- The 12- months expected credit losses (expected credit losses that result from those default events on the financial instrument that are possible within 12 months after the reporting date); or
- Full lifetime expected credit losses (expected credit losses that result from all possible default events over the life of the financial instrument).

For Trade Receivables the Company applies 'simplified approach' which requires expected lifetime losses to be recognised from initial recognition of the receivables. The Company uses historical credit loss experience to determine impairment loss on the portfolio of trade receivables. At every reporting date these historical default rates are reviewed and changes in the forward-looking estimates are analysed. For other assets, the Company uses 12 month ECL to provide for impairment loss where there is no significant increase in credit risk. If there is significant increase in credit risk full lifetime ECL is used.

Derecognition

The Company derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire or it transfers the financial asset and the transfer qualifies for derecognition under Ind AS 109.

b) Financial liabilities:

Initial recognition and measurement

Financial liabilities are measured at fair value on initial recognition. Transaction costs that are directly attributable to the issue of financial liabilities, which are not at fair value through profit or loss, are deducted from the fair value on initial recognition.

The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, and derivative financial instruments.

Subsequent measurement

Financial liabilities are classified as measured at amortised cost or fair value through profit or loss ('FVTPL'). A financial liability is classified as at FVTPL if it is classified as held-for-trading, it is a derivative or it is designated as such on initial recognition. Financial liabilities at FVTPL are measured at fair value and net gains and losses, including any interest

expense, are recognised in profit or loss. Other financial liabilities are subsequently measured at amortised cost using the effective interest method. Interest expense and foreign exchange gains and losses are recognised in profit or loss. Any gain or loss on derecognition is also recognised in profit or loss.

Financial guarantee contracts

A financial guarantee contract is a contract that requires the Company to make specified payment to reimburse the holder for a loss it incurs because the specified debtor fails to make a payment when due in accordance with the terms of a debt instrument. Financial guarantee contracts issued by the Company are initially measured at their fair values and, if not designated as at FVTPL, are subsequently. measured at the higher of, the amount of loss allowance determined as per impairment requirements of Ind AS 109 and the amount initially recognised less cumulative amount of income recognised.

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit and loss.

c) Derivative financial instruments and hedge accounting:

The Company uses various derivative financial instruments to hedge foreign currency / price risk on unexecuted firm commitments and highly probable forecast transactions. Such derivative financial instruments are initially recognised at fair value and are subsequently remeasured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

Any gains or losses arising from changes in the fair value of derivatives are taken directly to statement of profit and loss, except for the effective portion of cash flow hedges, which is recognised in other comprehensive income and presented as a separate component of equity which is later reclassified to statement of profit and loss when the hedge item affects profit or loss.

d) Offsetting of financial instruments:

Financial assets and financial liabilities are offset and the net amount is presented in the balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, or to realise the assets and settle the liabilities simultaneously.

4. Significant accounting judgements, estimates and assumptions

The preparation of the Company's financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Judgements

Discontinued operations:

Power distribution business

In Pursuant to the certain unresolved disputes arising out of the Distribution Franchisee Agreement (DFA) of the Company with Maharashtra State Electricity Distribution Company Limited (MSEDCL) at Jalgoan in Maharashtra, MSEDCL has exercised its step in rights and taken over the Distribution Franchisee in Jalgoan from the Company with effect from August 12, 2015. The operations were terminated with immediate effect and the final claim settlement between the Company and MSEDCL is in progress. The Company have classified the Power distribution segment as held for disposal from August 12, 2015 for the following reasons:

- Power distribution segment represents a separate major line of business of operations
- The operations were abandoned with immediate effect from August 12, 2015 and hence the carrying amount will not be recovered principally through continuing use.

Automation business

In pursuance to the discontinuance of the Automation business unit, the Board considered the Automation business unit to meet the criteria to be classified as held for distribution at that date for the following reasons:

- The actions to complete the distribution were initiated and the business was sold during the year ended March 31, 2017,
- Automation business represents a separate major line of business of operations.

Lease of equipment not in legal form of lease

Significant judgment is required to apply lease accounting rules under Appendix C to Ind-AS 17: determining whether an Arrangement contains a Lease. In assessing the applicability to arrangements entered into by the Company, management has exercised judgment to evaluate the right to use the underlying assets, substance of the transaction including legally enforced arrangements and other significant terms and conditions of the arrangement to conclude whether the arrangements meet the criteria under Appendix C to Ind-AS 17.

Estimates *and* assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below.

(i) Useful lives of property, plant and equipment

Management reviews useful lives of property, plant and equipment at least once a year. Such lives are dependent upon an assessment of both the technical lives of the assets and also their likely economic lives based on various internal and external factors. This reassessment may result in change in depreciation expected in future period.

(ii) Fair value measurement of financial instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the Discounted Cash Flow (DCF) model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

(iii) Development costs

Development costs are recognised as an asset when all the criteria are met, whereas research costs are expensed as incurred. Management assesses and monitors whether the recognition requirements for development costs continue to be met. There is inherent uncertainty in the economic success of any product development. The Company uses judgement in assessment of development cost eligible for capitalisation.

(iv) Impairment of non-financial assets

In case of non-financial assets company estimates asset's recoverable amount, which is higher of an asset's or cash generating units (CGU's) fair value less costs of disposal and its value in use.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs of disposal, recent market transactions are taken into account. If no such transactions can be identified, an appropriate valuation model is used.

(v) Impairment of financial assets

The impairment provisions for financial assets are based on assumptions about risk of default and expected loss rates. The Company uses judgement in making these assumptions and selecting the inputs to the impairment calculation, based on Company's past history, existing market conditions as well as forward looking estimates at the end of each reporting period.

(vi) Income taxes

Deferred tax assets for unused tax losses are recognised only when it is probable that taxable profit will be available against which the losses can be utilised. Significant management judgement is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits.

(vii) Defined benefit obligation

In accounting for post-retirement benefits, actuarial method uses several statistical and other factors to anticipate future events that are used to calculate defined benefit obligation. These factors include expected return on plan assets, discount rate assumptions and rate of future compensation increases. To estimate these factors, actuarial consultants also use estimates such as withdrawal, turnover, and mortality rates which require significant judgment. The actuarial assumptions used by the Company may differ materially from actual results in future periods due to changing market and economic conditions, regulatory events, judicial rulings, higher or lower withdrawal rates, or longer or shorter participant life spans.

(viii) Contingencies

In the normal course of business, contingent liabilities may arise from litigation and other claims against the Company. Potential liabilities that are possible but not probable of crystallising or are very difficult to quantify reliably are treated as contingent liabilities. Such liabilities are disclosed in notes but are not recognised, The cases which have been determined as remote by the Company are not disclosed.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

5. PROPERTY, PLANT AND EQUIPMENT

(Recastec)

₹ crore

Particulars	Freehold land	Leasehold land	Buildings	Plant and machinery	Plant and machinery leasehold	Furniture and fittings	Office equipments	Vehicles	Total	Capital work in- progress
Cost:										
As at April 1, 2016	192.63	209.03	616.22	825.32	14.39	55.30	45.21	11.60	1969.70	2.00
Additions	-	-	1.13	20.03	-	0.88	1.56	0.84	24.44	7.99
Disposals / transfers	-	-	2.08	12.89	14.39	8.18	5.99	2.09	45.62	1.76
Transferred to discontinued operation	-	-	-	5.06	-	3.75	0.83	-	9.64	-
As at March 31, 2017	**192.63**	**209.03**	**615.27**	**827.40**	**-**	**44.25**	**39.95**	**10.35**	**1,938.88**	**8.23**
Additions	-	-	2.35	27.59	-	4.90	4.65	2.01	41.50	7.58
Disposals / transfers	-	-	5.52	12.42	-	0.39	0.81	1.07	20.20	7.62
As at March 31, 2018	**192.63**	**209.03**	**612.10**	**842.57**	**-**	**48.76**	**43.79**	**11.29**	**1,960.17**	**8.19**
Accumulated depreciation:										
As at April 1, 2016	-	3.60	39.17	541.33	9.60	36.16	37.47	6.33	673.66	
Depreciation charge for the year	-	3.56	23.26	37.38	-	2.88	2.40	1.09	70.57	
Disposals / transfers	-	-	0.82	11.36	9.60	6.29	5.58	1.41	35.06	
Transferred to discontinued operation	-	-	-	1.18	-	1.52	0.37	-	3.07	
As at March 31, 2017	**-**	**7.16**	**61.61**	**566.17**	**-**	**31.23**	**33.92**	**6.01**	**706.10**	
Depreciation charge for the year	-	3.56	28.33	38.17	-	2.45	2.46	2.24	77.21	
Disposals / transfers	-	-	1.82	11.39	-	0.35	0.74	0.70	15.00	
As at March 31, 2018	**-**	**10.72**	**88.12**	**592.95**	**-**	**33.33**	**35.64**	**7.55**	**768.31**	
Net book value										
As at March 31, 2017	192.63	201.87	553.66	261.23	-	13.02	6.03	4.34	1,232.78	8.23
As at March 31, 2018	**192.63**	**198.31**	**523.98**	**249.62**	**-**	**15.43**	**8.15**	**3.74**	**1,191.86**	**8.19**

(Original)

Particulars	Freehold land	Leasehold land	Buildings	Plant and machinery	Plant and machinery leasehold	Furniture and fittings	Office equipments	Vehicles	Total	Capital work in- progress
Cost:										
As at Apri 1, 2016	192.63	209.03	616.22	825.32	14.39	55.30	45.21	11.60	1969.70	2.00
Additions	-	-	1.13	20.03	-	0.88	1.56	0.84	24.44	7.99
Disposals / transfers	-	-	2.08	12.89	14.39	8.18	5.99	2.09	45.62	1.76
Transferred to discontinued operation	-	-	-	5.06	-	3.75	0.83	-	9.64	-
As at March 31, 2017	**192.63**	**209.03**	**615.27**	**827.40**	**-**	**44.25**	**39.95**	**10.35**	**1,938.88**	**8.23**
Additions	-	-	2.35	95.78	-	34.55	4.65	2.01	139.34	7.58
Disposals / transfers	-	-	5.52	12.42	-	0.39	0.81	1.07	20.21	7.62
As at March 31, 2018	**192.63**	**209.03**	**612.10**	**910.76**	**-**	**78.41**	**43.79**	**11.29**	**2,058.01**	**8.19**
Accumulated depreciation:										
As at Apri 1, 2016	-	3.60	39.17	541.33	9.60	36.16	37.47	6.33	673.66	
Depreciation charge for the year	-	3.56	23.26	37.38	-	2.88	2.40	1.09	70.57	
Disposals / transfers	-	-	0.82	11.36	9.60	6.29	5.58	1.41	35.06	
Transferred to discontinued operation	-	-	-	1.18	-	1.52	0.37	-	3.07	
As at March 31, 2017	**-**	**7.16**	**61.61**	**566.17**	**-**	**31.23**	**33.92**	**6.01**	**706.10**	
Depreciation charge for the year	-	3.56	28.33	39.73	-	2.90	2.46	2.24	79.22	
Disposals / transfers	-	-	1.82	11.39	-	0.35	0.74	0.70	15.00	
As at March 31, 2018	**-**	**10.72**	**88.12**	**594.51**	**-**	**33.78**	**35.64**	**7.55**	**770.32**	
Net book value										
As at March 31, 2017	192.63	201.87	553.66	261.23	-	13.02	6.03	4.34	1,232.78	8.23
As at March 31, 2018	**192.63**	**198.31**	**523.98**	**316.25**	**-**	**44.63**	**8.15**	**3.74**	**1,287.69**	**8.19**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

6. OTHER INTANGIBLE ASSETS

₹ crore

(Recasted)

Particulars	Computer software	Technical know-how	Commercial rights	Development cost	Total	Intangible assets under development
Cost:						
As at April 1, 2016	**55.50**	**24.27**	**43.52**	**53.31**	**176.60**	**37.95**
Additions	0.70	-	-	20.03	20.73	10.54
Disposals / transfers	-	-	-	-	-	20.03
Transferred to discontinued operation	0.53	14.00	12.43	0.08	27.04	0.45
As at March 31, 2017	**55.67**	**10.27**	**31.09**	**73.26**	**170.29**	**28.01**
Additions	11.17	1.99	-	9.18	22.34	13.36
Disposals / transfers	-	-	-	-	-	9.18
As at March 31, 2018	**66.84**	**12.26**	**31.09**	**82.44**	**192.63**	**32.19**
Accumulated amortisation:						
As at April 1, 2016	**34.11**	**20.51**	**38.71**	**32.74**	**126.07**	
Amortisation charge for the year	7.23	-	1.11	12.83	21.17	
Transferred to discontinued operation	0.49	10.24	12.43	0.02	23.18	
As at March 31, 2017	**40.85**	**10.27**	**27.39**	**45.55**	**124.06**	
Amortisation charge for the year	8.55	0.25	1.11	12.61	22.53	
As at March 31, 2018	**49.41**	**10.52**	**28.50**	**58.16**	**146.59**	
Net book value						
As at March 31, 2017	14.82	-	3.70	27.71	46.23	28.01
As at March 31, 2018	**17.43**	**1.74**	**2.59**	**24.28**	**46.04**	**32.19**

(Original)

Particulars	Computer software	Technical know-how	Commercial rights	Development cost	Total	Intangible assets under development
Cost:						
As at April 1, 2016	**55.50**	**24.27**	**43.52**	**53.31**	**176.60**	**37.95**
Additions	0.70	-	-	20.03	20.73	10.54
Disposals / transfers	-	-	-	-	-	20.03
Transferred to discontinued operation	0.53	14.00	12.43	0.08	27.04	0.45
As at March 31, 2017	**55.67**	**10.27**	**31.09**	**73.26**	**170.29**	**28.01**
Additions	14.66	1.99	-	9.18	25.83	13.36
Disposals / transfers	-	-	-	-	-	9.18
As at March 31, 2018	**70.33**	**12.26**	**31.09**	**82.44**	**196.12**	**32.19**
Accumulated amortisation:						
As at April 1, 2016	**34.11**	**20.51**	**38.71**	**32.74**	**126.07**	
Amortisation charge for the year	7.23	-	1.11	12.83	21.17	
Transferred to discontinued operation	0.49	10.24	12.43	0.02	23.18	
As at March 31, 2017	**40.85**	**10.27**	**27.39**	**45.55**	**124.06**	
Amortisation charge for the year	8.91	0.25	1.11	12.61	22.88	
As at March 31, 2018	**49.76**	**10.52**	**28.50**	**58.16**	**146.94**	
Net book value						
As at March 31, 2017	14.82	-	3.70	27.71	46.23	28.01
As at March 31, 2018	**20.57**	**1.74**	**2.59**	**24.28**	**49.18**	**32.19**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

7. NON-CURRENT FINANCIAL ASSETS - INVESTMENTS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Quoted investments				
Investment in Government or trust securities	**0.44**	**0.44**	0.44	0.44
	0.44	**0.44**	0.44	0.44
Unquoted investments				
Investments in equity instruments				
Subsidiary companies (Carried at cost)	**896.05**	**896.05**	251.37	251.37
Investments in equity instruments				
Carried at fair value through other comprehensive income	**121.80**	**121.80**	151.80	151.80
Carried at fair value through profit and loss	**0.01**	**0.01**	0.01	0.01
Investments in debentures or bonds				
Carried at fair value through profit and loss	**8.05**	**8.05**	8.05	8.05
Other non-current investments				
Carried at fair value through profit and loss	**1.01**	**1.01**	27.83	27.83
Investment in joint venture				
Carried at cost	**1.15**	**1.15**	1.15	1.15
	1028.07	**1028.07**	440.21	440.21
	1028.51	**1028.51**	440.65	440.65
Notes:				
Quoted investments				
Book value	**0.44**	**0.44**	0.44	0.44
Market value	**0.37**	**0.37**	0.44	0.44
Unquoted invetsments				
Book value	**1028.07**	**1028.07**	440.21	440.21

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

7. NON-CURRENT FINANCIAL ASSETS - INVESTMENTS

Particulars	Face value per unit in ₹ unless otherwise specified	No. of shares / units	No. of shares / units			No. of shares / units	No. of shares / units		
		As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
				₹ crore	₹ crore			₹ crore	₹ crore
Details of investments:									
A) Quoted investments									
Government and trust securities									
1 Central Government Securities 10.18% GOI 2026 of ₹ 100 each	100	39000	39000	0.44	0.44	39000	39000	0.44	0.44
Total (A)				0.44	0.44			0.44	0.44
B) Unquoted investments									
Investments in equity instruments									
Investment in subsidiary companies									
Fully paid equity shares									
1 CG International B.V.	EUR 100	1530000	1530000	1190.54	1190.54	730000	730000	545.86	545.86
Less : Provision for diminution in value of investment				(545.86)	(545.86)			(545.86)	(545.86)
				644.68	644.68			-	-
2 CG Power Equipments Limited (*Formerly* Crompton Greaves Consumer Products Limited)	2	250000	250000	0.05	0.05	250000	250000	0.05	0.05
Less : Provision for diminution in value of investment				(0.05)	(0.05)			(0.05)	(0.05)
				-	-			-	-
3 CG International Holdings Singapore Pte Limited	USD 1	44121460	44121460	238.29	238.29	44121460	44121460	238.29	238.29
4 CG PPI Adhesive Products Limited	10	3175520	3175520	13.03	13.03	3175520	3175520	13.03	13.03
5 CG Power Solutions Limited	10	50000	50000	0.05	0.05	50000	50000	0.05	0.05
Partly paid equity shares									
1 CG Power Equipments Limited (*Formerly* Crompton Greaves Consumer Products Limited)	0.20	156436537	156436537	3.13	3.13	156436537	156436537	3.13	3.13
Less : Provision for diminution in value of investment				(3.13)	(3.13)			(3.13)	(3.13)
				-	-			-	-
				896.05	896.05			251.37	251.37
Carried at fair value Through Other comprehensive income									
1 Avantha Power & Infrastructure Limited	10	213300228	213300228	121.80	121.80	213300228	213300228	151.80	151.80
				121.80	121.80			151.80	151.80
Through profit or loss									
1 Dinette Exclusive Club Private Limited	100	500	500	0.01	0.01	500	500	0.01	0.01
2 Radiant Electronics Limited	100	190000	190000	0.00	0.00	190000	190000	0.00	0.00
				0.01	0.01			0.01	0.01
Investments in debentures or bonds									
Carried at fair value through profit and loss									
1 Avantha Holdings Limited (Optionally Convertible, Zero Coupon, Non-marketable, transferable Debentures)	100	800000	800000	8.00	8.00	800000	800000	8.00	8.00
2 Dinette Exclusive Club Private Limited (0% Unsecured Irredeemable Non-convertible Debentures of ₹ 100 each)	100	5000	5000	0.05	0.05	5000	5000	0.05	0.05
				8.05	8.05			8.05	8.05
Other non-current investments									
UTI Hybrid Equity Fund - Dividend Plan - Payout	10	55909	55909	0.16	0.16	55909	55909	0.12	0.12
Power Equipment Limited	USD 10	20600	20600	0.00	0.00	20600	20600	0.00	0.00
Exide Life Traditional Employee Benefits Plan Scheme		1	1	0.10	0.10	1	1	15.81	15.81
HDFC Life Secure Managed Fund		313393	313393	0.71	0.71	313393	313393	10.40	10.40
IndiaFirst Employee Benefit Plan Equity Advantage Fund		23171	23171	0.04	0.04	23171	23171	1.50	1.50
				1.01	1.01			27.83	27.83
Investment in Joint Venture									
PT Crompton Prima Switchgear Indonesia				1.15	1.15			1.15	1.15
				1.15	1.15			1.15	1.15
Total (B)				1028.07	1028.07			440.21	440.21
Total (A+B)				1028.51	1028.51			440.65	440.65

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

8. NON-CURRENT FINANCIAL ASSETS - LOANS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated				
Loans and Advances to Subsidiaries	**3,292.36**	-	310.89	-
Less Allowances in respect of subsidiaries	**1,126.25**	-	70.00	-
	2,166.11	-	240.89	-
Unsecured, considered good, unless otherwise stated				
Deposits	**6.87**	**6.87**	6.64	6.64
	2,172.98	**6.87**	247.53	6.64

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

9. NON-CURRENT FINANCIAL ASSETS-OTHERS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Advance to Others Related Parties	805.59	-	1,176.42	-
Advance to Suppliers	-	-	101.00	-
Advance to Others	245.00	-	245.00	-
Financial guarantee fees receivable (Refer note 48)	19.55	19.55	46.89	46.89
	1070.14	19.55	1569.31	46.89

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

10. NON-CURRENT ASSETS-OTHERS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated				
Capital advances	2.09	2.09	3.18	3.18
	2.09	2.09	3.18	3.18

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

11. INVENTORIES

Particulars	As at March 31, 2018 (Recasted)		As at March 31, 2018 (Original)		As at March 31, 2017 (Recasted)		As at March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Raw materials	172.34		172.34		161.00		330.28	
Add: Goods-in-transit	4.64		4.64		5.50		5.50	
		176.98		176.98		166.50		335.78
Work-in-progress - manufacturing		191.65		191.65		201.31		201.31
Finished goods - manufacturing		40.45		40.45		121.63		121.63
Stock-in-trade		0.60		0.60		0.43		88.83
Stores, spares and packing materials		4.24		4.24		3.18		3.18
Loose tools		0.13		0.13		0.03		0.03
		414.05		414.05		493.08		750.76

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

12. CURRENT FINANCIAL ASSETS - INVESTMENTS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Quoted investments				
Investments in equity instruments				
Carried at fair value through profit and loss	0.01	0.01	0.98	0.98
Investments in mutual funds				
Carried at fair value through profit and loss	-	-	4.24	4.24
	0.01	0.01	5.22	5.22
Note:				
Quoted invetsments				
Book value	0.01	0.01	5.22	5.22
Market value	0.01	0.01	5.22	5.22

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

12. CURRENT FINANCIAL ASSETS-INVESTMENTS (Contd.)

Particulars	Face value per unit in ₹ unless otherwise specified	No. of shares / units	No. of shares / units			No. of shares / units	No. of shares / units		
		As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
				₹ crore	₹ crore			₹ crore	₹ crore
Details of investments:									
Investments in equity instruments									
1 Nicco Corporation Limited	2	330390	330390	0.01	0.01	330390	330390	0.02	0.02
2 JCT Electronics Limited	1	250000	250000	0.00	0.00	250000	250000	0.00	0.00
3 IDBI Bank Limited				-	-			0.96	0.96
				0.01	0.01			0.98	0.98
Investments in mutual funds									
Birla Sunlife Saving Fund Growth Direct Plan				-	-			4.24	4.24
				-	-			4.24	4.24
				0.01	0.01			5.22	5.22

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

13. TRADE RECEIVABLES

Particulars	As at March 31, 2018 (Recasted)		As at March 31, 2018 (Original)		As at March 31, 2017 (Recasted)		As at March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured:								
Considered good	1599.88		1719.88		1480.37		1480.37	
Considered doubtful	102.25		102.25		91.85		91.85	
		1702.13		1822.13		1572.22		1572.22
Less: Allowance for doubtful debts		102.25		102.25		91.85		91.85
		1599.88		1719.88		1480.37		1480.37

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

14. CASH AND CASH EQUIVALENTS

Particulars	As at March 31, 2018 (Recasted)		As at March 31, 2018 (Original)		As at March 31, 2017 (Recasted)		As at March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Cash and cash equivalents:								
Balances with banks:								
On current accounts	**186.18**		**586.18**		99.52		399.52	
On deposit accounts	**6.91**		**6.91**		154.90		154.90	
		193.09		**593.09**		254.42		554.42
Cash on hand		**0.06**		**0.06**		0.06		0.06
		193.15		**593.15**		254.48		554.48

Note:

Deposits of ₹ 3.00 crore (Previous year ₹ 32.90 crore) are held as margin money or security against borrowings, guarantees, other commitments and under lien with banks.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

15. BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Other balance:				
Earmarked balances with banks for:				
Unpaid dividends	0.98	0.98	1.27	1.27
	0.98	0.98	1.27	1.27

There are no amounts due and outstanding to be credited to the Investor Education and Protection Fund as at 31st March, 2018 and 31st March, 2017.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

16. CURRENT FINANCIAL ASSETS - LOANS

Particulars	As at March 31, 2018(Recasted)		As at March 31, 2018(Original)		As at March 31, 2017(Recasted)		As at March 31, 2017(Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated								
Loans to Subsidiaries	0.41			1539.76	2121.76			1437.86
Less Allowances in respect of subsidiaries	0.00				951.25			
		0.41				1170.51		
Loans and Advances to Others	337.89				337.89			
Less Allowances in respect of other advances	337.89	-			337.89	-		
Security deposits:								
Considered good	29.79		29.79		29.11		29.11	
Considered doubtful	0.05		0.05		0.05		0.05	
	29.84		29.84		29.16		29.16	
Less: Allowance for bad and doubtful advances	0.05		0.05		0.05		0.05	
		29.79		29.79		29.11		29.11
		30.20		1569.55		1199.62		1466.97

There are no outstanding loans due from directors of the Company.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

17. CURRENT FINANCIAL ASSETS - OTHERS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Bank Deposits	-	-	149.03	149.03
Financial guarantee fees receivable (Refer note 48)	45.23	45.23	30.99	30.99
Derivative instruments	-	-	16.29	16.29
Other financial receivables	0.32	0.32	7.96	7.96
	45.55	45.55	204.27	204.27

Note:

Deposits of ₹ Nil (Previous year ₹ 149.03 crore) are held as margin money or security against borrowings, guarantees, other commitments and under lien with banks.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

18. OTHER CURRENT ASSETS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Advance to suppliers	**44.51**	**105.53**	47.40	508.44
Advance to other related parties (Refer note 48)	**-**	**127.16**	-	115.26
Advance to Others	**-**	**-**	-	-
Prepaid expenses	**5.89**	**5.89**	22.73	22.73
Due from customer (constructions and project related activity)	**7.52**	**7.52**	17.93	17.93
Insurance receivables	**0.63**	**0.63**	14.04	14.04
Statutory and other receivables	**232.20**	**232.20**	224.29	224.29
Receivable from Directors	**0.28**	**-**	-	-
	291.03	**478.93**	326.39	902.69

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

19. SHARE CAPITAL

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Authorised				
2,03,80,00,000 Equity Shares of ₹ 2 each	407.60	407.60	407.60	407.60
(Previous year 2,03,80,00,000 Equity Shares of ₹ 2 each)				
Issued				
62,67,88,442 Equity Shares of ₹ 2 each	125.35	125.35	125.35	125.35
(Previous year 62,67,88,442 Equity Shares of ₹ 2 each)				
Subscribed and paid-up				
62,67,46,142 Equity Shares of ₹ 2 each	125.35	125.35	125.35	125.35
(Previous year 62,67,46,142 Equity Shares of ₹ 2 each)				
Forfeited shares:				
Amount paid-up on 42,300 Equity Shares of ₹ 2 each	0.00	0.00	0.00	0.00
(Amount paid-up ₹ 32,175)				
	125.35	125.35	125.35	125.35

Notes:

(a) Reconciliation of the number of the shares outstanding at the beginning and at the end of the year:

(Recasted)

Authorised share capital	As at March 31, 2018 (Recasted)		As at March 31, 2017 (Recasted)	
	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	2038000000	407.60	2038000000	407.60
	-	-	-	
Balance at the end of the year	2038000000	407.60	2038000000	407.60

(Original)

Authorised share capital	As at March 31, 2018 (Original)		As at March 31, 2017 (Original)	
	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	2038000000	407.60	2038000000	407.60
Balance at the end of the year	2038000000	407.60	2038000000	407.60

(Recasted)

Issued share capital	As at March 31, 2018 (Recasted)		As at March 31, 2017 (Recasted)	
	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	626788442	125.35	626788442	125.35
Balance at the end of the year	626788442	125.35	626788442	125.35

(Original)

Issued share capital	As at March 31, 2018 (Original)		As at March 31, 2017 (Original)	
	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	626788442	125.35	626788442	125.35
	-	-	-	-
Balance at the end of the year	626788442	125.35	626788442	125.35

(Recasted)

Subscribed and paid-up	As at March 31, 2018 (Recasted)		As at March 31, 2017 (Recasted)	
	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	626746142	125.35	626746142	125.35
Balance at the end of the year	626746142	125.35	626746142	125.35

(Original)

Subscribed and paid-up	As at March 31, 2018 (Original)		As at March 31, 2017 (Original)	
	No of Shares	₹ crore	No of Shares	₹ crore
Balance at the beginning of the year	626746142	125.35	626746142	125.35
Less: Shares bought back	-	-	-	-
Balance at the end of the year	626746142	125.35	626746142	125.35

The Company has not issued any equity shares during the current and in the previous year.

(b) Terms / rights attached to equity shares:

The Company has one class of share capital, i.e., equity shares having face value of ₹ 2 per share. Each holder of equity share is entitled to one vote per share.
In the event of liquidation, the equity shareholders are eligible to receive the remaining assets of the Company after distribution of all preferential amounts, in proportion to their shareholding.

(c) Details of shareholders holding more than 5 % shares in the Company:

(Recasted)

Particulars	As at March 31, 2018 (Recasted)		As at March 31, 2017 (Recasted)	
	%	No. of Shares	%	No. of Shares
1 Avantha Holdings Limited	34.37	215442496	34.37	215442496
2 Reliance Capital Trustee Co. Ltd A/c Reliance Equity Opportunities Fund	-	-	9.21	57717660
3 HDFC Trustee Company Limited - HDFC Equity Fund	9.22	57788500	9.22	57809500
4 Life Insurance Corporation of India	-	-	5.24	32820195
5 Aditya Birla Sun Life Trustee Private Limited A/c Aditya Birla Sun Life Frontline Equity Fund	6.84	42898617	-	-

(Original)

Particulars	As at March 31, 2018 (Original)		As at March 31, 2017 (Original)	
	%	No. of Shares	%	No. of Shares
1 Avantha Holdings Limited	34.37	215442496	34.37	215442496
2 Reliance Capital Trustee Co. Ltd A/c Reliance Equity Opportunities	-	-	9.21	57717660
3 HDFC Trustee Company Limited - HDFC Equity Fund	9.22	57788500	9.22	57809500
4 Life Insurance Corporation of India	-	-	5.24	32820195
5 Aditya Birla Sun Life Trustee Private Limited A/c	6.84	42898617	-	-

(d) There are no shares reserved for issue under options and contracts / commitments for the sale of shares / disinvestment.

(e) Aggregate number of shares bought back during the period of five years immediately preceding the reporting date:

(Recasted)

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2017 (Recasted)
	No. of Shares	No. of Shares
Shares bought back	14745394	14745394

(Original)

Particulars	As at March 31, 2018 (Original)	As at March 31, 2017 (Original)
	No. of Shares	No. of Shares
Shares bought back	14745394	14745394

(f) Aggregate number of shares issued as GDRs

(Recasted)

Particulars	As at March 31, 2018 (Recasted)		As at March 31, 2017 (Recasted)	
	%	No. of Shares	%	No. of Shares
The Bank of New York	0.13	822504	0.14	882329

(Original)

Particulars	As at March 31, 2018 (Original)		As at March 31, 2017 (Original)	
	%	No. of Shares	%	No. of Shares
The Bank of New York	0.13	822504	0.14	882329

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

19. SHARE CAPITAL (Contd...)

(g) Dividend paid and proposed:

No dividends have been proposed, declared or paid during the financial year 2017-18 (Previous year 2016-17 ₹ Nil) or after the Financial year but before the financial statements were approved for issue.

(h) Nature and purpose of reserves:

(1) Capital redemption reserve:

Capital redemption reserve was created on buy back of shares. The Company may issue fully paid-up bonus shares to its members out of the capital redemption reserve account.

(2) Security premium account:

Security premium account is created when shares are issued at premium. The Company may issue fully paid-up bonus shares to its members out of the security premium reserve account, and Company can use this reserve for buy-back of shares.

(3) Capital reserve:

The Company had paid certain deferred sales tax liabilities in accordance with the scheme formulated by the State Government of Maharashtra for such optional prepayments. The resultant surplus of ₹ 19.12 crores, representing the excess of the recorded liability over the amount paid was credited to Capital reserve.

During the financial year ended March 31, 2016, the capital reserve of ₹ 652.53 crores is recognised due to demerger of consumer products segment pursuant to the transfer of all assets and liabilities to the resulting company i.e. Crompton Greaves Consumer Electricals Limited (Refer note 51).

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

20. NON-CURRENT FINANCIAL LIABILITIES - BORROWINGS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Secured loans				
Term loans from banks {Refer note (a) below}	**799.80**	**799.80**	390.41	390.41
Unsecured loans				
Term loans from banks {Refer note (b) below}	**36.85**	**36.85**	113.19	113.19
	836.65	**836.65**	503.60	503.60

Notes:

Security created to the extent of :

(a) Secured term loans from banks:

1) The term loan of ₹ 402.02 crore (as at March 31, 2017 ₹ 412.71 crore) at an interest rate of 1 year Bank's MCLR plus a spread of 1.55% p.a. payable monthly. The loan is repayable within five years from the date of disbursement i.e. August 03, 2016, in 18 structured quarterly payments with a moratorium of 6 months. The loan is secured by First exclusive charge on identified plant and machinery and immovable fixed assets. (Current maturity pertaining to the said loan is ₹ 44.60 crore (Previous year ₹ 22.30 crore), Refer note no. 26).

2) The term loan of ₹ 159.51 crore and ₹ 43.50 crore respectively (as at March 31, 2017 ₹ Nil) at an interest rate of 6 months MCLR. The loan tenure is 42 months for ₹ 159.51 crore and 13 months for ₹ 43.50 crore respectively. The loan is secured by First charge on movable and immovable property. (Current maturity pertaining to the said loan is ₹ 65.63 crore (Previous year ₹ Nil), Refer note no. 26).

3) The term loan of ₹ 305.00 crore (as at March 31, 2017 ₹ Nil) at an interest rate of 1 year Bank's MCLR plus 1.75% p.a. payable at monthly interval. The loan is repayable within five years from the date of disbursement i.e. July 24, 2017, in 36 equal monthly instalments after a moratorium of 2 years. The loan is secured by second charge on identfied plant and machinery and immovable fixed assets.

(b) Unsecured term loans from banks:

1) The term loan of ₹ 119.30 crore (as at March 31, 2017 ₹ 210.63 crore) at an interest rate linked to Bank's 1 year MCLR (Floating rate). The loan is repayable within 2.75 years from the date of disbursement i.e. July 11, 2016, in 10 equal quarterly installments with first installment starting after 6 months from the date of disbursement. (Current maturity pertaining to the said loan is ₹ 97.44 crore (Previous year ₹ 97.44 crore), Refer note no. 26)

2) The term loan of ₹ 71.24 crore (as at March 31, 2017 ₹ Nil) at an interest rate of bank MCLR plus applicable margin payable at monthly intervals. The loan is repayable within 2 years from the date of disbursement i.e. May 16, 2017, in 15 structured monthly installments with first starting after 9 months from the date of disbursement. (Current maturity of the said loan is ₹ 56.25 crore (Previous year ₹ Nil), Refer note no. 26).

Finance Lease commitments

The Company has during the financial year 2017-18, made reassessment of an arrangement after its inception, which was earlier assessed as containing a finance lease. The reassessment was necessitated on account of change in the contractual terms (which did not relate only to renewal or extension of the arrangement). The arrangement is now reassessed as not containing a lease and thus, lease accounting ceased to apply from the date when the change in circumstances giving rise to the reassessment occurred.

The difference between the carrying amount of the leased assets and the lease liability, amounting to ₹ Nil (Previous year ₹ 3.07 crore) has been recognised in the Statement of profit and loss.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

21. NON-CURRENT OTHER FINANCIAL LIABILITIES

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Deposits payable	**1.46**	**1.46**	1.10	1.10
	1.46	**1.46**	1.10	1.10

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

22. NON-CURRENT PROVISIONS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Provision for post retirement medical benefit	10.18	10.18	23.39	23.39
Provision for leave encashment	22.09	22.09	20.31	20.31
Other provisions (Refer note. 28)	21.03	21.03	16.07	16.07
	53.30	53.30	59.77	59.77

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

23. TAXATION

Income tax related to items charged or credited directly to profit and loss during the year:

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Statement of profit or loss:				
Current income tax (continuing operations)	-	-	30.33	36.31
Current income tax (discontinued operations)	-	-	(11.51)	(11.51)
Deferred tax expense / (benefit):				
Minimum alternate tax (continuing operations)	-	-	(15.55)	(11.83)
Relating to origination and reversal of temporary differences (continuing operations)	(21.75)	46.51	(13.67)	(13.67)
Relating to origination and reversal of temporary differences (discontinued operations)	(35.37)	(27.53)	-	-
	(57.12)	18.98	(10.40)	(0.70)
Statement of Other Comprehensive Income				
Current tax related to items recognised in OCI during in the year	-	-	1.73	1.73
Deferred tax related to items recognised in OCI during in the year	(2.04)	(2.04)	-	-
	(2.04)	(2.04)	1.73	1.73

Income Tax expense

Reconciliation	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Profit / (loss) before tax from continuing operations	(35.24)	(226.18)	129.30	157.03
Loss before tax from discontinued operations	(102.24)	(79.56)	(33.27)	(33.27)
Accounting profit / (loss) before income tax	(137.48)	(305.74)	96.03	123.76
Applicable tax rate	34.608%	34.608%	34.608%	34.608%
Computed tax expense	(47.58)	(105.81)	33.23	42.83
Income not considered for tax purpose	(0.12)	(0.12)	(2.30)	(2.30)
Expense not allowed for tax purpose	0.87	0.87	3.46	3.46
Additional allowances for tax purpose	(7.76)	(7.76)	(15.61)	(15.61)
Tax paid at lower rate	-	-	(20.16)	(20.16)
Tax on exceptional Items	219.55			
Other temporary differences	(222.08)	(87.75)	(8.92)	(8.92)
Total Income tax expense	(57.12)	(200.57)	(10.29)	(0.70)
Tax on exceptional Items	-	219.55	-	-
Net income tax expense charged to statement of profit and loss	(57.12)	18.98	(10.29)	(0.70)
Income tax attributable to continued operations	(21.75)	46.51	(12.88)	10.81
Income tax attributable to discontinued operations	(35.37)	(27.53)	2.47	(11.51)
	(57.12)	18.98	(10.40)	(0.70)

Deferred tax relates to the following:

₹ crore

Particulars	Balance sheet				Recognised in statement of profit or loss			
	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Expenses allowable on payment basis	1.46	1.46	2.14	2.14	(0.68)	(0.68)	(0.34)	(0.34)
Other items giving rise to temporary differences	30.17	30.17	34.60	34.60	(4.43)	(4.43)	(7.56)	(7.56)
Accelerated depreciation for tax purposes	(81.11)	(81.11)	(81.01)	(81.01)	(0.10)	(0.10)	19.82	19.82
Finance lease	-	-	-	-	-	-	(1.71)	(1.71)
Service concession arrangements	-	-	-	-	-	-	(0.45)	(0.45)
Fair valuation of property, plant and equipment (PP&E)	(196.38)	(196.38)	(204.82)	(204.82)	8.44	8.44	6.02	6.02
Impairment of loan and advances	72.96	3.88	3.88	3.88	69.08	-	-	-
Impairment of receivables	7.84				7.84	-	-	-
Provision for loss allowance	17.45	17.45	18.63	18.63	(1.18)	(1.18)	(2.11)	(2.11)
Minimum alternate tax	15.55	11.83	15.55	11.83	-	-	15.55	11.83
Depreciation on Property Plant & Equipment & Intangible assets	(0.82)				(0.82)			
Unabsorbed losses and Unabsorbed depreciation	(10.90)	200.66			(18.99)	(18.99)	-	-
Deferred tax asset / (liability)	(151.85)	(12.14)	(211.03)	(214.75)				
Tax on Exceptional Items						219.55	-	-
Net (income) / expense					59.16	202.61	29.22	25.50

Reconciliation of deferred tax assets / (liabilities) net

₹ crore

Reconciliation of deferred tax asset / (liabilities) net	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Opening balance as of 1st April	(211.03)	(214.75)	(240.25)	(240.25)
Tax income / (expense) during the period recognised in Statement in profit or loss	21.75	(46.51)	29.22	13.67
Tax income / (expense) during the period recognised in profit or loss from discontinued operations	35.37	27.53	-	-
Deferred tax on Other Comprehensive Income	2.04	2.04	-	-
Unabsorbed losses and Unabsorbed depreciation	-	219.55	-	-
Deferred Tax - Minimum alternate tax	-	-	-	11.83
Closing balance	(151.85)	(12.14)	(211.03)	(214.75)

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

24. CURRENT FINANCIAL LIABILITIES - BORROWINGS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Secured loans				
From Bank, Cash Credit, Packing Credit,etc *	**318.59**	**248.59**	229.82	229.82
Unsecured Loans				
Working capital loan from bank:				
Demand loan	**467.84**	**292.84**	391.79	391.79
Factoring loan	-	-	-	-
Supplier finance facility	**89.71**	**89.71**	88.62	88.62
From Other Company **	**390.00**	-	390.00	-
(Less) Offsetting off advance receivable	**147.27**		-	
	242.73		390.00	
	1118.88	**631.14**	**1100.23**	710.23

Note:

* Secured by hypothecation of inventories, book debts and trade receivables, both present and future.

** The Company had received the aforesaid amount from other Company as an initial advance consideration towards the transactions which were not approved by then Board of Directors in relation to Assignment / Sale of Land along with Factory Building at Nashik and Kanjurmarg, Mumbai of the company.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

25. CURRENT FINANCIAL LIABILITIES - TRADE PAYABLES

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Acceptances	**102.27**	**102.27**	81.62	81.62
Due to micro and small enterprises	**81.55**	**81.55**	59.88	59.88
Due to other than micro and small enterprises	**1056.40**	**1056.40**	933.51	933.51
Due to subsidiaries (Refer note 48)	**12.61**	**12.61**	16.32	16.32
	1252.83	**1252.83**	1091.33	1091.33

Note:

The Company has amounts due to suppliers under the Micro, Small and Medium Enterprises Development Act, 2006, (MSMED Act) as at March 31, 2018.

The disclosure pursuant to the said Act is as under:

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
(a) Principal amount due to suppliers under MSMED Act, 2006	**81.55**	**81.55**	59.88	59.88
(b) Interest accrued and due to suppliers under MSMED Act on the above amount, unpaid	**0.06**	**0.06**	0.02	0.02
(c) Payment made to suppliers (other than interest) beyond the appointed day, during the year	**14.70**	**14.70**	12.68	12.68
(d) Interest paid to suppliers under MSMED Act (other than Section 16)	**-**	**-**	-	-
(e) Interest paid to suppliers under MSMED Act (Section 16)	**0.04**	**0.04**	0.03	0.03
(f) Interest due and payable towards suppliers under MSMED Act for payments already made	**0.00**	**0.00**	-	-
(g) Interest accrued and remaining unpaid at the end of each of the year to suppliers under MSMED Act	**0.06**	**0.06**	0.02	0.02

The information has been given in respect of such vendors to the extent they could be identified as micro and small enterprises on the basis of information available with the Company.

26. CURRENT-OTHER FINANCIAL LIABILITIES

Particulars	As at March 31, 2018 (Recasted)		As at March 31, 2018 (Original)		As at March 31, 2017 (Recasted)		As at March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Current maturities of long- term debts		263.92		263.92		119.74		119.74
Interest-free sales tax deferral loans from State Government		0.12		0.12		0.12		0.12
Interest accrued but not due on borrowings		6.90		6.90		5.39		5.39
Due to related parties:								
Due to subsidiaries (Refer note 48)		4.80		4.80		5.07		5.07
Investor Education and Protection Fund: (Refer below note)								
Unclaimed dividend		0.98		0.98		1.27		1.27
Security deposits		8.48		8.48		7.47		7.47
Due to directors		2.54		2.54		4.32		4.32
Financial guarantee obligations		65.35		65.35		78.74		78.74
Derivative Instrument		11.85		11.85		-		-
Other payables:								
Employee dues	13.08		13.08		13.61		13.61	
Others	33.57		33.57		19.63		19.63	
		46.65		46.65		33.24		33.24
		411.59		411.59		255.36		255.36

Note :

There are no amounts due and outstanding to be credited to the Investor Education and Protection Fund as at March 31, 2018 and March 31, 2017.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

27. OTHER CURRENT LIABILITIES

Particulars	As at March 31, 2018 (Recasted)		As at March 31, 2018 (Original)		As at March 31, 2017 (Recasted)		As at March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Advances from customers		220.61		220.61		236.28		236.28
Due to customers		16.68		16.68		24.18		24.18
Balances with banks overdrawn as per books		-		-		0.71		0.71
Other payables:								
Statutory dues	14.83		14.83		5.98		5.98	
Others	21.50		21.50		18.54		18.82	
		36.33		36.33		24.52		24.80
		273.62		273.62		285.69		285.97

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

28. SHORT-TERM PROVISIONS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Provision for gratuity	**7.68**	**7.68**	10.01	10.01
Provision for post retirement medical benefit	**0.39**	**0.39**	1.44	1.44
Provision for leave encashment	**2.48**	**2.48**	3.14	3.14
Other provisions (Refer note below)	**90.57**	**90.57**	54.16	54.16
	101.12	**101.12**	68.75	68.75

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

Note:

Disclosures as required by Indian Accounting Standard (Ind AS) 37 Provisions, Contingent Liabilities and Contingent Assets:
(1) Movement in provisions:

(Recasted) ₹ crore

Nature of Provisions	Warranties		Sales Tax / VAT		Excise Duty / Custom duty / Service Tax	
	As at March 31, 2018 (Recasted)	As at March 31, 2017 (Recasted)	As at March 31, 2018 (Recasted)	As at March 31, 2017 (Recasted)	As at March 31, 2018 (Recasted)	As at March 31, 2017 (Recasted)
Carrying amount at the beginning of the year*	**44.44**	40.63	**8.32**	11.93	**3.50**	3.50
Amount transferred due to demerger	**-**	0.94	**-**	-	**-**	-
Additional provision made during the year #	**22.19**	13.61	**1.08**	-	**-**	-
Amounts used during the year	**1.50**	-	**-**	-	**-**	-
Unused amounts reversed during the year #	**6.05**	8.86	**0.59**	3.61	**1.83**	-
Carrying amount at the end of the year*	**59.08**	44.44	**8.81**	8.32	**1.67**	3.50

(Original) ₹ crore

Nature of Provisions	Warranties		Sales Tax / VAT		Excise Duty / Custom duty /	
	As at March 31, 2018 (Original)	As at March 31, 2017 (Original)	As at March 31, 2018 (Original)	As at March 31, 2017 (Original)	As at March 31, 2018 (Original)	As at March 31, 2017 (Original)
Carrying amount at the beginning of the year*	**44.44**	40.63	**8.32**	11.93	**3.50**	3.50
Amount transferred due to demerger	**-**	0.94	**-**	-	**-**	-
Additional provision made during the year #	**22.19**	13.61	**1.08**	-	**-**	-
Amounts used during the year	**1.50**	-	**-**	-	**-**	-
Unused amounts reversed during the year #	**6.05**	8.86	**0.59**	3.61	**1.83**	-
Carrying amount at the end of the year*	**59.08**	44.44	**8.81**	8.32	**1.67**	3.50

(Recasted) ₹ crore

Nature of Provisions	Liquidated Damages		Other Litigation Claims		Total	
	As at March 31, 2018 (Recasted)	As at March 31, 2017 (Recasted)	As at March 31, 2018 (Recasted)	As at March 31, 2017 (Recasted)	As at March 31, 2018 (Recasted)	As at March 31, 2017 (Recasted)
Carrying amount at the beginning of the year*	**7.69**	7.69	**6.28**	4.24	**70.23**	67.99
Amount transfered due to demerger	**-**	-	**-**	-	**-**	0.94
Additional provision made during the year #	**-**	-	**28.57**	4.97	**51.84**	18.58
Amounts used during the year	**-**	-	**-**	-	**1.50**	-
Unused amounts reversed during the year #	**-**	-	**0.50**	2.93	**8.97**	15.40
Carrying amount at the end of the year*	**7.69**	7.69	**34.35**	6.28	**111.60**	70.23

(Original) ₹ crore

Nature of Provisions	Liquidated Damages		Other Litigation Claims		Total	
	As at March 31, 2018 (Original)	As at March 31, 2017 (Original)	As at March 31, 2018 (Original)	As at March 31, 2017 (Original)	As at March 31, 2018 (Original)	As at March 31, 2017 (Original)
Carrying amount at the beginning of the year*	**7.69**	7.69	**6.28**	4.24	**70.23**	67.99
Amount transfered due to demerger	**-**	-	**-**	-	**-**	0.94
Additional provision made during the year #	**-**	-	**28.57**	4.97	**51.84**	18.58
Amounts used during the year	**-**	-	**-**	-	**1.50**	-
Unused amounts reversed during the year #	**-**	-	**0.50**	2.93	**8.97**	15.40
Carrying amount at the end of the year*	**7.69**	7.69	**34.35**	6.28	**111.60**	70.23

Additional provision made during the year and reversal of unused amount are included in the respective head of accounts.
* Carrying amounts comprise of non-current and current provisions.

(2) Nature of provisions:

(a) Product Warranties: The Company gives warranties on certain products and services in the nature of repairs / replacement, which fail to perform satisfactorily during the warranty period. Provision made represents the amount of the expected cost of meeting such obligation on account of rectification / replacement. The timing of outflows is expected to be within a period of two years.

(b) Provision for Sales Tax / VAT represents liability on account of non-collection of declaration forms and other legal matters which are in appeal under the Act / Rules.

(c) Provision for Excise Duty / Custom Duty / Service Tax represents the differential duty liability that is expected to materialise in respect of matters in appeal.

(d) Provision for Liquidated Damages has been made on contracts for which delivery dates are exceeded and computed in reasonable and prudent manner.

(e) Provision for Litigation related obligations represents liabilities that are expected to materialise in respect of matters in appeal.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

29. REVENUE FROM OPERATIONS

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Sale of products	4811.51		4863.64		4379.10		4379.10	
Sale of services	43.03		43.03		46.43		46.43	
Construction contracts	172.74		172.74		335.90		335.90	
		5027.28		5079.41		4761.43		4761.43
Other Operating Income- Scrap Sales		78.87		-		50.30		-
		5106.15		5079.41		4811.73		4761.43

CONTRACTS IN PROGRESS

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Contract revenue recognised for the year		172.74		172.74		335.90		335.90
Aggregate amount of costs incurred and recognised profits (less recognised losses) to date		1916.37		1916.37		2374.61		2374.61
Amount of customer advances outstanding for contracts in progress as at reporting date		8.72		8.72		28.37		28.37
Retention amount due from customer for contract in progress as at the reporting date		98.29		98.29		122.61		122.61

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

30. OTHER INCOME

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Interest income				
Subsidiaries (Refer note 48)	167.38	159.16	129.45	129.45
Others	21.05	21.05	39.12	39.12
Dividend income:				
Subsidiaries	0.38	0.38	0.38	0.38
Gain on sale of investments (net)	0.41	0.41	2.52	2.52
Fair value gain on financial instruments at fair value through profit or loss	0.00	0.00	4.69	4.69
Other non-operating income:				
Income from business service centers	1.21	1.21	0.70	0.70
Exchange gain (net)	131.26	3.74	4.98	4.98
Profit on sale of property, plant and equipment (net)	-	-	4.41	4.41
Miscellaneous income	57.74	12.13	68.23	14.16
	379.43	198.08	254.48	200.41

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

31. COST OF MATERIALS CONSUMED

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Opening stock	166.50		335.78		146.43		146.43	
Add: Purchases	3378.75		3157.58		2994.99		3164.27	
Less: Closing stock	176.98		176.98		166.50		335.78	
	3368.26		3316.38		2974.92		2974.92	
Less: Scrap sales	0.00		78.87		0.00		50.30	
		3368.26		3237.51		2974.92		2924.62
Add: Sub-contracting charges		0.00		215.48		0.00		220.09
		3368.26		3452.99		2974.92		3144.71

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

32. PURCHASES OF STOCK-IN-TRADE

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Purchases of stock-in-trade	46.65	46.65	136.72	225.12
	46.65	46.65	136.72	225.12

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

33. CHANGES IN INVENTORIES OF FINISHED GOODS, WORK-IN-PROGRESS AND STOCK-IN-TRADE

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Changes in inventories of finished goods and work-in-progress:								
Closing stock:								
Finished goods	**40.45**		**40.45**		121.63		121.63	
Work-in-progress	**191.65**		**191.65**		201.31		201.31	
	232.10		**232.10**		322.94		322.94	
Opening stock:								
Finished goods	**121.63**		**121.63**		43.25		43.25	
Work-in-progress	**201.31**		**201.31**		199.89		199.89	
	322.94		**322.94**		243.14		243.14	
		90.84		**90.84**		(79.80)		(79.80)
Changes in inventories of stock-in-trade:								
Closing stock:								
Stock-in-trade	**0.60**		**0.60**		0.43		88.83	
Opening stock:								
Stock-in-trade	**0.43**		**88.83**		0.51		0.51	
		(0.17)		**88.23**		0.08		(88.32)
		90.67		**179.07**		(79.72)		(168.12)

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

34. EMPLOYEE BENEFITS EXPENSE

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Salaries, wages and bonus	290.86	326.32	272.56	307.52
Contribution to provident and other funds	20.51	20.51	19.88	19.88
Post retirement medical benefits	(14.37)	(14.37)	2.81	2.81
Staff welfare expenses	30.98	30.98	28.11	28.11
	327.98	363.44	323.37	358.32

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

35. FINANCE COSTS

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Interest on loans	276.90	213.98	191.86	163.83
	276.90	213.98	191.86	163.83

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

36. DEPRECIATION AND AMORTISATION EXPENSE

Particular	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Depreciation and amortisation expense (Refer note 5 and 6)	**99.73**	**102.10**	91.74	91.74
	99.73	**102.10**	91.74	91.74

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

37. OTHER EXPENSES

Particular	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Consumption of stores and spares	28.56	28.56	25.64	25.64
Power and fuel	40.26	40.26	41.04	41.04
Sub-contracting charges	215.48	-	220.09	-
Rent	6.45	6.45	4.43	4.43
Repairs to buildings	6.38	6.38	5.73	5.73
Repairs to machinery	22.81	22.81	19.81	19.81
Insurance	7.97	7.97	8.59	8.59
Rates and taxes	17.15	14.79	14.49	14.49
Freight and forwarding	83.51	83.51	74.86	74.86
Packing materials	48.96	48.96	55.41	55.41
After sales services including warranties	53.97	53.97	46.97	46.97
Sales promotion	4.55	53.78	2.42	26.17
Brand Royalty	49.23	-	23.75	-
Directors' sitting fees	0.13	0.13	0.10	0.10
Allowance for doubtful debts and advances	54.48	54.48	9.91	9.91
Corporate social responsibility expenses	2.90	2.90	2.29	2.29
Legal and professional charges	33.12	48.71	41.32	41.32
Miscellaneous expenses (Refer note below)	201.04	119.98	196.79	108.05
	876.95	593.64	793.63	484.81

Notes:

Miscellaneous expenses includes the following :

Particular	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Auditors' remuneration (excluding service tax)				
Audit fees	0.85	0.85	1.08	1.08
Tax audit fees	0.10	0.10	0.10	0.10
Certification work	1.17	1.17	0.86	0.86
Other services	0.04	0.04	0.01	0.01
Expenses reimbursed	0.18	0.18	0.70	0.70
	2.34	2.34	2.75	2.75

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

38. CONTINGENT LIABILITIES AND COMMITMENTS

Particulars	As at March 31, 2018 (Recasted) ₹ crore	As at March 31, 2018 (Original) ₹ crore	As at March 31, 2017 (Recasted) ₹ crore	As at March 31, 2017 (Original) ₹ crore
A. Contingent Liabilities: (to the extent not provided for)				
(a) Claims against the Company not acknowledged as debts	**7.25**	**7.25**	9.01	9.01
(b) Sales tax / VAT liability that may arise in respect of matters in appeal	**47.48**	**47.48**	42.06	42.06
(c) Excise duty/ customs duty / service tax liability that may arise in respect of matters in appeal	**6.25**	**6.25**	6.35	6.35
(d) Income tax liability that may arise in respect of matters in appeal preferred by the department	**4.27**	**4.27**	4.27	4.27
(e) Issue of post-dated cheques to a Bank against loan given to a related party. (Refer Note No. (c))	**210.00**	-	210.00	-
B. Commitments: Estimated amount of contracts remaining to be executed on capital accounts and not provided for (net of advances)	**6.47**	**6.47**	10.96	10.96

(a) The Company does not expect any reimbursement in respect of the above contingent liabilities.

(b) It is not practicable to estimate the timing of cash outflows, if any, in respect of matters at (a) to (e) above, pending resolution of the arbitration/appellate proceedings.

(c) A Letter of Comfort signed by erstwhile Key Management Personnel is given to a bank against the loan given to a related party of the Company, the post-dated cheques were issued against the comfort letter. These transactions are part of regulatory investigations.

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

39. Disclosures as required by Indian Accounting Standard (Ind AS) 17 Leases

Operating lease commitments:

(i) Company as lessor:
The Company has not entered into operating leases.

(ii) Company as lessee:
The Company has taken various residential / commercial premises and plant and equipments under cancellable operating lease. These lease agreements are normally renewed on expiry, wherever required.

₹ crore

	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
40. Expenses capitalised during the year:				
(a) Raw materials consumed	**0.07**	**0.07**	-	-
(b) Employee benefits	**6.21**	**6.21**	5.89	5.89
(c) Other expenses	**7.17**	**7.17**	5.12	5.12
41. Value of imports (on C.I.F. basis):				
(a) Raw materials	**406.03**	**406.03**	482.02	482.02
(b) Spare parts	**4.39**	**4.39**	4.45	4.45
(c) Capital goods	**5.19**	**5.19**	2.23	2.23
42. Expenditure in foreign currency:				
(a) Technical know-how fees	**9.89**	**9.89**	8.27	8.27
(b) Professional charges	**1.39**	**1.39**	0.48	0.48
(c) Interest	**7.20**	**7.20**	2.86	2.86
(d) Commission, travelling and others	**49.43**	**49.43**	27.61	27.61
43. Earnings in foreign exchange:				
(a) Export of goods (on F.O.B. basis) including deemed exports ₹ 43.10 crore; (Previous year ₹ 49.15 crore)	**755.65**	**755.65**	669.46	669.46
(b) Service income	**2.73**	**2.73**	6.18	6.18
(c) Interest	**63.53**	**63.53**	57.85	57.85
(d) Others	**80.36**	**80.36**	72.93	72.93

NOTES ACCOMPANYING THE FINANCIAL STATEMENTS

₹ crore

44. Expenditure on research and development :	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
(a) Capital expenditure:				
Plant and equipments	0.28	0.28	0.01	0.01
Furniture and fixtures	0.01	0.01	-	-
Vehicles	0.10	0.10	-	-
Intangible assets	0.17	0.17	-	-
Intangible assets under development	13.36	13.36	10.54	10.54
Sub-total (a)	13.92	13.92	10.55	10.55
(b) Revenue expenditure:				
Raw materials consumed	1.18	1.18	0.82	0.82
Employee benefits	14.61	14.61	14.29	14.29
Depreciation and amortisation	16.22	16.22	14.19	14.19
Other expenses				
Consumption of stores and spares	0.14	0.14	0.17	0.17
Power and fuel	0.21	0.21	0.16	0.16
Rent	0.10	0.10	0.08	0.08
Repairs to buildings	0.00	0.00	0.01	0.01
Repairs to machinery	0.03	0.03	0.05	0.05
Insurance	0.09	0.09	0.00	0.00
Rates and taxes	0.01	0.01	0.04	0.04
Miscellaneous expenses	3.64	3.64	4.87	4.87
Sub-total (b)	36.23	36.23	34.68	34.68
Total (a) + (b)	50.15	50.15	45.23	45.23

45. Cost of materials consumed (Recasted)	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2017 (Recasted)	
	Percentage of total Consumption	₹ crore	Percentage of total Consumption	₹ crore
Raw materials and construction materials:				
Imported	11.85	399.30	15.85	471.38
Indigenous	88.15	2968.96	84.15	2503.54
	100.00	3368.26	100.00	2974.92
Spare parts:				
Imported	9.70	2.76	7.85	2.01
Indigenous	90.30	25.68	92.15	23.60
	100.00	28.44	100.00	25.61
Loose tools:				
Indigenous	100.00	0.12	100.00	0.03
	100.00	0.12	100.00	0.03

45. Cost of materials consumed (Original))	For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Original)	
	Percentage of total Consumption	₹ crore	Percentage of total Consumption	₹ crore
Raw materials and construction materials:				
Imported	12.04	399.30	15.85	471.38
Indigenous	87.96	2917.08	84.15	2503.54
	100.00	3316.38	100.00	2974.92
Spare parts:				
Imported	9.70	2.76	7.85	2.01
Indigenous	90.30	25.68	92.15	23.60
	100.00	28.44	100.00	25.61
Loose tools:				
Indigenous	100.00	0.12	100.00	0.03
	100.00	0.12	100.00	0.03

Note: Disclosures reported in Notes. 39 to 45 with respect to continuing operations.

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

46. Disclosures as required by Indian Accounting Standard (Ind AS) 19 Employee benefits

(a) Defined contribution plans:

Amount of ₹ 16.27 crore (Previous year ₹ 15.51 crore) is recognised as an expense and included in Employee benefits expense as under the following defined contribution plans: (Refer note 34)

₹ crore

Benefits (Contribution to)	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
Provident fund	11.31	11.31	10.99	10.99
Superannuation fund	4.45	4.45	4.22	4.22
Employee state insurance scheme	0.50	0.50	0.28	0.28
Labour welfare scheme	0.01	0.01	0.02	0.02
Total	16.27	16.27	15.51	15.51

(b) Defined benefit plans:

Gratuity:
The Company provides for gratuity, a defined benefit retirement plan covering eligible employees. The Gratuity Plan provides a lump sum payment to vested employees at retirement, death, incapacitation or termination of employment, of an amount equivalent to 15 to 30 days' salary for each completed year of service subject to a maximum of ₹ 0.20 crore. Vesting occurs upon completion of five continuous years of service in accordance with Indian law.

The Company makes annual contributions to the Crompton Greaves Limited Gratuity Fund, which is funded defined benefit plan for qualifying employees. The Board of Trustees is responsible for the administration of the plan assets and for the definition of the investment strategy.

Post-retirement medical benefits:
Post-retirement medical benefit includes hospitalization cover & benefits on Cessation of Employment for the Policy. This cover is applicable only to employee and spouse as per the limits specified for the last grade while in employment. This coverage does not form part of essential terms and condition of employment, and is a benefit extended by the company as a part of its social benefit policies.
The policies of Medical, Health and Hospitalization insurance are subject to change based on contemporary market trends and practices.

The following tables summarise the components of net benefit expenses recognised in the statement of profit and loss and the funded status and amounts recognised in the balance sheet for the respective plans:

₹ crore

Particulars	Gratuity				Post Retirement Medical Benefits			
	As at March 31, 2018 (Recasted) (Funded)	As at March 31, 2018 (Original) (Funded)	As at March 31, 2017 (Recasted) (Funded)	As at March 31, 2017 (Original) (Funded)	As at March 31, 2018 (Recasted) (Nonfunded)	As at March 31, 2018 (Original) (Nonfunded)	As at March 31, 2017 (Recasted) (Nonfunded)	As at March 31, 2017 (Original) (Nonfunded)
I Change in present value of defined benefit obligation during the year								
1 Present Value of defined benefit obligation at the beginning of the year	61.62	61.62	52.90	52.90	25.03	25.03	23.12	23.12
2 Interest cost	4.71	4.71	4.34	4.34	1.89	1.89	1.92	1.92
3 Current service cost	3.47	3.47	3.05	3.05	1.03	1.03	0.89	0.89
4 Curtailment	-	-	-	-	(17.29)	(17.29)	-	-
5 Past service cost	-	-	-	-	-	-	-	-
6 Liability transfer from other Company	-	-	-	-	-	-	-	-
7 Liability transferred out / divestment	-	-	(0.67)	(0.67)	-	-	(0.74)	(0.74)
8 Benefits paid directly by employer	(1.93)	(1.93)	(0.92)	(0.92)	(0.51)	(0.51)	(1.64)	(1.64)
9 Benefits paid	(7.26)	(7.26)	(8.75)	(8.75)	-	-	-	-
10 Actuarial changes arising from changes in demographic assumptions	-	-	-	-	-	-	-	-
11 Actuarial changes arising from changes in financial assumptions	(0.87)	(0.87)	1.77	1.77	(0.32)	(0.32)	4.47	4.47
12 Actuarial changes arising from changes in experience adjustments	3.86	3.86	9.90	9.90	0.85	0.85	(2.99)	(2.99)
13 Present Value of defined benefit obligation at the end of the year	63.60	63.60	61.62	61.62	10.68	10.68	25.03	25.03
II Change in fair value of plan assets during the year								
1 Fair value of plan assets at the beginning of the year	51.61	51.61	36.86	36.86	NA	NA	NA	NA
2 Interest income	3.94	3.94	3.03	3.03	NA	NA	NA	NA
3 Contributions paid by the employer	10.02	10.02	16.04	16.04	NA	NA	NA	NA
4 Benefits paid from the fund	(7.26)	(7.26)	(8.75)	(8.75)	NA	NA	NA	NA
5 Assets transferred out / divestments	-	-	(0.67)	(0.67)	NA	NA	NA	NA
6 Return on plan assets excluding interest income	(2.39)	(2.39)	5.10	5.10	NA	NA	NA	NA
7 Fair value of plan assets at the end of the year	55.92	55.92	51.61	51.61	NA	NA	NA	NA
III Net asset / (liability) recognised in the balance sheet								
1 Present Value of defined benefit obligation at the end of the year	(63.60)	(63.60)	(61.62)	(61.62)	(10.68)	(10.68)	(25.03)	(25.03)
2 Fair value of plan assets at the end of the year	55.92	55.92	51.61	51.61	-	-	-	-
3 Amount recognised in the balance sheet	(7.68)	(7.68)	(10.01)	(10.01)	(10.68)	(10.68)	(25.03)	(25.03)
4 Net (liability) / asset- current	(7.68)	(7.68)	(10.01)	(10.01)	(0.50)	(0.50)	(1.64)	(1.64)
Net (liability) / asset- non-current	-	-	-	-	(10.18)	(10.18)	(23.39)	(23.39)

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

₹ crore

Particulars	Gratuity				Post Retirement Medical Benefits			
	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	(Funded)	(Funded)	(Funded)	(Funded)	(Nonfunded)	(Nonfunded)	(Nonfunded)	(Nonfunded)
IV Expenses recognised in the statement of profit and loss for the year								
1 Current service cost	3.47	3.47	3.05	3.05	1.03	1.03	0.89	0.89
2 Interest cost on benefit obligation (net)	0.77	0.77	1.32	1.32	1.89	1.89	1.92	1.92
3 Curtailment	-	-	-	-	(17.29)	(17.29)	-	-
4 Total expenses included in employee benefits expense	4.24	4.24	4.37	4.37	(14.37)	(14.37)	2.81	2.81
V Recognised in other comprehensive income for the year								
1 Actuarial changes arising from changes in demographic assumptions	-	-	-	-	-	-	-	-
2 Actuarial changes arising from changes in financial assumptions	(0.87)	(0.87)	1.77	1.77	(0.32)	(0.32)	4.47	4.47
3 Actuarial changes arising from changes in experience adjustments	3.86	3.86	9.90	9.90	0.85	0.85	(2.99)	(2.99)
4 Return on plan assets excluding interest income	2.39	2.39	(5.10)	(5.10)	NA	NA	NA	NA
5 Recognised in other comprehensive income	5.38	5.38	6.57	6.57	0.53	0.53	1.48	1.48
VI Maturity profile of defined benefit obligation								
1 Within the next 12 months (next annual reporting period)	9.20	9.20	12.69	12.69	0.81	0.81	1.88	1.88
2 Between 2 and 5 years	26.60	26.60	26.10	26.10	3.42	3.42	7.99	7.99
3 Between 6 and 10 years	30.06	30.06	24.96	24.96	4.81	4.81	12.33	12.33
VII Quantitative sensitivity analysis for significant assumption is as below:								
1 Increase/(decrease) on present value of defined benefits obligation at the end of the year								
(i) One percentage point increase in discount rate	(3.38)	(3.38)	(3.03)	(3.03)	(1.26)	(1.26)	(2.57)	(2.57)
(ii) One percentage point decrease in discount rate	3.79	3.79	3.40	3.40	1.58	1.58	3.19	3.19
(i) One percentage point increase in rate of salary increase	3.90	3.90	3.49	3.49	NA	NA	NA	NA
(ii) One percentage point decrease in rate of salary increase	(3.53)	(3.53)	(3.16)	(3.16)	NA	NA	NA	NA
(i) One percentage point increase in employee turnover rate	1.05	1.05	0.86	0.86	NA	NA	NA	NA
(ii) One percentage point decrease in employee turnover rate	(1.17)	(1.17)	(0.97)	(0.97)	NA	NA	NA	NA
(i) One percentage point increase in medical Inflation rate	NA	NA	NA	NA	1.60	1.60	3.22	3.22
(ii) One percentage point decrease in medical Inflation rate	NA	NA	NA	NA	(1.28)	(1.28)	(2.60)	(2.60)
2 Sensitivity Analysis Method Sensitivity analysis is determined based on the expected movement in liability if the assumptions were not proved to be true on different count.								

Particulars	Gratuity				Post Retirement Medical Benefits			
	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	(Funded)	(Funded)	(Funded)	(Funded)	(Nonfunded)	(Nonfunded)	(Nonfunded)	(Nonfunded)
VIII The major categories of plan assets as a percentage of total Insurer managed funds	100%	100%	100%	100%	NA	NA	NA	NA
IX Weighted average duration of the defined benefit obligation (in years)	6	6	7	7	30	30	30	30
X Actuarial assumptions								
1 Discount rate	7.86% p.a	7.86% p.a.	7.64% p.a.	7.64% p.a.	7.76% p.a.	7.76% p.a.	7.54% p.a.	7.54% p.a.
2 Salary escalation	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	NA	NA	NA	NA
3 Mortality rate during employment	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate
4 Mortality post retirement rate	NA	NA	NA	NA	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
5 Rate of Employee Turnover	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00%p.a.
6 Medical premium inflation rate	NA	NA	NA	NA	2.00 % p.a.	2.00 % p.a.	2.00 % p.a.	2.00 % p.a.

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
Expected contribution to the defined benefit plan for the next annual reporting period	7.65	7.65	7.22	7.22

Notes :

(i) The actuarial valuation of plan assets and the present value of the defined benefit obligation were carried out at March 31, 2018. The present value of the defined benefit obligation and the related current service cost and past service cost, were measured using the Projected Unit Credit Method.

(ii) Discount rate is based on the prevailing market yields of Indian Government securities as at the balance sheet date for the estimated term of the obligations.

(iii) The salary escalation rate is arrived after taking into consideration the seniority, the promotion and other relevant factors, such as, demand and supply in employment market.

(c) Provident Fund:

The Company makes contribution towards provident fund to CG Power and Industrial Solutions Limited Provident Fund No. 1. which is administered by the trustees. The Rules of the Company's Provident Fund administered by a trust, require that if the Board of the Trustees are unable to pay interest at the rate declared by the Government under Para 60 of the Employees Provident Fund Scheme, 1972 for the reason that the return on investment is less for any other reason, then the deficiency shall be made good by the Company making interest shortfall a defined benefit plan. Accordingly, the company has obtained actuarial valuation and based on the below provided assumption there is no deficiency as at the balance sheet date. Hence, the liability is restricted towards monthly contributions only.

₹ crore

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Plan assets at period end, at fair value	319.18	319.18	312.16	312.16
Present value of defined obligation at period end	288.63	288.63	281.59	281.59

Assumptions used in determining the present value of obligation

₹ crore

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Rate of Discounting	7.88% p.a.	7.88% p.a.	7.64% p.a.	7.64% p.a.
Mortality Rate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate
Attrition Rate	4.00% p.a.	4.00% p.a.	4.00% p.a.	4.00% p.a.
Guaranteed rate of Interest	8.55% p.a.	8.55% p.a.	8.65% p.a.	8.65% p.a.
Whilst in service withdrawal	5.00% p.a.	5.00% p.a.	5.00% p.a.	5.00% p.a.

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NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

47. Disclosures as required by Indian Accounting Standard (Ind AS) 108 Operating Segments

Recasted

As per Ind AS 108 - Operating Segments', Segment information has been provided under the Notes to consolidated recasted financial statements

Original

Operating Segments:

Power Systems : Transformer, Switchgear and Turnkey Projects

Industrial Systems : Electric Motors, Alternators, Drives, Traction Electronics and SCADA

Identifications of Segments:

The chief operational decision maker monitors the operating results of its Business Segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on profit or loss and is measured consistently with profit or loss in the financial statements. Operating segments have been identified on the basis of the nature of products / services and have been identified as per the quantitative criteria specified in the Ind AS.

Segment revenue and results:

The expenses and incomes which are not directly attributable to any business segment are shown as unallocable expenditure (net of unallocated income).

Segment assets and liabilities:

Segment assets include all operating assets used by the operating segment and mainly consist of property plant and equipment, trade receivables, cash and cash equivalents and inventories. Segment liabilities primarily include trade payables and other liabilities. Common assets and liabilities which cannot be allocated to any of the segments are shown as a part of unallocable assets / liabilities.

Inter segment transfer:

Inter segment prices are normally negotiated amongst segments with reference to the costs, market price and business risks. Profit or loss on inter segment transfers are eliminated at the Company level.

Summary of the Segmental Information as at and for the year ended March 31, 2018 is as follows:

Particulars	Power Systems	Industrial Systems	Discontinued Operations	Eliminations /Unallocable Expenditure /Assets*	Total
Revenue					
External sales (Gross Sales)	2742.49	2336.92	-	-	5079.41
Add : Inter segment sales	0.40	0.10	-	(0.50)	-
Total revenue	2742.89	2337.02	-	(0.50)	5079.41
Segment results	184.98	186.65	-	-	371.63
Less: Finance costs					213.98
Less: Other unallocable expenditure net of unallocable income					(69.57)
Profit after finance cost but before exceptional items and tax					227.22
Exceptional items (net)					(453.40)
Tax expense					46.51
Loss from continuing operations after tax					(272.69)
Loss from discontinued operations after tax					(52.03)
Loss for the year					(324.72)
Capital Employed:					
Segment assets	2024.65	999.79	74.80	4316.20	7415.44
Segment liabilities	915.07	553.16	0.88	361.65	1830.76
Net Assets	1109.58	446.63	73.92	3954.54	5584.68
Capital expenditure #	62.70	62.62	-	43.99	169.31
Depreciation and amortisation #	54.06	27.95	-	20.09	102.10
Non-cash expenses other than depreciation #	55.17	5.64	-	7.00	67.81

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

47. Summary of the Segmental Information as at and for the year ended March 31, 2017 is as follows:

₹ crore

Particulars	Power Systems	Industrial Systems	Discontinued Operations	Eliminations / Unallocable Expenditure / Assets*	Total
Revenue					
External sales (Gross Sales)	2683.54	2077.89	-	-	4761.43
Add : Inter segment sales	0.51	0.11	-	(0.62)	-
Total revenue	2684.05	2078.00	-	(0.62)	4761.43
Segment results	208.00	190.04	-	-	398.04
Less: Finance costs					163.83
Less: Other unallocable expenditure net of unallocable income					(22.62)
Profit after finance cost but before exceptional items and tax					256.83
Exceptional items (net)					(99.80)
Tax expense (net-off MAT credit)					10.81
Profit from continuing operations after tax					146.22
Loss from discontinued operations after tax					(21.76)
Profit for the year					124.46
Capital Employed:					
Segment assets	2265.25	965.13	160.63	4000.12	7391.13
Segment liabilities	949.08	405.64	0.98	287.70	1643.40
Net Assets	1316.17	559.49	159.65	3712.42	5747.73
Capital expenditure #	25.18	10.05	-	6.68	41.91
Depreciation and amortisation #	49.49	24.41	-	17.84	91.74
Non-cash expenses other than depreciation #	14.29	4.81	-	-	19.10

* Unallocable assets comprise assets and liabilities which cannot be allocated to the segments. Tax credit assets / liabilities are not considered in capital employed.

The disclosure pertains to continuing business segments.

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

47. Disclosures as required by Indian Accounting Standard (Ind AS) 108 Operating Segments

(a) Segment revenue by location of customers:

₹ crore

Sales and service revenue:	For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Original)	
Domestic		4332.06		4104.23
Overseas:				
Asia	465.93		411.47	
Africa	98.73		114.83	
North America	80.36		36.98	
South America	44.21		37.27	
Europe	55.72		52.93	
Australia	2.40		3.72	
		747.35		657.20
Total		5079.41		4761.43

(b) Cost incurred on acquisition of tangible and intangible assets:

₹ crore

Particulars	2017-18	2016-17
Domestic	169.31	41.91
Overseas	-	-
Total	169.31	41.91

(c) The carrying amount of non-current operating assets by location of assets:

₹ crore

Particulars	2017-18	2016-17
Domestic	1379.34	1318.43
Overseas	-	-
Total	1379.34	1318.43

(d) Reconciliation of Segment Liabilities:

₹ crore

Particulars	2017-18	2016-17
Liabilities from Segments	1830.76	1643.40
Long-term borrowings	836.65	503.60
Deferred tax liabilities (net)	12.14	214.75
Short-term borrowings	631.14	710.23
Current maturities of long-term debt	264.04	119.86
Total	3574.73	3191.84

48. Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:
List of related parties

(i) Subsidiaries:

Sr. No	Name of the Related Party	Country of Incorporation	% Equity Interest			
			As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
1	CG Power Solutions Limited	India	100.00	100.00	100.00	100.00
2	CG-PPI Adhesive Products Limited	India	81.42	81.42	81.42	81.42
3	CG Power Equipments Limited (formerly known as Crompton Greaves Consumer Products Limited)	India	100.00	100.00	100.00	100.00
4	CG International Holdings Singapore Pte. Limited	Singapore	100.00	100.00	100.00	100.00
5	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	Malaysia	100.00	100.00	100.00	100.00
6	CG International B.V.	The Netherlands	100.00	100.00	100.00	100.00
7	CG Holdings Belgium N.V.	Belgium	100.00	100.00	100.00	100.00
8	CG Power Systems Belgium N.V.	Belgium	100.00	100.00	100.00	100.00
9	CG Power Systems Ireland Limited	Ireland	100.00	100.00	100.00	100.00
10	PT. CG Power Systems Indonesia	Indonesia	95.00	95.00	95.00	95.00
11	CG Sales Networks France SA	France	99.70	99.70	99.70	99.70
12	CG Power Solutions Saudi Arabia Limited	Saudi Arabia	51.00	51.00	51.00	51.00
13	CG Electric Systems Hungary Zrt.	Hungary	100.00	100.00	100.00	100.00
14	CG Power Solutions UK Limited	United Kingdom	100.00	100.00	100.00	100.00
15	CG Power Systems Canada Inc.	Canada	100.00	100.00	100.00	100.00
16	CG- Ganz Generator and Motor Limited Liability Company (formerly known as CG Holdings Hungary Kft.)	Hungary	100.00	100.00	100.00	100.00
17	CG Service Systems France SAS	France	100.00	100.00	100.00	100.00
18	CG Industrial Holdings Sweden AB	Sweden	100.00	100.00	100.00	100.00
19	CG Drives and Automation Sweden AB	Sweden	100.00	100.00	100.00	100.00
20	CG Drives and Automations Germany GmbH	Germany	100.00	100.00	100.00	100.00
21	CG Drives and Automation Netherlands B.V.	The Netherlands	100.00	100.00	100.00	100.00
22	CG Middle East FZE	UAE	100.00	100.00	100.00	100.00
23	Microsol Limited (ceased w.e.f. April 26, 2017)	Ireland	-	-	100.00	100.00
24	CG Holdings Americas, LLC	USA	100.00	100.00	100.00	100.00
25	QEI, LLC	USA	100.00	100.00	100.00	100.00
26	CG Power Americas, LLC	USA	100.00	100.00	100.00	100.00
27	CG Solutions Americas, LLC (incorporated on October 07, 2016)	USA	100.00	100.00	100.00	100.00
28	CG Power USA Inc. (ceased w.e.f July 31, 2017)	USA	-	-	100.00	100.00
29	ZIV Automation India Limited (demerged w.e.f March 06, 2017)	India	-	-	-	-
30	ZIV Grid Automation S.L.U (ceased w.e.f March 06, 2017)	Spain	-	-	-	-

48. Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

(ii) Associates:

Sr. No	Name of the Related Party	Country of Incorporation	% Equity Interest			
			As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
1	CG International BV TR. & Cont. Pvt. Co. LLC. (formerly Pauwels Middle East Trading & Contracting (Pvt) Co. LLC)	Sharjah	49.00	49.00	49.00	49.00
2	Saudi Power Transformers Company Limited (disinvested w.e.f October 10, 2017)	Saudi Arabia	-	-	49.00	49.00
3	K.K. El fi Japan	Japan	40.00	40.00	40.00	40.00

(iii) Joint Venture:

Sr. No	Name of the Related Party	Country of Incorporation	% Equity Interest			
			As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
1	PT Crompton Prima Switchgear Indonesia	Indonesia	51.00	51.00	51.00	51.00

(iv) Key Management Personnel:

1	Gautam Thapar	- Non- Executive Director, Chairman and Promoter Director
2	K. N. Neelkant	- Executive Director, CEO & Managing Director
3	Madhav Acharya	- Executive Director-Finance & CFO (ceased to be CFO & Executive Director w.e.f. August 12, 2017 & ceased to be a non-executive Director w.e.f. Septemer 30, 2017)
4	Manoj Koul	- Company Secretary (ceased w.e.f. August 23,, 2017)
5	V R Venkatesh	- Chief Financial Officer (Appointed w.e.f. August 12, 2017)
6	Shikha Kapadia	- Company Secretary and Compliance Officer (Appointed w.e.f. February 12, 2018)
7	Omkar Goswami	- Non- Executive Director
8	B. Hariharan	- Non- Executive Director
9	Sanjay Labroo	- Non- Executive Director and Independent Director
10	Valentin Von Massow	- Non- Executive Director and Independent Director
11	Ramni Nirula	- Non- Executive Director and Independent Director
12	Shirish Apte	- Non- Executive Director and Independent Director (ceased to be a Director w.e.f. April 01, 2017)
13	Jitendra Balakrishnan	- Non- Executive Director and Independent Director (Appointed w.e.f. May 02, 2017)
14	Ashish Guha	- Non- Executive Director and Independent Director (Appointed w.e.f. November 09, 2017)

(v) Other Related Parties in which directors are interested:

1 Ballarpur Industries Limited
2 Solaris ChemTech Industries Limited
3 BILT Graphic Paper Products Limited
4 Avantha Holdings Limited (entity with significance influence over the Company)
5 Avantha Business Solutions Limited
6 Avantha Realty Limited
7 Asahi India Glass Limited
8 Crompton Greaves Consumer Electricals Limited (ceased w.e.f. August 26, 2016)
9 Avantha Foundation
10 Thermax Limited (ceased w.e.f. May 28, 2016)
11 Varun Prakashan Private Limited
12 Korba West Power Company Limited
13 Jhabua Power Limited
14 Avantha Power & Infrastructure Limited

48. Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

(vi) The following transactions were carried out with the related parties in the ordinary course of business:

₹ crore

Sr. No.	Nature of transaction / relationship	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
1	**Purchase of goods and services**				
	Subsidiaries				
	CG-PPI Adhesive Products Limited	**3.93**	**3.93**	1.55	1.55
	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	-	-	0.07	0.07
	CG Power Systems Belgium N.V.	**4.11**	**4.11**	-	-
	CG Electric Systems Hungary Zrt.	**1.78**	**1.78**	13.53	13.53
	CG Drives and Automation Sweden AB	**0.97**	**0.97**	1.70	1.70
	ZIV Grid Automation S.L.U	-	-	0.12	0.12
	Total	**10.79**	**10.79**	16.97	16.97
2	**Sales of goods and services**				
	Subsidiaries				
	CG-PPI Adhesive Products Limited	-	-	0.00	0.00
	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	**0.22**	**0.22**	0.08	0.08
	CG Holdings Belgium N.V.	**2.90**	**2.90**	-	-
	PT. CG Power Systems Indonesia	**0.55**	**0.55**	2.40	2.40
	CG Sales Networks France SA	**0.00**	**0.00**	5.11	5.11
	CG Electric Systems Hungary Zrt.	**0.03**	**0.03**	0.00	0.00
	CG Drives & Automation Sweden AB	**11.85**	**11.85**	9.02	9.02
	CG Drives and Automations Germany GmbH	**3.83**	**3.83**	2.56	2.56
	CG Drives & Automation Netherland	**0.02**	**0.02**	-	-
	CG Power Americas, LLC	**9.23**	**9.23**	-	-
	CG Power USA Inc.	-	-	15.20	15.20
	Other Related Parties				
	BILT Graphic Paper Products Limited	**0.04**	**0.04**	-	-
	Asahi India Glass Limited	**0.07**	**0.07**	0.01	0.01
	Crompton Greaves Consumer Electricals Limited	-	-	11.61	11.61
	Thermax Limited	-	-	0.05	0.05
	Korba West Power Company Limited	**0.03**	**0.03**	0.54	0.54
	Jhabua Power Limited	-	-	0.14	0.14
	Total	**28.77**	**28.77**	46.72	46.72

48. Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

(vi) The following transactions were carried out with the related parties in the ordinary course of business:

₹ crore

Sr. No.	Nature of transaction / relationship	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
3	**Subscription to equity shares**				
	Subsidiary				
	ZIV Automation India Limited	-	-	30.85	30.85
	Total	-	-	30.85	30.85
4	**Investment in Financial Guarantee**				
	Joint Venture				
	PT Crompton Prima Switchgear Indonesia	-	-	1.15	1.15
	Total	-	-	1.15	1.15
5	**Interest expenses**				
	Subsidiary				
	CG-PPI Adhesive Products Limited	**0.42**	**0.42**	0.48	0.48
	Other Related Party				
	Varun Prakashan Pvt Limited	**0.50**	**0.50**	-	-
	Total	**0.92**	**0.92**	0.48	0.48
6	**Dividend received**				
	Subsidiary				
	CG-PPI Adhesive Products Limited	**0.38**	**0.38**	0.38	0.38
	Total	**0.38**	**0.38**	0.38	0.38
7	**Liability/ Amount written back**				
	Subsidiary				
	CG Electric Systems Hungary Zrt.	**8.41**	**8.41**	-	-
	Total	**8.41**	**8.41**	-	-
8	**Guarantee fee**				
	Subsidiaries				
	CG Power Solutions Limited	**3.39**	**3.39**	1.54	1.54
	CG International Holdings Singapore PTE Limited	**2.45**	**2.45**	-	-
	CG International B.V.	**44.69**	**44.69**	42.97	42.97
	PT CG Power Systems Indonesia	**2.44**	**2.44**	-	-
	Total	**52.97**	**52.97**	**44.51**	**44.51**
9	**Interest income**				
	Subsidiaries				
	CG Power Solutions Limited	**95.63**	**95.63**	62.17	62.17
	CG International Holdings Singapore Pte. Limited	**0.06**	**0.06**	0.04	0.04
	CG International B.V.	**63.48**	**63.48**	67.24	67.24
	Joint Venture				
	PT Crompton Prima Switchgear Indonesia	-	-	0.29	0.29
	Total	**159.16**	**159.16**	129.74	129.74

48. Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

(vi) The following transactions were carried out with the related parties in the ordinary course of business:

₹ crore

Sr. No.	Nature of transaction / relationship	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
10	**Other income**				
	Subsidiary				
	CG Drives & Automation Sweden AB	0.27	0.27	-	-
	Other Related Party				
	Crompton Greaves Consumer Electricals Limited	-	-	6.97	6.97
	Total	0.27	0.27	6.97	6.97
11	**Payment of salaries, commission and perquisites**				
	Key Management Personnel				
	Gautam Thapar	-	-	0.06	0.06
	K. N. Neelkant*	4.52	4.52	5.02	5.02
	Madhav Acharya *	2.01	2.01	5.05	5.05
	V R Venkatesh	2.73	2.73	-	-
	Omkar Goswami	-	-	0.17	0.17
	B. Hariharan	-	-	0.17	0.17
	Sanjay Labroo	-	-	0.14	0.14
	Valentin Von Massow	-	-	0.39	0.39
	Shirish Apte	-	-	0.35	0.35
	Ramni Nirula	-	-	0.14	0.14
	Meher Pudumjee	-	-	0.01	0.01
	Shikha Kapadia*	0.07	0.07	-	-
	Manoj Koul*	0.36	0.36	0.56	0.56
	Total	9.69	9.69	12.06	12.06
12	**Rent paid**				
	Other Related Parties				
	Avantha Realty Limited	2.19	2.19	2.04	2.04
	Jhabua Power Limited	1.42	1.42	1.48	1.48
	Total	3.61	3.61	3.52	3.52
13	**Commission Paid**				
	Subsidiary				
	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	5.00	5.00	-	-
		5.00	5.00	-	-
14	**Other expenses**				
	Subsidiaries				
	CG Power Solutions Limited	-	-	0.64	0.64
	CG Power Systems Belgium N V	0.17	0.17	-	-
	PT. CG Power Systems Indonesia	-	-	0.00	0.00
	CG Electric Systems Hungary Zrt.	-	-	0.07	0.07
	CG Drives & Automation Sweden AB	0.03	0.03	-	-
	CG Drives & Automation Germany Gmbh	0.03	0.03	-	-
	Other Related Parties				
	Avantha Holdings Limited	79.77	79.77	44.28	44.28
	Avantha Business Solutions Limited	0.03	0.03	-	-
	Avantha Realty Limited	-	-	0.58	0.58
	Avantha Foundation	0.05	0.05	0.65	0.65
	Jhabua Power Limited	0.65	0.65	0.72	0.72
	Total	80.73	80.73	46.94	46.94

48. Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

(vi) The following transactions were carried out with the related parties in the ordinary course of business:

₹ crore

Sr. No.	Nature of transaction / relationship	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
15	**Recovery of expenses**				
	Subsidiary				
	CG International B.V.	30.46	30.46	20.53	20.53
	CG Power Solutions Limited	2.92	-	-	-
	PT CG Power Systems Indonesia	13.86	13.86	-	-
	Avantha Holdings Limited	71.59	-	-	-
	Total	47.24	44.32	20.53	20.53
16	**Provision against advances**				
	Subsidiary				
	CG International B.V.	105.00	105.00	-	-
	Total	105.00	105.00	-	-
17	**Loans and advances given (net of repayments/conversion) during the year ***				
	Subsidiaries				
	CG Power Solutions Limited	-	118.77	-	68.69
	CG International Holdings Singapore Pte. Limited	-	2.49	-	0.69
	Crompton Greaves Sales Network Malaysia Sdn. Bhd.	-	0.00	-	-
	CG International B.V.	-	(18.41)	-	349.98
	CG Holdings Belgium N.V.	-	(1.42)	-	0.46
	CG Power Systems Belgium N.V.	-	0.42	-	1.01
	PT CG Power Systems Indonesia	-	0.07	-	-
	CG Electric Systems Hungary Zrt.	-	(0.14)	-	(5.11)
	CG Industrial Holdings Sweden AB	-	0.03	-	0.03
	CG Drives and Automation Sweden AB	-	0.09	-	-
	Other Related Parties	-		-	
	Avantha Holdings Limited	-	14.23	-	6.14
	Avantha Realty Limited	-	(2.33)	-	12.56
	* Refer Note 18 & 19 Below				
	Total	-	113.80	-	434.45

*Remuneration does not include the provisions made for gratuity, leave and post retirement medical benefits, as they are determined on an actuarial basis for the Company as a whole.

18	**Loans and advances given during the year**				
	Subsidiaries				
	CG Power Solutions Limited	1977.00	-	161.56	-
	CG International Holdings Singapore Pte. Limited	-	-	0.67	-
	CG International B.V.	909.94	-	428.69	-
	CG Holdings Belgium N.V.		-	0.47	-
	CG Power Systems Belgium N.V.	0.42	-	1.01	-
	PT CG Power Systems Indonesia	0.07	-		-
	CG Industrial Holdings Sweden AB	0.03	-	0.03	-
	CG Drives and Automation Sweden AB	0.09	-		-
	CG-PPI Adhesive Products Limited	5.75	-	6.50	-
	Other Related Parties		-		-
	Ballarpur Industries Limited	-	-	68.50	-
	Avantha Holdings Limited	932.90	-	2241.25	-
	Avantha Realty Limited	-		12.56	-
	Total	3826.20	-	2921.23	-
19	**Loans and advances given repaid during the year**				
	Subsidiaries				
	CG Power Solutions Limited	1302.21	-	190.00	-
	CG International B.V.	1103.57	-	116.69	-
	CG Holdings Belgium N.V.	2.13	-		-
	CG Electric Systems Hungary Zrt.	0.14	-	5.10	-
	CG-PPI Adhesive Products Limited	5.75	-	6.50	-
	Other Related Parties				
	Avantha Holdings Limited	1003.19	-	1273.00	-
	Avantha Realty Limited	2.33	-	-	-
	Total	3419.32	-	1591.29	-

48. Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

vii) Amount due to / from related parties

₹ crore

Sr. No.	Nature of transaction / relationship	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
1	**Trade payable**				
	Subsidiaries				
	CG-PPI Adhesive Products Limited	2.04	2.04	0.94	0.94
	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	0.47	0.47	0.07	0.07
	CG Holdings Belgium N.V.	4.45	4.45	0.26	0.26
	CG Power Systems Belgium N.V.	0.34	0.34	0.16	0.16
	CG Electric Systems Hungary Zrt.	-	-	9.90	9.90
	CG Power Systems Canada Inc.	0.04	0.04	0.04	0.04
	CG Drives and Automation Sweden AB	1.42	1.42	1.12	1.12
	CG Holdings Americas, LLC	0.17	0.17	-	-
	CG Power Americas, LLC	3.68	3.68	-	-
	CG Power USA Inc.	-	-	3.83	3.83
	Other Related Parties				
	Avantha Holdings Limited	0.01	0.01	-	-
	Avantha Business Solutions Limited	-	-	0.03	0.03
	Jhabua Power Limited	1.47	1.47	-	-
	Total	14.09	14.09	16.35	16.35
2	**Trade receivable**				
	Subsidiaries				
	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	-	-	0.09	0.09
	CG Holdings Belgium N.V.	3.13	3.13	0.16	0.16
	CG Power Systems Belgium N.V.	0.44	0.44	0.38	0.38
	CG Sales Networks France SA	-	-	1.24	1.24
	CG Electric Systems Hungary Zrt.	-	-	2.37	2.37
	CG Power Systems Canada Inc.	0.03	0.03	0.03	0.03
	CG Drives and Automation Sweden AB	6.05	6.05	4.84	4.84
	CG Drives & Automation Germany GmbH	0.17	0.17	2.69	2.69
	CG Holdings Americas, LLC	0.13	0.13	-	-
	CG Power Americas, LLC	13.23	13.23	-	-
	CG Solutions Americas, LLC	0.25	0.25	-	-
	CG Power USA Inc.	-	-	13.65	13.65
	Other Related Parties				
	Ballarpur Industries Limited	0.23	0.23	0.23	0.23
	Solaris ChemTech Industries Limited	0.01	0.01	0.11	0.11
	BILT Graphic Paper Products Limited	3.57	3.57	3.55	3.55
	Asahi India Glass Limited	-	-	0.01	0.01
	Korba West Power Company Limited	-	-	3.58	3.58
	Jhabua Power Limited	0.41	0.41	4.44	4.44
	Avantha Power and Infrastructure Limited	-	-	-	-
	Total	27.65	27.65	37.37	37.37

48. Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

vii) Amount due to / from related parties

₹ crore

Sr. No.	Nature of transaction / relationship	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
3	**Conversion of loan into equity**				
	Subsidiary				
	CG International B.V.	644.68	644.68	-	-
		644.68	644.68	-	-
4	**Loans and advances receivable**				
	Subsidiaries				
	CG Power Solutions Limited (Grossing up of provision Rs.70)	1074.97	378.21	302.97	259.44
	CG International Holdings Singapore Pte. Limited	3.18	3.18	0.69	0.69
	CG International B.V. (Grossing up of provision Rs. 1056.25)	2206.56	1150.31	2119.97	1168.72
	CG Holdings Belgium N.V.	-	-	1.42	1.42
	CG Power Systems Belgium N.V.	7.65	7.65	7.23	7.23
	PT CG Power Systems Indonesia	0.07	0.07	-	-
	CG Electric Systems Hungary Zrt.	-	-	0.14	0.14
	CG Industrial Holdings Sweden AB	0.06	0.06	0.03	0.03
	CG Drives and Automation Sweden AB	0.28	0.28	0.19	0.19
	Other Related Parties				
	Ballarpur Industries Limited	68.50	-	68.50	-
	Avantha Holdings Limited	726.86	116.93	1095.36	102.70
	Avantha Realty Limited	10.23	10.23	12.56	12.56
	Total	4098.36	1666.92	3609.06	1553.12
5	**Financial guarantee fees receivable**				
	Subsidiaries				
	CG Power Solutions Limited	-	-	3.12	3.12
	CG International B.V.	64.78	64.78	74.76	74.76
	Total	64.78	64.78	77.88	77.88
6	**Loans and advances payable**				
	Subsidiaries				
	CG Holdings Belgium N.V.	0.71	0.71	-	-
	CG Electric Systems Hungary Zrt.	-	-	0.01	0.01
	CG Drives and Automation Sweden AB	0.01	0.01	0.01	0.01
	CG Holdings Americas, LLC	0.08	0.08	-	-
	CG Power Americas, LLC	3.23	3.23	-	-
	CG Solutions Americas, LLC	0.77	0.77	-	-
	CG Power USA Inc.	-	-	5.05	5.05
	Other Related Party				
	Solaris ChemTech Industries Limited	-	-	0.10	0.10
	Total	4.80	4.80	5.17	5.17
7	**Due to Key Management Personnel**				
	Gautam Thapar	-	-	0.04	0.04
	K. N. Neelkant	2.54	2.54	1.77	1.77
	Madhav Acharya	-	-	1.22	1.22
	Omkar Goswami	-	-	0.16	0.16
	B. Hariharan	-	-	0.16	0.16
	Sanjay Labroo	-	-	0.12	0.12
	Valentin Von Massow	-	-	0.38	0.38
	Shirish Apte	-	-	0.34	0.34
	Ramni Nirula	-	-	0.12	0.12
	Meher Pudumjee	-	-	0.01	0.01
	Total	2.54	2.54	4.32	4.32

48. Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

vii) Amount due to / from related parties

₹ crore

Sr. No.	Nature of transaction / relationship	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
8	**Guarantees outstanding(utilized)**				
	Subsidiaries				
	CG Power Solutions Limited	-	-	179.00	179.00
	CG International Holdings Singapore PTE Limited	-	-	-	-
	CG International B.V.	683.67	683.67	351.42	351.42
	CG Electric Systems Hungary Zrt.	260.31	260.31	248.05	248.05
	CG Drives & Automation Sweden AB	21.01	21.01	-	-
	CG Power USA Inc.	-	-	229.41	229.41
	PT CG Power Systems Indonesia	97.00	97.00	-	-
	Joint Venture				
	PT Crompton Prima Switchgear Indonesia	28.40	28.40	23.88	23.88
	Total	1090.39	1090.39	1031.76	1031.76

(viii) Compensation of Key Management Personnel of the Company

₹ crore

Nature of transaction	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Short-term employee benefits	9.49	9.49	10.38	10.38
Post-employment pension, provident fund and medical benefits	0.20	0.20	0.25	0.25
Commission and other benefits paid to non-excecutive / independent directors	-	-	1.43	1.43
Total compensation paid to key management personnel	9.69	9.69	12.06	12.06

(ix) Recoverable from Key Management personnel

₹ crore

Nature of transaction	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Short-term employee benefits	0.28	-	-	-
Total compensation paid to key management personnel	0.28	-	-	-

The transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions. This assessment is undertaken in each financial year through examining the financial position of the related party and the market in which the related party operates. Outstanding balances at the year-end are unsecured and settlement occurs in cash.

49. Disclosures as required by Indian Accounting Standard (Ind AS) 105 Non-current assets held for sale and discontinued operations

Power Distribution

distribution of power in Jalgaon region of Maharashtra, India.

As per the terms of the arrangements, the Company had obtained the right ('franchise') to distribute the electricity for the period of 10 years to the public at large.

MSEDCL shall supply / sale electricity to the Company at rate prescribed under regulatory guidelines (MERC directives on load shedding). The Company shall distribute and supply the electricity at the tariff determined by the regulatory authorities.

The Company shall conduct normal maintenance activities of network and other assets to maintain uninterrupted service. The Company is a private operator and MSEDCL is a Government body. The Company undertakes obligation of public service granted by MSEDCL. Thus, the arrangement is a public-to-private service concession. The electricity distribution service is totally regulated by the MSEDCL or other Government regulatory authorities.

MSEDCL had given right to the Company to use its distribution assets which will always belong to MSEDCL. During the tenure of the arrangement, if the Company incurs any capital expenditure, the same shall vest with MSEDCL at the end of the contract. MSEDCL shall reimburse the Company for the capital expenditure incurred at the then value calculated based on pre-determined depreciation rate. Thus, MSEDCL controls significant residual interest in the concession assets. Accordingly, the Company had a contractual right to receive cash from MSEDCL for the capital expenditure incurred.

Therefore, the arrangement is a Service concession arrangement under Appendix A to Ind AS 11. The Company had a contractual right to receive the residual value of the capital expenditure done under the arrangement and accordingly, will recognise financial asset. Further, the Company had right to charge the consumers for the services and therefore, there was an intangible asset.

The revenues and losses in respect of Service Concession Arrangements recognised during the year are as follows:

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Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
Revenue from operations	-	-	-	-
Other Income	-	-	-	-
Total (A)	-	-	-	-
Expenses related to Power distribution business				
Material Cost	-	-	-	-
Other expense	79.56	79.56	27.72	27.72
Employee benefits expenses	-	-	-	-
Amortisation of intangible assets	-	-	-	-
Total (B)	79.56	79.56	27.72	27.72
Loss before tax recognised during the period (C)= (A)-(B)	(79.56)	(79.56)	(27.72)	(27.72)

Consequent to the certain unresolved disputes arising out of the Distribution Franchisee Agreement (DFA) of the Company with Maharashtra State Electricity Distribution Company Limited (MSEDCL) at Jalgaon in Maharashtra, MSEDCL had exercised its step in rights and taken over the Distribution Franchisee in Jalgaon from the Company with effect from August 12, 2015. Accordingly, the Company has classified Power Distribution Segment as discontinued operations.

In respect of discontinued Distribution Franchise business (Jalgaon), the Company and Maharashtra State Electricity Distribution Company Limited (MSEDCL) have entered into final settlement on Feb 16, 2018. Based on the same, the Company has written off amount of ₹ 79.56 crore towards receivable from MSEDCL during the year ended March 31, 2018 respectively, which is disclosed under Discontinued Operations. The balance of ₹ 74.80 crore is subject to receivable from MSEDCL as an when the MSEDCL receives the dues from the Customer.

Automation Systems

The Board of Directors of the Company vide resolution dated November 07, 2016, accepted an offer for the sale of Company's B2B Automation business (Indian business) from Alfanar Electric Systems Company ("Alfanar") of the Kingdom of Saudi Arabia. Alfanar is a major player in the electrical manufacuring business, including the manufacturing of electrical construction products as well as related engineering services

Consequently, CG incorporated, on November 18, 2016, a wholly owned subsidiary - a special purpose vehicle, ZIV Automation India Limited ("ZIV"). Effective January 01, 2017, the Company transferred its automation business in India to ZIV under slump sale agreement against shares issued by ZIV.

Subsequently, on March 06, 2017, CG's entire investment in ZIV was sold to Alfanar at ₹ 31.71 crore, pursuant to an agreement between CG and Alfanar. Thus, ZIV ceased to be subsidiary company of CG w.e.f. March 06, 2017.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

49. Disclosures as required by Indian Accounting Standard (Ind AS) 105 Non-current assets held for sale and discontinued operations

Statement of profit and loss of the discontinued operations

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(Recasted)

Particulars	For the year ended March 31, 2018	For the year ended March 31, 2017		
	Power Distribution	Automation Systems	Power Distribution	Total
Revenue from operations	-	51.01	-	51.01
Expenses (net of other income)	102.24	49.41	27.72	77.13
Profit / (loss) before tax	(102.24)	1.60	(27.72)	(26.12)
Tax income / (expense)	35.37	(0.55)	9.59	9.04
	(66.87)	1.05	(18.13)	(17.08)
Loss on demerger of Automation Business	-	(7.15)	-	(7.15)
Tax income / (expense)	-	2.47	-	2.47
Profit / (loss) after tax from discontinued operations	(66.87)	(3.63)	(18.13)	(21.76)

(Original)

Particulars	For the year ended March 31, 2018	For the year ended March 31, 2017		
	Power Distribution	Automation Systems	Power Distribution	Total
Revenue from operations	-	51.01	-	51.01
Expenses (net of other income)	79.56	49.41	27.72	77.13
Profit / (loss) before tax	(79.56)	1.60	(27.72)	(26.12)
Tax income / (expense)	27.53	(0.55)	9.59	9.04
	(52.03)	1.05	(18.13)	(17.08)
Loss on demerger of Automation Business	-	(7.15)	-	(7.15)
Tax income / (expense)	-	2.47	-	2.47
Profit / (loss) after tax from discontinued operations	(52.03)	(3.63)	(18.13)	(21.76)

The major classes of assets and liabilities of the discontinued operations are as under

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Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Assets	Power Distribution	Power Distribution	Power Distribution	Power Distribution
Property, plant and equipment	-	-	-	-
Other intangible assets	-	-	-	-
Intangible assets under development	-	-	-	-
Non-current financial assets loans-others	-	-	-	-
Inventories	-	-	0.10	0.10
Trade receivables	52.12	74.80	130.90	130.90
Cash and cash equivalents	-	-	0.03	0.03
Current financial assets- loans			-	-
Other current assets	-	-	29.60	29.60
Assets classified as held for sale (A	52.12	74.80	160.63	160.63
Liabilities				
Trade payables	0.68	0.68	0.69	0.69
Other current liabilities	0.00	0.00	-	-
Provisions	0.20	0.20	0.29	0.29
Liabilities directly associated with assets classified as held for sale (B	0.88	0.88	0.98	0.98
Net assets / (liabilities) directly associated with disposal group (A-B	51.24	73.92	159.65	159.65

Net cash flows attributable to the operating, investing and financing activities of discontinued operations

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Cash Flows	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Operating	6.15	6.15	(29.71)	(29.71)
Investing	-	-	24.46	24.46
Financing	-	-	-	-

50. Exceptional items

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Amount paid towards Sales tax Amnesty scheme	-	-	(9.12)	(9.12)
Amount paid towards final settlement of litigation claims	(27.94)	(27.94)	(20.00)	(20.00)
Inventory, trade advances, unbilled dues from customers and exchange gain/(loss)	-	(320.46)	(70.68)	(70.68)
Provision against loan given to subsidiaries	(105.00)	(105.00)	-	-
Advances towards Property, plant and equipment and Intangible assets written of	(101.33)	-	-	-
Advance given to supplier written off	(101.00)	-	-	-
Total	(335.27)	(453.40)	(99.80)	(99.80)

51. Expenditure on Corporate Social Responsibility (CSR)

The particulars of CSR expenditure are as follows:

(a) Gross amount required to be spent by the company during the year is₹ 5.02 crore* (Previous year ₹ 6.81 crore*)

(b) Amount spent during the year on :

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Sr. No.	Particulars	In cash	Yet to be paid in cash	Total
(i)	Construction/acquisition of asset	-	-	-
(ii)	On purposes other than (i) above	2.90	-	2.90

(c) Out of the above, the Company has paid ₹ 0.05 crore (Previous year ₹ 0.65 crore) to Avantha Foundation towards CSR activities.

*The profit attributable to the demerged consumer business of the Company has been excluded to arrive at the average net profits of the past three financial years for calculating the CSR obligation.

52. **Financial Instruments - Accounting Classifications and Fair Value Measurements**

The fair values of the financial assets and liabilities are included at the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.

The following methods and assumptions were used to estimate the fair values:

1. Fair value of cash and short-term deposits, trade and other short term receivables, trade payables, other current liabilities, short term loans from banks and other financial institutions approximate their carrying amounts largely due to the short-term maturities of these instruments.

2. Financial instruments with fixed and variable interest rates are evaluated by the Company based on parameters such as interest rates and individual credit worthiness of the counterparty. Based on this evaluation, allowances are taken to account for the expected losses of these receivables.

The Company uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities

Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly

Level 3: techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market data

(Recasted) ₹ crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2018 (Recasted)	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	1599.88	-	-	-
Financial guarantee fees receivable	64.78	-	-	-
Loans and other receivables (non-current)	2172.98	-	-	-
Loans and other receivables (current)	30.20	-	-	-
Investments	0.44	-	-	-
Cash and bank balances	194.13	-	-	-
Other financial receivables	0.32	-	-	-
Total	4062.73	-	-	-
Financial assets at fair value through profit or loss:				
Investments	9.08	0.01	1.01	8.06
Total	9.08	0.01	1.01	8.06
Financial assets at fair value through other comprehensive income:				
Investments	121.80	-	-	121.80
Total	121.80	-	-	121.80
Financial liabilities at amortised cost:				
Interest-free sales tax deferral loans	0.12	-	-	-
Long term loans from bank	1100.57	-	-	-
Short term loans from bank	1118.88	-	-	-
Trade and other payables	1252.83	-	-	-
Other financial liabilities (non-current)	1.46	-	-	-
Other financial liabilities (current)	147.55	-	-	-
Total	3621.40	-	-	-

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

(Original)

₹ crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2018 (Original)	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	1719.88	-	-	-
Financial guarantee fees receivable	64.78	-	-	64.78
Loans and other receivables (non-current)	6.87	-	-	6.87
Loans and other receivables (current)	1569.55	-	-	-
Investments	0.44	0.44	-	-
Cash and bank balances	594.13	-	-	-
Other financial receivables	0.32	-	-	-
Total	3955.97	0.44	-	71.65
Financial assets at fair value through profit or loss:				
Investments	9.08	0.01	1.01	8.06
Total	9.08	0.01	1.01	8.06
Financial assets at fair value through other comprehensive income:				
Investments	121.80	-	-	121.80
Total	121.80	-	-	121.80
Financial liabilities at amortised cost:				
Interest-free sales tax deferral loans	0.12	-	-	-
Long term loans from bank	1100.57	-	1100.57	-
Short term loans from bank	631.14	-	-	-
Trade and other payables	1252.83	-	-	-
Other financial liabilities (non-current)	1.46	-	-	1.46
Other financial liabilities (current)	147.55	-	-	-
Total	3133.67	-	1100.57	1.46

(Recasted)

₹ crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2017 (Recasted)	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	1480.37	-	-	-
Financial Guarantee fees receivable	77.88	-	-	-
Loans and other receivables (non-current)	247.53	-	-	-
Loans and other receivables (current)	1199.62	-	-	-
Investments	0.44	-	-	-
Cash and bank balances	255.75	-	-	-
Bank deposits	149.03	-	-	-
Other financial receivables	7.96	-	-	-
Total	3418.58	-	-	-
Financial assets at fair value through profit or loss:				
Derivative instruments	16.29	-	16.29	-
Investments	41.11	0.98	32.07	8.06
Total	57.40	0.98	48.36	8.06
Financial assets at fair value through other comprehensive income:				
Investments	151.80	-	-	151.80
Total	151.80	-	-	151.80
Financial liabilities at amortised cost:				
Interest-free sales tax deferral loans	0.12	-	-	-
Long term loans from bank	623.34	-	-	-
Short term loans from bank	1100.23	-	-	-
Trade and other payables	1091.33	-	-	-
Other financial liabilities (non-current)	1.10	-	-	-
Other financial liabilities (current)	135.50	-	-	-
Total	2951.62	-	-	-

(Original) ₹ crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2017 (Original)	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	1480.37	-	-	-
Financial Guarantee fees receivable	77.88	-	-	77.88
Loans and other receivables (non-current)	6.64	-	-	6.64
Loans and other receivables (current)	1466.97	-	-	-
Investments	0.44	0.44	-	-
Cash and bank balances	555.75	-	-	-
Bank deposits	149.03	-	-	-
Other financial receivables	7.96	-	-	-
Total	3745.04	0.44	-	84.52
Financial assets at fair value through profit or loss:				
Derivative instruments	16.29	-	16.29	-
Investments	41.11	0.98	32.07	8.06
Total	57.40	0.98	48.36	8.06
Financial assets at fair value through other comprehensive income:				
Investments	151.80	-	-	151.80
Total	151.80	-	-	151.80
Financial liabilities at amortised cost:				
Interest-free sales tax deferral loans	0.12	-	-	-
Long term loans from bank	623.34	-	623.34	-
Short term loans from bank	710.23	-	-	-
Trade and other payables	1091.33	-	-	-
Other financial liabilities (non-current)	1.10	-	-	1.10
Other financial liabilities (current)	135.50	-	-	-
Total	2561.62	-	623.34	1.10

During the reporting period ending March 31, 2018 and March 31, 2017 , there were no transfers between Level 1 and Level 2 fair value measurements.

Description of significant unobservable inputs to valuation:

The following table shows the valuation techniques and inputs used for financial instruments

Particulars	As at March 31, 2018	As at March 31, 2017
Financial guarantee fees receivable	Discounted Cash flow method using risk adjusted discount rate	
Loans and other receivables (non-current)	Discounted Cash flow method using risk adjusted discount rate	
Investments	Discounted Cash flow method using risk adjusted discount rate	
Derivative Instruments	Based on quotes from Banks & Financial institutions	
Other financial liabilities (non-current)	Discounted Cash flow method using risk adjusted discount rate	

The following table shows a reconciliation from opening balance to closing balance of an investment recognised through Other Comprehensive Income which is covered under fair value Level 3 measurement.

(₹ crore)

Particulars	Recasted	Original
Balance as at April 01, 2016	198.62	198.62
Less : Fair value loss recognised in other comprehensive income	46.82	46.82
Balance as at March 31, 2017	**151.80**	**151.80**
Less : Fair value loss recognised in other comprehensive income	**30.00**	**30.00**
Balance as at March 31, 2018	**121.80**	**121.80**

53. **Financial risk management objectives and policies**

The Company's financial risk management is an integral part of how to plan and execute its business strategies. The Company's financial risk management policy is set by the Managing Board.

Market risk is the risk of loss of future earnings, fair values or future cash flows that may result from a change in the price of a financial instrument. The value of a financial instrument may change as a result of changes in the interest rates, foreign currency exchange rates, equity prices and other market changes that affect market risk sensitive instruments. Market risk is attributable to all market risk sensitive financial instruments including investments and deposits, foreign currency receivables, payables and loans and borrowings.

The Company manages market risk through a treasury department, which evaluates and exercises independent control over the entire process of market risk management. The corporate treasury department recommends risk management objectives and policies, which are approved by Senior Management and the Audit Committee. The activities of this department include management of cash resources, implementing hedging strategies for foreign currency exposures, borrowing strategies, and ensuring compliance with market risk limits and policies.

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. In order to optimize the Company's position with regard to interest income and interest expenses and to manage the interest rate risk, treasury performs a comprehensive corporate interest rate risk management by balancing the proportion of fixed rate and floating rate financial instruments in its total portfolio.

Exposure to interest risk

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Floating Rate borrowings	1131.75	1131.75	665.24	665.24

Interest rate sensitivity

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
25 bps increase - Decrease in profit	(2.83)	(2.83)	(1.66)	(1.66)
25 bps decrease - Increase in profit	2.83	2.83	1.66	1.66

Foreign currency risk

The Company operates internationally and portion of the business is transacted in several currencies and consequently the Company is exposed to foreign exchange risk through its sales and services in overseas and purchases from overseas suppliers in various foreign currencies.

Foreign currency exchange rate exposure is partly balanced by purchasing of goods, commodities and services in the respective currencies.

The Company evaluates exchange rate exposure arising from foreign currency transactions and the Company follows established risk management policies, including the use of derivatives like foreign exchange forward contracts to hedge exposure to foreign currency risk.

Foreign currency exposure as at March 31, 2018

(Recasted) ₹ crore

Particulars	USD	Euro	JPY	CHF	Others	Total
Trade receivables	225.98	14.51	-	-	2.59	243.08
Loans and other receivables	3.63	2206.10				2209.73
Bank balances in current accounts and term deposit accounts	-	-	-	-	-	-
Trade payables	(61.65)	(31.97)	(3.06)	(4.07)	(2.36)	(103.11)
Forward contracts for receivable	(0.09)	-	-	-	-	(0.09)
Forward contracts for loan	-	(11.75)	-	-	-	(11.75)

(Original) ₹ crore

Particulars	USD	Euro	JPY	CHF	Others	Total
Trade receivables	225.98	14.51	-	-	2.59	243.08
Loans and other receivables	3.63	1149.85				1153.48
Bank balances in current accounts and term deposit accounts	-	-	-	-	-	-
Trade payables	(61.65)	(31.97)	(3.06)	(4.07)	(2.36)	(103.11)
Forward contracts for receivable	(0.09)	-	-	-	-	(0.09)
Forward contracts for loan	-	(11.75)	-	-	-	(11.75)

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE RECASTED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

Foreign currency exposure as at March 31, 2017

₹ crore

(Recasted)

Particulars	USD	Euro	JPY	CHF	Others	Total
Trade receivables	219.29	30.85	-	-	3.19	253.33
Loans and other receivables	1.15	2119.51	-	-	-	2120.66
Bank balances in current accounts and term deposit accounts	0.15	-	-	-	-	0.15
Trade payables	(78.73)	(32.43)	(2.01)	(1.23)	(2.03)	(116.43)
Forward contracts for receivable	7.99	-	-	-	-	7.99
Forward contracts for loan	-	8.30	-	-	-	8.30

(Original)

Particulars	USD	Euro	JPY	CHF	Others	Total
Trade receivables	219.29	30.85	-	-	3.19	253.33
Loans and other receivables	1.15	1168.27	-	-	-	1169.42
Bank balances in current accounts and term deposit accounts	0.15	-	-	-	-	0.15
Trade payables	(78.73)	(32.43)	(2.01)	(1.23)	(2.03)	(116.43)
Forward contracts for receivable	7.99	-	-	-	-	7.99
Forward contracts for loan	-	8.30	-	-	-	8.30

Foreign currency sensitivity

1% increase or decrease in foreign exchange rates will have the following impact on profit before tax ₹ crore

Particulars	As at March 31, 2018 (Recasted)		As at March 31, 2018 (Original)	
	1 % Increase	1 % decrease	1 % Increase	1 % decrease
USD	**1.22**	**(1.22)**	**0.12**	**(0.12)**
Euro	**7.22**	**(7.22)**	**10.15**	**(10.15)**
JPY	**(0.03)**	**0.03**	**(0.02)**	**0.02**
CHF	**(0.04)**	**0.04**	**(0.01)**	**0.01**
Others	**0.00**	**(0.00)**	**0.01**	**(0.01)**
Increase / (decrease) in profit or loss	**8.37**	**(8.37)**	**10.25**	**(10.25)**

Particulars	As at March 31, 2017 (Recasted)		As at March 31, 2017 (Original)	
	1 % Increase	1 % decrease	1 % Increase	1 % decrease
USD	1.22	(1.22)	0.12	(0.12)
Euro	7.22	(7.22)	10.15	(10.15)
JPY	(0.03)	0.03	(0.02)	0.02
CHF	(0.04)	0.04	(0.01)	0.01
Others	0.00	(0.00)	0.01	(0.01)
Increase / (decrease) in profit or loss	8.37	(8.37)	10.25	(10.25)

Credit risk

Credit risk arises from the possibility that counter party may not be able to settle their obligations as agreed. To manage this, the Company periodically assesses the financial reliability of customers, taking into account the financial condition, current economic trends, and analysis of historical bad debts and ageing of accounts receivable. Individual risk limits are set accordingly.

The Company considers the probability of default upon initial recognition of asset and whether there has been a significant increase in credit risk on an ongoing basis throughout each reporting period. To assess whether there is a significant increase in credit risk the company compares the risk of a default occurring on the asset as at the reporting date with the risk of default as at the date of initial recognition. It considers reasonable and supportive forward looking information such as :

(i) Actual or expected significant adverse changes in business,
(ii) Actual or expected significant changes in the operating results of the counterparty,
(iii) Financial or economic conditions that are expected to cause a significant change to the counterparty's ability to meet its obligations,
(iv) Significant increase in credit risk on other financial instruments of thesame counterparty,
(v) Significant changes in the value of the collateral supporting the obligationor in the quality of third-party guarantees or credit enhancements

Financial assets are written off when there is no reasonable expectation of recovery, such as a debtor failing to engage in a repayment plan with the company. The company categorises a loan or receivable eligible for evaluation of expected credit losses when a debtor fails to make contractual payments greater than 2 years past due. In case the loans or receivables are written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where recoveries are made, these are recognised in profit or loss.

Exposure to credit risk

₹ crore

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)				
Investments in Government or trust securities	**0.44**	**0.44**	0.44	0.44
Investments in Debentures or bonds	**8.05**	**8.05**	8.05	8.05
Other non-current investments	**1.01**	**1.01**	27.83	27.83
Long-term loans and advances	**2172.98**	**6.87**	247.53	6.64
Other long term financial assets	**1070.14**	**19.55**	1569.31	46.89
Cash and bank balances	**194.13**	**594.13**	255.75	555.75
Other short-term financial assets	**45.55**	**45.55**	204.27	204.27
Short-term loans and advances	**30.20**	**1569.55**	1199.62	1466.97
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)				
Trade receivables	**1702.13**	**1822.13**	1572.22	1572.22

Balances with banks is subject to low credit risks due to good credit ratings assigned to these banks.

The ageing analysis of the receivables (gross of provision) has been considered from the date the invoice falls due.

₹ crore

Particulars	Recasted	Original
As at March 31, 2018		
Up to 3 months	**1311.56**	**1311.56**
3 to 6 months	**73.93**	**73.93**
More than 6 months	**316.64**	**436.64**
	1702.13	**1822.13**
As at March 31, 2017		
Up to 3 months	929.44	929.44
3 to 6 months	135.67	135.67
More than 6 months	507.11	507.11
	1572.22	**1572.22**

The following table summarizes the change in the loss allowances measured using life-time expected credit loss model:

₹ crore

Particulars	Recasted	Original
As at April 1, 2016	**122.29**	**122.29**
Provided during the year	16.83	16.83
Amounts written off	(31.61)	(31.61)
Reversals of provision	(8.81)	(8.81)
Transfer to discontinued operations	(0.11)	(0.11)
Unwinding of discount	(6.74)	(6.74)
As at March 31, 2017	**91.85**	**91.85**
Provided during the year	**67.81**	**67.81**
Amounts written off	**(38.71)**	**(38.71)**
Reversals of provision	**(12.56)**	**(12.56)**
Unwinding of discount	**(6.14)**	**(6.14)**
As at March 31, 2018	**102.25**	**102.25**

No significant changes in estimation techniques or assumptions were made during the reporting period.

Liquidity risk

Liquidity risk is defined as the risk that the Company will not be able to settle or meet its obligations on time or at a reasonable price. The Company's treasury department is responsible for liquidity, funding as well as settlement management. In addition, processes and policies related to such risks are overseen by senior management. Management monitors the Company's net liquidity position through rolling forecasts on the basis of expected cash flows.

Maturity profile of financial liabilities

The table below provides details regarding the remaining contractual maturities of financial liabilities at the reporting date based on contractual undiscounted payments.

₹ crore

(Recasted)

As at March 31, 2018	Less than 1 year	1 to 5 years	Total
Interest-free sales tax deferral loans from State Government	0.12	-	0.12
Deposits payable	-	1.46	1.46
Long term borrowings	263.92	867.83	1131.75
Short-term borrowings	1118.88	-	1118.88
Trade payables	1252.83	-	1252.83
Other financial liabilities	147.55	-	147.55

(Original)

As at March 31, 2018	Less than 1 year	1 to 5 years	Total
Interest-free sales tax deferral loans from State Government	0.12	-	0.12
Deposits payable	-	1.46	1.46
Long term borrowings	263.92	867.83	1131.75
Short-term borrowings	631.14	-	631.14
Trade payables	1252.83	-	1252.83
Other financial liabilities	147.55	-	147.55

(Recasted)

As at March 31, 2017	Less than 1 year	1 to 5 years	Total
Interest-free sales tax deferral loans from State Government	0.12	-	0.12
Deposits payable	-	1.10	1.10
Long term borrowings	119.74	545.50	665.24
Short-term borrowings	1100.23	-	1100.23
Trade payables	1091.33	-	1091.33
Other financial liabilities	135.50	-	135.50

(Original)

₹ crore

As at March 31, 2017	Less than 1 year	1 to 5 years	Total
Interest-free sales tax deferral loans from State Government	0.12	-	0.12
Deposits payable	-	1.10	1.10
Long term borrowings	119.74	545.50	665.24
Short-term borrowings	710.23	-	710.23
Trade payables	1091.33	-	1091.33
Other financial liabilities	135.50	-	135.50

Capital management

For the purposes of the Company's capital management, capital includes issued capital and all other equity reserves. The primary objective of the Company's Capital Management is to maximise shareholder value. The company manages its capital structure and makes adjustments in the light of changes in economic environment and the requirements of the financial covenants.

The company monitors capital using gearing ratio, which is total debt divided by total capital plus debt.

₹ crore

	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Total debt	2219.56	1731.83	1723.69	1333.69
Equity	4067.05	3840.71	4181.27	4199.28
Capital and net debt	**6286.61**	**5572.55**	5904.96	5532.98
Gearing ratio	**35.31%**	**31.08%**	29.19%	24.10%

54. Changes in liabilities arising from financing activities

(Recasted) ₹ crore

Particulars	As at April 1, 2017	Cash Inflows / (Outflows)	Effect of reclassification of non-current portion to current	Finance cost charged during the year	As at March 31, 2018
Non-current financial liabilities - borrowings:					
Secured loans					
- Term loans from banks	390.41	519.62	(110.23)	-	**799.80**
Unsecured loans					
- Term loans from banks	113.19	77.35	(153.69)	-	**36.85**
Current financial liabilities - borrowings:					
Secured loans					
- Term loans from banks	229.82	88.77	-	-	**318.59**
Unsecured loans					
- Working capital loan from banks:					
Demand loan	391.79	76.05	-	-	**467.84**
Supplier finance facility	88.62	1.09	-	-	**89.71**
Borrowings from Bank	-	-	-	-	**0.00**
Borrowings from other company	390.00	(147.27)	-	-	**242.73**
Current - other financial liabilities:					
Current Maturity long term Borrowings	119.74	(119.74)	263.92	-	**263.92**
Interest-free sales tax deferral loans from State Government	0.12	-	-		**0.12**
Interest accrued but not due on borrowings	5.39	(275.38)		276.89	**6.90**
Unclaimed dividend	1.27	(0.29)	-	-	**0.98**
Total liabilities from financing activities	**1730.35**	**220.21**	-	**276.89**	**2227.44**

(Original) ₹ crore

Particulars	As at April 1, 2017	Cash Inflows / (Outflows)	Effect of reclassification of non-current portion to current	Finance cost charged during the year	As at March 31, 2018
Non-current financial liabilities - borrowings:					
Secured loans					
- Term loans from banks	390.41	519.62	(110.23)	-	**799.80**
Unsecured loans					
- Term loans from banks	113.19	77.35	(153.69)	-	**36.85**
Current financial liabilities - borrowings:					
Secured loans					
- Term loans from banks	229.82	18.77	-	-	**248.60**
Unsecured loans					
- Working capital loan from banks:					
Demand loan	391.79	(98.95)	-	-	**292.84**
Supplier finance facility	88.62	1.09	-	-	**89.70**
Current - other financial liabilities:					
Current Maturity long term Borrowings	119.74	(119.74)	263.92	-	**263.92**
Interest-free sales tax deferral loans from State Government	0.12	-	-		**0.12**
Interest accrued but not due on borrowings	5.39	(212.47)		213.98	**6.90**
Unclaimed dividend	1.27	(0.29)	-	-	**0.98**
Total liabilities from financing activities	**1340.35**	**185.38**	-	**213.98**	**1739.71**

55. Disclosures as required by Indian Accounting Standard (Ind AS) 33 Earnings per share

Particulars		For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
Face value of equity share	₹	2.00	2.00	2.00	2.00
Weighted average number of equity shares outstanding	Nos.	626746142	626746142	626746142	626746142
Profit / (loss) for the year (continuing operations)	₹ crore	(13.49)	(272.69)	139.70	146.22
Weighted average earnings per share (basic and diluted)	₹	(0.22)	(4.35)	2.23	2.33
Loss for the year (discontinued operations)	₹ crore	(66.87)	(52.03)	(33.27)	(21.76)
Weighted average earnings per share (basic and diluted)	₹	(1.07)	(0.83)	(0.53)	(0.34)
Profit / (loss) for the year (total operations)	₹ crore	(80.36)	(324.72)	106.43	124.46
Weighted average earnings per share (basic and diluted)	₹	(1.28)	(5.18)	1.70	1.99

56. Particulars in respect of Loans and Advances in the nature of loans as required by Regulation 53(f) read with Para A of Schedule V of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

₹ crore

(Recasted)

Name of the Company	Balance as at		Maximum outstanding during	
	As at March 31, 2018	As at March 31, 2017	For the year ended March 31, 2018	For the year ended March 31, 2017
(a) Principal outstanding of loans and advances in the nature of loans given to subsidiaries				
CG Power Solutions Limited	1977.00	161.56	1977.00	909.18
CG International B.V.	909.94	428.69	1190.58	917.62
CG International Holdings Singapore Pte. Limited	0.65	0.65	0.65	0.68
(b) Loans and advances in the nature of loans where repayment schedule is not specified				
CG International B.V.	909.94	428.69	1190.58	917.62
CG Power Solutions Limited	1977.00	161.56	1977.00	909.18

(Original)

Name of the Company	Balance as at		Maximum outstanding during	
	As at March 31, 2018	As at March 31, 2017	For the year ended March 31, 2018	For the year ended March 31, 2017
(a) Principal outstanding of loans and advances in the nature of loans given				
CG Power Solutions Limited	354.38	108.66	1323.28	909.18
CG International B.V. (Net of provision)	680.30	859.86	1190.58	917.62
CG International Holdings Singapore Pte. Limited	0.65	0.65	0.65	0.68
(b) Loans and advances in the nature of loans where repayment schedule is not specified				
CG International B.V.	680.30	859.86	1190.58	917.62

57. Details of Loans given, Investments made and Guarantee given covered under Section 186 (4) of the Companies Act, 2013.

Loans given and investments made are given under the respective heads.

Corporate guarantees given by the Company in respect of loans:

₹ crore

Name of the Company	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
CG International B.V.	1009.89	1009.89	351.42	351.42
CG Electric Systems Hungary Zrt.	290.11	290.11	248.05	248.05
CG International Holdings Singapore PTE Limited	362.59	362.59	-	-
CG Drives & Automation Sweden AB	84.83	84.83	-	-
PT CG Power Systems Indonesia	143.37	143.37	-	-
CG Power USA Inc.	-	-	229.41	229.41
PT Crompton Prima Swtichgear Indonesia	44.87	44.87	23.88	23.88
CG Power Solutions Limited	-	-	179.00	179.00
	1935.66	1935.66	1031.76	1031.76

58. Revenue from operations for periods up to June 30, 2017 includes excise duty. From July 01, 2017 onwards the excise duty and most indirect taxes in India have been replaced by the Goods and Service Tax (GST). The Company collects GST on behalf of the Government. Hence, GST is not included in Revenue from operations. In view of the aforesaid change in indirect taxes, Revenue from operations for the year ended March 31, 2018 is not comparable with that for the year ended March 31, 2017.

The comparable figures for Revenue from operations (net of excise duty) are as under:

₹ crore

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
Net revenue from operations	**5007.75**	**4981.01**	4407.13	4356.83

There is no impact of the above on the profit before tax and profit after tax.

59. **Standards issued but not yet effective**

In March 2018, the Ministry of Corporate Affairs issued the Companies (Indian Accounting Standards) (Amendments) Rules, 2018, notifying Ind AS 115, 'Revenue from Contracts with Customers', superseding Ind AS 11, 'Construction Contracts' and Ind AS 18, 'Revenue' and other amendments. The amendments are applicable to the Company from April 01, 2018.

Ind AS 115 Revenue from Contracts with Customers

Ind AS 115 establishes a five-step model to account for revenue arising from contracts with customers.

The new revenue standard will supersede all current revenue recognition requirements under Ind AS. This new standard requires revenue to be recognized when promised goods or services are transferred to customers in amounts that reflect the consideration to which the Company expects to be entitled in exchange for those goods or services. Adoption of the new rules could affect the timing of revenue recognition for certain transactions of the Company. Ind AS 115 is effective for the Company on and from the financial year beginning April 01, 2018 using either one of two methods: (i) retrospectively to each prior reporting period presented in accordance with Ind AS 8 Accounting Policies, Changes in Accounting Estimates and Errors, with the option to elect certain practical expedients as defined within Ind AS 115 (the full retrospective method); or (ii) retrospectively with the cumulative effect of initially applying Ind AS 115 recognized at the date of initial application (April 01, 2018) and providing certain additional disclosures as defined in Ind AS 115 (the modified retrospective method).

The Company has chosen to apply the modified retrospective method. The Company has identified following areas where Ind AS 115 will impact, however there is no material impact of these:

(a) Sale of goods

Contracts with customers in which the sale of equipment is generally expected to be the only performance obligation are not expected to have any significant impact on the Company's profit or loss. The Company expects the revenue recognition to occur at a point in time when control of the asset is transferred to the customer, generally on delivery of the goods.

In preparing for Ind AS 115, the Company is considering the following:

(i) Variable consideration:

Some contracts with customers provide trade discounts, volume rebates, penalties (liquidated damages), price adjustment clause, etc. Currently, the Company recognizes revenue from the sale of goods measured at the fair value of the consideration received or receivable, net of returns and allowances, trade discounts and volume rebates. If revenue cannot be reliably measured, the Company defers revenue recognition until the uncertainty is resolved. Such provisions give rise to variable consideration under Ind AS 115, and will be required to be estimated at contract inception.

Ind AS 115 requires the estimated variable consideration to be constrained to prevent over-recognition of revenue. The Company expects that application of the constraint may result in more revenue being deferred than under current Ind AS, however, that deferment is not significant.

(ii) Warranty obligations:

The Company provides warranties for general repairs, and in a few contracts, provides extended warranties or maintenance services. As such, the Company expects that the former type of warranties will be assurance-type warranties which will continue to be accounted for under Ind AS 37 Provisions, Contingent Liabilities and Contingent Assets consistent with its current practice.

The service-type warranties/ extended warranties are treated as a separate performance obligation, with a part of the transaction price allocated to the stand alone selling price of the warranty obligation. The revenue is deferred and recognized over the period of warranty.

(b) Presentation and disclosure requirements:

Ind AS 115 provides presentation and disclosure requirements, which are more detailed than under current Ind AS. The presentation requirements represent a significant change from current practice and significantly increases the volume of disclosures required in Company's financial statements. Many of the disclosure requirements in Ind AS 115 are completely new.

(c) Contract costs:

The Company also expects a change in the manner that it recognizes certain incremental and fulfilment costs from expensing them as incurred to deferring and recognizing them over the contractual period. However, the change is not significant.

60. Amounts shown as 0.00 represents amount below ₹ 50,000 (Rupees Fifty Thousand).

61. Figures for the previous year have been regrouped wherever necessary.

CNK & Associates LLP
Chartered Accountants

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Tel.: +91-22-6623 0600

INDEPENDENT AUDITOR'S REPORT

To The Members of CG Power and Industrial Solutions Limited

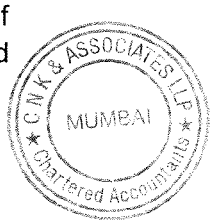
Report on the Recasted Consolidated Financial Statements

We have been appointed as auditors of CG Power and Industrial Solutions Limited (the 'Holding Company') and its Subsidiaries vide Appointment Letter issued by Ministry of Corporate Affairs ("MCA") dated 1st February, 2021 pursuant to the order of Hon'ble National Company Law Tribunal (NCLT) dated 5th March, 2020 to carry out audit of Recasted Consolidated Financial Statements as recasted by another firm of Chartered Accountants ('Recasting Accountants') appointed under section 130 of Companies Act, 2013 ("the Act") by MCA. We draw attention to Notes 1B of the Recasted Consolidated Financial Statements which describes in detail the significant developments which have resulted in reopening and recasting of the Consolidated financial statements.

We have audited the accompanying Recasted Consolidated Financial Statements of the Company,(hereinafter referred to as "Holding Company") and its subsidiaries (the Holding company and its subsidiaries together referred to as the group), its Associates and Jointly controlled entity, which comprise the Recasted Consolidated Balance Sheet as at 31st March, 2018, the Recasted Consolidated Statement of Profit and Loss (including Other Comprehensive Income), Recasted Statement of changes in Equity and the Recasted Consolidated Cash flow Statement for the year then ended and a summary of Significant Accounting Policies and other explanatory information (hereinafter referred to as "Recasted Consolidated Financial Statements").

Responsibility of the Recasting Accountants and Management for the Recasted Consolidated Financial Statements

The Recasting Accountants are primarily responsible for preparation of the Recasted Consolidated Financial Statements that give a true and fair view of the consolidated financial position, consolidated financial performance (including Other Comprehensive Income), Consolidated Changes in Equity and consolidated cash flows of the group in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. The present management of the holding company is responsible for providing sufficient appropriate information required by the Recasting Accountants for the preparation of these Recasted Consolidated Financial Statements to the extent of their knowledge and are also responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the group, its associates and jointly controlled entity and for preventing and



detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgements and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the accompanying Recasted Consolidated Financial Statements that give true and fair view and are free from material misstatements, whether due to fraud or error which have been used for the purpose of preparation of the Recasted Consolidated Financial Statements by Directors of the Holding Company as aforesaid.

Auditor's Responsibility

Our responsibility is to express an opinion on these Recasted Consolidated Financial Statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

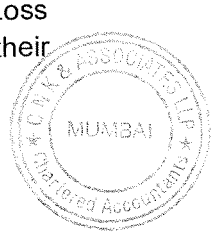
We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Recasted Consolidated Financial Statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Recasted Consolidated Financial Statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Recasted Consolidated Financial Statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Holding Company's preparation of the Recasted Consolidated Financial Statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on whether the Holding Company has an adequate internal controls system over financial reporting in place and the operating effectiveness of such controls. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Holding Company's Directors, as well as evaluating the overall presentation of the Recasted Consolidated Financial Statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Recasted Consolidated Financial Statements

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Recasted Consolidated Financial Statements give the information required by the Act and give a true and fair view in conformity with the accounting principles generally accepted in India of the Recasted Consolidated State of affairs of the group, its associates and jointly controlled entity as at 31st March, 2018 and their Recasted Consolidated Loss (including other Comprehensive income), Recasted Consolidated changes in Equity and their



Recasted Consolidated Cash Flows for the year ended on that date.

Emphasis of Matter

1. We refer to Note 1D (ii) of the Recasted Consolidated Financial Statements wherein the impact of the recasting adjustments has been stated and Note 1D (iv) of the Recasted Consolidated Financial Statements wherein it is stated that impact, if any, arising from the ongoing Serious Fraud Investigation Office (SFIO) investigation is not considered in the Recasted Consolidated Financial Statements due to reasons mentioned therein. Our report has to be read in conjunction with those disclosures;

2. We draw attention to Note 1B (ii) to the Recasted Consolidated Financial Statements regarding the possible outcome of the various regulatory proceedings which are currently in progress and may result in a possible non-compliance with applicable laws and regulations, the impact whereof is currently not ascertainable. As stated in Note 1D (v) of the Recasted Consolidated Financial Statements, the Group believes that the Board of Directors and Key Managerial Personnel appointed after the change of Management on 26th November 2020 cannot be made liable for any violations or non-compliance of any of the provisions of law in respect of certain past transactions up to the 31st March, 2018 arising out of the above;

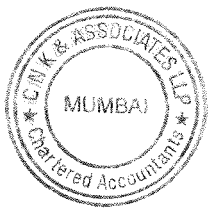
3. We draw attention to Note 1E to the Recasted Consolidated Financial Statements wherein it is stated that all events that occurred up to the date of approval of the original financial statements have been considered in the preparation of these Recasted Consolidated Financial Statements;

4. We have carried out the process of obtaining external confirmations for the parties selected by us for the purpose of checking the correctness of the outstanding balances. Such confirmations have been received from few parties. We have relied upon the balances as per Recasted Consolidated Financial Statements in cases where no responses were received.

Our Opinion is not modified in respect of these matters.

Other Matter

1. The Recasted Consolidated Financial Statements also include the Group's share of net loss of Rs. 1.74 crores for the year ended 31st March, 2018, as considered in the Recasted Consolidated Financial Statements, in respect of one jointly controlled entity, whose financial statements have not been audited by us. These financial statements have been audited by other auditors whose reports have been furnished to us by the Management and our opinion on the Recasted Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these associates and jointly controlled entity, and our report in terms of Section 143(11)(3) of the Act, in so far as it relates to the aforesaid associates and jointly controlled entity, is based solely on the reports of the other auditors.



2. The Recasted Consolidated Financial Statements also include the groups share of net profit/loss of Rs. NIL for the year ended 31st March 2018 as considered in the Recasted Consolidated Financial Statements, in respect of two associates, whose financial statements have not been audited by us. These unaudited financial statements are certified by the management and our opinion on the Recasted Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these associates, and our report in terms of Section 143(11)(3) of the Act, in so far as it relates to the aforesaid associates, is based on such management certified financial statements.

Our opinion is not modified in respect of these matters.

Report on Other Legal and Regulatory Requirements

1. As required by section 143 (3) of the Act, we report to the extent applicable that:

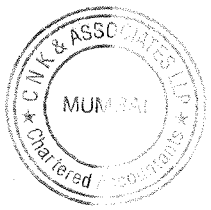
a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the aforesaid Recasted Consolidated Financial Statements, except as mentioned in the Emphasis of Matter and Other Matter paragraph;

b) In our opinion, proper books of accounts as required by law relating to preparation of the aforesaid Recasted Consolidated Financial Statements have been kept so far as it appears from our examination of those books and the reports of the other auditors;

c) The Recasted Consolidated Balance Sheet, the Recasted Consolidated Statement of Profit and Loss (including Other comprehensive income), Recasted statement of changes in Equity, and the Recasted Consolidated Cash Flow Statement dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the Recasted Consolidated Financial Statements;

d) In our opinion, the aforesaid Recasted Consolidated Financial Statements comply with the Indian Accounting Standards specified under Section 133 of the Act read with Companies (Indian Accounting Standards) Rules, 2015, as amended;

e) We have relied on the written representations received from the directors of the Holding company and its subsidiaries, incorporated in India and taken on record by the respective Board of Directors, while adopting the original Consolidated financial statements and in terms thereof none of the directors was disqualified as on 31st March 2018 from being appointed as a director in terms of section 164 (2) of the Act;



f) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules,2014, in our opinion and to the best of our information and according to explanations given to us:

i) The Recasted Consolidated Financial Statements disclose the impact of pending litigations on the Recasted Consolidated Financial position of the Group– refer Note No. 38 to the Recasted Consolidated Financial Statements;

ii) The group did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses;

iii) There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Group.

For C N K & Associates LLP
Chartered Accountants
Firm registration No. 101961W/W-100036

HIMANSHU VASANTLAL KISHNADWALA
Digitally signed by HIMANSHU VASANTLAL KISHNADWALA
Date: 2021.09.09 22:26:22 +0530

Himanshu Kishnadwala
Partner
Membership No. 037391

C N K & ASSOCIATES LLP ★ MUMBAI ★ Chartered Accountants

UDIN: 21037391AAAAHS6289

Date: 9th September, 2021
Place: Mumbai

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

RECASTED CONSOLIDATED BALANCE SHEET AS AT MARCH 31, 2018

Particulars	Note No.	As at March 31, 2018 (Recasted)		As at March 31, 2018 (Original)		As at March 31, 2017 (Recasted)		As at March 31, 2017 (Original)	
		₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
ASSETS									
(1) Non-current assets:									
(a) Property, plant and equipment	5	1283.35		1379.17		1376.29		1376.29	
(b) Capital work-in-progress	5	38.75		38.75		28.18		28.18	
(c) Goodwill	6	146.55		167.37		143.54		143.54	
(d) Other intangible assets	6	157.71		160.85		184.79		184.79	
(e) Intangible assets under development	6	33.69		33.69		33.30		33.30	
(f) Financial assets									
(i) Investments	7	145.37		145.37		203.92		203.92	
(ii) Loans	8	6.87		6.87		6.65		6.65	
(iii) Others	8A	1050.59		-		1522.42		-	
(g) Deferred tax assets	9	27.68		27.68		26.62		26.62	
(h) Other non-current assets	10	2.19		2.19		3.21		3.21	
			2892.75		1961.94		3528.92		2006.50
(2) Current assets:									
(a) Inventories	11	587.60		587.60		624.41		882.10	
(b) Financial assets									
(i) Investments	12	0.01		0.01		5.22		5.22	
(ii) Trade receivables	13	1889.23		2009.23		1877.15		1877.15	
(iii) Cash and cash equivalents	14	251.84		651.84		424.49		724.49	
(iv) Bank balances other than (iii) above	15	41.60		41.60		36.22		36.22	
(v) Loans	16	43.89		43.89		76.25		76.25	
(vi) Others	17	0.32		0.32		173.28		173.28	
(c) Current tax assets (net)		103.14		97.16		76.55		70.57	
(d) Other current assets	18	578.76		766.66		636.20		1212.48	
			3496.39		4198.31		3929.77		5057.76
(3) Assets classified as held for sale and discontinued operations	44		4238.47		2959.17		3476.55		3123.84
TOTAL ASSETS			10627.61		9119.42		10935.24		10188.10
EQUITY AND LIABILITIES									
EQUITY:									
(a) Equity share capital	19	125.35		125.35		125.35		125.35	
(b) Other equity		2730.13		2588.79		4046.88		3985.74	
			2855.48		2714.14		4172.23		4111.09
LIABILITIES:									
(1) Non-current liabilities:									
(a) Financial liabilities									
(i) Borrowings	20	837.20		837.20		503.80		503.80	
(ii) Other financial liabilities	21	1.55		1.55		1.14		1.14	
			838.75		838.75		504.94		504.94
(b) Provisions	22		65.78		65.78		71.21		71.21
(c) Deferred tax liabilities	9		183.27		35.72		258.58		262.30
(d) Other non-current liabilities	23		0.40		0.40		0.94		0.94
(2) Current liabilities:									
(a) Financial liabilities									
(i) Borrowings	24	1266.72		778.99		1100.67		710.67	
(ii) Trade payables	25	1423.68		1423.68		1383.14		1383.14	
(iii) Other financial liabilities	26	477.15		477.15		404.28		404.28	
			3167.55		2679.82		2888.09		2498.09
(b) Other current liabilities	27		459.06		459.06		555.96		556.24
(c) Provisions	28		119.58		119.58		84.08		84.08
(3) Liabilities associated with group of assets classified as held for sale and discontinued operations	44		2937.74		2206.17		2399.21		2099.21
TOTAL EQUITY AND LIABILITIES			10627.61		9119.42		10935.24		10188.10
SIGNIFICANT ACCOUNTING POLICIES	3								

The accompanying notes form an integral part of consolidated financial statements

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

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For & on behalf of
CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

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CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

RECASTED CONSOLIDATED STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED MARCH 31, 2018

Particulars	Note No.	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
		₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Continuing operations									
Income									
Revenue from operations	29		6314.54		6287.54		5974.69		5923.60
Other income	30		72.66		39.53		67.56		67.56
Total Income			6387.20		6327.07		6042.25		5991.16
Expenses:									
Cost of materials consumed	31	4120.18		4227.37		3637.45		3820.41	
Purchases of stock-in-trade	32	46.65		46.65		148.01		236.41	
Changes in inventories of finished goods, work-in-progress and stock-in-trade	33	46.95		135.35		(81.59)		(169.99)	
Excise duty		98.91		98.91		407.09		407.09	
Employee benefits expense	34	495.30		531.95		439.42		513.34	
Finance costs	35	282.21		219.30		214.13		186.11	
Depreciation and amortisation expense	36	167.67		149.21		142.94		142.94	
Other expenses	37	1053.93		792.31		981.64		673.94	
Total Expenses			6311.80		6201.05		5889.09		5810.25
Profit before share of profit / (loss) from associates and joint venture, exceptional items and tax			75.40		126.02		153.16		180.91
Share of profit / (loss) from associates and joint venture			(1.74)		(1.74)		(1.57)		(1.57)
Exceptional items (net)	49		(230.27)		(442.78)		(72.73)		(72.73)
Profit / (loss) before tax			(156.61)		(318.50)		78.86		106.61
Tax expense:									
Current tax	9	33.92		33.92		41.54		59.03	
Deferred tax - MAT credit entitlement	9	-		-		(15.55)		(11.83)	
Deferred tax / (credit)	9	(27.33)		40.93		(19.09)		(19.09)	
			6.59		74.85		6.90		28.11
Profit / (loss) from continuing operations after tax			(163.19)		(393.34)		71.96		78.50
Loss from discontinued operations before tax	44	(956.91)		(799.10)		(591.49)		(591.49)	
Tax expense / (credit) on discontinued operations	9	(34.39)		(26.55)		(10.85)		(22.36)	
Loss from discontinued operations after tax			(922.52)		(772.55)		(580.64)		(569.13)
Loss for the year			(1085.71)		(1165.89)		(508.67)		(490.63)
Attributable to:									
Equity holders of the parent			(1083.71)		(1163.89)		(508.90)		(490.86)
Non-controlling interests			2.00		2.00		(0.23)		(0.23)
			(1085.71)		(1165.89)		(508.67)		(490.63)
Other comprehensive income:									
A (i) Items that will not be reclassified to profit or loss		(40.31)		(40.31)		(57.77)		(57.77)	
(ii) Income tax relating to items that will not be reclassified to profit or loss		3.14		3.14		2.44		2.44	
B (i) Items that will be reclassified to profit or loss		(111.54)		(111.54)		58.86		58.86	
(ii) Income tax relating to items that will be reclassified to profit or loss		-		-		-		-	
Other comprehensive income for the year			(148.71)		(148.71)		3.53		3.53
Total comprehensive income for the year			(1234.42)		(1314.60)		(505.14)		(487.10)
Attributable to:									
Equity holders of the parent			(1232.42)		(1312.60)		(505.37)		(487.33)
Non-controlling interests			2.00		2.00		(0.23)		(0.23)
Earnings per share for continuing operations (₹) (Face value of equity share of ₹ 2 each)	48		(2.61)		(6.28)		1.14		1.25
Earnings per share for discontinued operations (₹) (Face value of equity share of ₹ 2 each)	48		(14.68)		(12.29)		(9.26)		(9.08)
Earnings per share (basic and diluted) (₹) (Face value of equity share of ₹ 2 each)	48		(17.29)		(18.57)		(8.12)		(7.83)
SIGNIFICANT ACCOUNTING POLICIES	3								

The accompanying notes form an integral part of consolidated financial statements

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

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CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

RECASTED CONSOLIDATED CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2018

	Particulars		For the year ended March 31, 2018 (Recasted) ₹ crore	For the year ended March 31, 2018 (Original) ₹ crore	For the year ended March 31, 2017 (Recasted) ₹ crore	For the year ended March 31, 2017 (Original) ₹ crore
[A]	**CASH FLOWS FROM OPERATING ACTIVITIES**					
	Profit before taxes from continuing operations		(156.61)	(318.50)	78.86	106.61
	Adjustments for:					
	Impairment of goodwill		20.82	-	43.61	43.61
	Depreciation and amortisation expense		146.85	149.21	142.94	142.94
	Provision for impairment on financial/ non financial assets		66.58	66.58	28.42	28.42
	Finance costs		282.21	219.30	214.13	186.11
	Interest income		(6.05)	(14.27)	(39.37)	(39.37)
	Profit on sale of investments (net)		(0.41)	(0.41)	(7.21)	(7.21)
	Unrealised exchange (gain) / loss (net)		-	-	-	-
	Unrealised exchange gain on consolidation (net)		(108.44)	(108.44)	27.80	27.80
	Capital reserve on consolidation		(12.63)	(12.63)	56.18	56.18
	(Profit)/ loss on sale of property, plant and equipment (net)		4.35	4.35	(4.15)	(4.15)
			393.29	303.69	462.35	434.33
	Operating profit before working capital changes		236.69	(14.81)	541.21	540.94
	Adjustments for:					
	(Increase) / Decrease in trade and other receivables		31.61	(50.23)	(517.62)	(287.95)
	(Increase) / Decrease in inventories		286.06	286.06	(89.65)	(347.34)
	Increase / (Decrease) in trade and other payables		275.55	275.55	130.09	130.09
	Increase / (Decrease) in provisions		26.01	26.01	2.37	2.65
			619.23	537.39	(474.81)	(502.55)
	Cash (used in) / from operations		855.92	522.58	66.41	38.39
	Direct taxes paid (net of refunds)		(60.51)	(60.51)	(85.98)	(85.98)
	Non-controlling interest in (profit) / loss		2.00	2.00	(0.23)	(0.23)
	Net cash (used in) / from operating activities		797.41	464.07	(19.80)	(47.82)
	Net Cash (used in) / from discontinued activities		(999.52)	(824.18)	(492.12)	(492.12)
	Net Cash (used in) / from continuing and discontinued activities	[A]	(202.11)	(360.11)	(511.92)	(539.94)
[B]	**CASH FLOWS FROM INVESTING ACTIVITIES**					
	Add: Inflows from investing activities					
	Sale of property, plant and equipment and intangible assets		0.90	0.90	11.87	11.87
	Unrealised exchange gain on consolidation (net)		-	-	30.63	30.63
	Proceeds from sale of investments in subsidiaries		200.60	200.60	788.67	788.67
	Sale of current investments		32.41	32.41	104.79	104.79
	Fixed deposit with Bank		-	-	-	-
	Interest received		21.91	21.91	32.78	32.78
			255.82	255.82	968.75	968.74
	***Less*: Outflows from investing activities**					
	Purchase of property, plant and equipment and intangible assets		(91.53)	(192.85)	(63.79)	(63.79)
	Unrealised exchange loss on consolidation (net)		(37.97)	(37.97)	-	-
	Purchase of investments		-	-	(106.47)	(106.47)
	Loan given to other related party		(602.45)		(445.00)	-
	Loan given to other than related party		(28.02)		(245.00)	-
			(759.97)	(230.82)	(860.26)	(170.26)
	Net Cash (used in) / from investing activities		(504.14)	25.00	108.49	798.48
	Net Cash (used in) / from discontinued activities		493.62	322.27	(301.71)	(301.71)
	Net Cash (used in) / from continuing and discontinued activities	[B]	(10.52)	347.27	(193.22)	496.77
[C]	**CASH FLOWS FROM FINANCING ACTIVITIES**					
	Add: Inflows from financing activities					
	Proceeds from long-term borrowings		582.74	582.74	647.91	647.91
	Proceeds from short-term borrowings		784.71	784.71	2344.17	1654.17
	Unrealised exchange loss on consolidation (net)		-	-	(6.16)	(6.16)
	Changes in non-controlling interest		(2.00)	(2.00)	0.23	0.23
			1365.45	1365.45	2986.15	2296.15
	***Less*: Outflows from financing activities**					
	Repayment of long-term borrowings		(272.87)	(272.87)	(176.12)	(176.12)
	Repayment of short-term borrowings		(857.93)	(710.67)	(1630.01)	(1630.01)
	Unrealised exchange loss on consolidation (net)		(5.72)	(5.72)	(29.37)	(29.37)
	Dividend paid		(0.29)	(0.29)	(0.36)	(0.36)
	Interest paid		(274.10)	(217.16)	(210.14)	(182.12)
	Changes in non controlling interest		-	-	-	-
			(1410.92)	(1206.71)	(2046.00)	(2017.98)
	Cash (used in) / from financing activities		(45.46)	158.74	940.16	278.17
	Net Cash (used in) / from discontinued activities		(120.97)	(199.96)	(227.95)	(227.95)
	Net Cash (used in) / from continuing and discontinued activities	[C]	(166.44)	(41.22)	712.21	50.22
	NET INCREASE/ (DECREASE) IN CASH AND BANK BALANCES (A+B+C)		(379.07)	(54.06)	7.06	7.05
	Cash and cash equivalents at beginning of the year		762.92	837.91	755.86	830.86
	Cash and cash equivalents at end of the year		383.85	783.85	762.92	837.91
	Cash and cash equivalents from continuing operations		251.84	651.84	424.49	651.90
	Cash and cash equivalents from discontinued operations		132.01	132.01	338.43	186.01
	Cash and cash equivalents from continuing and discontinued operations		383.85	783.85	762.92	837.91

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

Notes:

1 The consolidated cash flow statement has been prepared under the indirect method as set out in Indian Accounting Standard (Ind AS) 7 Statement of Cash Flows.

2 Additions to property, plant and equipment and intangible assets include movement of capital work-in-progress and intangible assets under development respectively during the year.

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

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CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

STATEMENT OF CHANGES IN RECASTED EQUITY FOR THE PERIOD ENDED MARCH 31, 2018

(A) EQUITY SHARE CAPITAL

(Recasted)

For the year ended March 31, 2018

₹ crore

Balance as at April 1,2017	Changes in equity share capital during the period	Balance as at March 31, 2018
125.35	-	125.35

For the year ended March 31, 2018

₹ crore

Balance as at April 1,2017	Changes in equity share capital during the period	Balance as at March 31, 2018
125.35	-	125.35

(Original)

For the year ended March 31, 2017

₹ crore

Balance as at April 1, 2016	Changes in equity share capital during the year	Balance as at March 31, 2017
125.35	-	125.35

For the year ended March 31, 2017

₹ crore

Balance as at April 1, 2016	Changes in equity share capital during the year	Balance as at March 31, 2017
125.35	-	125.35

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

(B) OTHER EQUITY

For the year ended March 31 , 2018 (Recasted)

₹ crore

Particulars	Retained Earnings	Hedge Reserve	Foreign Currency Translation Reserve	FVOCI Reserve	Capital Reserve	Capital Reserve on Consolidation	Capital Redemption Reserve	Securities Premium Reserve	Statutory Reserve	Government Grant	Total	Non-Controlling interest	Total Equity
Balance as at April 1, 2017	2,815.28	(1.03)	389.49	(92.51)	671.65	157.26	12.95	18.30	67.05	-	4038.45	8.43	4046.88
Profit / (loss) for the year	(1083.71)	-	-	-	-	-	-	-	-	-	(1083.71)	(2.00)	(1085.71)
Other comprehensive income for the year													
- Remeasurement gains / (loss) on defined benefit plans	(7.17)	-	-	-	-	-	-	-	-	-	(7.17)	-	(7.17)
- Fair value loss on FVOCI financial asset	-	-	-	(30.00)	-	-	-	-	-	-	(30.00)	-	(30.00)
- Foreign currency translation differences	-	-	(108.43)	-	-	-	-	-	-	-	(108.43)	-	(108.43)
- Effective portion of cash flow hedge	-	(3.11)	-	-	-	-	-	-	-	-	(3.11)	-	(3.11)
Adjustments on account of consolidation	-	-	(69.71)	-	-	(12.63)	-	-	-	-	(82.34)	-	(82.34)
Transferred to Statement of profit and loss	-	-	-	-	-	-	-	-	-	-	-	-	-
Balance as at March 31, 2018	**1724.41**	**(4.14)**	**211.35**	**(122.51)**	**671.65**	**144.63**	**12.95**	**18.30**	**67.05**	**-**	**2723.69**	**6.43**	**2730.13**

For the year ended March 31, 2018 (Original)

₹ crore

Particulars	Retained Earnings	Hedge Reserve	Foreign Currency Translation Reserve	FVOCI Reserve	Capital Reserve	Capital Reserve on Consolidation	Capital Redemption Reserve	Securities Premium Reserve	Statutory Reserve	Government Grant	Total	Non-Controlling interest	Total Equity
Balance as at April 1, 2017	2754.15	-1.03	389.49	-92.51	671.65	157.26	12.95	18.30	67.05	0.00	3977.31	8.43	3985.74
Profit / (loss) for the year	(1163.89)	-	-	-	-	-	-	-	-	-	(1163.89)	(2.00)	(1165.89)
Other comprehensive income for the year													
- Remeasurement gains / (loss) on defined benefit plans	(7.17)	-	-	-	-	-	-	-	-	-	(7.17)	-	(7.17)
- Fair value loss on FVOCI financial asset	-	-	-	(30.00)	-	-	-	-	-	-	(30.00)	-	(30.00)
- Foreign currency translation differences	-	-	(108.43)	-	-	-	-	-	-	-	(108.43)	-	(108.43)
- Effective portion of cash flow hedge	-	(3.11)	-	-	-	-	-	-	-	-	(3.11)	-	(3.11)
Transferred to Statement of profit and loss	-	-	(69.71)	-	-	(12.63)	-	-	-	-	(82.34)	-	(82.34)
Balance as at March 31, 2018	**1583.09**	**(4.14)**	**211.35**	**(122.51)**	**671.65**	**144.63**	**12.95**	**18.30**	**67.05**	**-**	**2582.37**	**6.43**	**2588.80**

For the year ended March 31, 2017 (Recasted)

₹ crore

Particulars	Retained Earnings	Hedge Reserve	Foreign Currency Translation Reserve	FVOCI Reserve	Capital Reserve	Capital Reserve on Consolidation	Capital Redemption Reserve	Securities Premium Reserve	Statutory Reserve	Government Grant	Total	Non-Controlling interest	Total Equity
Balance as at April 1, 2016	3329.67	(4.74)	334.34	(45.69)	671.65	157.26	12.95	18.30	67.05	2.00	4542.79	8.20	4550.99
Profit / (loss) for the year	(508.90)	-	-	-	-	-	-	-	-	-	(508.90)	0.23	(508.67)
Other comprehensive income for the year													
- Remeasurement gains / (loss) on defined benefit plans	(8.51)	-	-	-	-	-	-	-	-	-	(8.51)	-	(8.51)
- Fair value loss on FVOCI financial asset	-	-	-	(46.82)	-	-	-	-	-	-	(46.82)	-	(46.82)
- Foreign currency translation differences	-	-	55.15	-	-	-	-	-	-	-	55.15	-	55.15
- Effective portion of cash flow hedge	-	3.71	-	-	-	-	-	-	-	-	3.71	-	3.71
Addition to government grant during the year	-	-	-	-	-	-	-	-	-	1.03	1.03	-	1.03
Transferred to retained earnings	3.03	-	-	-	-	-	-	-	-	(3.03)	-	-	-
Balance as at March 31, 2017	**2815.28**	**(1.03)**	**389.49**	**(92.51)**	**671.65**	**157.26**	**12.95**	**18.30**	**67.05**	**-**	**4038.45**	**8.43**	**4046.88**

For the year ended March 31, 2017 (Original)

Particulars	Retained Earnings	Hedge Reserve	Foreign Currency Translation Reserve	FVOCI Reserve	Capital Reserve	Capital Reserve on Consolidation	Capital Redemption Reserve	Securities Premium Reserve	Statutory Reserve	Government Grant	Total	Non-Controlling interest	Total Equity
Balance as at April 1, 2016	3250.49	(4.74)	334.34	(45.69)	671.65	157.26	12.95	18.30	67.05	2.00	4463.61	8.20	4471.81
Profit / (loss) for the year	(490.86)	-	-	-	-	-	-	-	-	-	(490.86)	0.23	(490.63)
Other comprehensive income for the year													
- Remeasurement gains / (loss) on defined benefit plans	(8.51)	-	-	-	-	-	-	-	-	-	(8.51)	-	(8.51)
- Fair value loss on FVOCI financial asset	-	-	-	(46.82)	-	-	-	-	-	-	(46.82)	-	(46.82)
- Foreign currency translation differences	-	-	55.15	-	-	-	-	-	-	-	55.15	-	55.15
- Effective portion of cash flow hedge	-	3.71	-	-	-	-	-	-	-	-	3.71	-	3.71
Addition to government grant during the year	-	-	-	-	-	-	-	-	-	1.03	1.03	-	1.03
Transferred to retained earnings	3.03	-	-	-	-	-	-	-	-	(3.03)	-	-	-
Balance as at March 31, 2017	**2754.15**	**(1.03)**	**389.49**	**(92.51)**	**671.65**	**157.26**	**12.95**	**18.30**	**67.05**	**-**	**3977.31**	**8.43**	**3985.74**

As per our report attached
C N K & Associates LLP
Chartered Accountants
Firm Registration No.:101961W/W-100036

HIMANSHU VASANTLAL KISHNADWALA
Digitally signed by HIMANSHU VASANTLAL KISHNADWALA
Date: 2021.09.09 22:05:57 +0530

Himanshu Kishnadwala
Partner
Membership No. 037391
Mumbai

For Kalyaniwalla & Mistry LLP
Chartered Accountants
Recasting Accountants
Firm Registration No.:104607W/W100166

Damarla Sai Venkata Ramana
Digitally signed by Damarla Sai Venkata Ramana
Date: 2021.09.09 22:04:38 +0530

Sai Venkata Ramana Damarla
Partner
Membership No. 107017
Mumbai

For & on behalf of
CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

SUSHEEL PRASAD TODI
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Date: 2021.09.09 22:11:29 +0530

Susheel Todi
Authorised Signatory

Natarajan Srinivasan
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P.S. Jayakumar
Authorised Signatory
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VARADARAJAN PURUSHOTHAMAN
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Date: 2021.09.09 22:11:38 +0530

P Varadarajan
Authorised Signatory

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES FORMING PART OF THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

1. Basis of Preparation and Presentation of Recasted Financial Statements

1A. Corporate information

CG Power and Industrial Solution Limited ("the Company") is a limited company incorporated and domiciled in India whose shares are publicly traded. The registered office is located at 6th Floor, CG house, Dr. Annie Besant Road, Worli, Mumbai - 400030, India. The Company changed its name from "Crompton Greaves Limited" to "CG Power and Industrial Solutions Limited effective February 27, 2017.

The Company and its subsidiaries ('the Group') is a global enterprise providing end-to-end solutions to utilities, industries and consumers for management and application of efficient and sustainable electrical energy. It offers products, services and solutions in three main business segments, viz. Power System, Industrial Systems and Consumer products for the year ended March 31, 2018.

1B. Background for reopening and recasting of Consolidated financial statements:

i) On August 19, 2019, the Company filed information with the Bombay Stock Exchange (BSE) and the National Stock Exchange (NSE) and disclosed as under:

a) That the Company had constituted an Operations Committee (Ops Committee) in March,2019 under the Chairmanship of one of the independent Director of the Company;

b) That the Committee found some unauthorised transactions by certain identified "Company personnel, including certain non-executive Directors, certain Key Management Personnel and other identified employees" ("CIP");

c) That the Committee came to know certain interest payment failure, but the committee was unable to trace the said transactions from the financials of the Company;

d) That the Managing Director of the Company received a request from a Bank to replace a cheque but the obligation could not relate to any obligations of the Company;

e) That the Company appointed an independent law firm to conduct an investigation on certain transactions. Further, S R B C & Co. LLP, Chartered Accountants, one of the joint statutory auditors of the Company, had vide letter dated May 9, 2019 sought information and explanation from the Company under section 143(12) of the Companies Act, 2013;

f) That the law firm submitted its interim report dated August 5, 2019 to the Risk and Audit Committee ('RAC') and an analysis of the report has also been submitted by Ops Committee;

g) Those unauthorised and undisclosed transactions and accounting entries identified during further verifications, have been brought to the knowledge of RAC;

h) That the RAC has received from the management, the compilation of unaudited standalone and consolidated financial position and profit and loss of the Company for the year ended March 31, 2019 and restated financial information and profit and loss for the year ended March 31, 2018 and statement of financial position as on April 1, 2017.

ii) Ministry of Corporate Affairs (MCA) by its order dated November 6, 2019 ordered investigation to be carried out by the Serious Fraud Investigation Office (SFIO), into the affairs of the Company, 2 of its subsidiary companies and 13 other companies;

iii) On filing of petition of MCA, the National Company Law Tribunal (NCLT) vide its order dated March 5, 2020 allowed for reopening of the books of account and Recasting of financial statements of CG Power and Industrial Solutions Limited and its subsidiary companies for 5 (Five) years ended as on March 31, 2019;

iv) Pursuant to the above Order of NCLT, MCA under section 130 of the Companies Act, 2013 ('the Act') vide their letter dated February 1, 2021 appointed Kalyaniwalla & Mistry LLP, Chartered Accountants ('Recasting Accountants') to recast the financial statements and C N K & Associates LLP, Chartered Accountants to audit the Recasted financial statements of the Company for period of five years ended March 31, 2019.

1C. Approval of Consolidated Financial Statements:

i) The original consolidated financial statements of the group for the year ended March 31, 2018 were authorised for issue in accordance with a resolution of the erstwhile Board of Directors on August 10, 2018 and approved by the shareholders in the General Meeting held on September 28, 2018.

ii) These Recasted consolidated financial statements of the group for the year ended March 31, 2018 were noted and taken on record by the present Board of Directors in its Board meeting held on September 9, 2021.

1D. Summary of Recasting adjustments and impact on the Consolidated financial statements:

i) Pursuant to the above background, the Recasting adjustments have been carried out for the Holding Company and the Subsidiaries In case of Associates, the original financial statements have been considered for the purpose of these Recasted financial statements.

ii) Pursuant to the above background, the following table summarises the Recasting adjustments identified by Recasting Accountants based on the findings of investigation reports, review of books of account, various records and minutes, scrutiny of material transactions as per previously audited financial statements, inquiry with the management and discussion with the Recasting auditors and considered in preparation of the Recasted financial statements for the year ended March 31, 2018.

(Rs in crore)

Particulars	As Recasted	Recasting Adjustments	As originally reported
A) Balance-Sheet:			
Assets			
Property, Plant & Equipment (PPE) (Net block)			
Transfer of fictitious assets capitalised as PPE (as identified by the company in the financial year 2019-20) to capital advances and subsequently written off.	**1,283.35**	**(95.82)**	**1,379.17**
Goodwill	**146.55**	**(20.82)**	**167.37**
Other Intangible Assets (Net block)			
Transfer of fictitious intangible assets capitalised (as identified by the company in the financial year 2019-20) to capital advances and subsequently written off	**157.71**	**(3.14)**	**160.85**
Non current Financial Assets- Others			
a) Advances to Other Related Parties			
Reclassification of other non current assets to advances from Other related parties	805.59	805.59	**Not Reported**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES FORMING PART OF THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

Particulars	As Recasted	Recasting Adjustments	As originally reported
b) Advance to Suppliers and Others			
Grossing up of other advances netted off with short term borrowings	245.00	245.00	**Not Reported**
Total	**1,050.59**	**1,050.59**	**-**
Trade Receivables			
Reversal of Fictitious sales.	**1,889.23**	**(120.00)**	**2,009.23**
Cash and Cash Equivalents			
Reclassification of cheques in hand to Advance to related parties	**251.84**	**(400.00)**	**651.84**
Current Financial Assets Loans			
a) Loans and Advances to Related Parties	12.68	-	12.68
b) Loans and Advances to Others			
Reclassification of Loans and advances to others from Loans and Advances to related parties	337.89	337.89	-
(Less): Allowances - earlier disclosed on net basis	(337.89)	(337.89)	-
Subtotal	**-**	**-**	**-**
c) Others (net of allowances for doubtful advances)	31.21	-	31.21
Total	**43.89**	**-**	**43.89**
Current tax assets Impact of recasting adjustments on provision for tax	**103.14**	**5.98**	**97.16**
Other Current Assets			
a) Advance to Suppliers			
Reclassification of Advance to Suppliers to non-current Financial Assets-Loans to Related parties	113.84	(61.02)	174.86
b) Advance to other related parties			
Reclassification of Advance to other related parties current to Advance to related parties	-	(127.16)	127.16
c) Receivable from Directors			
Recovery of excess remuneration paid to executive Directors	0.28	0.28	**Not Reported**
c) Others	464.64	-	464.64
Total	**578.76**	**(187.90)**	**766.66**
Assets classified as held for sale and discontinued operations	**4,238.47**	**1,279.30**	**2,959.17**
Recasting Adjustments Total Impact on Assets		**1,508.19**	

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES FORMING PART OF THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

Particulars	As Recasted	Recasting Adjustments	As originally reported
Liabilities			
Equity			
Equity	125.35	-	125.35
Other Equity Impact of recasting adjustments	2,730.13	141.34	2,588.79
Total	**2,855.48**	**141.34**	**2,714.14**
Non Current Financial Liabilities – Borrowings			
Deferred tax liabilities (net)			
Impact of recasting adjustments of Financial Year 2016-17 for MAT	**183.27**	(3.72)	**35.72**
Impact of recasting adjustments of Financial Year 2017-18 on account of receivables, MAT and depreciation		(68.28)	
		(7.84)	
		219.55	
* Impact of recasting adjustments on deferred tax provisions		**147.55**	
Current Financial Liabilities – Borrowings			
Grossing up of Secured Working Capital Demand Loan	466.44	70.00	396.44
Grossing up of Unsecured Working Capital Demand Loan	467.84	175.00	292.84
Unsecured loan from other parties	390.00	390.00	-
Less: Offsetting receivables from other parties	(147.27)	(147.27)	-
Others'	89.71	-	89.71
Total	**1,266.72**	**487.73**	**778.99**
Liabilities associated with group of assets classified as held for sale and discontinued operations	**2,937.74**	**731.57**	**2,206.17**
Recasting Adjustments Total Impact on Liabilities		**1,508.19**	
B) Statement of Profit and Loss:			
Income:			
Revenue from Operations			
Reclassification of Income from Scrap sales from Cost of materials consumed	6,314.54	79.14	6,287.54
Sales reversal		(52.14)	
Total	**6,314.54**	**27.00**	**6,287.54**
Other Income			
Exchange gain reclassified from Expenses	44.10	33.13	10.97
Others	28.56	-	28.56
Total	**72.66**	**33.13**	**39.53**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES FORMING PART OF THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

Particulars	As Recasted	Recasting Adjustments	As originally reported
Recasting Adjustment Impact on Total Income		**60.13**	
Expenses:			
Cost of materials consumed			
i) Reclassification of Income from Scrap sales from Cost of materials consumed	**4,120.18**	79.14	**4,227.37**
ii) Reclassification of subcontracting charges to Other Expenses from Cost of materials consumed		(238.21)	
iii) Consequential Impact of adjustment in respect of Inventory		51.88	
Total		**(107.19)**	
Changes in inventories of Finished goods, work in progress and stock in trade			
Consequential Impact of adjustment in respect of Inventory	**46.95**	**(88.40)**	**135.35**
Employee benefit expense			
Reclassification of Contract Employees costs to Miscellaneous Income from Employee benefit expense	**495.30**	**(36.65)**	**531.95**
Finance Cost			
Reclassification of interest to Other related party to Finance cost	**282.21**	**62.91**	**219.30**
Depreciation, Impairment and Amortisation Expense			
Reversal of Depreciation and amortisation on transfer of fictitious assets capitalised as PPE (as identified by the company in the financial year 2019-20) to capital advances and subsequently written off.	**167.67**	**(2.36)**	**149.21**
Impairment of Goodwill		**20.82**	
		18.46	
Other expenses			
i) Reclassification of subcontracting charges to Other Expenses from Cost of materials consumed	**1,053.93**	238.21	**792.31**
iii) Tax on reversed sales expensed out		2.35	
iv) Reclassification of exchange gain from Professional fees		(15.59)	
v) Reclassification of Contract Employees costs to Miscellaneous Income from Employee benefit expense		36.65	
Total		**261.62**	
Recasting Adjustment Impact on Total Expenses		**110.75**	

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES FORMING PART OF THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

Particulars	As Recasted	Recasting Adjustments	As originally reported
Impact of recasting adjustments on			
Current Tax	**33.92**	-	33.92
Deferred tax	**(27.33)**	**(68.26)**	**40.93**
Total	**6.59**	**(68.26)**	**74.85**
Exceptional Items			
Capital advances towards fictitious assets written off	**(230.27)**	(101.33)	**(442.78)**
Reclassification of Deferred tax from exceptional items		(219.55)	
Reversal of write off of balances of other related parties		202.45	
Reversal of write off of Inventory		155.67	
Reversal of write offs of other parties to non current loans and advances		175.28	
Total		**212.52**	
Loss from discontinued operation	**(956.91)**	**(157.81)**	**(799.10)**
Impact on tax expenses due to change in discontinued operation	**34.39**	**7.84**	**26.55**
Recasting Adjustment Impact on Total Comprehensive Income		**80.19**	
Earnings per share (Basic & Diluted)	**(17.29)**	**1.28**	**(18.57)**
C) Cash Flow Statement			
Cash Flow from Operating activity (Net Inflow)	(202.11)	158.00	(360.11)
Cash Flow from Investing activity (Net Outflow)	(10.52)	(357.79)	347.27
Cash Flow from Financing activity	(166.44)	(125.21)	(41.22)
Cash and Cash Equivalents	**(379.07)**	**(325.00)**	**(54.07)**
D) Contingent Liability and Commitments			
Issue of post-dated cheques to a Bank against loan given to a related party	391.88	391.88	**Not Reported**
E) Disclosure in Related Party Transactions			
Loans given			
Avantha Holdings Limited	1,372.75	1,372.75	**Not Reported**
BILT Graphic Paper Products Limited	552.33	552.33	
Solaris ChemTech Industries Limited	280.00	280.00	
Ballarpur International Holding BV	82.25	82.25	
Avantha International Assets BV	713.23	713.23	
Mirabelle Trading PTE Ltd.	58.97	58.97	
Loans given repaid			
Avantha Holdings Limited	1,003.19	1,003.19	**Not Reported**
Avantha Realty Limited	2.33	2.33	
Avantha International Assets BV	710.96	710.96	

Particulars	As Recasted	Recasting Adjustments	As originally reported
Loans and advances receivable			
Avantha Holdings Limited	1,126.15	1,009.22	116.93
Avantha Power and Infrastructure Limited	15.00	15.00	**Not Reported**
BILT Graphic Paper Products Limited	552.33	552.33	
Ballarpur Industries Limited	68.50	68.50	
Solaris ChemTech Industries Limited	280.00	280.00	
Ballarpur International Holding BV	82.25	82.25	
Avantha International Assets BV	2.27	2.27	
Mirabelle Trading PTE Ltd.	58.97	58.97	
Recoverable from Key Managerial Personnel			
Various Key Managerial Personnel	0.28	0.28	-
Madhav Acharya	9.17	9.17	-

iii) The Recasting adjustments disclosed in the above table may also have an impact on other disclosures to the Recasted consolidated financial statements. These disclosures should also be read in conjunction with the above.

iv) As on the date of adoption of these Recasted consolidated financial statements, the Holding Company is not aware about submission of investigation reports by SFIO to the Central Government. Therefore, no adjustments and disclosures that may arise in this regard have been considered in these Recasted financial statements.

v) The Holding Company believes that the Board of Directors and Key Managerial Personnel appointed after the change of Management on November 26, 2020 cannot be made liable for any violations or non-compliance of any of the provisions of law in respect of certain past transactions up to March 31, 2018 arising out of the above.

1E. Subsequent Events:

All events that occurred up to the date of approval of the original consolidated financial statements by the Board of Directors as stated in Note 3(i) have been considered in the preparation of these Recasted consolidated financial statements

1F. Balances of Trade Receivables, Trade Payable, Loans and Advances, certain Bank Balance and Borrowings are subject to confirmations/reconciliations/Adjustment, if any

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
NOTES FORMING PART OF THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED MARCH 31, 2018

1. Basis of preparation and consolidations

2.1 Basis of preparation of Recasted Consolidated Financial Statements

The Recasted consolidated financial statements of the Group have been prepared in accordance with Indian Accounting Standards (Ind As) notified under Section 133 of the Companies (Indian Accounting Standard Rules)2015, as amended thereafter.

The Recasted consolidated financial statements have been prepared on a historical cost basis, except for the following assets and liabilities which have been measured at fair value:

- Derivative financial instruments,
- Certain financial assets and liabilities measured at fair value (refer accounting policy regarding financial instruments),

The Recasted consolidated financial statements are presented in Indian Rupees ("INR") and all values are rounded to the nearest crores, except when otherwise indicated.

2.2 Basis of consolidation

The Group consolidates all entities which are controlled by it. The consolidated financial statements comprise the financial statements of the Company and its subsidiaries. Control exists when the parent has power over the entity, is exposed, or has rights, to variable returns from its involvement with the entity and has the ability to affect those returns by using its power over the entity. Power is demonstrated through existing rights that give the ability to direct relevant activities, those which significantly affect the entity's returns. The entities are consolidated from the date control commences until the date control ceases.

The consolidated financial statements of the Group companies are consolidated on a line-by-line basis and intra-group balances and transactions including unrealised gain / loss from such transactions are eliminated upon consolidation. These consolidated financial statements are prepared by applying uniform accounting policies in use at the Group. Profit or loss on each component of other comprehensive income (OCI) are attributed to the equity holders of the parent of the Group and to the non-controlling interests, even if this results in the non- controlling interest having a deficit balance.

If the Group loses control over a subsidiary, it derecognises the related assets (including goodwill), liabilities, non-controlling interest and other components of equity while any resultant gain or loss is recognised in consolidated statement of profit and loss. Any investment retained is recognised at fair value.

Changes in the Group's holding that do not result in a loss of control are accounted for as equity transactions. The carrying amount of the Group's holding and the non-controlling interests are adjusted to reflect the changes in their relative holding. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognised directly in equity and attributed to owners of the Company.

Joint Ventures are entities over which the Group has joint control. Associates are entities over which the Group has significant influence but not control. Investments in Joint Ventures and Associates are accounted for using the equity method of accounting. The investment initially recognised at cost, and the carrying amount is increased or decreased to recognise the investor's share of the profit or loss of the investee after the acquisition date. The Group's investment in Joint Ventures and Associates includes goodwill identified on acquisition.

2. Significant Accounting Policies

3.1 Property, plant and equipment:

Property, plant and equipment are stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. The cost comprises the purchase price, net of trade discounts and rebates, directly attributable costs of bringing the asset to its working condition for its intended use and capitalised borrowing costs. When significant parts of the plant and equipment are required to be replaced at intervals, the Group depreciates them separately based on their specific useful lives.

Subsequent expenditure related to an item of property, plant and equipment is capitalised only if it is probable that future economic benefits associated with the item will flow to the Group. All other repair and maintenance costs are recognised in the consolidated statement of profit and loss as incurred.

Capital work-in-progress includes cost of property, plant and equipment under installation / under development as at the balance sheet date and stated at cost, net of accumulated impairment loss, if any.

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on DE recognition of the asset is recognised in the consolidated statement of profit and loss when the asset is derecognised.

Depreciation is provided on straight-line method over the useful lives of assets. Depreciation commences when an asset is ready for its intended use. The management's estimate of useful lives are in accordance with Schedule II to the Companies Act, 2013, other than the following asset classes, where the useful lives was determined by technical evaluation. Freehold land is not depreciated. Depreciation on additions to / deductions from assets is provided on pro-rata basis with reference to the month of addition / deletion.

The range of useful lives of the property, plant and equipment are as follows:

- Plant and machinery – 1 to 21 years
- Furniture and fittings – 1 to 15 years
- Office equipment's – 1 to 15 years
- Buildings – 3 to 60 years
- Vehicles – 1 to 8 years
- Leasehold land – 24 to 999 years

Leasehold lands are amortised over the period of lease. Buildings constructed on leasehold land are depreciated based on the useful life specified in Schedule II to the Companies Act, 2013, where the lease period of land is beyond the useful life of the building.

In other cases, buildings constructed on leasehold lands are amortised over the primary lease period of the land.

The estimated useful lives, residual values and depreciation method are reviewed at the end of each financial year end, with the effect of any changes in estimate accounted for on a prospective basis.

Foreign companies

Depreciation on property, plant and equipment has been provided at the rates required / permissible by the GAAPs of the respective countries. The management believes that these estimated useful lives are realistic and reflect fair approximation of the period over which the assets are likely to be used.

On transition to Ind AS, the Group has elected to continue with the carrying value as per the previous GAAP for Plant and machinery, Furniture and fittings, Office equipment's and Vehicles as its deemed cost. Also, the Group has elected to measure Freehold land, Leasehold Land and Building at its fair value and considered it as deemed cost as on the date of transition to Ind AS.

3.2 Investment properties

Investment Properties comprise portions of freehold land and office buildings that are held for long-term rental yields and/or for capital appreciation. Investment properties are initially recognised at cost. Subsequently investment property comprising of building is carried at cost less accumulated depreciation and accumulated impairment losses.
The cost includes the cost of replacing parts and borrowing costs for long-term construction projects if the recognition criteria are met. When significant parts of the investment property are required to be replaced at intervals, the Group depreciates them separately based on their specific useful lives. All other repair and maintenance costs are recognised in profit and loss as incurred.
Depreciation on building is provided over the estimated useful lives as specified in Schedule II to the Companies Act, 2013. The residual values, useful lives and depreciation method of investment properties are reviewed, and adjusted on prospective basis as appropriate, at each financial year end. The effects of any revision are included in the statement of profit and loss when the changes arise.
Though the group measures investment property using cost based measurement, the fair value of investment property is disclosed in the notes. Fair values are determined based on an annual evaluation performed by an accredited external independent valuer applying a valuation model recommended by the International Valuation Standards Committee.
Investment properties are derecognised when either they have been disposed of or when the investment property is permanently withdrawn from use and no future economic benefit is expected from its disposal.
The difference between the net disposal proceeds and the carrying amount of the asset is recognised in the statement of profit and loss in the period of de-recognition.

3.3 Intangible assets:

Intangible assets are recognised when it is probable that the future economic benefits that are attributable to the assets will flow to the Group and the cost of the asset can be measured reliably. Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less accumulated amortisation and accumulated impairment losses.
The useful lives of intangible assets are assessed as either finite or indefinite. Intangible assets with finite useful lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis.
Intangible assets with indefinite useful lives, if any are not amortised, but are tested for impairment annually, either individually or at the cash-generating unit level. The assessment of indefinite life is reviewed annually to determine whether the indefinite life continues to be supportable. If not, the change in useful life from indefinite to finite is made on a prospective basis.

The amortisation expense on intangible assets with finite lives is recognised in consolidated statement of profit and loss.
Gains or losses arising from de-recognition of an intangible asset are measured as the difference between the net disposal proceeds and the Carrying amount of the asset and are recognised in the consolidated statement of profit and loss when the asset is derecognised.

Research and development expenditure:

Revenue expenditure on research activities is expensed under the respective heads of accounts in the period in which it is incurred.

Development expenditure on an individual project is capitalised as intangible asset, if all of the following criteria can be demonstrated:

i. The technical feasibility of completing the intangible asset so that it will be available for use or sale;
ii. The Group has intention to complete the development of intangible asset and use or sell it;
iii. The Group has ability to use or sell the intangible asset;
iv. The manner in which the probable future economic benefit will be generated including the existence of a market for output of the Intangible asset or the intangible asset itself or if it is to be used internally, the usefulness of the intangible asset;
v. The availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset; and
vi. The Group has ability to measure the expenditure attributable to the intangible asset during the development.

Following initial recognition of the development expenditure as an asset, the asset is carried at cost less any accumulated amortisation and accumulated impairment losses. Amortisation of the asset begins when development is complete and the asset is available for use. It is amortised over a period of five years. During the period of development, the asset is tested for impairment annually.

Intangible assets are amortised as follows:

Computer software	Over a period of five to six years;
Technical know-how (including technology)	Over a period of five years; (From the date of availability for its use)
Commercial rights	Over a period of ten years;
Brand name and customer lists (including trade mark)	Over a period of ten years; and
Other intangible assets	Over a period of three to fifteen year

On transition to Ind AS, the Group has elected to continue with the carrying value as per the previous GAAP for all intangible assets as its deemed cost.

3.4 Impairment of non-financial assets:

At least at the end of each reporting period, the Group assesses whether there is an indication that an asset may be impaired and also whether there is an indication that previously recognised impairment losses no longer exist or have decreased. If any indication exists, or when annual impairment testing for an asset is required, if any, the Group determines the recoverable amount and impairment loss is recognised in the consolidated statement of profit and loss, when the carrying amount of an asset exceeds its recoverable amount.

Recoverable amount is determined:

- In the case of an individual asset, at the higher of the fair value less cost to sell and the value in use; and
- In the case of cash generating unit (a group of assets that generates identified, independent cash flows), at the higher of the cash generating unit's (CGU's) fair value less cost to sell and the value in use.
  In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

3.5 Inventories:

Inventories are valued as under:

- Raw materials, packing materials, construction materials, stores and spares, loose tools and traded goods at lower of cost and net realisable value. Cost is determined on weighted average basis.
- Work-in-progress and finished goods (manufacturing) at lower of cost and net realisable value. Cost includes an appropriate share of production overheads based on normal operating capacity. Finished goods cost is determined on weighted average basis.

The cost of inventories comprises all cost of purchases, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Obsolete and slow moving items of inventories are valued at cost or net realisable value, whichever is lower. Goods and Materials in transit are valued at actual cost incurred up to the reporting date. Materials and supplies held for use in the production of inventories are not written down if the finished products in which they will be used are expected to be sold at or above cost.

Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and estimated costs necessary to make the sale.

3.6 Cash and cash equivalents:

Cash and cash equivalent in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

For the purpose of the consolidated statement of cash flows, cash and cash equivalents consist of cash and short-term deposits, as defined above.

3.7 Foreign currency transactions:

The Group's consolidated financial statements are presented in Indian Rupees (``), which is also the Holding company's functional currency. For each entity the Group determines the functional currency and items included in the financial statements of each entity are measured using that functional currency.

Foreign currency transactions are recorded on initial recognition in the functional currency, using the exchange rate at the date of the transaction. At each balance sheet date, foreign currency monetary items are reported using the closing exchange rate. Exchange differences that arise on settlement of monetary items or on reporting at each balance sheet date of the Group's monetary items at the closing rate are recognised in the consolidated statement of profit and loss in the period in which they arise. Non-monetary items which are carried at historical cost denominated in a foreign currency are reported using the exchange rate at the date of the transaction. Non- monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items is recognised in line with the gain or loss of the item that gave rise to the translation difference (i.e. translation differences on items whose gain or loss is recognised in other comprehensive income or the consolidated statement of profit and loss is also recognised in other comprehensive income or the consolidated statement of profit and loss respectively).

3.8 Service concession arrangements:

The Group constructs or upgrades infrastructure (construction or upgrade services) used to provide a public service and operates and maintains that infrastructure (operation services) for a specified period of time.

These arrangements may include Infrastructure used in a public-to-private service concession arrangement for its entire useful life.

Under Appendix A to Ind AS 11 – Service Concession Arrangements, these arrangements are accounted for based on the nature of the consideration. The intangible asset model is used to the extent that the Group receives a right (i.e. a franchisee) to charge users of the public service. The financial asset model is used when the Group has an unconditional contractual right to receive cash or another financial asset from or at the direction of the grantor for the construction services. When the unconditional right to receive cash covers only part of the service, the two models are combined to account separately for each component. If the Group performs more than one service (i.e., construction or upgrade services and operation services) under a single contract or arrangement, consideration received or receivable is allocated by reference to the relative fair values of the services delivered, when the amounts are separately identifiable.

The Group manages concession arrangements which include constructing power distribution assets for distribution of electricity. The Group maintains and services the infrastructure during the concession period. These concession arrangements set out rights and obligations related to the infrastructure and the service to be provided.

The right to consideration gives rise to an intangible asset and financial receivable and accordingly, both the intangible asset and financial receivable models are applied. Income from the concession arrangements earned under the intangible asset model consists of the (i) fair value of contract revenue, which is deemed to be fair value of consideration transferred to acquire the asset; and (ii) payments actually received from the users. The intangible asset is amortized over its expected useful life in a way that reflects the pattern in which the asset's economic benefits are consumed by the Group, starting from the date when the right to operate starts to be used. Based on these principles, the intangible asset is amortized in line with the actual usage of the specific public facility, with a maximum of the duration of the concession.

Financial receivable is recorded at a fair value of guaranteed residual value to be received at the end of the concession period. This receivable is subsequently measured at amortised cost.

Any asset carried under concession arrangements is derecognized on disposal or when no future economic benefits are expected from its future use or disposal or when the contractual rights to the financial asset expire.

3.9 Revenue recognition:

Sale of goods

Revenue from sale of goods is recognised, when all significant risks and rewards are transferred to the buyer, as per the terms of the contracts and no significant uncertainty exists regarding the amount of the consideration that will be derived from the sale of goods. It also includes excise duty and price variations based on the contractual agreements and excludes value added tax / sales tax. It is measured at fair value of consideration received or receivable, net of returns and allowances, trade discounts and volume rebates

Rendering of services

Revenue from sale of services is recognised as per the terms of the contract with customers based on stage of completion when the outcome of the transactions involving rendering of services can be estimated reliably. Percentage of completion method requires the Group to estimate the services performed to date as a proportion of the total services to be performed.

Revenue from construction contracts

Revenue from construction contracts is recognised by applying percentage of completion method after providing for foreseeable losses, if any. Percentage of completion is determined as a proportion of the cost incurred upto the reporting date to the total estimated cost to complete. Foreseeable losses, if any, on the contracts is recognised as an expense in the period in which it is foreseen, irrespective of the stage of completion of the contract. While determining the amount of foreseeable loss, all elements of cost and related incidental income which is not included in contract revenue is taken into consideration. Contract is reflected at cost that are expected to be recoverable till such time the outcome of the contract cannot be ascertained reliably and at realisable value thereafter. Claims are accounted as income in the year of acceptance by customer.

Dividend income

Dividend income is accounted for when the right to receive the same is established, which is generally when shareholders approve the dividend.

Lease income

Lease agreements where the risks and rewards incidental to the ownership of an asset substantially vest with the lessor are recognised as operating leases. Lease rentals are recognised on straight-line basis as per the terms of the agreements in the statement of profit or loss.

Interest income

For all financial instruments measured at amortised cost, interest income is recorded using the effective interest rate (EIR), which is the rate that exactly discounts the estimated future cash payments or receipts through the expected life of the financial instrument or a shorter period, where appropriate, to the net carrying amount of the financial asset. Interest income is included in finance income in the statement of profit or loss.

3.10 Employee benefits:

Short- term employee benefits:
All employee benefits payable wholly within twelve months after the end of the annual reporting period in which the employees render the related services, are classified as short term employee benefits. Benefits such as salaries, wages, short- term compensated absences, performance incentives etc. and the expected cost of bonus, ex- gratia are recognised during the period in which the employee renders related service.
Liabilities recognised in respect of short term employee benefits are measured at the undiscounted amounts of the benefits expected in exchange for the related services.

Post- employment benefits
Defined Contribution Scheme:
Payments to defined contribution retirement benefit plans are recognised as an expense when employees have rendered the service entitling them to the contribution.

Provident Fund:
Contributions to Provident Fund are made to a Trust administered by the Group and are charged to consolidated profit or loss as incurred. The Group is liable for the contribution and any shortfall in interest between the amount of interest realised by the investments and the interest payable to members at the rate declared by the Government of India in respect of the Trust administered by the Group making interest shortfall a defined benefit plan. Accordingly, the Group obtains actuarial valuation and based on the valuation if there is no deficiency as at the balance sheet date then, the liability is restricted towards monthly contributions only.

Defined Benefit Plans:
The cost of providing benefits under the defined benefit plan is determined using the projected unit credit method with the actuarial valuations being carried out at the end of each annual reporting period.
Remeasurements, comprising actuarial gains and losses, the effect of the asset ceiling and the return on plan assets (excluding net interest) , are recognised immediately in the balance sheet with a corresponding debit or credit to other comprehensive income in the period in which they occur. Remeasurements are not reclassified to the consolidated statement of profit or loss. Past service cost is recognised in the consolidated statement of profit and loss in the period of plan amendment or when the Group recognised related re- structuring costs.
The Group recognised the following changes in the net defined benefit obligation under employee benefit expenses in the consolidated statements of profit or loss:

- service costs comprising current service costs, past- service costs, gains and losses on curtailments and settlements;
- Net interest expense or income.

Gratuity:
Gratuity is a defined benefit obligation plan operated by the Holding Company and its Indian Subsidiaries for its employees covered under Group Gratuity Scheme. The cost of providing benefit under gratuity plan is determined on the basis of actuarial valuation using the projected unit credit method at the reporting date. The scheme is funded with Gratuity Fund of the Group. Remeasurements, comprising of actuarial gains and losses are recognised in full in the statement of other comprehensive income in the reporting period in which they occur. Remeasurements are not reclassified to the consolidated profit and loss subsequently. Some of the overseas subsidiaries operate Gratuity scheme

plan for employees as per laws of the respective countries, liability in respect of the same is provided on the accrual basis, estimated at each reporting date.

Leave encashment:

Accumulated leave, which is expected to be utilised within the next twelve months, is treated as short-term employee benefit. The Group measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Company and its Indian subsidiaries treats accumulated leave expected to be carried forward beyond twelve months, as long- term employee benefit for measurement purposes. Such long- term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the reporting date. Remeasurements, comprising of actuarial gains and losses are recognised in full in the consolidated statement of profit and loss.

Overseas subsidiaries provide liability in respect of compensated absences for employees as per respective local entity's policies. The same is measured based on the accrual basis as the payment is required to be made within next twelve months.

Termination benefits:

Termination benefits are recognised as an expense when the entity can no longer withdraw the offer of the termination benefits or when the entity recognises any related restructuring costs whichever is earlier.

3.11 Borrowing costs:

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time (generally over twelve months) to get ready for its intended use or sale are capitalised as part of the cost of the asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

3.12 Segment accounting:

Operating segments are those components of the business whose operating results are regularly reviewed by the Chief Operating Decision Maker in the Group to make decisions for performance assessment and resource allocation. Segment performance is evaluated based on the profit or loss of reportable segment and is measured consistently.

The Operating segments have been identified on the basis of the nature of products / services.

i. Segment revenue includes sales and other income directly identifiable with / allocable to the segment including inter- segment revenue.
ii. Expenses that are directly identifiable with / allocable to segments are considered for determining the segment result. Expenses which relate to the Group as a whole and not allocable to segments are included under unallocable expenditure.
iii. Income which relates to the Group as a whole and not allocable to segments is included in unallocable income.
iv. Segment result includes margins on inter- segment sales which are reduced in arriving at the profit before tax of the Group.

v. Segment assets and liabilities include those directly identifiable with the respective segments. Unallocable assets and liabilities represent the assets and liabilities that relate to the Group as a whole and not allocable to any segment.

Inter-Segment transfer pricing:

Segment revenue resulting from transactions with other business segments is accounted on the basis of transfer price agreed between the segments. Such transfer prices are either determined to yield a desired margin or agreed on a negotiated basis

3.13 Leases:

The determination of whether an arrangement is, or contains, a lease is based on the substance of the arrangement at the inception date, whether fulfilment of the arrangement is dependent on the use of a specific asset or assets or the arrangement conveys a right to use the asset, even if that right is not explicitly specified in arrangement.
Finance Leases that transfer substantially all of the risks and benefits incidental to ownership of the leased item, are capitalized at the commencement of the lease at the fair value of the leased property or if lower, at the present value of the minimum lease payments. Lease payments are apportioned between finance charges and reduction in lease liability so as to achieve constant interest rate on the remaining balance of liability. Finance charges are recognised in finance costs in the statement of profit and loss.
A leased asset is depreciated over the useful life of the asset. However, if there is no reasonable certainty that the Group will obtain ownership by the end of the lease term, the asset is depreciated over the shorter of the estimated useful life of the asset and the lease term.
Asset acquired on leases where a significant portion of the risks and rewards of ownership are retained by lessor are classified as operating leases. Lease rentals are charged to consolidated statement of profit and loss on straight line basis.

3.14 Earnings per share:

Basic earnings per share are calculated by dividing the net profit for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year. The weighted average number of equity shares outstanding during the reporting period is adjusted for events such as bonus issue, bonus element in a rights issue, share split, and reverse share split (consolidation of shares) , if any occurred during the reporting period, that have changed the number of equity shares outstanding, without a corresponding change in resources.
For the purpose of calculating diluted earnings per share, the net profit for the year attributable to the equity shareholders and the weighted average number of equity shares outstanding during the year, are adjusted for the effects of all dilutive potential equity shares.

The number of shares and potential dilutive equity shares are adjusted retrospectively for all periods presented for any bonus shares issues including for changes effected prior to the approval of the consolidated financial statements by the Board of Directors.

3.15 Income taxes:

Income tax expense for the period comprises of current and deferred income tax. Income tax expense is recognised in the consolidated statement of profit and loss except when they are relating to items that are recognised in OCI or directly in equity, in which case, it is also recognised in relating to items recognised directly in OCI or equity respectively.

Current Tax:

Current tax comprises the expected income tax payable on the taxable income for the year and any adjustment to the tax payable or receivable in respect of previous years. It is measured using tax rates enacted or substantively enacted at the Balance Sheet date.

Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred Tax:

Deferred tax assets and liabilities are recognised for all temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are reassessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Minimum alternate tax (MAT) credit is recognised as deferred tax asset only when and to the extent there is convincing evidence that the Group will pay normal income tax during the specified period. Such asset is reviewed at each Balance Sheet date and the carrying amount is written down to the extent the Company does not have convincing evidence that it will pay normal tax during the specified period.

3.16 Provisions, Contingent liabilities, Contingent assets and Commitments:

General

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When provision is measured using the cash flow estimated to settle the present obligation, its carrying amount is the present value of these cash flows (when the effect of the time value of money is material)

Disclosure of contingent liability is made when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non- occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources embodying economic benefits will be required to settle or a reliable estimate of amount cannot be made.

Provisions, contingent liabilities and contingent assets are reviewed at each balance sheet date.

Warranty provisions

Provisions for the expected cost of warranty obligations are recognised at the time of sale of relevant product or service, at the best estimate of the expenditure required to settle the Company's obligation.

Onerous contracts

If the Group has a contract that is onerous, the present obligation under the contract is recognised and measured as a provision. An onerous contract is considered to exist where the Group has a contract under which the unavoidable costs of meeting the obligations under the contract exceed the economic benefits expected to be received from the contract.

Liquidated damages

Provision for liquidated damages are recognised on contracts for which delivery dates are exceeded and computed in reasonable manner.

Other Litigation claims

Provision for litigation related obligation represents liabilities that are expected to materialise in respect of matters in appeal.

Environmental obligations

Provision for environmental obligations represents liabilities towards the costs expected to be incurred to treat contaminated soil / effluents at its manufacturing locations, wherever required by local law.

3.17 Government grants:

Government grants are recognised where there is reasonable assurance that the grant will be received and all attached conditions will be complied with.

Where the grant relates to an asset the cost of the asset is shown at gross value and grant thereon is treated as capital grant which is recognised as income in the statement of profit and loss over the period and in proportion in which depreciation is charged

Revenue grants are recognised in the statement of profit and loss in the same period as the related cost which they are intended to compensate are accounted for.

Where the Group receives non-monetary grants, the asset and the grant are recorded gross at nominal amounts and released to the statement of profit and loss over the expected useful life and pattern of consumption of the benefit of the underlying asset by equal annual instalments.

3.18 Exceptional items:

An item of income or expense which by its size, type or incidence is such that its disclosure improves the understanding of the performance of the Group, such income or expense is classified as an exceptional item and accordingly, disclosed as such in the consolidated financial statements.

3.19 Business combinations and goodwill

The Group accounts for its business combinations under acquisition method of accounting. Acquisition related costs are recognised in statement of profit and loss as incurred. The acquirer's identifiable assets, liabilities and contingent liabilities that meet the condition for recognition are recognised at their fair values at the acquisition date.

Purchase consideration paid in excess of the fair value of net assets acquired is recognised as goodwill. Where the fair value of identifiable assets and liabilities exceed the cost of acquisition, after reassessing the fair values of the net assets and contingent liabilities, the excess is recognised as capital reserve.

The interest of non-controlling shareholders is initially measured either at fair value or at the non-controlling interests' proportionate share of the acquirer's identifiable net assets. The choice of measurement basis is made on an acquisition-by acquisition basis. Subsequent to acquisition, the

carrying amount of non-controlling interests is the amount of those interests at initial recognition plus the non-controlling interests' share of subsequent changes in equity of subsidiaries.

Business combinations arising from transfers of interests in entities that are under the common control are accounted at historical costs. The difference between any consideration given and the aggregate historical carrying amounts of assets and liabilities of the acquired entity are recorded in shareholders' equity.

Goodwill arising on business combination is initially measured at cost, being the excess of the aggregate of the consideration transferred and the amount recognised for non-controlling interests and any previous interest held, over the net identifiable assets acquired and liabilities assumed. If the fair value of the net assets acquired is in excess of the aggregate consideration transferred, the Group re-assesses whether it has correctly identified all of the assets acquired and all of the liabilities assumed and reviews the procedures used to measure the amounts to be recognised at the acquisition date. If the reassessment still results in an excess of the fair value of net assets acquired over the aggregate consideration transferred, then the gain is recognised in other comprehensive income (OCI) and accumulated in equity as capital reserve. However, if there is no clear evidence of bargain purchase, the entity recognises the gain directly in equity as capital reserve, without routing the same through OCI.

After initial recognition, goodwill is measured at cost less any accumulated impairment losses. For the purpose of impairment testing, goodwill acquired in a business combination is, from the acquisition date, allocated to each of the Group's cash generating units that are expected to benefit from the combination, irrespective of whether other assets or liabilities of the acquiree are assigned to those units.

A cash generating unit to which goodwill has been allocated is tested for impairment annually, or more frequently when there is an indication that the unit may be impaired. If the recoverable amount of the cash generating unit is less than its carrying amount, the impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the unit and then to the other assets of the unit pro rata based on the carrying amount of each asset in the unit. Any impairment loss for goodwill is recognised in profit or loss. An impairment loss recognised for goodwill is not reversed in subsequent periods.

3.20 Investment in associates and joint ventures:

An associate is an entity over which the Group has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee, but is not control or joint control over those policies.

A joint venture is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The Group's investments in its associate and joint venture are accounted for using the equity method.

Under the equity method, the investment in an associate or joint venture is initially recognised at cost. The carrying amount of the investment is adjusted to recognise changes in the Group's share of net assets of the associate since the acquisition date. Goodwill relating to the associate or a joint venture is included in the carrying amount of the investment and is not tested for impairment individually.

The consolidated statement of profit and loss reflects the Group's share of the results of operations of the associate or a joint venture. Any change in OCI of those investees is presented as part of the Group's OCI. In addition, when there has been a change recognised directly in the equity of the associate or a joint venture, the Group recognises its share of any changes, when applicable, in the statement of changes in equity. Unrealised gains and losses resulting from transactions between the Group and the associate are eliminated to the extent of the interest in the associate.

The aggregate of the Group's share of profit and loss of an associate and a joint venture is shown on the face of the consolidated statement of profit and loss outside operating profit and represents profit and loss after tax of the associate and joint venture.
The financial statements of the associate are prepared for the same reporting period as the Group. When necessary, adjustments are made to bring the accounting policies in line with those of the Group.

After application of the equity method, the Group determines whether it is necessary to recognise an impairment loss on its investment in its associate or a joint venture. At each reporting date, the Group determines whether there is objective evidence that the investment in the associate or joint venture is impaired. If there is such evidence, the Group calculates the amount of impairment as the difference between the recoverable amount of the associate and its carrying value, and then recognises the loss as 'Share of profit of an associate or a joint venture' in the consolidated statement of profit or loss.

3.21 Current and non-current classification:

The Group presents assets and liabilities in the balance sheet based on current / non- current classification.
An asset is treated as current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle,
- Held primarily for the purpose of trading,
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non- current.

A liability is treated as current when:

- It is expected to be settled in normal operating cycle,
- It is held primarily for the purpose of trading,
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non- current.

Deferred tax assets / liabilities are classified as non- current.

Operating cycle:

A portion of the Group's activities (primarily long- term project activities) has an operating cycle that exceeds one year. Accordingly, assets and liabilities related to these long- term contracts, which will not be realised / paid within one year, have been classified as current. For all other activities, operating cycle is twelve months.

3.22 Fair value measurement:

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Group has access at that date. The fair value of a liability reflects its non- performance risk. A number of the Group's accounting policies and disclosures require the measurement of fair values, for both financial and non- financial assets and liabilities.

Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- **Level 1** – Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- **Level 2** – Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- **Level 3** – Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

3.23 Non- current assets held for sale and discontinued operations:

Non- current assets and disposal groups are classified as held for sale if their carrying amounts will be recovered principally through a sale transaction rather than through continuing use. Non- current assets and disposal groups classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell. The criteria for held for sale classification is regarded as met only when the sale is highly probable and the asset or disposal group is available for immediate sale in its present condition. Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification.

Discontinued operations are excluded from the results of continuing operations and are presented as a single amount as profit or loss after tax from discontinued operations in the consolidated statement of profit and loss. Also comparative statement of profit and loss is re-presented as if the operation had been discontinued from the start of the comparative period.

Assets and liabilities classified as held for disposal are presented separately from other assets and liabilities in the consolidated balance sheet.

Property, plant and equipment and intangible assets once classified as held for sale are not depreciated or amortised.

3.24 Financial instruments

(a) Financial assets:

The Group recognises financial assets and financial liabilities when it becomes a party to the contractual provisions of the instrument.

Initial recognition and measurement

Financial assets are measured at fair value on initial recognition, except for trade receivables which are initially measured at transaction price. Transaction costs that are directly attributable to the acquisition of financial assets, which are not at fair value through profit or loss, are added to the fair value on initial recognition.

Subsequent measurement

All recognised financial assets are subsequently measured in their entirety either at amortised cost or at fair value depending on the classification of the financial assets.

Where financial assets are measured at fair value, gains and losses are either recognised entirely in the statement of profit and loss (i.e. fair value through profit or loss or 'FVTPL'), or recognised in other comprehensive income (i.e. fair value through other comprehensive income or 'FVTOCI').

A financial asset is measured at amortised cost (net of any write down for impairment) if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that represent solely payments of principal and interest on the principal amount outstanding.

A financial asset is measured at FVTOCI if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that represents solely payments of principal and interest on the principal amount outstanding.

All other financial assets are measured at fair value through profit or loss.

All equity investments are measured at fair value, with fair value changes recognised in the consolidated statement of profit and loss, except for those equity investments for which the entity has elected to present fair value changes in 'other comprehensive income'. However, dividend on such equity investments are recognised in consolidated statement of profit and loss when the Group's right to receive payment is established.

Impairment of financial assets

The Group uses 'Expected Credit Loss' (ECL) model, for evaluating impairment of financial assets other than those measured at fair value through profit and loss. Expected credit losses are measured through a loss allowance at an amount equal to:

- The 12-month expected credit losses (expected credit losses that result from those default events on the financial instrument that are possible within 12 months after the reporting date); or
- Full lifetime expected credit losses (expected credit losses that result from all possible default events over the life of the financial instrument).

For Trade Receivables the Group applies 'simplified approach' which requires expected lifetime losses to be recognised from initial recognition of the receivables. The Group uses historical credit loss experience to determine impairment loss on the portfolio of trade receivables. At every reporting date these historical default rates are reviewed and changes in the forward-looking estimates are analysed. For other assets, the Group uses 12 month ECL to provide for impairment loss where there is no significant increase in credit risk. If there is significant increase in credit risk full lifetime ECL is used.

Derecognition

The Group derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire or it transfers the financial asset and the transfer qualifies for derecognition under Ind AS 109.

(b) Financial liabilities:

Initial recognition and measurement

Financial liabilities are measured at fair value on initial recognition. Transaction costs that are directly attributable to the issue of financial liabilities, which are not at fair value through profit or loss, are deducted from the fair value on initial recognition.

The Group's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, and derivative financial instruments.

Subsequent measurement

Financial liabilities are classified as measured at amortised cost or fair value through profit or loss ('FVTPL'). A financial liability is classified as at FVTPL if it is classified as held-for-trading, it is a derivative or it is designated as such on initial recognition. Financial liabilities at FVTPL are measured at fair value and net gains and losses, including any interest expense, are recognised in profit or loss. Other financial liabilities are subsequently measured at amortised cost

using the effective interest method. Interest expense and foreign exchange gains and losses are recognised in consolidated statement of profit or loss. Any gain or loss on derecognition is also recognised in profit or loss.

Financial guarantee contracts

A Financial guarantee contracts is a contract that requires the Group to make specified payment to reimburse the holder for a loss it incurs because the specified debtor fails to make a payment when due in accordance with the terms of a debt instrument. Financial guarantee contracts issued by the Group are initially measured at their fair values and, if not designated as at FVTPL, are Subsequently measured at the higher of, the amount of loss allowance determined as per impairment requirements of Ind AS 109 and the amount initially recognised less cumulative amount of income recognised.

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the consolidated statement of profit or loss.

(c) Derivative financial instruments and hedge accounting:

The Group uses various derivative financial instruments to hedge foreign currency / price risk on unexecuted firm commitments and highly probable forecast transactions. Such derivative financial instruments are initially recognised at fair value and are subsequently remeasured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

Any gains or losses arising from changes in the fair value of derivatives are taken directly to consolidated statement of profit and loss, except for the effective portion of cash flow hedges, which is recognised in other comprehensive income and presented as a separate component of equity which is later reclassified to the consolidated statement of profit and loss when the hedge item affects profit and loss.

At the inception of a hedge relationship, the Group formally designates and documents the hedge relationship to which the Group wishes to apply hedge accounting and the risk management objective and strategy for undertaking the hedge. The documentation includes identification of the hedging instrument, the hedged item or transaction, the nature of the risk being hedged and how the entity will assess the effectiveness of changes in the hedging instrument's fair value in offsetting the exposure to changes in the hedged item's fair value or cash flows attributable to the hedged risk. Such hedges are expected to be highly effective in achieving offsetting changes in fair value or cash flows and are assessed on an ongoing basis to determine that they actually have been highly effective throughout the financial reporting periods for which they were designated.

Cash flow hedges

The effective portion of the gain or loss on the hedging instrument is recognised in OCI in the cash flow hedge reserve, while any ineffective portion

is recognised immediately in the consolidated statement of profit and loss as other expenses.

The Group uses forward currency contracts as hedges of its exposure to foreign currency risk in forecast transactions and firm commitments, as well as forward commodity contracts for its exposure to volatility in the commodity prices. The ineffective portion relating to foreign currency contracts is recognised in finance costs and the ineffective portion relating to commodity contracts is recognised in other operating income or expenses.

Amounts recognised as OCI are transferred to profit or loss when the hedged transaction affects profit or loss, such as when the hedged financial income or financial expense is recognised or when a forecast sale occurs. When the hedged item is the cost of a non-financial asset or non-financial liability, the amounts recognised as OCI are transferred to the initial carrying amount of the non-financial asset or liability.

If the hedging instrument expires or is sold, terminated or exercised without replacement or rollover (as part of the hedging strategy), or if its designation as a hedge is revoked, or when the hedge no longer meets the criteria for hedge accounting, any cumulative gain or loss previously recognised in OCI remains separately in equity until the forecast transaction occurs or the foreign currency firm commitment is met.

Offsetting of financial instruments:

Financial assets and financial liabilities are offset and the net amount is reported in the consolidated balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis or to realise the assets and settle the liabilities simultaneously.

3. Significant accounting judgements, estimates and assumptions

The preparation of the Group's consolidated financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Judgements

Discontinued operation

Power distribution business

In pursuant to the certain unresolved disputes arising out of the Distribution Franchisee Agreement (DFA) of the Group with Maharashtra State Electricity Distribution Company Limited (MSEDCL) at Jalgoan in Maharashtra, MSEDCL has exercised its step in rights and taken over the Distribution Franchisee in Jalgoan from the Group with effect from August 12, 2015. The operations were terminated with immediate effect and the final claim settlement between the Group and MSEDCL is in progress. The Group has classified the Power distribution business as held for disposal from August 12, 2015 for the following reasons:

- Power distribution segment represents a separate major line of business of operations
- The operations were abandoned with immediate effect from August 12, 2015 and hence the carrying

amount will not be recovered principally through continuing use.

Transmission and distribution (T&D) business outside India

Pursuant to the Group's plan to dispose of the T&D business, the Group has classified the operations of T&D business as discontinued operation w.e.f. 9th March, 2016 based on:

- Receiving the binding letter of offer from First Reserve International Limited, a US Private Equity fund.
- Expectation to complete the transaction within a period of one year along with required approvals.
- The Company has terminated Share purchase agreement entered with First Reserve during the year ended 31st March 2017.
- However the Company commits itself to a plan to sell and will continue to identify prospective buyers for sale of its overseas T&D business.

Pursuant to the Group's plan to dispose of its Power business in the United States of America, comprised in the Company's step-down subsidiary, CG Power USA Inc. (PSUS), the Group has:

- Received the binding letter of offer from M/s WEG S.A.
- Executed stock purchase agreement on 20th June, 2017 for sale of its 100% stake in PSUS.

Concluded the sale on 31st July, 2017.

Pursuant to the Group's plan to dispose of its business in Hungary (excluding switchgear business) comprised in the Company's wholly owned step-down subsidiary, CG Electric Systems Hungary Zrt. (ESHU), the Group has:

- Received the binding letter of offer from Ganz Villamossagi Zrt. and Alester Holdings Limited (the "prospective buyers").
- Signed with the prospective buyers a Business Transfer Agreement and Share Purchase Agreement for the said sale, on 12th February, 2018.

On 11th August, 2017, the Company decided to identify prospective buyer(s) for divestment and sale of business in Middle East. Hence with effect from that date, CG Middle East FZE has been classified as Discontinued Operations.

Automation business

Pursuance to the Group's plan to dispose of the Automation business, the Group has classified the operations of Automation business as discontinued operation during the year w.e.f. 7th November, 2016 based on:

Receiving the binding letter of offer from Alfanar Electric Systems Company of the kingdom of Saudi Arabia,

Expectation to complete the transaction within a period of one year along with required approvals; and

The sale was concluded on 06th March 2017.

Lease of equipment not in legal form of lease

Significant judgment is required to apply lease accounting rules under Appendix C to Ind AS 17: Determining whether an Arrangement contains a Lease. In assessing the applicability to arrangements entered into by the Group, management has exercised judgment to evaluate the right to use the underlying assets, substance of the transaction including legally enforced arrangements and other significant terms and conditions of the arrangement to conclude whether the arrangements meet the criteria under Appendix C to Ind AS 17.

Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below.

(i) Useful lives of property, plant and equipment

Management reviews useful lives of property, plant and equipment at least once a year. Such lives are dependent upon an assessment of both the technical lives of the assets and also their likely economic lives based on various internal and external factors. This reassessment may result in change in depreciation expected in future period.

(ii) Fair value measurement of financial instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the Discounted Cash Flow (DCF) model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

Contingent consideration, resulting from business combinations, is valued at fair value at the acquisition date as part of the business combination. When the contingent consideration meets the definition of a financial liability, it is subsequently remeasured to fair value at each reporting date. The determination of the fair value is based on discounted cash flows. The key assumptions taken into consideration are the probability of meeting each performance target and the discount factor.

(iii) Development costs

Development costs are recognised as an asset when all the criteria are met, whereas research costs are expensed as incurred. Management assesses and monitors whether the recognition requirements for development costs continue to be met. There is inherent uncertainty in the economic success of any product development. The Group uses judgment in assessment of development cost eligible for capitalisation.

(iv) Impairment of non-financial assets

In case of non-financial assets company estimates asset's recoverable amount, which is higher of an asset's or cash generating units (CGU's) fair value less costs of disposal and its value in use.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs of disposal, recent market transactions are taken into account. If no such transactions can be identified, an appropriate valuation model is used.

(v) **Impairment of financial assets**

The impairment provisions for financial assets are based on assumptions about risk of default and expected loss rates. The Group uses judgment in making these assumptions and selecting the inputs to the impairment calculation, based on Group's past history, existing market conditions as well as forward looking estimates at the end of each reporting period.

(vi) **Income taxes**

Deferred tax assets for unused tax losses are recognised only when it is probable that taxable profit will be available against which the losses can be utilised. Significant management judgment is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits.

(vii) **Defined benefit obligation**

In accounting for post-retirement benefits, actuarial method uses several statistical and other factors to anticipate future events that are used to calculate defined benefit obligation. These factors include expected return on plan assets, discount rate assumptions and rate of future compensation increases. To estimate these factors, actuarial consultants also use estimates such as withdrawal, turnover, and mortality rates which require significant judgment. The actuarial assumptions used by the Group may differ materially from actual results in future periods due to changing market and economic conditions, regulatory events, judicial rulings, higher or lower withdrawal rates, or longer or shorter participant life spans.

(viii) **Contingencies**

In the normal course of business, contingent liabilities may arise from litigation and other claims against the Group. Potential liabilities that are possible but not probable of crystallising or are very difficult to quantify reliably are treated as contingent liabilities. Such liabilities are disclosed in notes but are not recognised, the cases which have been determined as remote by the Group are not disclosed.

(ix) Change in functional currency of foreign subsidiary

Effective from April 1, 2017, the PT CG Power Systems Indonesia (a subsidiary of the Company) changed its functional currency from US Dollar (USD) to Rupiah (IDR), in view of the following:

- its major incoming cash flows occurred domestically and originated in Rupiah
- the currency that mainly influences sales prices of goods and services are denominated and settled in Rupiah
- the currency that mainly influences labour and other costs of providing goods or services are denominated and settled in Rupiah

As such, the Board of Directors of PT CG Power Systems Indonesia believe that the change will result in a more appropriate presentation of its transactions in the financial statements.

The change in functional currency has been accounted for in accordance with Ind AS 21, "The Effects of Changes in Foreign Exchange Rates", prospectively from April 1, 2017.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

5. PROPERTY, PLANT AND EQUIPMENT

₹ crore

(Recasted)

Particulars	Freehold land	Leasehold land	Buildings	Plant and machinery	Plant and Machinery Leasehold	Furniture and fittings	Office equipments	Vehicles	Total	Capital work-in- progress
Cost:										
As at April 01, 2016	241.54	209.18	786.30	991.15	14.39	81.42	63.36	18.71	2406.05	14.23
Additions	-	-	1.38	22.71	-	1.75	2.39	0.97	29.20	17.95
Disposals / transfers	-	-	2.08	13.92	14.39	8.18	7.11	2.14	47.82	1.75
Less: translation adjustments	1.25	-	5.89	11.03	-	0.11	0.44	0.58	19.30	1.55
Transferred to /(from) discontinued operations	28.53	-	51.75	(82.91)	-	24.88	11.13	(0.36)	33.02	0.70
As at March 31, 2017	**211.76**	**209.18**	**727.96**	**1071.82**	**-**	**50.00**	**47.07**	**17.32**	**2335.11**	**28.18**
Additions	-	-	3.11	35.12	-	5.55	4.91	2.51	51.20	18.33
Disposals / transfers	-	-	5.54	12.42	-	0.47	0.84	1.18	20.45	9.37
Less: translation adjustments	(1.92)	-	1.08	(0.44)	-	0.07	(0.42)	(0.10)	(1.73)	(1.61)
Transferred to /(from) discontinued operations	0.58	-	50.31	39.64	-	0.68	1.14	5.86	98.21	-
As at March 31, 2018	**213.10**	**209.18**	**674.14**	**1055.32**	**-**	**54.33**	**50.42**	**12.89**	**2269.38**	**38.75**
Accumulated depreciation:										
As at April 01, 2016	-	3.72	112.40	656.82	9.60	58.94	53.20	10.63	905.31	
Depreciation charge for the year	-	3.56	26.86	49.26	-	3.42	2.87	1.33	87.30	
Disposals / transfers	-	-	0.83	12.40	9.60	6.29	6.68	1.45	37.25	
Less: translation adjustments	-	-	2.58	8.15	-	0.04	0.49	0.43	11.69	
Transferred to /(from) discontinued operations	-	-	4.65	(50.77)	-	21.94	9.39	(0.36)	(15.15)	
As at March 31, 2017	**-**	**7.28**	**131.20**	**736.30**	**-**	**34.09**	**39.51**	**10.44**	**958.82**	**-**
Depreciation charge for the year	-	3.56	30.91	48.58	-	2.91	2.75	2.37	91.09	
Disposals / transfers	-	-	1.83	11.38	-	0.41	0.76	0.81	15.19	
Less: translation adjustments	-	-	1.12	(0.20)	-	0.04	(0.39)	(0.05)	0.52	
Transferred to /(from) discontinued operations	-	-	14.75	28.87	-	0.44	0.50	3.59	48.15	
As at March 31, 2018	**-**	**10.84**	**144.41**	**744.83**	**-**	**36.11**	**41.39**	**8.46**	**986.04**	**-**
Net book value										
As at March 31, 2017	211.76	201.90	596.76	335.52	-	15.91	7.56	6.88	1376.29	28.18
As at March 31, 2018	**213.10**	**198.34**	**529.73**	**310.49**	**-**	**18.22**	**9.03**	**4.43**	**1283.35**	**38.75**

(Original reported Ind AS)

Particulars	Freehold land	Leasehold land	Buildings	Plant and machinery	Plant and Machinery Leasehold	Furniture and fittings	Office equipments	Vehicles	Total	Capital work-in- progress
Cost:										
As at April 01, 2016	241.54	209.18	786.30	991.15	14.39	81.42	63.36	18.71	2406.05	14.23
Additions	-	-	1.38	22.71	-	1.75	2.39	0.97	29.20	17.95
Disposals / transfers	-	-	2.08	13.92	14.39	8.18	7.11	2.14	47.82	1.75
Less: translation adjustments	1.25	-	5.89	11.03	-	0.11	0.44	0.58	19.30	1.55
Transferred to /(from) discontinued operations	28.53	-	51.75	(82.91)	-	24.88	11.13	(0.36)	33.02	0.70
As at March 31, 2017	**211.76**	**209.18**	**727.96**	**1071.82**	**-**	**50.00**	**47.07**	**17.32**	**2335.11**	**28.18**
Additions	-	-	3.11	103.31	-	35.20	4.91	2.51	149.04	18.33
Disposals / transfers	-	-	5.54	12.42	-	0.47	0.84	1.18	20.45	9.37
Less: translation adjustments	(1.92)	-	1.08	(0.44)	-	0.07	(0.42)	(0.10)	(1.73)	(1.61)
Transferred to /(from) discontinued operations	0.58	-	50.31	39.64	-	0.68	1.14	5.86	98.21	-
As at March 31, 2018	**213.10**	**209.18**	**674.14**	**1123.51**	**-**	**83.98**	**50.42**	**12.89**	**2367.22**	**38.75**
Accumulated depreciation:										
As at April 01, 2016	-	3.72	112.40	656.82	9.60	58.94	53.20	10.63	905.31	
Depreciation charge for the year	-	3.56	26.86	49.26	-	3.42	2.87	1.33	87.30	
Disposals / transfers	-	-	0.83	12.40	9.60	6.29	6.68	1.45	37.25	
Less: translation adjustments	-	-	2.58	8.15	-	0.04	0.49	0.43	11.69	
Transferred to /(from) discontinued operations	-	-	4.65	(50.77)	-	21.94	9.39	(0.36)	(15.15)	
As at March 31, 2017	**-**	**7.28**	**131.20**	**736.30**	**-**	**34.09**	**39.51**	**10.44**	**958.82**	**-**
Depreciation charge for the year	-	3.56	30.91	50.14	-	3.36	2.75	2.37	93.09	
Disposals / transfers	-	-	1.83	11.38	-	0.41	0.76	0.81	15.19	
Less: translation adjustments	-	-	1.12	(0.20)	-	0.04	(0.39)	(0.05)	0.52	
Transferred to /(from) discontinued operations	-	-	14.75	28.87	-	0.44	0.50	3.59	48.15	
As at March 31, 2018	**-**	**10.84**	**144.41**	**746.39**	**-**	**36.56**	**41.39**	**8.46**	**988.05**	**-**
Net book value										
As at March 31, 2017	211.76	201.90	596.76	335.52	-	15.91	7.56	6.88	1376.29	28.18
As at March 31, 2018	**213.10**	**198.34**	**529.73**	**377.12**	**-**	**47.42**	**9.03**	**4.43**	**1379.17**	**38.75**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

6. INTANGIBLE ASSETS

(Recasted)

₹ crore

Particulars	Brand names and customer lists	Computer software	Trade marks	Technical know-how	Commercial rights	Development cost	Total	Goodwill	Intangible assets under development
Cost:									
As at April 01, 2016	612.94	101.00	136.34	130.14	43.52	342.92	1366.86	468.41	75.47
Additions	0.91	1.12	-	-	-	22.51	24.54	-	13.89
Disposals / transfers	2.22	1.51	-	-	-	0.08	3.81	-	20.04
Impairment of goodwill	-	-	-	-	-	-	-	43.61	-
Impaiment of Intangible asset under development	-	-	-	-	-	-	-	-	-
Less: translation adjustments	7.95	(4.26)	-	6.12	-	22.17	31.98	14.43	0.16
Transferred to/ (from) discontinued operations	425.65	11.79	136.34	44.54	12.43	126.28	757.03	266.83	35.86
As at March 31, 2017	**178.03**	**93.08**	**-**	**79.48**	**31.09**	**216.90**	**598.58**	**143.54**	**33.30**
Additions	-	11.51	-	1.99	-	16.30	29.80	-	15.97
Disposals / transfers	-	-	-	-	-	-	-	-	14.40
Impaiment of goodwill	-	-	-	-	-	-	-	20.82	-
Impaiment of Intangible asset under development	-	-	-	-	-	-	-	-	-
Less: Translation adjustments	(17.96)	(0.90)	-	(11.49)	-	(8.94)	(39.29)	(23.83)	0.01
Transferred to/ (from) discontinued operations	1.63	0.31	-	-	-	21.82	23.76	-	1.17
As at March 31, 2018	**194.36**	**105.18**	**-**	**92.96**	**31.09**	**220.32**	**643.91**	**146.55**	**33.69**
Accumulated amortisation:									
As at April 01, 2016	245.16	69.79	50.14	117.39	38.71	227.16	748.35	-	-
Amortisation charge for the year	17.52	9.14	-	2.76	1.11	32.16	62.69	-	-
Disposals / transfers	2.22	1.51	-	-	-	0.03	3.76	-	-
Less: Translation adjustments	3.12	(1.53)	-	5.99	-	16.35	23.93	-	-
Transferred to/ (from) discontinued operations	159.16	7.73	50.14	34.68	12.43	105.42	369.56	-	-
As at March 31, 2017	**98.18**	**71.22**	**-**	**79.48**	**27.39**	**137.52**	**413.79**	**-**	**-**
Amortisation charge for the year	18.05	10.47	-	0.25	1.11	25.88	55.76	-	-
Disposals / transfers	-	-	-	-	-	-	-	-	-
Less: Translation adjustments	(10.95)	(0.64)	-	(11.49)	-	(5.91)	(28.99)	-	-
Transferred to/ (from) discontinued operations	0.78	0.27	-	-	-	11.30	12.35	-	-
As at March 31, 2018	**126.40**	**82.07**	**-**	**91.22**	**28.50**	**158.01**	**486.20**	**-**	**-**
Net book value									
As at March 31, 2017	79.85	21.86	-	-	3.70	79.38	184.79	143.54	33.30
As at March 31, 2018	**67.96**	**23.11**	**-**	**1.74**	**2.59**	**62.31**	**157.71**	**146.55**	**33.69**

₹ crore

(Original)

Particulars	Brand names and customer lists	Computer software	Trade marks	Technical know-how	Commercial rights	Development cost	Total	Goodwill	Intangible assets under development
Cost:									
As at April 01, 2016	612.94	101.00	136.34	130.14	43.52	342.92	1366.86	468.41	75.47
Additions	0.91	1.12	-	-	-	22.51	24.54	-	13.89
Disposals / transfers	2.22	1.51	-	-	-	0.08	3.81	-	20.04
Impairment of goodwill	-	-	-	-	-	-	-	43.61	-
Impaiment of Intangible asset under development	-	-	-	-	-	-	-	-	-
Less: translation adjustments	7.95	(4.26)	-	6.12	-	22.17	31.98	14.43	0.16
Transferred to/ (from) discontinued operations	425.65	11.79	136.34	44.54	12.43	126.28	757.03	266.83	35.86
As at March 31, 2017	**178.03**	**93.08**	**-**	**79.48**	**31.09**	**216.90**	**598.58**	**143.54**	**33.30**
Additions	-	15.00	-	1.99	-	16.30	33.29	-	15.97
Disposals / transfers	-	-	-	-	-	-	-	-	14.40
Impaiment of goodwill	-	-	-	-	-	-	-	-	-
Impaiment of Intangible asset under development	-	-	-	-	-	-	-	-	-
Less: Translation adjustments	(17.96)	(0.90)	-	(11.49)	-	(8.94)	(39.29)	(23.83)	0.01
Transferred to/ (from) discontinued operations	1.63	0.31	-	-	-	21.82	23.76	-	1.17
As at March 31, 2018	**194.36**	**108.67**	**-**	**92.96**	**31.09**	**220.32**	**647.40**	**167.37**	**33.69**
Accumulated amortisation:									
As at April 01, 2016	245.16	69.79	50.14	117.39	38.71	227.16	748.35	-	-
Amortisation charge for the year	17.52	9.14	-	2.76	1.11	32.16	62.69	-	-
Disposals / transfers	2.22	1.51	-	-	-	0.03	3.76	-	-
Less: Translation adjustments	3.12	(1.53)	-	5.99	-	16.35	23.93	-	-
Transferred to/ (from) discontinued operations	159.16	7.73	50.14	34.68	12.43	105.42	369.56	-	-
As at March 31, 2017	**98.18**	**71.22**	**-**	**79.48**	**27.39**	**137.52**	**413.79**	**-**	**-**
Amortisation charge for the year	18.05	10.83	-	0.25	1.11	25.88	56.12	-	-
Disposals / transfers	-	-	-	-	-	-	-	-	-
Less: Translation adjustments	(10.95)	(0.64)	-	(11.49)	-	(5.91)	(28.99)	-	-
Transferred to/ (from) discontinued operations	0.78	0.27	-	-	-	11.30	12.35	-	-
As at March 31, 2018	**126.40**	**82.42**	**-**	**91.22**	**28.50**	**158.01**	**486.55**	**-**	**-**
Net book value									
As at March 31, 2017	79.85	21.86	-	-	3.70	79.38	184.79	143.54	33.30
As at March 31, 2018	**67.96**	**26.25**	**-**	**1.74**	**2.59**	**62.31**	**160.85**	**167.37**	**33.69**

Impairment testing of goodwill

For the purpose of impairment testing, goodwill relating to continuing business segments has been allocated to the cash generating units (CGUs) as follows:

₹ crore

CGUs /Segments	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Power Systems	20.82	20.82	61.47	61.47
Industrial Systems	146.55	146.55	125.68	125.68
Power/Automation Systems	-	-	266.83	266.83
Total goodwill	**167.37**	**167.37**	**453.98**	**453.98**
Less: Impairment*	-	-	(43.61)	(43.61)
Less: Sale of Automation Business	-	-	(266.83)	(266.83)
Net goodwill	**167.37**	**167.37**	**143.54**	**143.54**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

6. INTANGIBLE ASSETS
(Recasted)

₹ crore

Particulars	Brand names and customer lists	Computer software	Trade marks	Technical know-how	Commercial rights	Development cost	Total	Goodwill	Intangible assets under development
Cost:									
As at April 01, 2016	612.94	101.00	136.34	130.14	43.52	342.92	1366.86	468.41	75.47
Additions	0.91	1.12	-	-	-	22.51	24.54	-	13.89
Disposals / transfers	2.22	1.51	-	-	-	0.08	3.81	-	20.04
Impairment of goodwill	-	-	-	-	-	-	-	43.61	-
Impairment of Intangible asset under development	-	-	-	-	-	-	-	-	-
Less: translation adjustments	7.95	(4.26)	-	6.12	-	22.17	31.98	14.43	0.16
Transferred to/ (from) discontinued operations	425.65	11.79	136.34	44.54	12.43	126.28	757.03	266.83	35.86
As at March 31, 2017	**178.03**	**93.08**	**-**	**79.48**	**31.09**	**216.90**	**598.58**	**143.54**	**33.30**
Additions	-	11.51	-	1.99	-	16.30	29.80	-	15.97
Disposals / transfers	-	-	-	-	-	-	-	-	14.40
Impairment of goodwill	-	-	-	-	-	-	-	20.82	-
Impairment of Intangible asset under development	-	-	-	-	-	-	-	-	-
Less: Translation adjustments	(17.96)	(0.90)	-	(11.49)	-	(8.94)	(39.29)	(23.83)	0.01
Transferred to/ (from) discontinued operations	1.63	0.31	-	-	-	21.82	23.76	-	1.17
As at March 31, 2018	**194.36**	**105.18**	**-**	**92.96**	**31.09**	**220.32**	**643.91**	**146.55**	**33.69**
Accumulated amortisation:									
As at April 01, 2016	245.16	69.79	50.14	117.39	38.71	227.16	748.35	-	-
Amortisation charge for the year	17.52	9.14	-	2.76	1.11	32.16	62.69	-	-
Disposals / transfers	2.22	1.51	-	-	-	0.03	3.76	-	-
Less: Translation adjustments	3.12	(1.53)	-	5.99	-	16.35	23.93	-	-
Transferred to/ (from) discontinued operations	159.16	7.73	50.14	34.68	12.43	105.42	369.56	-	-
As at March 31, 2017	**98.18**	**71.22**	**-**	**79.48**	**27.39**	**137.52**	**413.79**	**-**	**-**
Amortisation charge for the year	18.05	10.47	-	0.25	1.11	25.88	55.76	-	-
Disposals / transfers	-	-	-	-	-	-	-	-	-
Less: Translation adjustments	(10.95)	(0.64)	-	(11.49)	-	(5.91)	(28.99)	-	-
Transferred to/ (from) discontinued operations	0.78	0.27	-	-	-	11.30	12.35	-	-
As at March 31, 2018	**126.40**	**82.07**	**-**	**91.22**	**28.50**	**158.01**	**486.20**	**-**	**-**
Net book value									
As at March 31, 2017	79.85	21.86	-	-	3.70	79.38	184.79	143.54	33.30
As at March 31, 2018	**67.96**	**23.11**	**-**	**1.74**	**2.59**	**62.31**	**157.71**	**146.55**	**33.69**

₹ crore

Goodwill is tested for impairment on annual basis and whenever there is an indication that the recoverable amount of a cash generating unit is less than its carrying amount based on a number of factors including business plan, operating results, future cash flows and economic conditions. The recoverable amount of cash generating units is determined based on higher of value in use and fair value less cost to sell. For the purpose of impairment testing, goodwill is allocated to a CGU representing the lowest level within the Group at which goodwill is monitored for internal management purposes, and which is not higher than the Group's operating segment.

The Group generally uses discounted cash flow based method to determine the recoverable amount. These discounted cash flow calculations use five-year projections that are based on financial forecasts. Cash flow projections take into account past experience and represent management's best estimate about future developments.

Discount rates represent the current market assessment of the risks specific to each CGU, taking into consideration the time value of money and the risks specific to the asset for which the future cash flow estimates have not been adjusted.. The discount rate calculation is derived from weighted average cost of capital (WACC) of CGU's. Terminal value growth rates take into consideration external macroeconomic sources of data and industry specific trends.

The following table presents the key assumptions used to determine value in use / fair value less costs to sell for impairment test purposes.

	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Terminal value growth rate	2%	2%	1%	1%
Pre tax discount rate	10.88%	10.88%	9.39%	9.39%

* The pre tax discount rate (WACC) used 10.88% (previous year 9.39%)

No impairment was identified (previous year ₹ 43.61 crore for one of the Power Unit due to economic down turn, slow growth etc). An analysis of the calculation's sensitivity to a change in the key parameters (revenue growth, operating margin, discount rate and long-term growth rate) based on reasonably probable assumptions, did not identify any probable scenarios where the CGU's recoverable amount would fall below its carrying amount.

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

7. NON-CURRENT FINANCIAL ASSETS - INVESTMENTS

Particualars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Quoted investments				
Investment in Government or trust securities	0.44	0.44	0.44	0.44
Unquoted investments				
Investment in equity instruments				
Joint venture	14.05	14.05	15.79	15.79
Investments in equity instruments				
Carried at fair value through other comprehensive income	121.80	121.80	151.80	151.80
Carried at fair value through profit and loss	0.01	0.01	0.01	0.01
Investments in debentures or bonds				
Others	8.06	8.06	8.05	8.05
Other non-current investments				
Others	1.01	1.01	27.83	27.83
	145.37	145.37	203.92	203.92
Note:				
Quoted investments				
Book value	0.44	0.44	0.44	0.44
Market value	0.37	0.37	0.44	0.44
Unquoted investments				
Book value	144.93	144.93	203.48	203.48

7(a) INVESTMENT IN ASSOCIATES

A General information

The Group has 49.00% of share holding in equity share capital of CG International Bv Tr. & Cont. Pvt. Co. LLC (earlier known as Pauwels Middle East Trading & Contracting Pvt. Co. LLC). Its principal place of business is United Arab Emirates.

The Group had 49.00% of share holding in equity share capital of Saudi Power Transformers Co. Ltd. (SPTC). SPTC's principal place of business is Kingdom of Saudi Arabia. During the year, Group has divested its holding in SPTC.

B Summarised financial information of the associates

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Current assets	0.02	0.02	0.01	0.01
Non-current assets	-	-	-	-
Current liabilities	0.26	0.26	0.12	0.12
Non-current liabilities	-	-	-	-
Equity	(0.24)	(0.24)	(0.11)	(0.11)
Group's share of net assets	(0.12)	(0.12)	(0.06)	(0.06)
Carrying amount of interest in associates	-	-	-	-

The above amount of equity includes accumulated losses of the associates of ₹ 0.24 crore (previous year ₹ 0.11 crore) on which the Group has recognised its share to the extent of cost of its investments.

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
Revenue	-	-	-	-
Pre-tax profit / (loss)	(0.12)	(0.12)	0.06	0.06
Income tax expense	-	-	-	-
Post tax profit / (loss)	(0.12)	(0.12)	0.06	0.06
Other comprehensive income	-	-	-	-
Total comprehensive income / (loss)	(0.12)	(0.12)	0.06	0.06
Group's share of total comprehensive income / (loss) recognised in the profit or loss	-	-	-	-
Dividends received from associates	-	-	-	-

7(b) INVESTMENT IN JOINT VENTURE

A General information

The Group has 51.00% of share holding in equity share capital of PT Crompton Prima Switchgear Indonesia (PT Prima). PT Prima's principal place of business is Indonesia.

B Summarised financial information of the Joint Venture

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Current assets	0.24	0.24	0.69	0.69
Non-current assets	104.47	104.47	85.94	85.94
Current liabilities	69.83	69.83	6.34	6.34
Non-current liabilities	2.85	2.85	43.71	43.71
Equity	32.03	32.03	36.58	36.58
Foreign currency translation impact	(2.29)	(2.29)	(2.86)	(2.86)
Group's share of net assets	14.05	14.05	15.79	15.79
Carrying amount of interest in Joint Ventures	14.05	14.05	15.79	15.79

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Revenue	-	-	-	-
Pre-tax profit / (loss)	(3.93)	(3.93)	(4.11)	(4.11)
Income tax expense	(0.51)	(0.51)	(1.03)	(1.03)
Post-tax profit / (loss)	(3.42)	(3.42)	(3.08)	(3.08)
Other comprehensive income	-	-	-	-
Total comprehensive income	(3.42)	(3.42)	(3.08)	(3.08)
Group's share of total comprehensive income	(1.74)	(1.74)	(1.57)	(1.57)
Dividends received from Joint venture	-	-	-	-

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

8. NON-CURRENT FINANCIAL ASSETS - LOANS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated				
Deposits	6.87	6.87	6.65	6.65
	6.87	6.87	6.65	6.65

8A. NON-CURRENT FINANCIAL ASSETS - OTHERS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated				
Advance to Others Related Parties	805.59	-	1176.42	-
Advance to Suppliers	-	-	346.00	-
Advance to Others	245.00	-	-	-
	1050.59	-	1522.42	-

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

9. TAXATION

Income tax related to items charged or credited directly to profit and loss during the year:

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Statement of profit or loss				
Current income tax (continuing operations)	33.92	33.92	41.54	59.03
Current income tax (discontinued operations)	1.10	1.10	(7.47)	(18.98)
Deferred tax expense \ (benefit):	-			
Minimum alternate tax (continuing operations)	-	-	(15.55)	(11.83)
Relating to origination and reversal of temporary differences (continuing operations)	(27.33)	40.93	(19.09)	(19.09)
Relating to origination and reversal of temporary differences (discontinued operations)	(35.49)	(27.65)	(3.38)	(3.38)
Total	(27.80)	48.30	(3.95)	5.75
Statement of Other Comprehensive Income				
Current tax related to items recognised in OCI during in the year	-	-	2.44	2.44
Deferred tax related to items recognised in OCI during in the year	3.14	3.14	-	-
Total	3.14	3.14	2.44	2.44

Income Tax expense:

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Reconciliation:				
Profit / (loss) before tax from continuing operations	(156.61)	(318.50)	78.86	106.61
Profit / (loss) before tax from discontinued operations	(956.91)	(799.10)	(591.49)	(591.49)
Accounting profit /(loss) before income tax	(1,113.52)	(1,117.60)	(512.63)	(484.88)
Applicable tax rate	34.608%	34.608%	34.608%	34.608%
Computed tax expense	(385.37)	(386.78)	(177.41)	(167.81)
Income not considered for tax purpose	(293.90)	(293.90)	(87.07)	(87.07)
Expense not allowed for tax purpose	145.57	145.57	9.11	9.11
Additional allowances for tax purpose	(7.76)	(7.76)	(14.80)	(14.80)
Current year losses / Brought forward losses on which deffered tax not recognised	309.95	309.95	266.83	266.83
Tax paid at lower rate	144.77	144.77	(1.09)	(1.09)
Other temporary differences	(160.61)	(83.10)	(14.78)	(14.68)
Total income tax expense	(247.35)	(171.25)	(19.22)	(9.51)
Income Tax on Exceptional Items	219.55	219.55	15.26	15.26
Net income tax expenses charged to Statement of profit and loss	(27.80)	48.30	(3.95)	5.75
Income tax attributable to continuing operations	6.59	74.85	6.90	28.11
Income tax attributable to discontinued operations	(34.39)	(26.55)	(10.85)	(22.36)
Total	(27.80)	48.30	(3.95)	5.75

Deferred tax relates to the following

Particulars	Balance sheet				Recognised in statement of profit or loss			
	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Expenses allowable on payment basis	11.50	11.50	9.71	9.71	1.78	1.67	1.82	1.82
Other items giving rise to temporary differences	32.38	32.38	38.73	38.73	(6.35)	(3.77)	(12.29)	(12.29)
Accelerated depreciation for tax purposes	(104.40)	(104.40)	(128.36)	(128.36)	23.96	2.15	95.22	95.22
Finance lease	-	-	-	-	-	-	(1.71)	(1.71)
Service concession arrangements	-	-	-	-	-	-	(0.45)	(0.45)
Fair valuation of property, plant and equipment (PP&E)	(196.38)	(196.38)	(204.82)	(204.82)	8.44	8.44	6.02	6.02
Impairment of loan and advances	72.96	3.88	3.88	3.88	69.08	-	-	-
Impairment of receivables	-	-	-	-	-	-	-	-
Provision for loss allowance	17.44	17.44	18.63	18.63	(1.19)	(1.18)	(2.42)	(2.42)
Minimum alternate tax	15.55	11.83	15.55	11.83	(0.00)	-	15.55	11.83
Depreciation on Property Plant & Equipment & Intangible assets	(0.82)	-	-	-	(0.82)	-	-	-
Unabsorbed losses and Unabsorbed depreciation	(3.82)	215.71	14.72	14.72	(18.54)	9.11	(63.72)	(63.72)
					-			
Deferred tax asset / (liability)	(155.59)	(8.04)	(231.96)	(235.68)	76.37	16.41	38.02	34.30
Tax on Exceptional Items					219.55	219.55		
Net (income) / expense					295.92	235.96	38.02	34.30

Reconciliation of deferred tax assets / (liabilities) net

Reconciliation of deferred tax asset / (liabilities) net	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Opening balance as of 1st April	(231.96)	(235.68)	(252.84)	(252.84)
Tax income / (expense) during the period recognised in Statement in profit or loss	27.35	(40.93)	19.09	19.09
Tax income / (expense) during the period recognised in profit or loss from discontinued operations	27.65	27.65	3.38	3.38
Deferred tax on other comprehensive income	3.14	3.14	-	-
Deferred Tax - Minimum alternate tax	-	-	15.55	11.83
Deferred tax transferred on discontinued operation	20.26	20.26	(20.72)	(20.72)
Unabsorbed losses and Unabsorbed depreciation	-	219.55	-	-
Translation adjustment	(2.03)	(2.03)	3.58	3.58
Closing balance	(155.59)	(8.04)	(231.96)	(235.68)

Deferred tax assets have not been recognised in respect of losses as they may not be used to offset taxable profits elsewhere in the Group, they have arisen in subsidiaries that have been loss-making for some time, and there are no other tax planning opportunities or other evidence of recoverability in the near future.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

10. NON-CURRENT ASSETS-OTHERS

Particulars	As at March 31, 2018 (Recasted)	As at March 31, 2018 (Original)	As at March 31, 2017 (Recasted)	As at March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated				
Capital advances	2.19	2.19	3.21	3.21
	2.19	2.19	3.21	3.21

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

11. INVENTORIES

Particulars	As at March 31, 2018 (Recasted)		As at March 31, 2018 (Original)		As at March 31, 2017 (Recasted)		As at March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Raw materials	223.08		223.08		200.94		370.23	
Add: Goods-in-transit	10.28		10.28		18.26		18.26	
		233.36		233.36		219.20		388.49
Work-in-progress - manufacturing		299.87		299.87		272.72		272.72
Finished goods - manufacturing		49.39		49.39		128.84		128.84
Stock-in-trade		0.60		0.60		0.43		88.83
Stores, spares and packing materials		4.25		4.25		3.19		3.19
Loose tools		0.13		0.13		0.03		0.03
		587.60		587.60		624.41		882.10

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

12. CURRENT FINANCIAL ASSETS-INVESTMENTS

Particulars	As at March 31, 2018 (Recasted) ₹ crore	As at March 31, 2018 (Original) ₹ crore	As at March 31, 2017 (Recasted) ₹ crore	As at March 31, 2017 (Original) ₹ crore
Quoted investments				
Investments in equity instruments				
Carried at fair value through profit and loss	0.01	0.01	0.98	0.98
Investments in mutual funds				
Carried at fair value through profit and loss	-	-	4.24	4.24
	0.01	0.01	5.22	5.22
Note:				
Quoted investments for investment in equity				
Book value	0.01	0.01	5.22	5.22
Market value	0.01	0.01	5.22	5.22

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

13. TRADE RECEIVABLES

Particulars	As at March 31, 2018 (Recasted)		As at March 31, 2018 (Original)		As at March 31, 2017 (Recasted)		As at March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured								
Considered good	1889.23		2009.23		1877.15		1877.15	
Considered doubtful	113.83		113.83		109.83		109.83	
		2,003.06		2,123.06		1986.98		1986.98
Less: Allowance for doubtful debts		113.83		113.83		109.83		109.83
		1889.23		2009.23		1877.15		1877.15

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

14. CASH AND CASH EQUIVALENTS

Particulars	As at March 31, 2018 (Recasted)		As at March 31, 2018 (Original)		As at March 31, 2017 (Recasted)		As at March 31, 2017 (Recasted)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Cash and cash equivalents :								
Balances with banks:								
On current accounts	244.60		644.60		269.18		569.18	
On deposit accounts (Refer note below)	7.12		7.12		155.10		155.10	
		251.72		651.72		424.28		724.28
Cheques on hand						-		
Cash on hand		0.12		0.12		0.21		0.21
		251.84		651.84		424.49		724.49

Note:

Deposits of ₹ 3.00 crore (Previous year ₹ 32.90 crore) are held as margin money or security against borrowings, guarantees, other commitments and under lien with banks.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

15. BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Other balances:								
Earmarked balances with banks for:								
Unpaid dividends		1.00		1.00		1.29		1.29
Others		40.60		40.60		34.93		34.93
		41.60		41.60		36.22		36.22

There are no amounts due and outstanding to be credited to the Investor Education and Protection Fund as at March, 31 2018 and March 31, 2017.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

16.CURRENT FINANCIAL ASSETS - LOANS

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Unsecured, considered good, unless otherwise stated								
Advances recoverable in cash or in kind or for value to be received:				-				
Considered good		12.68		12.68		3.08		3.08
Considered doubtful		-						
Loan - Others	337.89			-	337.89			-
Less Allowances in respect of other advances	(337.89)			-	(337.89)			
		-				-		
Security deposits:	-			-				
Considered good	31.21		31.21		73.17		73.17	
Considered doubtful	0.05		0.05		0.05		0.05	
	31.26		31.26		73.22		73.22	
Less: Allowance for doubtful deposits	0.05		0.05		0.05		0.05	
		31.21		31.21		73.17		73.17
		43.89		43.89		76.25		76.25

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

17.CURRENT FINANCIAL ASSETS - OTHERS

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Bank deposits (Refer note below)	-	-	149.03	149.03
Derivative instruments	-	-	16.29	16.29
Other financial receivables	0.32	0.32	7.96	7.96
	0.32	0.32	173.28	173.28

Note:
Deposits of ₹ Nil (Previous year ₹ 149.03 crore) are held as margin money or security against borrowings, guarantees, other commitments and under lien with bank.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

18. OTHER CURRENT ASSETS

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Advance to suppliers	113.84	174.86	126.21	587.23
Advance to other related parties (Refer note 39)	-	127.16	-	115.26
Prepaid expenses	7.87	7.87	22.76	22.76
Due from customers (construction and project related activity)	109.40	109.40	82.54	82.54
Insurance receivables	0.63	0.63	14.04	14.04
Statutory and other receivables	346.74	346.74	390.65	390.65
Receivable from Directors	0.28	-	-	-
	578.76	766.66	636.20	1212.48

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

19. SHARE CAPITAL

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Authorised:				
2,03,80,00,000 Equity Shares of ₹ 2 each	407.60	407.60	407.60	407.60
(Previous year 2,03,80,00,000 Equity Shares of ₹ 2 each)				
Issued:				
62,67,88,442 Equity Shares of ₹ 2 each	125.35	125.35	125.35	125.35
(Previous year 62,67,88,442 Equity Shares of ₹ 2 each)				
Subscribed and paid-up:				
62,67,46,142 Equity Shares of ₹ 2 each	125.35	125.35	125.35	125.35
(Previous year 62,67,46,142 Equity Shares of ₹ 2 each)				
Forfeited shares:				
Amount paid-up on 42,300 Equity Shares of ₹ 2 each (Amount paid-up ₹ 32,175)	0.00	0.00	0.00	0.00
	125.35	125.35	125.35	125.35

Notes:

(a) Reconciliation of the number of shares outstanding at the beginning and at the end of the year:

Recasted

Authorised share capital	**As at March 31,2018**		As at March 31, 2017	
	No of Shares	**₹ crore**	No of Shares	₹ crore
Balance at the beginning of the year	**2038000000**	**407.60**	2038000000	407.60
Balance at the end of the year	**2038000000**	**407.60**	2038000000	407.60

Original

Authorised share capital	**As at March 31,2018**		As at March 31, 2017	
	No of Shares	**₹ crore**	No of Shares	₹ crore
Balance at the beginning of the year	**2038000000**	**407.60**	2038000000	407.60
Balance at the end of the year	**2038000000**	**407.60**	2038000000	407.60

Recasted

Issued share capital	**As at March 31,2018**		As at March 31, 2017	
	No of Shares	**₹ crore**	No of Shares	₹ crore
Balance at the beginning of the year	**626788442**	**125.35**	626788442	125.35
Add/less: Shares issued/ bought back during the year	-	-	-	-
Balance at the end of the year	**626788442**	**125.35**	626788442	125.35

Original

Issued share capital	**As at March 31,2018**		As at March 31, 2017	
	No of Shares	**₹ crore**	No of Shares	₹ crore
Balance at the beginning of the year	**626788442**	**125.35**	626788442	125.35
Add/less: Shares issued/ bought back during the year	-	-	-	-
Balance at the end of the year	**626788442**	**125.35**	626788442	125.35

Recasted

Subscribed and paid-up share capital	**As at March 31,2018**		As at March 31, 2017	
	No of Shares	**₹ crore**	No of Shares	₹ crore
Balance at the beginning of the year	**626746142**	**125.35**	626746142	125.35
Balance at the end of the year	**626746142**	**125.35**	626746142	125.35

Original

Subscribed and paid-up share capital	**As at March 31,2018**		As at March 31, 2017	
	No of Shares	**₹ crore**	No of Shares	₹ crore
Balance at the beginning of the year	**626746142**	**125.35**	626746142	125.35
Balance at the end of the year	**626746142**	**125.35**	626746142	125.35

The Company has not issued any equity shares during the current and in the previous year.

(b) Terms / rights attached to equity shares:

The Company has one class of share capital, i.e., equity shares having face value of ₹ 2 per share. Each holder of equity share is entitled to one vote per share. In the event of liquidation, the equity shareholders are eligible to receive the remaining assets of the Company after distribution of all preferential amounts, in proportion to their shareholding.

(c) Details of shareholders holding more than 5 % shares in the Company:

Recasted

Particulars	As at March 31,2018		As at March 31, 2017	
	%	No. of Shares	%	No. of Shares
1 Avantha Holdings Limited	34.37	215442496	34.37	215442496
2 Reliance Capital Trustee Co. Ltd A/c Reliance Equity Opportunities Fund	-	-	9.21	57717660
3 HDFC Trustee Company Limited - HDFC Equity Fund	9.22	57788500	9.22	57809500
4 Life Insurance Corporation of India	-	-	5.24	32820195
5 Aditya Birla Sun Life Trustee Private Limited A/c Aditya Birla Sun Life Frontline Equity Fund	6.84	42898617	-	-

Original

Particulars	As at March 31,2018		As at March 31, 2017	
	%	No. of Shares	%	No. of Shares
1 Avantha Holdings Limited	34.37	215442496	34.37	215442496
2 Reliance Capital Trustee Co. Ltd A/c Reliance Equity Opportunities Fund	-	-	9.21	57717660
3 HDFC Trustee Company Limited - HDFC Equity Fund	9.22	57788500	9.22	57809500
4 Life Insurance Corporation of India	-	-	5.24	32820195
5 Aditya Birla Sun Life Trustee Private Limited A/c Aditya Birla Sun Life Frontline Equity Fund	6.84	42898617	-	-

(d) There are no shares reserved for issue under options and contracts / commitments for the sale of shares / disinvestment.

(e) Aggregate number of shares bought back during the period of five years immediately preceding the reporting date:

Particulars	As at March 31,2018 Recasted	As at March 31,2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
	No. of Shares	No. of Shares	No. of Shares	No. of Shares
Shares bought back	14745394	14745394	14745394	14745394

(f) Aggregate number of shares issued as GDRs

Recasted

Particulars	As at March 31,2018		As at March 31, 2017	
	%	No. of Shares	%	No. of Shares
The Bank of New York	0.13	822504	0.14	882329

Original

Particulars	As at March 31,2018		As at March 31, 2017	
	%	No. of Shares	%	No. of Shares
The Bank of New York	0.13	822504	0.14	882329

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

19. SHARE CAPITAL (Contd.)

(g) Dividend paid and proposed:
No dividends have been proposed, declared or paid during the financial year 2017-18 (Previous year 2016-17 ₹ Nil) or after the financial year but before the financial statements were approved for issue.

(h) Nature and purpose of reserves:

(i) Capital redemption reserve:
Capital redemption reserve was created on buy back of shares. The Company may issue fully paid-up bonus shares to its members out of the capital redemption reserve account.

(ii) Securities premium account:
Securities premium account is created when shares are issued at premium. The Company may issue fully paid-up bonus shares to its members out of the securities premium reserve account, and company can use this reserve for buy-back of shares.

(iii) Capital reserve:
The Group had paid certain deferred sales tax liabilities in accordance with the scheme formulated by the State Government of Maharashtra for such optional prepayments. The resultant surplus of ₹ 19.12 crore, representing the excess of the recorded liability over the amount paid was credited to Capital Reserve.

During the financial year ended March 31,2016, the capital reserve of ₹ 652.53 crore is recognised due to demerger of consumer products segment pursuant to the transfer of all assets and liabilities to the resulting company i.e. Crompton Greaves Consumer Electricals Limited.

(iv) Statutory reserve:
Statutory reserve represents profits set aside as per the local statutory requirement of overseas subsidiaries and the same is not available for distribution.

(v) Capital reserve on consolidation:
Capital reserve on consolidation is on account of subsidiaries acquired.

(vi) Government grant:
Grants are recognized as non-repayable when the requirements established for receiving them are met and are recognized directly in equity, net of corresponding tax effect.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

20. NON-CURRENT FINANCIAL LIABILITIES-BORROWINGS

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Secured loans				
Term loans from banks {Refer note (a) below}	800.35	800.35	390.61	390.61
Unsecured loans				
Term loans from banks {Refer note (d) below}	36.85	36.85	113.19	113.19
	837.20	837.20	503.80	503.80

Notes:

Security created to the extent of:

(a) Secured term loans from banks consist of the following:

(i) The term loan of ₹ 402.02 crore (as at March 31,2017 ₹ 412.71 crore) at an interest rate of 1 year Bank's MCLR plus a spread of 1.55% p.a. payable monthly. The loan is repayable within five years from the date of disbursement i.e. August 3, 2016, in 18 structured quarterly payments with a moratorium of 6 months. The loan is secured by First exclusive charge on identified plant and machinery and immoveable fixed assets. (Current maturity pertaining to the said loan is ₹ 44.60 crore (Previous year ₹ 22.30 crore), (Refer note 26).

(ii) The term loan of ₹ 159.51 crore and ₹ 43.50 crore respectively (as at March 31, 2017 ₹ Nil) at an interest rate of 6 months MCLR . The loan tenure is 42 months for ₹ 159.51 crore and 13 months for ₹ 43.50 crore respectively. The loan is secured by First charge on movable and immovable property. (Current maturity pertaining to the said loan is ₹ 65.63 crore (Previous year ₹ Nil), (Refer note 26).

(iii) The term loan of ₹ 305.00 crore (as at March 31, 2017 ₹ Nil) at an interest rate of 1 year Bank's MCLR plus 1.75% p.a. payable at monthly interval. The loan is repayable within five years from the date of disbursement i.e. July 24, 2017, in 36 equal monthly instalments after a moratorium of 2 years. The loan is secured by second charge on identified plant and machinery and immovable fixed assets.

(iv) During the year, CG Drives & Automation Germany GmbH availed a loan having an outstanding amount of ₹ 0.24 crore from VW Bank GmbH. The loan is repayable in forty eight equal monthly instalments from the drawdown in April, 2017.

(v) During the year, CG Drives & Automation Germany GmbH availed a loan having an outstanding amount of ₹ 0.14 crore from VW Bank GmbH. The loan is repayable in thirty six equal monthly instalments from the drawdown in April, 2017.

(vi) During the previous year, CG Drives & Automation Germany GmbH availed a loan having an outstanding amount of ₹ 0.07 crore (as at March 31,2017 ₹ 0.08 crore) from VW bank GmbH. The loan is repayable in forty eight equal monthly installments from the drawdown in December, 2016.

(vii) During the year, CG Drives & Automation Germany GmbH availed a loan having an outstanding amount of ₹ 0.10 crore (as at March 31, 2017 ₹ 0.12 crore) from VW bank GmbH. The loan is repayable in forty eight equal monthly installments from the drawdown in January, 2017.

(viii) Term loan of ₹ Nil crore (as at March 31, 2017 ₹ 167.67 crore) was repayable in full within two years from utilization date i.e. March 15, 2016. The said outstanding as at March 31,2017 of ₹ 167.67 crore is shown under current maturities of long term debt. (Refer note 26).

20. NON-CURRENT FINANCIAL LIABILITIES-BORROWINGS (Contd.)

(ix) Term loan of ₹ 229.03 crore (as at March 31,2017 ₹ 196.42 crore) is secured by way of fixed and floating charge on all assets of CG Electric Systems Hungary Zrt. Repayment of the loan will commence from December 2022 and will be repayable in four equal annual installments.*

(x) Term loan of ₹ 2.58 crore (as at March 31, 2017 ₹ 11.08 crore) is secured by way of fixed and floating charge on all assets of CG Power Systems Belgium N.V and CG Holdings Belgium N.V. Repayment of the loan has commenced from 2015-16 and will be repayable in four unequal annual installments. Current maturity is ₹ 2.58 crore (as at March 31, 2017 ₹ 8.86 crore). *

(xi) Term loan of ₹ Nil crore (as at March 31, 2017 ₹ 20.39 crore) availed by CG Power USA Inc. is secured by encumbrance on leased equipments. Current maturity as at March 31, 2017 ₹ 8.82 crore.*

(xii) The loan is taken from IndusInd Bank limited at an interest rate of 3 month LIBOR +4.5% margin. The loan is repayable in 16 equal installments starting from January 2019 , the loan is secured by way of exclusive charge on all inventories and receivable of CG Middle East FZE.*

(b) Secured term loans from financial institutions consist of the following:

The facility of ₹ 195.00 crore (as at March 31, 2017 ₹ 200.00) availed by CG Power Solutions Limited, at an interest rate equivalent to the Benchmark Rate (BR) + Spread. The said interest rate will be fixed till the moratorium period and will be linked to Benchmark Rate 1 year HDFC Bank MCLR Rate. The spread shall be defined on the date of first disbursement in a manner such that the applicable interest rate works out to 12.50% p.a. payable monthly. 20% of total repayment will be paid in 2nd & 3rd year of loan in 8 quarterly installments and the balance 80% will be paid in 4th & 5th year of the loan in 8 equal quarterly installments. The loan is secured by exclusive charge on movable and immovable fixed assets and Demand Promissory Note of CG Power Solutions Limited.*

(c) Unsecured Borrowings by way of bonds consist of the following:

BUILD Missouri revenue bonds, Series 2010 ₹ Nil (as at March 31, 2017 ₹ 4.13 crore) was repayable in semi-annual installments, maturing on December, 2024. Current maturity as at March 31, 2017 is ₹ 0.44 crore. During current year, this borrowing was transferred to purchaser of Group's power business in United States of America.*

(d) Unsecured term loans from banks consist of the following:

(i) The term loan of ₹ 119.30 crore (as at March 31, 2017 ₹ 210.63 crore) at an interest rate linked to Bank's 1 year MCLR (Floating rate). The loan is repayable within 2.75 years from the date of disbursement i.e. July 11, 2016, in 10 equal quarterly installments with first installment starting after 6 months from the date of disbursement. (Current maturity pertaining to the said loan is ₹ 97.44 crore (Previous year ₹ 97.44 crore), Refer note 26)

(ii) The term loan of ₹ 71.24 crore (as at March 31, 2017 ₹ Nil) at an interest rate plus applicable margin payable at monthly intervals. The loan is repayable within 2 years from the date of disbursement i.e. May 16, 2017, in 15 structured monthly installments with first starting after 9 months from the date of disbursement. (Current maturity of the said loan is ₹ 56.25 crore (Previous year ₹ Nil), Refer note no. 26).

(iii) Working capital facility of ₹ Nil (as at March 31,2017 ₹ 72.92 crore) was availed by CG Power USA Inc. to meet its long term working capital requirement. This loan is repaid during the year. The loan was supported by Corporate Guarantee of CG Power and Industrial Solutions Limited (formerly Crompton Greaves Limited).Current maturity as at March 31, 2017 was ₹ 72.92 Crore. *

(e) During the previous year, CG Power Solutions Limited issued 2,000 unsecured redeemable taxable non convertible debentures of ₹ 10,00,000/- each aggregating to ₹ 200.00 crore. The debenture amount is supported by corporate guarantee of the Company. During the current year, debentures have been redeemed and entire amount has been repaid.*

(f) Finance lease obligations are repayable in equated monthly installments.

*** Borrowings pertaining to discontinued operations are included under the head 'Liabilities associated with group of assets classified as held for sale and discontinued operations' (Refer note 44)**

20. NON-CURRENT FINANCIAL LIABILITIES-BORROWINGS (Contd.)

Finance lease:
The minimum lease rentals and the present value of minimum lease payments in respect of assets acquired under finance leases are as follows:

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	Minimum payments	Present value of payments	Minimum payments	Present value of payments	Minimum payments	Present value of payments	Minimum payments	Present value of payments
Within one year	-	-	-	-	0.04	0.04	0.04	0.04
After one year but not more than five	-	-	-	-	-	-	-	-
More than five years	-	-	-	-	-	-	-	-
Total minimum lease payments	-	-	-	-	0.04	0.04	0.04	0.04
Less: amounts representing finance	-	-	-	-	0.00	-	0.00	-
Present value of minimum lease	-	-	-	-	0.04	0.04	0.04	0.04

During the financial year 2017-18, the Group has made reassessment of an arrangement after its inception, which was earlier assessed as containing a finance lease. The reassessment was necessitated on account of change in the contractual terms (which did not relate only to renewal or extension of the arrangement). The arrangement is now reassessed as not containing a lease and thus, lease accounting ceased to apply from the date when the change in circumstances giving rise to the reassessment occurred.

The difference between the carrying amount of the leased assets and the lease liability, amounting to ₹ Nil (Previous year ₹ 3.07 crore) has been recognised in the Statement of profit and loss.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

21. NON-CURRENT - OTHER FINANCIAL LIABILITIES

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Deposits payable	1.55	1.55	1.14	1.14
	1.55	1.55	1.14	1.14

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

22. NON-CURRENT PROVISIONS

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Employee benefits	44.75	44.75	55.14	55.14
Other provisions (Refer note 28)	21.03	21.03	16.07	16.07
	65.78	65.78	71.21	71.21

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

23. OTHER NON-CURRENT LIABILITIES

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Others	0.40	0.40	0.94	0.94
	0.40	0.40	0.94	0.94

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

24. CURRENT FINANCIAL LIABILITIES - BORROWINGS

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Secured loans				
Term loans				
From banks {Refer note (i) below}	-	-	0.44	0.44
Working capital demand loan				
From banks {Refer note (ii) , (iii) and (iv) below}	466.44	396.44	229.82	229.82
From Others	-	-	-	
Unsecured loans				
Working capital loan from bank:				
Demand loan	467.84	292.84	391.79	391.79
Supplier finance facility	89.71	89.71	88.62	88.62
From Other Company (Refer note v)	390.00	-	390.00	-
(Less) Offsetting off advance receivable	(147.27)	-	-	-
	1266.72	778.99	1100.67	710.67

Notes:

(i) Cash Credit facility amounting to ₹ 0.00 (as at March 31, 2017 ₹ 0.44 crore), availed by CG-PPI Adhesive Products Limited from bank is secured by hypothecation of stocks and book debts and is further secured by mortgage by deposit of title deeds in respect of its immovable properties, both present and future consisting of land, factory building structures, erections, godowns and furniture and fixtures of CG-PPI Adhesive Products Limited.

(ii) Working capital demand loan amounting to ₹ 324.31 crore (as at March 31, 2017 ₹ 229.82 crore) availed by the Group is secured by hypothecation of inventories, book debts and trade receivables, both present and future.

(iii) During the year, CG International B.V. has availed a loan having an outstanding amount of ₹ 121.19 crore from Barclays Bank PLC, London Branch vide agreement dated August 31, 2017. The loan is repayable within a year. The loan is interest bearing at the rate of EURIBOR +350 bps p.a.

(iv) During the year, CG Drives and Automation Sweden AB has availed a working capital facility having a outstanding amount of ₹ 20.94 crore to meet its long term working capital requirement. Facility is secured by way of fixed and floating charge on all assets of CG Drives and Automation Sweden AB, utilised fund based limit is repayable within a year.

(v) The Company had received the aforesaid amount from other Company as an initial advance consideration towards the transactions which were not approved by then Board of Directors in relation to Assignment / Sale of Land along with Factory Building at Nashik and Kanjurmarg, Mumbai of the company.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

25. CURRENT FINANCIAL LIABILITIES - TRADE PAYABLES

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Acceptances	115.91	115.91	108.93	108.93
Due to others	1307.77	1307.77	1274.21	1274.21
	1423.68	1423.68	1383.14	1383.14

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

26. CURRENT-OTHER FINANCIAL LIABILITIES

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Financial liabilities at amortised cost:								
Current maturities of long- term debts from banks		263.92		263.92		287.41		287.41
Interest free sales tax deferral loans from State Government		0.12		0.12		0.12		0.12
Current maturities of finance lease obligations		-		-		0.04		0.04
Interest accrued but not due on borrowings		7.76		7.76		5.62		5.62
Investor Education and Protection Fund: (Refer note below)		-						
Unclaimed dividend		1.00		1.00		1.29		1.29
Financial guarantee obligations		0.57		0.57		0.86		0.86
Due to directors		2.54		2.54		4.32		4.32
Derivative instruments		11.85		11.85		-		-
Other payables:								
Security deposits	8.48		8.48		7.47		7.47	
Employee dues	34.34		34.34		30.92		30.92	
Others	146.57		146.57		66.23		66.23	
		189.39		189.39		104.62		104.62
		477.15		477.15		404.28		404.28

Note:
There are no amounts due and outstanding to be credited to the Investor Education and Protection Fund as at March 31, 2018 and March 31, 2017.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

27. OTHER CURRENT LIABILITIES

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Advances from customers		338.50		338.50		447.29		447.29
Due to customers		61.34		61.34		62.86		62.86
Balance with bank overdrawn as per books		-		-		0.71		0.71
Other payables:								
Statutory dues	30.23		30.23		15.35		15.35	
Others	28.99		28.99		29.75		30.03	
		59.22		59.22		45.10		45.38
		459.06		459.06		555.96		556.24

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

28. SHORT-TERM PROVISIONS

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Employee benefits (Refer note below)	10.56	10.56	14.67	14.67
Other provisions	109.02	109.02	69.41	69.41
	119.58	119.58	84.08	84.08

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

Note:

Disclosures as required by Indian Accounting Standard (Ind AS) 37 Provisions, Contingent Liabilities and Contingent Assets:

(1) Movement in provisions:

Nature of provisions	Warranties		Sales tax / VAT		Excise duty/ Custom duty / Service tax	
	2017-18	2016-17	2017-18	2016-17	2017-18	2016-17
Carrying amount at the beginning of the year*	56.41	43.50	8.32	11.93	3.50	3.50
Amount transferred due to discontiuned operations / demerger	0.57	(7.50)	-	-	-	-
Additional provision made during the year #	23.59	15.51	1.08	-	-	-
Amounts used during the year	2.04	0.75	-	-	-	-
Unused amounts reversed during the year #	7.41	8.91	0.59	3.61	1.83	-
Translation adjustment	(0.16)	(0.44)	-	-	-	-
Carrying amount at the end of the year*	69.82	56.41	8.81	8.32	1.67	3.50

Nature of provisions	Liquidated damages		Other litigation claims		Onerous contracts	
	2017-18	2016-17	2017-18	2016-17	2017-18	2016-17
Carrying amount at the beginning of the year*	8.83	9.54	6.28	4.24	2.14	-
Amount transferred due to discontiuned operations / demerger	0.73	(2.67)	-	-	-	-
Additional provision made during the year #	5.46	-	28.57	4.97	-	7.23
Amounts used during the year	-	1.82	-	-	-	5.02
Unused amounts reversed during the year #	-	1.47	0.50	2.93	0.23	-
Translation adjustment	(0.02)	(0.09)	-	-	(0.05)	(0.07)
Carrying amount at the end of the year*	13.54	8.83	34.35	6.28	1.86	2.14

Nature of provisions	Total	
	2017-18	2016-17
Carrying amount at the beginning of the year*	85.48	72.71
Amount transferred due to discontiuned operations / demerger	1.30	(10.17)
Additional provision made during the year #	58.70	27.71
Amounts used during the year	2.04	7.59
Unused amounts reversed during the year #	10.56	16.92
Translation adjustment	(0.24)	(0.60)
Carrying amount at the end of the year*	130.05	85.48

Additional provision made during the year and reversal of unused amount are included in the respective head of accounts.
* Carrying amounts comprise of non-current and current provisions.

(2) Nature of provisions:

(a) Product warranties: The Group gives warranties on certain products and services in the nature of repairs / replacement, which fail to perform satisfactorily during the warranty period. Provision made represents the amount of the expected cost of meeting such obligation on account of rectification / replacement. The timing of outflows is expected to be within a period of two years.

(b) Provision for sales tax /VAT represents liability on account of non-collection of declaration forms and other legal matters which are in appeal under the Act / Rules.

(c) Provision for excise duty / custom duty / service tax represents the differential duty liability that is expected to materialise in respect of matters in appeal.

(d) Provision for liquidated damages has been made on contracts for which delivery dates are exceeded and computed in reasonable and prudent manner.

(e) Provision for litigation related obligations represents liabilities that are expected to materialise in respect of matters in appeal.

(f) Provision for onerous contracts have been made on contracts when it is probable that the estimated cost will exceed the total contract revenue.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

29. REVENUE FROM OPERATIONS

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Sale of products	5815.21		5867.35		5444.69		5444.69	
Sale of services	67.71		67.71		68.65		68.65	
Construction contracts	352.48		352.48		410.26		410.26	
		6,235.40		6,287.54		5,923.60		5,923.60
Other Operating Income- Scrap Sales		79.14				51.09		
		6314.54		6287.54		5974.69		5923.60

CONTRACTS IN PROGRESS

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
Contract revenue recognised for the financial year	352.48	352.48	410.26	410.26
Aggregate amount of costs incurred and recognised profits (less recognised losses) to date	2466.56	2466.56	2816.15	2816.15
Amount of customer advances outstanding for contracts in progress as at the reporting date	53.37	53.37	62.93	62.93
Retention amount due from customer for contract in progress as at the reporting date	98.29	98.29	122.61	122.61

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

30. OTHER INCOME

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Interest income	14.27	14.27	39.37	39.37
Gain on sale of investments (net)	0.41	0.41	2.52	2.52
Exchange gain (net)	44.10	10.97	-	-
Fair value gain on financial instruments at fair value through profit or loss	0.00	0.00	4.69	4.69
Other non-operating income	-			
Income from business service centers	1.21	1.21	0.70	0.70
Government grant	0.00	-	0.03	0.03
Profit on sale of property, plant and equipment (net)	0.00	-	4.15	4.15
Miscellaneous income	12.67	12.67	16.10	16.10
	72.66	39.53	67.56	67.56

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

31. COST OF MATERIALS CONSUMED

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Opening stock	215.94		385.23		205.14		205.14	
Add: Purchases	4137.60		3916.43		3648.25		3817.54	
Less: Closing stock	233.36		233.36		215.94		385.23	
	4120.18		4068.30		3637.45		3637.45	
Less: Scrap sales	-		79.14		-		51.09	
		4120.18		3989.16		3637.45		3586.36
Add: Sub-contracting charges		-		238.21		-		234.05
		4120.18		4227.37		3637.45		3820.41

Note:
Opening stock and closing stock excludes stock related to discontinued operations.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

32. PURCHASES OF STOCK-IN-TRADE

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Purchases of stock-in-trade	46.65	46.65	148.01	236.41
	46.65	46.65	148.01	236.41

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

33. CHANGES IN INVENTORIES OF FINISHED GOODS, WORK-IN-PROGRESS AND STOCK-IN-TRADE

Particulars	For the year ended March 31, 2018 (Recasted)		For the year ended March 31, 2018 (Original)		For the year ended March 31, 2017 (Recasted)		For the year ended March 31, 2017 (Original)	
	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore	₹ crore
Changes in inventories of finished goods and work-in-progress:								
Closing stock:								
Finished goods	49.39		49.39		128.75		128.75	
Work-in-progress	299.87		299.87		267.63		267.63	
	349.26		349.26		396.38		396.38	
Opening stock:								
Finished goods	128.75		128.75		50.65		50.65	
Work-in-progress	267.63		267.63		261.91		261.91	
	396.38		396.38		312.56		312.56	
		47.12		47.12		(83.82)		(83.82)
Changes in inventories of stock-in-trade:								
Closing stock:								
Stock-in-trade	0.60		0.60		0.43		88.83	
Opening stock:								
Stock-in-trade	0.43		88.83		2.66		2.66	
		(0.17)		88.23		2.23		(86.17)
		46.95		135.35		(81.59)		(169.99)

Note:
Opening stock and closing stock excludes stock related to discontinued operations.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

34. EMPLOYEE BENEFITS EXPENSE

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Salaries, wages and bonus	426.06	462.71	359.40	433.32
Contribution to provident and other funds	49.62	49.62	47.32	47.32
Post retirement medical benefits	(14.37)	(14.37)	2.81	2.81
Staff welfare expenses	33.99	33.99	29.89	29.89
	495.30	531.95	439.42	513.34

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

35. FINANCE COSTS

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Interest on loans	282.21	219.30	214.13	186.11
	282.21	219.30	214.13	186.11

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

36. DEPRECIATION AND AMORTISATION EXPENSE

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Depreciation and amortisation expense (Refer note 5 and 6)	167.67	149.21	142.94	142.94
	167.67	149.21	142.94	142.94

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING TO THE RECASTED CONSOLIDATED FINANCIAL STATEMENTS

37. OTHER EXPENSES

Particulars	For the year ended March 31, 2018 (Recasted)	For the year ended March 31, 2018 (Original)	For the year ended March 31, 2017 (Recasted)	For the year ended March 31, 2017 (Original)
	₹ crore	₹ crore	₹ crore	₹ crore
Consumption of stores and spares	29.67	29.67	27.01	27.01
Sub-contract charges	238.21	-	234.05	-
Power and fuel	45.91	45.91	47.53	47.53
Rent	22.18	22.18	11.49	11.49
Repairs to buildings	7.73	7.73	7.08	7.08
Repairs to machinery	27.86	27.86	23.88	23.88
Insurance	15.17	15.17	15.86	15.86
Rates and taxes	17.81	15.46	14.92	14.92
Freight and forwarding	109.81	109.81	102.80	102.80
Packing materials	49.93	49.93	56.25	56.25
After sales services including warranties	55.24	55.24	47.80	47.80
Sales promotion	67.25	67.25	31.93	31.93
Directors' sitting fees	0.24	0.24	0.20	0.20
Allowance for doubtful debts and advances	53.26	53.26	19.35	19.35
Legal and professional charges	58.83	74.42	68.01	68.01
Miscellaneous expenses	254.83	218.18	273.47	199.83
	1053.93	792.31	981.64	673.94

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED
(Formerly Crompton Greaves Limited)

NOTES ACCOMPANYING THE CONSOLIDATED FINANCIAL STATEMENTS

38.CONTINGENT LIABILITIES AND COMMITMENTS

₹ crore

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
	₹ crore	₹ crore	₹ crore	₹ crore
A. Contingent liabilities: (to the extent not provided for)				
(a) Claims against the Group not acknowledged as debts	**7.25**	**7.25**	9.01	9.01
(b) Sales tax / VAT liability that may arise in respect of matters in appeal	**50.23**	**50.23**	44.38	44.38
(c) Excise duty/ customs duty / service tax liability that may arise in respect of matters in appeal	**6.44**	**6.44**	6.53	6.53
(d) Income tax liability that may arise in respect of matters in appeal preferred by the department	**4.34**	**4.34**	4.58	4.58
(e) Issue of Post dated cheques to a Bank against loan given to a related party	**210.00**		210.00	
B. Commitments:				
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	**7.49**	**7.49**	11.12	11.12

Notes:

(a) The Group does not expect any reimbursement in respect of the above contingent liabilities.

(b) It is not practicable to estimate the timing of cash outflows, if any, in respect of matters at (a) to (e) above, pending resolution of the arbitration/appellate proceedings.

39 Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

(a) In terms of Indian Accounting Standard (Ind AS) 24 Related Party Disclosures, Indian Accounting Standard (Ind AS) 110 Consolidated Financial Statements and (Ind AS) 28 Investment in Associates and Joint Ventures in Consolidated Financial Statements specified by the Companies (Accounting Standards) Rules, 2015 (as amended), the Consolidated Financial Statements present the Consolidated Financial Statements of CG Power and Industrial Solutions Limited (the Parent Company) with its subsidiaries, assiciates and joint venture as under:

(i) Subsidiaries:

Sr. No.	Name of the Related Party	Country of Incorporation	% Equity Interest			
			As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
1	CG Power Solutions Limited	India	100.00	100.00	100.00	100.00
2	CG-PPI Adhesive Products Limited	India	81.42	81.42	81.42	81.42
3	CG Power Equipments Limited (formerly known as Crompton Greaves Consumer Products Limited)	India	100.00	100.00	100.00	100.00
4	CG International Holdings Singapore Pte. Limited	Singapore	100.00	100.00	100.00	100.00
5	Crompton Greaves Sales Network Malaysia Sdn.Bhd.	Malaysia	100.00	100.00	100.00	100.00
6	CG International B.V.	The Netherlands	100.00	100.00	100.00	100.00
7	CG Holdings Belgium N.V.	Belgium	100.00	100.00	100.00	100.00
8	CG Power Systems Belgium N.V.	Belgium	100.00	100.00	100.00	100.00
9	CG Power Systems Ireland Limited	Ireland	100.00	100.00	100.00	100.00
10	PT. CG Power Systems Indonesia	Indonesia	95.00	95.00	95.00	95.00
11	CG Sales Networks France SA	France	99.70	99.70	99.70	99.70
12	CG Power Solutions Saudi Arabia Limited	Saudi Arabia	51.00	51.00	51.00	51.00
13	CG Electric Systems Hungary Zrt.	Hungary	100.00	100.00	100.00	100.00
14	CG Power Solutions UK Limited	United Kingdom	100.00	100.00	100.00	100.00
15	CG Power Systems Canada Inc.	Canada	100.00	100.00	100.00	100.00
16	CG- Ganz Generator and Motor Limited Liability Company (formerly known as CG Holdings Hungary Kft.)	Hungary	100.00	100.00	100.00	100.00
17	CG Service Systems France SAS	France	100.00	100.00	100.00	100.00
18	CG Industrial Holdings Sweden AB	Sweden	100.00	100.00	100.00	100.00
19	CG Drives and Automation Sweden AB	Sweden	100.00	100.00	100.00	100.00
20	CG Drives and Automations Germany GmbH	Germany	100.00	100.00	100.00	100.00
21	CG Drives and Automation Netherlands B.V.	The Netherlands	100.00	100.00	100.00	100.00
22	CG Middle East FZE	UAE	100.00	100.00	100.00	100.00
23	Microsol Limited (ceased w.e.f. 26th April 2017)	Ireland	-	-	100.00	100.00
24	CG Holdings Americas, LLC	USA	100.00	100.00	100.00	100.00
25	QEI, LLC	USA	100.00	100.00	100.00	100.00
26	CG Power Americas, LLC	USA	100.00	100.00	100.00	100.00
27	CG Solutions Americas, LLC	USA	100.00	100.00	100.00	100.00
28	CG Power USA Inc. (ceased w.e.f. 31st July 2017)	USA	-	-	100.00	100.00
29	ZIV Automation India Limited (demerged w.e.f. 6th March 2017)	India	-	-	-	-
30	ZIV Grid Automation S.L.U (ceased w.e.f. 6th March 2017)	Spain	-	-	-	-

39 Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

(ii) Associates:

Sr. No.	Name of the Related Party	Country of Incorporation	% Equity Interest			
			As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
1	CG International BV TR. & Cont. Pvt. Co. LLC. (formerly Pauwels Middle East Trading & Contracting (Pvt) Co. LLC)	Sharjah	49.00	49.00	49.00	49.00
2	Saudi Power Transformers Company Limited (disinvested w.e.f. 10 October 2017)	Saudi Arabia	-	-	49.00	49.00
3	K.K. El fi Japan	Japan	40.00	40.00	40.00	40.00

(iii) Joint Venture:

Sr. No.	Name of the Related Party	Country of Incorporation	% Equity Interest			
			As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
1	PT Crompton Prima Switchgear Indonesia	Indonesia	51.00	51.00	51.00	51.00

Note:
The % voting rights that Parent Company holds in all its subsidiaries is equal to the % of corresponding shareholding except in case of Serial No. 10 PT CG Power Systems Indonesia. The Parent Company holds 95% of shareholding in PT CG Power Systems Indonesia through its subsidiary CG Power Systems Belgium N.V., and balance 5% is held by other partner. However, the parent Company through its subsidiary CG Power Systems Belgium N.V., has 100% voting rights since 5% shares held by other partner has no voting rights.

In the case of CG Power Solutions Saudi Arabia Limited and PT Crompton Prima Switchgear Indonesia, the financial statements as at 31st December, 2017 have been considered. There were no material adjustments required for any significant events or transactions for the three months upto 31st March 2018.

For the purposes of consolidation, the financial statements of the foreign subsidiaries and associates as at 31st March, 2018, have been restated to comply with Indian Accounting Standard (Ind AS).

(iv) Key Management Personnel:

1	Gautam Thapar	- Non- Executive Director, Chairman and Promoter Director
2	K. N. Neelkant	- Executive Director, CEO & Managing Director
3	Madhav Acharya	- Exceutive Director-Finance, CFO & CIO (ceased to be CFO & Executive Director w.e.f. 12th August, 2017 & ceased to be a Non- Executive Director w.e.f. 30th Septemer, 2017)
4	Manoj Koul	- Company Secretary (ceased w.e.f. 23rd August, 2017)
5	V. R. Venkatesh	- Chief Financial Officer (appointed w.e.f. 12th August, 2017)
6	Shikha Kapadia	- Company Secretary and Compliance Officer (appointed w.e.f. 12th February, 2018)
7	Omkar Goswami	- Non- Executive Director
8	B. Hariharan	- Non- Executive Director
9	Sanjay Labroo	- Non- Executive Director and Independent Director
10	Valentin Von Massow	- Non- Executive Director and Independent Director
11	Ramni Nirula	- Non- Executive Director and Independent Director
12	Shirish Apte	- Non- Executive Director and Independent Director (ceased to be a Director w.e.f. 1st April, 2017)
13	Jitendra Balakrishnan	- Non- Executive Director and Independent Director (appointed w.e.f. 2nd May, 2017)
14	Ashish Guha	- Non- Executive Director and Independent Director (appointed w.e.f. 9th November, 2017)

(v) Other Related Parties in which directors are interested:

1 Ballarpur Industries Limited
2 Solaris ChemTech Industries Limited
3 BILT Graphic Paper Products Limited
4 Avantha Holdings Limited (entity with significance influence over the Company)
5 Avantha Business Solutions Limited
6 Avantha Realty Limited
7 Asahi India Glass Limited
8 Crompton Greaves Consumer Electricals Limited (ceased w.e.f. 26th August, 2016)
9 Avantha Foundation
10 Thermax Limited (ceased w.e.f. 28th May, 2016)
11 Varun Prakashan Private Limited
12 Korba West Power Company Limited
13 Jhabua Power Limited
14 Avantha Power & Infrastructure Limited

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE CONSOLIDATED FINANCIAL STATEMENTS

39 Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

(b) The following transactions were carried out with the related parties in the ordinary course of business:

₹ crore

Sr. No.	Nature of transaction / relationship	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
1	**Sales of goods and services**				
	Other Related Parties				
	BILT Graphic Paper Products Limited	**0.04**	**0.04**	-	-
	Asahi India Glass Limited	**0.07**	**0.07**	0.01	0.01
	Crompton Greaves Consumer Electricals Limited	-	-	11.61	11.61
	Thermax Limited	-	-	0.05	0.05
	Korba West Power Company Limited	**0.03**	**0.03**	0.54	0.54
	Jhabua Power Limited	-	-	0.14	0.14
	Total	**0.14**	**0.14**	12.35	12.35
2	**Investment in financial guarantee**				
	Joint Venture				
	PT Crompton Prima Switchgear Indonesia	-	-	1.15	1.15
	Total	-	-	1.15	1.15
3	**Interest expenses**				
	Other Related Party				
	Varun Prakashan Private Limited	**0.50**	**0.50**	-	-
	Total	**0.50**	**0.50**	-	-
4	**Interest income**				
	Joint Venture				
	PT Crompton Prima Switchgear Indonesia	-	-	0.29	0.29
	Total	-	-	0.29	0.29
5	**Other income**				
	Other Related Party				
	Crompton Greaves Consumer Electricals Limited	-	-	6.97	6.97
	Total	-	-	6.97	6.97
6	**Payment of salaries, commission and perquisites**				
	Key Management Personnel				
	Gautam Thapar	-	-	0.06	0.06
	K. N. Neelkant*	**4.52**	**4.52**	5.02	5.02
	Madhav Acharya *	**2.01**	**2.01**	5.05	5.05
	V. R. Venkatesh*	**2.73**	**2.73**	-	-
	Omkar Goswami	-	-	0.17	0.17
	B. Hariharan	-	-	0.17	0.17
	Sanjay Labroo	-	-	0.14	0.14
	Valentin Von Massow	-	-	0.39	0.39
	Shirish Apte	-	-	0.35	0.35
	Ramni Nirula	-	-	0.14	0.14
	Meher Pudumjee	-	-	0.01	0.01
	Shikha Kapadia*	**0.07**	**0.07**	-	-
	Manoj Koul*	**0.36**	**0.36**	0.56	0.56
		9.69	**9.69**	12.05	12.05
	Less Excess Commission Provided	-	-	0.28	-
	Total	**9.69**	**9.69**	11.77	12.05
7	**Rent paid**				
	Other Related Parties				
	Avantha Realty Limited	**2.19**	**2.19**	2.04	2.04
	Jhabua Power Limited	**1.42**	**1.42**	1.48	1.48
	Total	**3.61**	**3.61**	3.52	3.52

39 Disclosures as required by Indian Accounting Standard (Ind AS) 24 Related Party Disclosures:

(b)

The following transactions were carried out with the related parties in the ordinary course of business (Contd)

8	**Other expenses**				
	Other Related Parties				
	Avantha Holdings Limited	**79.77**	**79.77**	44.28	44.28
	Avantha Business Solutions Limited	**0.03**	**0.03**	-	-
	Avantha Realty Limited	**-**	**-**	0.58	0.58
	Avantha Foundation	**0.05**	**0.05**	0.65	0.65
	Jhabua Power Limited	**0.65**	**0.65**	0.72	0.72
	Total	**80.50**	**80.50**	46.23	46.23
9	**Loans and advances given (net of repayments) during the year**				
	Other Related Parties				
	Avantha Holdings Limited	**0.00**	**14.23**	0.00	6.14
	Avantha Realty Limited	**0.00**	**(2.33)**	0.00	12.56
	Total	**0.00**	**11.90**	0.00	18.70

*Remuneration does not include the provisions made for gratuity, leave and post retirement medical benefits, as they are determined on an actuarial basis for the Company as a whole.

10	**Loans and advances given during the year**				
	Other Related Parties				
	Avantha Holdings Limited	**1372.75**		2200.69	
	Ballarpur Industries Limited	**-**		68.50	
	BILT Graphic Paper Products Limited	**552.33**		-	
	Ballarpur International Holding BV	**82.25**		-	
	Avantha International Assets BV	**713.23**		-	
	Avantha Power and Infrastructure Limited	**-**		15.00	
	Avantha Realty Limited	**-**		12.56	
	Solaris ChemTech Industries Limited	**280.00**		-	
	Mirabelle Trading PTE Ltd.	**58.97**		-	
	Total	**3059.53**	**-**	2290.75	**-**
11	**Loans and advances given repaid during the year**				
	Other Related Parties				
	Avantha Holdings Limited	**1003.19**		1273.00	
	Avantha Realty Limited	**2.33**		-	
	BILT Graphic Paper Products Limited	**-**		-	
	Ballarpur International Holding BV	**-**		-	
	Avantha International Assets BV	**710.96**		-	
	Solaris ChemTech Industries Limited	**-**		-	
	Mirabelle Trading PTE Ltd.	**-**		-	
	Total	**1716.48**	**-**	1273.00	**-**

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(c) **Amount due to / from related parties**

Sr. No.	Nature of transaction / relationship	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
1	**Trade payable**				
	Other Related Parties				
	Avantha Holdings Limited	**0.01**	**0.01**	-	-
	Avantha Business Solutions Limited	**-**	**-**	0.03	0.03
	Jhabua Power Limited	**1.47**	**1.47**	-	-
	Total	**1.48**	**1.48**	0.03	0.03
2	**Trade receivable**				
	Other Related Parties				
	Ballarpur Industries Limited	**0.23**	**0.23**	0.23	0.23
	Solaris ChemTech Industries Limited	**0.01**	**0.01**	0.11	0.11
	BILT Graphic Paper Products Limited	**3.57**	**3.57**	3.55	3.55
	Asahi India Glass Limited	**-**	**-**	0.01	0.01
	Korba West Power Company Limited	**-**	**-**	3.58	3.58
	Jhabua Power Limited	**0.41**	**0.41**	4.44	4.44
	Avantha Power and Infrastructure Limited	**-**	**-**	0.00	0.00
	Total	**4.22**	**4.22**	11.92	11.92
3	**Loans and advances receivable**				
	Other Related Parties				
	Avantha Holdings Limited	**1126.15**	**116.93**	1,054.80	102.70
	Avantha Power and Infrastructure Limited	**15.00**	**-**	15.00	-
	Avantha Realty Limited	**10.23**	**10.23**	12.56	12.56
	BILT Graphic Paper Products Limited	**552.33**	**-**	-	-
	Ballarpur Industries Limited	**68.50**	**-**	68.50	-
	Ballarpur International Holding BV	**82.25**	**-**	-	-
	Avantha International Assets BV	**2.27**	**-**	-	-
	Mirabelle Trading PTE Ltd.	**58.97**	**-**	-	-
	Solaris ChemTech Industries Limited	**280.00**	**-**	-	-
	Total	**2195.70**	**127.16**	1150.86	115.26
4	**Loans and advances payable**				
	Other Related Party				
	Solaris ChemTech Industries Limited	**-**	**-**	0.10	0.10
	Total	**-**	**-**	0.10	0.10

5	**Due to Key Management Personnel**				
	Gautam Thapar	-	-	0.04	0.04
	K. N. Neelkant	**2.54**	**2.54**	1.77	1.77
	Madhav Acharya	-	-	1.22	1.22
	Omkar Goswami	-	-	0.16	0.16
	B. Hariharan	-	-	0.16	0.16
	Sanjay Labroo	-	-	0.12	0.12
	Valentin Von Massow	-	-	0.38	0.38
	Shirish Apte	-	-	0.34	0.34
	Ramni Nirula	-	-	0.12	0.12
	Meher Pudumjee	-	-	0.01	0.01
	Total	**2.54**	**2.54**	4.32	4.32
6	**Due from Key Management Personnel**				
	Various Key Managerial Personnel	**0.28**	-	-	-
	Madhav Acharya	**9.17**	-	9.17	-
7	**Investment pledged**				
	BILT Graphic Paper Products Limited	-	-	314.11	-
8	**Guarantees outstanding**				
	Joint Venture				
	PT Crompton Prima Switchgear Indonesia	**28.40**	**28.40**	23.88	23.88
	Total	**28.40**	**28.40**	23.88	23.88

Compensation of key management personnel of the Group

Nature of transaction / relationship	**As at March 31, 2018 Recasted**	**As at March 31, 2018 Original**	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Short-term employee benefits	**9.49**	**9.49**	10.38	10.38
Post-employment pension, provident fund and medical benefits	**0.20**	**0.20**	0.25	0.25
Commission and other benefits paid to non-excecutive / independent directors	-	-	1.43	1.43
Total compensation paid to key management personnel	**9.69**	**9.69**	12.05	12.05

The transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions. This assessment is undertaken in each financial year through examining the financial position of the related party and the market in which the related party operates. Outstanding balances at the year-end are unsecured and settlement occurs in cash.

40 Disclosures as required by Indian Accounting Standard (Ind AS) 112 Disclosure of interest in other entities:

Material non-controlling interest for continuing operations

Name of Subsidiary	Principal place of business /Country of incorporation	Proportion of interest held by Non-controlling entities % As at March 31, 2018 Recasted	Proportion of interest held by Non-controlling entities % As at March 31, 2018 Original	Proportion of interest held by Non-controlling entities % As at March 31, 2017 Recasted	Proportion of interest held by Non-controlling entities % As at March 31, 2017 Original
CG-PPI Adhesive Products Limited	India	18.58	18.58	18.58	18.58

The proportion of voting rights held by non controlling interest does not differ from the proportion of ownership inte

Summarised Statement of Profit and Loss:

₹ crore

Particulars	CG-PPI Adhesive Products Limited As at March 31, 2018 Recasted	CG-PPI Adhesive Products Limited As at March 31, 2018 Original	CG-PPI Adhesive Products Limited As at March 31, 2017 Recasted	CG-PPI Adhesive Products Limited As at March 31, 2017 Original
Revenue	23.17	23.17	22.72	22.72
Cost of material consumed	(11.21)	(11.21)	(11.12)	(11.12)
Other expenses	(9.11)	(9.11)	(9.49)	(9.49)
Finance costs	(0.13)	(0.13)	(0.13)	(0.13)
Pre-tax profit / (loss) from continuing operations	**2.72**	**2.72**	**1.98**	**1.98**
Income tax expense	0.90	0.90	0.72	0.72
Post-tax profit / (loss) from continuing operations (A)	**1.82**	**1.82**	**1.26**	**1.26**
Other comprehensive income (B)	0.05	0.05	(0.01)	(0.01)
Total comprehensive income (A+B) = C	**1.87**	**1.87**	**1.25**	**1.25**
Attributable to non-controlling interest	0.35	0.35	0.23	0.23
Dividend paid to non-controlling interest	0.09	0.09	0.03	0.03

Summarised Balance Sheet :

₹ crore

Particulars	CG-PPI Adhesive Products Limited As at March 31, 2018 Recasted	CG-PPI Adhesive Products Limited As at March 31, 2018 Original	CG-PPI Adhesive Products Limited As at March 31, 2017 Recasted	CG-PPI Adhesive Products Limited As at March 31, 2017 Original
Current assets	16.87	16.87	16.08	16.08
Non-current assets	4.44	4.44	5.15	5.15
Current liabilities	(3.61)	(3.61)	(4.91)	(4.91)
Non-current liabilities	(0.24)	(0.24)	(0.15)	(0.15)
Total equity	**17.46**	**17.46**	**16.17**	**16.17**
Attributable to:				
Equity holders of parent	14.22	14.22	13.17	13.17
Non-controlling interest	3.24	3.24	3.00	3.00

Summarised cash flow information:

₹ crore

Particulars	CG-PPI Adhesive Products Limited As at March 31, 2018 Recasted	CG-PPI Adhesive Products Limited As at March 31, 2018 Original	CG-PPI Adhesive Products Limited As at March 31, 2017 Recasted	CG-PPI Adhesive Products Limited As at March 31, 2017 Original
Operating	0.98	0.98	0.07	0.07
Investing	(0.02)	(0.02)	(1.16)	(1.16)
Financing	(1.05)	(1.05)	(1.00)	(1.00)
Net increase/(decrease) in cash and cash equivalents	**(0.09)**	**(0.09)**	**(2.09)**	**(2.09)**

There were no additional acquisition or disposal of interest in subsidiaries

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41 Expenses capitalised during the year

₹ crore

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
(a) Raw materials consumed	0.87	0.87	1.24	1.24
(b) Employee benefits	6.21	6.21	5.89	5.89
(c) Other expenses	16.36	16.36	19.42	19.42

42 Disclosures as required by Indian Accounting Standard (Ind AS) 19 Employee Benefits

(a) Defined contribution plans:

Amount of ₹ 45.35 crore (Previous year ₹ 44.95 crore) is recognised as an expense and included in Employee benefits expense as under the following defined contribution plans:

₹ crore

Benefits (Contribution to):	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Provident fund	11.70	11.70	11.07	11.07
Superannuation fund	4.46	4.46	4.24	4.24
Employee state insurance scheme	0.56	0.56	0.31	0.31
Labour welfare scheme	0.01	0.01	0.02	0.02
Family pension	28.62	28.62	29.31	29.31
Total	45.35	45.35	44.95	44.95

(b) Defined benefit plans:

Gratuity

The Group provides for gratuity, a defined benefit retirement plan covering eligible employees. The Gratuity Plan provides a lump sum payment to vested employees at retirement, death, incapacitation or termination of employment, of an amount equivalent to 15 to 30 days' salary for each completed year of service subject to a maximum of ₹ 0.20 crore. Vesting occurs upon completion of five continuous years of service in accordance with Indian law.

The Group makes annual contributions to the Crompton Greaves Limited Gratuity Fund, which is funded defined benefit plan for qualifying employees. The Board of Trustees is responsible for the administration of the plan assets and for the definition of the investment strategy.

Post-retirement medical benefit

Post-retirement medical benefit includes hospitalization cover & benefits on cessation of employment for the policy. This cover is applicable only to employee and spouse as per the limits specified for the last grade while in employment. This coverage does not form part of essential terms and condition of employment, and is a benefit extended by the Group as a part of its social benefit policies. The policies of Medical, Health and Hospitalization insurance are subject to change based on contemporary market trends and practices.

The following tables summarise the components of net benefit expenses recognised in the statement of profit and loss and the funded status and amounts recognised in the balance sheet for the respective plans:

₹ crore

Particulars	Gratuity		Gratuity		Post Retirement Medical Benefits		Post Retirement Medical Benefits	
	As at March 31, 2018 Recasted (Funded)	As at March 31, 2018 Original (Funded)	As at March 31, 2017 Recasted (Funded)	As at March 31, 2017 Original (Funded)	As at March 31, 2018 Recasted (Nonfunded)	As at March 31, 2018 Original (Nonfunded)	As at March 31, 2017 Recasted (Nonfunded)	As at March 31, 2017 Original (Nonfunded)
I Change in present value of defined benefit obligation during the year								
1 Present value of defined benefit obligation at the beginning of the year	61.98	61.98	53.22	53.22	25.03	25.03	23.12	23.12
2 Interest cost	4.74	4.74	4.37	4.37	1.89	1.89	1.92	1.92
3 Current service cost	3.49	3.49	3.07	3.07	1.03	1.03	0.89	0.89
4 Curtailment	-	-	-	-	(17.29)	(17.29)	-	-
5 Past service cost	-	-	-	-	-	-	-	-
6 Liability transfer from other Group	-	-	-	-	-	-	-	-
6 Liability transferred out / divestment	-	-	(0.67)	(0.67)	-	-	(0.74)	(0.74)
7 Benefits paid directly by the employer	(1.02)	(1.02)	(0.93)	(0.93)	(0.51)	(0.51)	(1.64)	(1.64)
8 Benefits paid	(7.29)	(7.29)	(0.70)	(0.70)	-	-		
9 Actuarial changes arising from changes in demographic assumptions	-	-	0.01	0.01	-	-	-	-
10 Actuarial changes arising from changes in financial assumptions	(0.94)	(0.94)	1.77	1.77	(0.32)	(0.32)	4.47	4.47
11 Actuarial changes arising from changes in experience adjustments	3.86	3.86	9.90	9.90	0.85	0.85	(2.99)	(2.99)
12 Present value of defined benefit obligation at the end of the year	63.91	63.91	61.98	61.98	10.68	10.68	25.03	25.03
II Change in fair value of plan assets during the year								
1 Fair value of plan assets at the beginning of the year	51.90	51.90	37.11	37.11	NA	NA	NA	NA
2 Interest income	3.96	3.96	3.03	3.03	NA	NA	NA	NA
3 Contributions paid by the employer	10.04	10.04	16.07	16.07	NA	NA	NA	NA
4 Benefits paid from the fund	(7.29)	(7.29)	(8.76)	(8.76)	NA	NA	NA	NA
5 Assets transferred out / divestments	-	-	(0.67)	(0.67)	-	-	NA	NA
6 Return on plan assets excluding interest income	(2.38)	(2.38)	5.12	5.12	NA	NA	NA	NA
7 Fair value of plan assets at the end of the year	56.23	56.23	51.90	51.90	NA	NA	NA	NA
III Net asset / (liability) recognised in the balance sheet								
1 Present value of defined benefit obligation at the end of the year	(63.91)	(63.91)	(61.98)	(61.98)	(10.68)	(10.68)	(25.03)	(25.03)
2 Fair value of plan assets at the end of the year	56.23	56.23	51.90	51.90	-	-	-	-
3 Amount recognised in the balance sheet	(7.68)	(7.68)	(10.08)	(10.08)	(10.68)	(10.68)	(25.03)	(25.03)
4 Net (liability)/ asset- Current	(7.68)	(7.68)	(10.08)	(10.08)	(0.50)	(0.50)	(1.64)	(1.64)
Net (liability)/ asset- Non-current	-	-	-	-	(10.18)	(10.18)	(23.39)	(23.39)

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₹ crore

Particulars	Gratuity		Gratuity		Post Retirement Medical Benefits		Post Retirement Medical Benefits	
	For the year ended March 31, 2018 (Recasted) (Funded)	For the year ended March 31, 2018 (Original) (Funded)	For the year ended March 31, 2017 (Recasted) (Funded)	For the year ended March 31, 2017 (Original) (Funded)	For the year ended March 31, 2018 (Recasted) (Nonfunded)	For the year ended March 31, 2018 (Original) (Nonfunded)	For the year ended March 31, 2017 (Recasted) (Nonfunded)	For the year ended March 31, 2017 (Original) (Nonfunded)
IV Expenses recognised in the statement of profit and loss for the year								
1 Current service cost	3.49	3.49	3.07	3.07	1.03	1.03	0.89	0.89
2 Interest cost on benefit obligation (net)	0.78	0.78	1.33	1.33	1.89	1.89	1.92	1.92
3 Curtailment	-	-	-	-	(17.29)	(17.29)	-	-
4 Total expenses included in employee benefits expense	4.27	4.27	4.40	4.40	(14.37)	(14.37)	2.81	2.81

₹ crore

Particulars	Gratuity		Gratuity		Post Retirement Medical Benefits		Post Retirement Medical Benefits	
	For the year ended March 31, 2018 (Recasted) (Funded)	For the year ended March 31, 2018 (Original) (Funded)	For the year ended March 31, 2017 (Recasted) (Funded)	For the year ended March 31, 2017 (Original) (Funded)	For the year ended March 31, 2018 (Recasted) (Nonfunded)	For the year ended March 31, 2018 (Original) (Nonfunded)	For the year ended March 31, 2017 (Recasted) (Nonfunded)	For the year ended March 31, 2017 (Original) (Nonfunded)
V Recognised in other comprehensive income for the year								
1 Actuarial changes arising from changes in demographic assumptions	-	-	0.01	0.01	-	-	-	-
2 Actuarial changes arising from changes in financial assumptions	(0.94)	(0.94)	1.77	1.77	(0.32)	(0.32)	4.47	4.47
3 Actuarial changes arising from changes in experience adjustments	3.86	3.86	9.90	9.90	0.85	0.85	(2.99)	(2.99)
4 Return on plan assets excluding interest income	2.38	2.38	(5.12)	(5.12)	NA	NA	NA	NA
5 Recognised in other comprehensive income	5.30	5.30	6.56	6.56	0.53	0.53	1.48	1.48
VI Maturity profile of defined benefit obligation								
1 Within the next 12 months (next annual reporting period)	9.20	9.20	12.69	12.69	0.81	0.81	1.88	1.88
2 Between 2 and 5 years	26.60	26.60	26.10	26.10	3.42	3.42	7.99	7.99
3 Between 6 and 10 years	30.06	30.06	24.96	24.96	4.81	4.81	12.33	12.33
VII Quantitative sensitivity analysis for significant assumption is as below:								
1 Increase/(decrease) on present value of defined benefits obligation at the end of the year								
(i) One percentage point increase in discount rate	(3.38)	(3.38)	(3.03)	(3.03)	(1.26)	(1.26)	(2.57)	(2.57)
(ii) One percentage point decrease in discount rate	3.79	3.79	3.40	3.40	1.58	1.58	3.19	3.19
(i) One percentage point increase in rate of salary increase	3.90	3.90	3.49	3.49	NA	NA	NA	NA
(ii) One percentage point decrease in rate of salary increase	(3.53)	(3.53)	(3.16)	(3.16)	NA	NA	NA	NA
(i) One percentage point increase in employee turnover rate	1.05	1.05	0.86	0.86	NA	NA	NA	NA
(ii) One percentage point decrease in employee turnover rate	(1.17)	(1.17)	(0.97)	(0.97)	NA	NA	NA	NA
(i) One percentage point increase in medical inflation rate	NA	NA	NA	NA	1.60	1.60	3.22	3.22
(ii) One percentage point decrease in medical inflation rate	NA	NA	NA	NA	(1.28)	(1.28)	(2.60)	(2.60)

2 Sensitivity Analysis Method

Sensitivity analysis is determined based on the expected movement in liability if the assumptions were not proved to be true on different count.

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₹ crore

Particulars	Gratuity		Gratuity		Post Retirement Medical Benefits		Post Retirement Medical Benefits	
	For the year ended March 31, 2018 (Recasted) (Funded)	For the year ended March 31, 2018 (Original) (Funded)	For the year ended March 31, 2017 (Recasted) (Funded)	For the year ended March 31, 2017 (Original) (Funded)	For the year ended March 31, 2018 (Recasted) (Nonfunded)	For the year ended March 31, 2018 (Original) (Nonfunded)	For the year ended March 31, 2017 (Recasted) (Nonfunded)	For the year ended March 31, 2017 (Original) (Nonfunded)
VIII The major categories of plan assets as a percentage of total								
Insurer managed funds	100%	100%	100%	100%	NA	NA	NA	NA
IX Weighted average duration of the defined benefit obligation (in years)	6	6	7	7	30.00	30.00	30	30
X Actuarial assumptions								
1 Discount rate	7.88%-8.00% p.a.	7.88%-8.00% p.a.	7.64%-8.00% p.a.	7.64%-8.00% p.a.	7.76% p.a.	7.76% p.a.	7.54% p.a.	7.54% p.a.
2 Salary escalation	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	6.00% p.a. for the next 1 year, 4.00% p.a. for the next 2 years, starting from the 2nd year, 3.50% p.a. thereafter, starting from the 4th year	NA	NA	NA	NA
3 Mortality rate during employment	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
4 Mortality post retirement rate	NA	NA	NA	NA	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
5 Rate of employee turnover	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00%p.a.	4.00%p.a.
6 Future benefit cost inflation	0% p.a.	0% p.a.	0% p.a.	0% p.a.	0% p.a.	0% p.a.	0% p.a.	0% p.a.
7 Medical premium inflation rate	NA	NA	NA	NA	2.00 % p.a.	2.00 % p.a.	2.00 % p.a.	2.00 % p.a.

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Expected contribution to the defined benefit plan for the next annual reporting period	7.65	7.65	7.22	7.22

Pension obligation

The Group operates post retirement pension plan for its eligible employees, a defined benefit retirement plan with assets held in a separately administered funds . The scheme provides retirement benefits on the basis of members' final salary.

The Group also provides other post-employment termination benefits, which is separation pay. The separation pay benefit is paid to employees in the case of voluntary resignation, subject to a minimum number of years of service. This benefit has been accounted for using the same methodology as for the defined benefit pension plan.

The following tables summarise the components of net benefit expenses recognised in the statement of profit and loss and the funded status and amounts recognised in the balance sheet for the respective plans:

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Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
I The movement in the present value of defined benefit obligation:				
1 Present value of defined benefit obligation at the beginning of the year	49.28	49.28	159.25	159.25
2 Liability transferred out / divestment	-	-	(117.86)	(117.86)
3 Current service cost	5.89	5.89	5.23	5.23
4 Interest cost	3.92	3.92	3.63	3.63
5 Benefits paid	(1.67)	(1.67)	(1.56)	(1.56)
6 Actuarial changes arising from changes in demographic assumptions	-	-	-	-
7 Actuarial changes arising from changes in financial assumptions	3.90	3.90	1.88	1.88
8 Actuarial changes arising from changes in experience adjustments	0.09	0.09	(0.08)	(0.08)
9 Past service cost / (gain)	(0.82)	(0.82)	-	-
10 Settlement payment	-	-	-	-
11 Employee contributions	-	-	-	-
12 Translation difference	(1.35)	(1.35)	(1.21)	(1.21)
13 Present value of defined benefit obligation at the end of the year	59.24	59.24	49.28	49.28
II The movement in fair value of plan assets:				
1 Fair value of plan assets at the beginning of the year	37.96	37.96	160.03	160.03
2 Assets transferred out / divestment	-	-	(121.34)	(121.34)
3 Interest income	3.09	3.09	3.29	3.29
4 Return on plan assets excluding interest income	(0.31)	(0.31)	(0.95)	(0.95)
5 Employer contributions	8.09	8.09	-	-
6 Benefit paid	(0.93)	(0.93)	(0.68)	(0.68)
7 Past service cost	-	-	(1.53)	(1.53)
8 Translation difference	(1.03)	(1.03)	(0.86)	(0.86)
9 Fair value of plan assets at the end of the year	46.87	46.87	37.96	37.96
III Net (asset) / liability recognised in the balance sheet:				
1 Present value of defined benefit obligation at the end of the year	(59.24)	(59.24)	(49.28)	(49.28)
2 Fair value of plan assets at the end of the year	46.87	46.87	37.96	37.96
3 Net pension (liability) / asset	(12.37)	(12.37)	(11.32)	(11.32)
4 Past service cost not yet recognized	-	-	-	-
5 Net pension (liability) / asset recognised in the balance sheet	(12.37)	(12.37)	(11.32)	(11.32)
IV Expenses recognised in the statement of profit and loss for the year:				
1 Current service cost	5.89	5.89	5.23	5.23
2 Interest cost on benefit obligation (Net)	0.83	0.83	0.34	0.34
3 Past service cost	(0.82)	(0.82)	1.53	1.53
4 Actuarial (gain) / losses	(0.18)	(0.18)	(0.20)	(0.20)
5 Total expenses included in employee benefits expense	5.72	5.72	6.90	6.90
V Recognised in other comprehensive income for the year:				
1 Actuarial changes arising from changes in demographic assumptions	-	-	-	-
2 Actuarial changes arising from changes in financial assumptions	3.74	3.74	1.81	1.81
3 Actuarial changes arising from changes in experience adjustments	0.43	0.43	0.06	0.06
4 Return on plan assets excluding interest income	0.31	0.31	0.95	0.95
5 Recognised in other comprehensive income	4.48	4.48	2.82	2.82

VI The major categories of plan assets as a percentage of total plan assets:	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Insurer managed funds	100.00%	100.00%	100.00%	100.00%
Total	100.00%	100.00%	100.00%	100.00%
VII Actuarial assumptions:				
1 Discount rate	7.50% p.a.	7.50% p.a.	8.35% p.a.	8.35% p.a.
2 Future salary and pension increases	7.50% p.a.	7.50% p.a.	7.50% p.a.	7.50% p.a.

(c) Provident fund:

The Group makes contribution towards provident fund to Crompton Greaves Limited Provident Fund No. 1. which is administered by the trustees. The Rules of the Group's Provident Fund administered by a trust, require that if the Board of the Trustees are unable to pay interest at the rate declared by the Government under Para 60 of the Employees Provident Fund Scheme, 1972 for the reason that the return on investment is less for any other reason, then the deficiency shall be made good by the Group making interest shortfall a defined benefit plan. Accordingly, the Group has obtained actuary valuation and based on the below provided assumption there is no deficiency as at the balance sheet date. Hence, the liability is restricted towards monthly contributions only.

₹ crore

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Plan assets at period end, at fair value	319.18	319.18	312.16	312.16
Present value of defined obligation at period end	288.63	288.63	281.59	281.59

Assumptions used in determining the present value of obligation

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Rate of discounting	7.88% p.a.	7.88% p.a.	7.64% p.a.	7.64% p.a.
Mortality rate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate	Indian Assured Lives Mortality (2006-08) Ultimate
Attrition rate	4.00% p.a.	4.00% p.a.	4.00% p.a.	4.00% p.a.
Guaranteed rate of interest	8.55% p.a.	8.55% p.a.	8.65% p.a.	8.65% p.a.
Whilst in service withdrawal	5.00% p.a.	5.00% p.a.	5.00% p.a.	5.00% p.a.

43 Disclosures as required by Indian Accounting Standard (Ind AS) 108 Operating Segments

Operating Segments:

Power Systems :Transformer, Switchgear and Turnkey Projects

Industrial Systems :Electric Motors, Alternators, Drives, Traction Electronics and SCADA

Identification of Segments:

The chief operational decision maker monitors the operating results of its Business Segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on profit or loss and is measured consistently with profit or loss in the financial statements.
Operating segments have been identified on the basis of the nature of products / services and have been identified as per the quantitative criteria specified in the Ind AS.

Segment revenue and results:

The expenses and incomes which are not directly attributable to any business segment are shown as unallocable expenditure (net of unallocated income).

Segment assets and liabilities:

Segment assets include all operating assets used by the operating segment and mainly consist of property, plant and equipment, trade receivables, cash and cash equivalents and inventories. Segment liabilities primarily include trade payables and other liabilities. Common assets and liabilities which cannot be allocated to any of the segments are shown as a part of unallocable assets / liabilities.

Inter segment transfer:

Inter segment prices are normally negotiated amongst segments with reference to the costs, market price and business risks. Profit or loss on inter segment transfers are eliminated at the Group level.

44 Disclosures as required by Indian Accounting Standard (Ind AS) 108 Operating Segments (contd.)

Summary of the Segmental Information as at and for the year ended 31st March 2018 is as follows: (Recasted)

₹ crore

Particulars	Power Systems	Industrial Systems	Others	Discontinued operations	Eliminations /Unallocable Expenditure /Assets*	Total
Revenue						
External sales (Gross Sales)	3706.37	2591.46	16.71	-	-	**6314.54**
Add: Inter segment sales	0.40	0.10	-	-	(0.50)	-
Total revenue	**3706.77**	**2591.56**	**16.71**	**-**	**(0.50)**	**6314.54**
Segment results	312.01	165.91	2.99	-	12.29	493.20
Less: Finance costs						282.21
Less: Other unallocable expenditure net of unallocable income						135.59
Profit after finance cost but before share of profit / (loss) from associates and joint venture, exceptional items and tax						75.40
Share of profit/ (loss) from associates and joint venture						(1.74)
Exceptional items (net)						(230.27)
Tax expense						6.59
Loss after tax from continuing operations						**(163.19)**
Loss after tax from discontinued operations						**(922.52)**
Loss for the year						**(1085.71)**
Capital Employed:						
Segment assets	2853.33	1353.12	111.65	4159.85	2043.36	10521.31
Segment liabilities	1322.25	598.36	66.48	1850.49	296.07	4133.64
Net Assets	**1531.08**	**754.76**	**45.17**	**2309.36**	**1747.29**	**6387.67**
Capital expenditure#	73.66	74.92	0.28	-	43.99	192.85
Depreciation and amortisation#	74.21	54.45	0.46	-	20.09	149.21
Non-cash expenses other than depreciation#	55.17	6.13	(1.72)	-	7.00	66.58

Summary of the Segmental Information as at and for the year ended 31st March 2018 is as follows: (Original)

₹ crore

Particulars	Power Systems	Industrial Systems	Others	Discontinued operations	Eliminations /Unallocable Expenditure /Assets*	Total
Revenue						
External sales (Gross Sales)	3675.21	2595.67	16.66	-	-	**6287.54**
Add: Inter segment sales	0.40	0.10	-	-	(0.50)	-
Total revenue	**3675.61**	**2595.77**	**16.66**	**-**	**(0.50)**	**6287.54**
Segment results	312.01	165.91	2.99	-	-	480.91
Less: Finance costs						219.30
Less: Other unallocable expenditure net of unallocable income						135.59
Profit after finance cost but before share of profit / (loss) from associates and joint venture, exceptional items and tax						**126.02**
Share of profit/ (loss) from associates and joint venture						(1.74)
Exceptional items (net)						(442.78)
Tax expense						74.85
Loss after tax from continuing operations						**(393.35)**
Loss after tax from discontinued operations						**(772.55)**
Loss for the year						**(1165.90)**
Capital Employed:						
Segment assets	2853.33	1353.12	111.65	2880.56	1814.47	9013.13
Segment liabilities	1322.25	598.36	66.48	1373.45	296.07	3656.61
Net Assets	**1531.08**	**754.76**	**45.17**	**1507.11**	**1518.40**	**5356.52**
Capital expenditure#	73.66	74.92	0.28	-	43.99	192.85
Depreciation and amortisation#	74.21	54.45	0.46	-	20.09	149.21
Non-cash expenses other than depreciation#	55.17	6.13	(1.72)	-	7.00	66.58

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

NOTES ACCOMPANYING THE CONSOLIDATED FINANCIAL STATEMENTS

Summary of the Segmental Information as at and for the year ended 31st March 2017 is as follows (Recasted) ₹ crore

Particulars	Power Systems	Industrial Systems	Others	Discontinued operations**	Eliminations /Unallocable Expenditure /Assets*	Total
Revenue						
External sales (Gross Sales)	3633.34	2320.97	20.39	-	-	**5974.70**
Add: Inter segment sales	0.51	0.11	-	-	(0.62)	-
Total revenue	**3633.85**	**2321.08**	**20.39**	**-**	**(0.62)**	**5974.70**
Segment results	343.87	175.08	0.08	-	-	519.03
Less: Finance costs						214.13
Less: Other unallocable expenditure net of unallocable income						151.72
Profit after finance cost but before share of profit / (loss)from associates and joint venture, exceptional items and tax						**153.16**
Share of profit / (loss) from associates and joint venture						(1.57)
Exceptional items (net)						(72.73)
Tax expense						6.90
Profit after tax from continuing operations						**71.96**
Loss after tax from discontinued operations						**(580.64)**
Loss for the year						**(508.68)**
Capital Employed:						
Segment assets	3119.10	1277.36	34.11	3732.26	2639.04	10801.87
Segment liabilities	1509.48	446.48	6.84	1192.21	209.72	3364.72
Net Assets	**1609.62**	**830.88**	**27.27**	**2540.05**	**2429.32**	**7437.14**
Capital expenditure#	30.21	24.92	1.98	-	6.68	63.79
Depreciation and amortisation#	70.67	54.10	0.33	-	17.84	142.94
Impairment of goodwill#	43.61	-	-	-	-	43.61
Non-cash expenses other than depreciation#	23.35	4.94	0.13	-	-	28.42

Summary of the Segmental Information as at and for the year ended 31st March 2017 is as follows (Original) ₹ crore

Particulars	Power Systems	Industrial Systems	Others	Discontinued operations**	Eliminations /Unallocable Expenditure /Assets*	Total
Revenue						
External sales (Gross Sales)	3595.27	2307.97	20.36	-	-	**5923.60**
Add: Inter segment sales	0.51	0.11	-	-	(0.62)	-
Total revenue	**3595.78**	**2308.08**	**20.36**	**-**	**(0.62)**	**5923.60**
Segment results	343.87	175.08	0.08	-	-	519.03
Less: Finance costs						186.11
Less: Other unallocable expenditure net of unallocable income						152.01
Profit after finance cost but before share of profit / (loss)from associates and joint venture, exceptional items and tax						**180.91**
Share of profit / (loss) from associates and joint venture						(1.57)
Exceptional items (net)						(72.73)
Tax expense						28.11
Profit after tax from continuing operations						**78.50**
Loss after tax from discontinued operations						**(569.13)**
Loss for the year						**(490.63)**
Capital Employed:						
Segment assets	3119.10	1277.36	34.11	3379.54	2244.61	10054.72
Segment liabilities	1509.48	446.48	6.84	1192.48	209.72	3365.00
Net Assets	**1609.62**	**830.88**	**27.27**	**2187.06**	**2034.89**	**6689.72**
Capital expenditure#	30.21	24.92	1.98	-	6.68	63.79
Depreciation and amortisation#	70.67	54.10	0.33	-	17.84	142.94
Impairment of goodwill#	43.61	-	-	-	-	43.61
Non-cash expenses other than depreciation#	23.35	4.94	0.13	-	-	28.42

* Unallocable assets comprise assets and liabilities which cannot be allocated to the segments. Deferred tax credit assets / liabilities are not considered in capital employed.

** Discontinued operations include segment assets of ₹ 537.41 crore and segment liabilities of ₹ 334.69 crore pertaining to Power System USA Inc.business which was sold out during the financial year 2017-18.

The disclosure pertains to continuing business segments.

43 Disclosures as required by Indian Accounting Standard (Ind AS) 108 Operating Segments (Contd.)

(a) Segment revenue by location of customers:

₹ crore

Sales and service revenue:	As at March 31, 2018 Recasted		As at March 31, 2018 Original		As at March 31, 2017 Recasted		As at March 31, 2017 Original	
Domestic		4332.06		4332.06		4104.23		4104.23
Overseas:								
Asia	1321.09		1321.09		1348.78		1348.78	
Africa	99.55		99.55		117.10		117.10	
North America	153.59		153.59		152.47		152.47	
South America	49.12		49.12		63.45		63.45	
Europe	284.94		284.94		93.13		93.13	
Australia	47.19		47.19		44.44		44.44	
		1955.48		1955.48		1819.37		1819.37
Total		6287.54		6287.54		5923.60		5923.60

(b) Cost incurred on acquisition of tangible and intangible assets:

₹ crore

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Domestic	169.59	169.59	43.89	43.89
Overseas	23.26	23.26	19.90	19.90
Total	192.85	192.85	63.79	63.79

(c) The carrying amount of non current assets by location of assets:

₹ crore

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Domestic	1284.81	1383.78	1322.96	1322.96
Overseas	398.24	398.24	446.35	446.35
Total	1683.05	1782.02	1769.31	1769.31

(d) Reconciliation of Segment Assets

₹ crore

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Assets from reportable segments	10521.32	9013.13	10801.87	10054.72
Deferred tax assets*	106.29	106.29	133.38	133.38
Total	10627.61	9119.42	10935.24	10188.10

(e) Reconciliation of Segment Liabilities

₹ crore

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Liabilities from reportable segments	4133.65	3656.61	3364.73	3365.00
Long-term borrowings*	1494.61	1248.75	926.27	926.27
Deferred tax liabilities*	350.56	210.85	464.05	464.05
Short-term borrowings*	1492.39	1004.66	1537.37	763.28
Current maturities of long-term debt*	300.80	284.41	558.41	558.41
Total	7772.00	6405.28	6850.83	6077.01

* includes amounts pertaining to discontinued operations

44 Disclosures as required by Indian Accounting Standard (Ind AS) 105 Non-current assets held for sale and Discontinued Operations

Sale of Transmission and Distribution (T&D) business

The Company accepted a binding offer of M/s WEG S.A., for acquisition of the Company's Power business in United States of America comprised in the Company's step down subsidiary, CG Power USA Inc. (PSUS), at an Enterprise value of USD 37 million. Pursuant to that the Company executed a stock purchase agreement (SPA) on 20th June, 2017 with WEG Electric Corp, for sale of its 100% stake in PSUS. The Company concluded this sale transaction on 31st July, 2017. The CG Power USA Inc. ceased to be an overseas subsidiary of the Company and the rest of businesses, i.e. Automation, trading and system, have been transferred into CG Holding Americas LLC, a wholly owned subsidiary of CG International B.V., Netherland.

Power Distribution

On 1st June 2011, the Group had entered into Power Distribution Franchise Agreement ('DFA') with Maharashtra State Electricity Distribution Company Ltd ('MSEDCL') for distribution of power in Jalgaon region of Maharashtra, India.

As per the terms of the arrangement, the Group had obtained the right ('franchise') to distribute the electricity for the period of 10 years to the public at large.

MSEDCL shall supply/ sale electricity to the Group at rate prescribed under regulatory guidelines (MERC directives on load shedding). The Group shall distribute and supply the electricity at the tariff determined by the regulatory authorities.

The Group shall conduct normal maintenance activities of network and other assets to maintain uninterrupted service. The Group is a private operator and MSEDCL is a Government body. The Group undertakes obligation of public service granted by MSEDCL. Thus, the arrangement is a public-to-private service concession. The electricity distribution service is totally regulated by the MSEDCL or other Government regulatory authorities.

MSEDCL had given right to the Group to use its distribution assets which will always belong to MSEDCL. During the tenure of the arrangement, if the Group incurs any capital expenditure, the same shall vest with MSEDCL at the end of the contract. MSEDCL shall reimburse the Group for the capital expenditure incurred at the then value calculated based on pre-determined depreciation rate. Thus, MSEDCL controls significant residual interest in the concession assets. Accordingly, the Group had a contractual right to receive cash from MSEDCL for the capital expenditure incurred.

Therefore, the arrangement is a Service concession arrangement under Appendix A to Ind-AS 11. The Group had a contractual right to receive the residual value of the capital expenditure incurred under the arrangement and accordingly, will recognise financial asset. Further, the Group had right to charge the consumers for the services and therefore, there was an

₹ crore

	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Revenue from operations	-	-	-	-
Other income	-	-	-	-
Total (A)	-	-	-	-
Expenses related to Power distribution business				
Material cost	-	-	-	-
Other expense	79.56	79.56	27.72	27.72
Employee benefits expense	-	-	-	-
Amortisation of intangible assets	-	-	-	-
Total (B)	79.56	79.56	27.72	27.72
Loss before tax recognised during the period (C)= (A)-(B)	(79.56)	(79.56)	(27.72)	(27.72)

Consequent to the certain unresolved disputes arising out of the Distribution Franchisee Agreement (DFA) of the Group with Maharashtra State Electricity Distribution Company Limited (MSEDCL) at Jalgaon in Maharashtra, MSEDCL had exercised its step in rights and taken over the Distribution Franchisee in Jalgaon from the Group with effect from 12th August, 2015. Accordingly, the Group has classified Power Distribution Segment as discontinued operations.

In respect of discontinued Distribution Franchise business (Jalgaon), the Group and Maharashtra State Electricity Distribution Company Limited (MSEDCL) have entered into final settlement on 16th Feb 2018. Based on the same, the Group has written off amount of ₹ 79.56 crore towards receivable from MSEDCL during year ended 31st March, 2018, which is disclosed under Discontinued Operations. The balance of ₹ 74.80 crore is subject to receivable from MSEDCL as an when the MSEDCL receives the dues from the Customer.

Sale of Automation Business

The Board of Directors of the Group vide resolution dated 7th November, 2016, accepted an offer for the sale of Group's B2B Automation business, comprising of ZIV Aplicaciones y Technologia, S.L. (Spain), its subsidiaries alongwith the related Automation business in United Kingdom, Ireland, France and India at an enterprise value of EUR 120 million from Alfanar Electric Systems Group ('Alfanar') of the Kingdom of Saudi Arabia. Alfanar is a major player in the electrical manufacturing business, including the manufacturing of electrical construction products as well as related engineering services.

44 Disclosures as required by Indian Accounting Standard (Ind AS) 105 Non-current assets held for sale and Discontinued Operations (contd.)

Others

The Group continues to identify prospective buyer(s) for its Indian subsidiary namely CG Power Equipments Limited (formerly Crompton Greaves Consumer Products Limited). Hence the business will continue to be reflected as discontinued operations and disclosed as 'Others' segment separately.

Statement of profit and loss of the discontinued operations

₹ crore

	As at March 31, 2018 Recasted					As at March 31, 2018 Original					As at March 31, 2017 Recasted					As at March 31, 2017 Original				
	T&D	Automation Systems	Power Distribution	Others	Total	T&D	Automation Systems	Power Distribution	Others	Total	T&D	Automation Systems	Power Distribution	Others	Total	T&D	Automation Systems	Power Distribution	Others	Total
Revenue	2082.82	-	-	-	2082.82	2082.82	-	-	-	2082.82	2857.36	637.22	-	-	3494.58	2857.36	637.22	-	-	3494.58
Expenses (net of other income)	2858.52	-	102.24	0.01	2960.77	2893.03	-	79.56	0.01	2972.60	3124.64	693.91	27.72	0.02	3846.29	3124.64	693.91	27.72	0.02	3846.29
Exceptional Item	169.64	-	-	-	169.64															
Loss before tax from discontinued operation	(945.34)	-	(102.24)	(0.01)	(1,047.59)	(810.21)	-	(79.56)	(0.01)	(889.78)	(267.28)	(56.69)	(27.72)	(0.02)	(351.71)	(267.28)	(56.69)	(27.72)	(0.02)	(351.71)
Tax income / (expense)	(0.98)	-	35.37	-	34.39	(0.98)	-	27.53	-	26.55	4.72	5.58	9.59	-	19.89	4.72	5.58	9.59	-	19.89
Loss after tax from discontinued operation	(946.32)	-	(66.87)	(0.01)	(1,013.20)	(811.19)	-	(52.03)	(0.01)	(863.23)	(262.56)	(51.11)	(18.13)	(0.02)	(331.82)	(262.56)	(51.11)	(18.13)	(0.02)	(331.82)
Loss on sale of Automation Business	-	-	-	-	-	-	-	-	-	-	-	(239.78)	-	-	(239.78)	-	(239.78)	-	-	(239.78)
Gain on sale of Power system USA Business	90.68	-	-	-	90.68	90.68	-	-	-	90.68	-	-	-	-	-	-	-	-	-	-
Tax income / (expense)	-	-	-	-	-	-	-	-	-	-	-	2.47	-	-	2.47	-	2.47	-	-	2.47
Loss after tax from discontinued operations	(855.64)	-	(66.87)	(0.01)	(922.52)	(720.51)	-	(52.03)	(0.01)	(772.55)	(262.56)	(288.42)	(18.13)	(0.02)	(569.13)	(262.56)	(288.42)	(18.13)	(0.02)	(569.13)

The major classes of assets and liabilities of the discontinued operation are as under

₹ crore

	As at March 31, 2018 Recasted	As at March 31, 2018 Recasted	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2018 Original	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Recasted	As at March 31, 2017 Recasted	As at March 31, 2017 Original	As at March 31, 2017 Original	As at March 31, 2017 Original
Assets	T&D	Power Distribution	Others	T&D	Power Distribution	Others	T&D	Power Distribution	Others	T&D	Power Distribution	Others
Property, plant and equipment	931.78	-	-	931.78	-	-	970.07	-	-	970.07	-	-
Other intangible assets	69.39	-	-	69.39	-	-	67.09	-	-	67.09	-	-
Goodwill	19.26	-	-	19.26	-	-	16.41	-	-	16.41	-	-
Intangible assets under development	-	-	-	-	-	-	-	-	-	-	-	-
Non Current Investment	-											
Non-current financial assets-loans	16.85	-	-	16.85	-	-	3.70	-	-	3.70	-	-
Non-current financial assets-others	1210.47			0.00								
Inventories	638.77	-	-	638.77	-	-	526.52	0.10	-	526.52	0.10	-
Current Investment	9.77	-	-	9.77	-	-	314.11	-	-	314.11	-	-
Trade receivables	548.29	74.80	-	570.97	74.80	-	440.89	130.90	-	441.21	130.90	-
Cash and cash equivalents	131.97	-	0.04	131.97	-	0.04	338.34	0.03	0.05	113.34	0.03	0.05
Deferred tax assets	78.61	-	-	78.61	-	-	106.76	-	-	106.76	-	-
Current financial assets- loans	84.09	-	-	0.83	-	-	280.86	-	-	112.60	-	-
Current financial assets- others	0.00	-	-	-	-	-	-	-	-	0.00	-	-
Other current assets	414.37	-	-	416.13	-	-	251.11	29.60	-	291.35	29.60	-
Assets classified as held for sale (A)	**4163.63**	**74.80**	**0.04**	**2884.33**	**74.80**	**0.04**	**3315.86**	**160.63**	**0.05**	**2963.16**	**160.63**	**0.05**
Liabilities												
Non-current financial liabilities – borrowings	657.41	-	-	411.55	-	-	422.47	-	-	422.47	-	-
Deferred tax liabilities	167.29	-	-	175.13	-	-	201.75	-	-	201.75	-	-
Other long term liabilities	11.42	-	-	11.42	-	-	17.48	-	-	17.48	-	-
Current financial liabilities – borrowings	225.67	-	-	225.67	-	-	352.61	-	-	52.61	-	-
Trade payables	636.11	0.68	0.00	636.11	0.68	0.00	554.99	0.69	0.02	554.99	0.69	0.02
Other current financial liabilities	364.73	-	-	348.34	-	-	305.14	-	-	305.14	-	-
Other current liabilities	702.29	0.00	-	225.13	0.00	-	361.84	-	0.00	361.84	-	0.00
Provisions	171.94	0.20	-	171.94	0.20	-	181.93	0.29	-	181.93	0.29	-
Liabilities directly associated with assets classified as held for sale (B)	**2936.86**	**0.88**	**0.00**	**2205.29**	**0.88**	**0.00**	**2398.21**	**0.98**	**0.02**	**2398.21**	**0.98**	**0.02**
Net assets/(liabilities) directly associated with disposal group (A-B)	**1226.77**	**73.92**	**0.04**	**679.04**	**73.92**	**0.04**	**917.66**	**159.65**	**0.03**	**564.95**	**159.65**	**0.03**

Net cash flows attributable to the operating, investing and financing activities of discontinued operations:

₹ crore

Cash Flows	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Operating	(999.52)	(824.18)	(492.12)	(492.12)
Investing	493.62	322.27	(301.71)	(301.71)
Financing	(120.97)	(199.96)	(227.95)	(227.95)

44 Disposal of Power Systems USA / Automation business

Consideration received

(₹ crore)

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
	Power USA Business	Power USA Business	Automation Business	Automation Business
Consideration received in cash and cash equiva	200.60	200.60	788.67	788.67
Total consideration received	**200.60**	**200.60**	**788.67**	**788.67**

Analysis of assets and liabilities over which control was lost

Assets	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
	Power USA Business	Power USA Business	Automation Business	Automation Business
Non-current assets				
Property, plant and equipment	228.13	228.13	133.24	133.24
Capital work-in-progress	17.44	17.44	0.37	0.37
Other Intangible assets	0.57	0.57	307.42	307.42
Goodwill	-	-	258.19	258.19
Intangible assets under development	-	-	58.75	58.75
Non-current financial assets-loans	-	-	1.88	1.88
Deferred tax assets	-	-	108.94	108.94
Investments	3.44	3.44	-	-
Current assets				
Inventories	119.31	119.31	146.03	146.03
Trade receivables	95.71	95.71	172.26	172.26
Cash and cash equivalents	2.34	2.34	-	-
Current financial assets-loans	-	-	0.70	0.70
Other current assets	49.71	49.71	81.75	81.75
Total assets (A)	**516.65**	**516.65**	**1269.53**	**1269.53**
Liabilities				
Non-current liabilities				
Non-current financial liabilities-borrowings	3.44	3.44	-	-
Deferred tax liabilities	35.71	35.71	97.69	97.69
Current liabilities				
Trade payables	144.79	144.79	120.00	120.00
Other current liabilities	113.45	113.45	14.26	14.26
Provisions	27.00	27.00	2.26	2.26
Total liabilities (B)	**324.39**	**324.39**	**234.21**	**234.21**
Net assets disposed of (A - B)	**192.26**	**192.26**	**1035.32**	**1035.32**

Gain/ (loss) on disposal of subsidiaries

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
	Power USA Business	Power USA Business	Automation Business	Automation Business
Consideration received	**200.60**	**200.60**	788.67	788.67
Net assets disposed of	**192.26**	**192.26**	1035.32	1035.32
Cumulative exchange gain/(loss) reclassified from foreign currency translation reserve to profit or loss	**69.71**	**69.71**	6.87	6.87
Amounts recognised in capital reserve in relation to subsidiaries reclassified to profit or loss	**12.63**	**12.63**	-	-
Gain/ (loss) on disposal	**90.68**	**90.68**	**(239.78)**	**(239.78)**

The gain/ (loss) on disposal is included in the profit/ (loss) for the year from discontinued operations.

45 Financial Instruments - Accounting Classifications and Fair Value Measurements

The fair values of the financial assets and liabilities are included at the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.

The following methods and assumptions were used to estimate the fair values:-
1. Fair value of cash and short-term deposits, trade and other short term receivables, trade payables, other current financial liabilities, short term loans from banks and other financial institutions approximate their carrying amounts largely due to the short-term maturities of these instruments.

2. Financial instruments with fixed and variable interest rates are evaluated by the Group based on parameters such as interest rates and individual credit worthiness of the counterparty. Based on this evaluation, allowances are taken to account for the expected losses of these receivables. Accordingly, fair value of such instruments is not materially different from their carrying amounts.

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:
Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities
Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly
Level 3: techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market data

As at 31 March 2018 (Recasted)

₹ crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2018 Recasted	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	1889.23	-	-	-
Loans and other receivables (non-current)	6.87	-	-	-
Loans and other receivables (current)	43.89	-	-	-
Investments	0.44	-	-	-
Cash and bank balances	293.44	-	-	-
Bank deposits	-	-	-	-
Other financial receivables	0.32	-	-	-
Others-Non Current	1050.59			
Total	**3284.78**	**-**	**-**	**-**
Financial assets at fair value through profit or loss:				
Derivative instruments	-	-	-	-
Investments	9.09	0.01	1.01	8.07
Total	**9.09**	**0.01**	**1.01**	**8.07**
Financial assets at fair value through other comprehensive income:				
Investments	121.80	-	-	121.80
Total	**121.80**	**-**	**-**	**121.80**
Financial liabilities at amortised cost:				
Long-term loans from bank	1101.12	-	-	-
Interest-free sales tax deferral loans	0.12	-	-	-
Short term loans from bank	1266.72	-	-	-
Trade and other payables	1423.68	-	-	-
Other financial liabilities (non-current)	1.55	-	-	-
Other financial liabilities (current)	213.11	-	-	-
Total	**4006.31**	**-**	**-**	**-**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

Recasted NOTES ACCOMPANYING THE CONSOLIDATED FINANCIAL STATEMENTS

As at 31 March 2018 (Original)

₹ crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2018 Original	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	2009.23	-	-	-
Loans and other receivables (non-current)	6.87	-	-	6.87
Loans and other receivables (current)	43.89	-	-	-
Investments	0.44	0.44	-	-
Cash and bank balances	693.44	-	-	-
Bank deposits	-	-	-	-
Other financial receivables	0.32	-	-	-
Total	**2754.19**	**0.44**	**-**	**6.87**
Financial assets at fair value through profit or loss:				
Derivative instruments	-	-	-	-
Investments	9.09	0.01	1.01	8.07
Total	**9.09**	**0.01**	**1.01**	**8.07**
Financial assets at fair value through other comprehensive income:				
Investments	121.80	-	-	121.80
Total	**121.80**	**-**	**-**	**121.80**
Financial liabilities at amortised cost:				
Long-term loans from bank	1101.12	-	1101.12	-
Interest-free sales tax deferral loans	0.12	-	-	-
Short term loans from bank	778.99	-	-	-
Trade and other payables	1423.68	-	-	-
Other financial liabilities (non-current)	1.55	-	-	1.55
Other financial liabilities (current)	213.11	-	-	-
Total	**3518.57**	**-**	**1101.12**	**1.55**

As at 31 March 2017 (Recasted)

₹ crore

Particulars	Carrying amount	Fair value		
	As at Mar 31, 2017 Recasted	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	1877.15	-	-	-
Loans and other receivables (non-current)	6.65	-	-	-
Loans and other receivables (current)	76.25	-	-	-
Investments	0.44	-	-	-
Cash and bank balances	460.71	-	-	-
Bank deposits	149.03	-	-	-
Other financial receivables	7.96	-	-	-
Others-Non Current	1522.42			
Total	**4100.61**	**-**	**-**	**-**
Financial assets at fair value through profit or loss:				
Derivative instruments	16.29	-	16.29	-
Investments	41.11	0.98	32.07	8.06
Total	**57.40**	**0.98**	**48.36**	**8.06**
Financial assets at fair value through other comprehensive income:				
Investments	151.80	-	-	151.80
Total	**151.80**	**-**	**-**	**151.80**
Financial liabilities at amortised cost:				
Long-term loans from bank and financial institution	791.21	-	-	-
Interest-free sales tax deferral loans	0.12	-	-	-
Finance lease obligation	0.04	-	-	-
Short term loans from bank	1100.67	-	-	-
Trade and other payables	1383.14	-	-	-
Other financial liabilities (non current)	1.14	-	-	-
Other financial liabilities (current)	116.71	-	-	-
Total	**3393.02**	**-**	**-**	**-**

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

Recasted NOTES ACCOMPANYING THE CONSOLIDATED FINANCIAL STATEMENTS

As at 31 March 2017 (Original)

₹ crore

Particulars	Carrying amount	Fair value		
	As at March 31, 2017 Original	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade receivables	1877.15	-	-	-
Loans and other receivables (non-current)	6.65	-	-	6.65
Loans and other receivables (current)	76.25	-	-	-
Investments	0.44	0.44	-	-
Cash and bank balances	760.71	-	-	-
Bank deposits	149.03	-	-	-
Other financial receivables	7.96	-	-	-
Total	**2878.19**	**0.44**	**-**	**6.65**
Financial assets at fair value through profit or loss:				
Derivative instruments	16.29	-	16.29	-
Investments	41.11	0.98	32.07	8.06
Total	**57.40**	**0.98**	**48.36**	**8.06**
Financial assets at fair value through other comprehensive income:				
Investments	151.80	-	-	151.80
Total	**151.80**	**-**	**-**	**151.80**
Financial liabilities at amortised cost:				
Long-term loans from bank and financial institution	791.21	-	791.21	-
Interest-free sales tax deferral loans	0.12	-	-	-
Finance lease obligation	0.04	-	-	0.04
Short term loans from bank	710.67	-	-	-
Trade and other payables	1383.14	-	-	-
Other financial liabilities (non current)	1.14	-	-	1.14
Other financial liabilities (current)	116.71	-	-	-
Total	**3003.03**	**-**	**791.21**	**1.18**

During the reporting period ending March 31, 2018 and March 31, 2017 , there were no transfers between Level 1 and Level 2 fair value measurements.

Description of significant unobservable inputs to valuation:

The following table shows the valuation techniques and inputs used for financial instruments

Particulars	As at March 31, 2018	As at March 31, 2017
Interest-bearing loans and borrowings	Discounted Cash flow method using risk adjusted discount rate	
Loans and other receivables (non-current)	Discounted Cash flow method using risk adjusted discount rate	
Investments	Discounted Cash flow method using risk adjusted discount rate	
Derivative instruments	Based on quotes from Banks & Financial institutions	
Finance lease obligations	Discounted Cash flow method using risk adjusted discount rate	
Other financial liabilities (non-current)	Discounted Cash flow method using risk adjusted discount rate	

Recasted

The following table shows a reconciliation from opening balance to closing balance of an investment recognised through Other Comprehensive Income which is covered under fair value Level 3 measurement.

Particulars	₹ crore
Balance As at March 31, 2016	198.62
Less : Fair value loss recognised in other comprehensive income	46.82
Balance As at March 31, 2017	151.80
Less : Fair value loss recognised in other comprehensive income	30.00
Balance As at March 31, 2018	**121.80**

Original

The following table shows a reconciliation from opening balance to closing balance of an investment recognised through Other Comprehensive Income which is covered under fair value Level 3 measurement.

Particulars	₹ crore
Balance As at March 31, 2016	198.62
Less : Fair value loss recognised in other comprehensive income	46.82
Balance As at March 31, 2017	151.80
Less : Fair value loss recognised in other comprehensive income	30.00
Balance As at March 31, 2018	**121.80**

46 **Financial risk management objectives and policies**

The Group's financial risk management is an integral part of how to plan and execute its business strategies. The Group's financial risk management policy is set by the Managing Board.

Market risk is the risk of loss of future earnings, fair values or future cash flows that may result from a change in the price of a financial instrument. The value of a financial instrument may change as a result of changes in the interest rates, foreign currency exchange rates, equity prices and other market changes that affect market risk sensitive instruments. Market risk is attributable to all market risk sensitive financial instruments including investments and deposits, foreign currency receivables, payables and loans and borrowings.

The Group manages market risk through a treasury department, which evaluates and exercises independent control over the entire process of market risk management. The treasury department recommends risk management objectives and policies, which are approved by Senior Management and the Audit Committee. The activities of this department include management of cash resources, implementing hedging strategies for foreign currency exposures, borrowing strategies, and ensuring compliance with market risk limits and policies.

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. In order to optimize the Group's position with regard to interest income and interest expenses and to manage the interest rate risk, treasury performs a comprehensive corporate interest rate risk management by balancing the proportion of fixed rate and floating rate financial instruments in its total portfolio.

Exposure to interest rate risk

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Floating rate borrowings	1363.36	1363.36	1190.46	1190.46

Interest rate sensitivity

A change of 25 basis points in interest rates would have following impact on profit before tax.

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
25 bp increase - Decrease in profit	(3.41)	(3.41)	(2.97)	(2.97)
25 bp decrease - Increase in profit	3.41	3.41	2.97	2.97

Foreign currency risk

The Group operates internationally and portion of the business is transacted in several currencies and consequently the Group is exposed to foreign exchange risk through its sales and services in overseas and purchases from overseas suppliers in various foreign currencies. Foreign currency exchange rate exposure is partly balanced by purchasing of goods, commodities and services in the respective currencies.

The Group evaluates exchange rate exposure arising from foreign currency transactions and the Group follows established risk management policies, including the use of derivatives like foreign exchange forward contracts to hedge exposure to foreign currency risk.

Foreign currency exposure as at Mar 31, 2018 (Recasted)

₹ crore

Particulars	USD	Euro	GBP	Others	Total
Trade receivables	410.87	57.81	-	74.77	543.45
Loans and other receivables	32.06	(10.96)	-	53.75	74.85
Bank balances in current accounts and term deposit accounts	(14.59)	45.97	(0.00)	61.44	92.82
Trade payables	(117.97)	(76.59)	(0.15)	(119.61)	(314.32)
Long-term borrowings	-	(35.81)	-	0.00	(35.81)
Short-term borrowings	(2.32)	(992.47)	-	6.36	(988.43)
Other short-term financial liabilities	(102.58)	(319.74)	-	72.55	(349.77)
Forward contracts for receivable	(0.09)	-	-	-	(0.09)
Forward contracts for loan	-	(11.75)	-	-	(11.75)

Foreign currency exposure as at Mar 31, 2018 (Original)

₹ crore

Particulars	USD	Euro	GBP	Others	Total
Trade receivables	410.87	57.81	-	74.77	543.45
Loans and other receivables	32.06	(10.96)	-	53.75	74.85
Bank balances in current accounts and term deposit accounts	(14.59)	45.97	(0.00)	61.44	92.82
Trade payables	(117.97)	(76.59)	(0.15)	(119.61)	(314.32)
Long-term borrowings	-	(35.81)	-	0.00	(35.81)
Short-term borrowings	(2.32)	(992.47)	-	6.36	(988.43)
Other short-term financial liabilities	(102.58)	(319.74)	-	72.55	(349.77)
Forward contracts for receivable	(0.09)	-	-	-	(0.09)
Forward contracts for loan	-	(11.75)	-	-	(11.75)

Foreign currency exposure as at Mar 31, 2017 (Recasted)

₹ crore

Particulars	USD	Euro	GBP	Others	Total
Trade receivables	355.06	195.55	3.19	96.54	650.34
Loans and other receivables	8.71	0.23	-	42.25	51.19
Bank balances in current accounts and term deposit accounts	50.73	102.26	1.53	43.90	198.42
Trade payables	(147.61)	(182.00)	(0.38)	(65.35)	(395.34)
Long-term borrowings	-	(0.20)	-	-	(0.20)
Short-term borrowings	-	-	-	-	-
Other short-term financial liabilities	(17.68)	(230.79)	-	(5.31)	(253.78)
Forward contracts for receivable	7.99	-	-	-	7.99
Forward contracts for loan	-	(8.30)	-	-	(8.30)

Foreign currency exposure as at Mar 31, 2017 (Original)

₹ crore

Particulars	USD	Euro	GBP	Others	Total
Trade receivables	355.06	195.55	3.19	96.54	650.34
Loans and other receivables	8.71	0.23	-	42.25	51.19
Bank balances in current accounts and term deposit accounts	50.73	102.26	1.53	43.90	198.42
Trade payables	(147.61)	(182.00)	(0.38)	(65.35)	(395.34)
Long-term borrowings	-	(0.20)	-	-	(0.20)
Short-term borrowings	-	-	-	-	-
Other short-term financial liabilities	(17.68)	(230.79)	-	(5.31)	(253.78)
Forward contracts for receivable	7.99	-	-	-	7.99
Forward contracts for loan	-	(8.30)	-	-	(8.30)

Foreign currency sensitivity

1 % increase or decrease in foreign exchange rates will have the following impact on profit before tax.

Particulars	As at March 31, 2018 Recasted		As at March 31, 2018 Original		As at March 31, 2017 Recasted		As at March 31, 2017 Original	
	1 % Increase	1 % decrease	1 % Increase	1 % decrease	1 % Increase	1 % decrease	1 % Increase	1 % decrease
USD	2.49	(2.49)	2.49	(2.49)	0.53	(0.53)	0.53	(0.53)
Euro	6.70	(6.70)	6.70	(6.70)	9.97	(9.97)	9.97	(9.97)
GBP	(0.00)	0.00	(0.00)	0.00	(0.02)	0.02	(0.02)	0.02
Others	(0.01)	0.01	(0.01)	0.01	1.28	(1.28)	1.28	(1.28)
Increase / (decrease) in profit or loss	9.18	(9.18)	9.18	(9.18)	11.76	(11.76)	11.76	(11.76)

1 % increase or decrease in foreign exchange rates will have the following impact on equity

Particulars	As at March 31, 2018 Recasted		As at March 31, 2018 Original		As at March 31, 2017 Recasted		As at March 31, 2017 Original	
	1 % Increase	1 % decrease	1 % Increase	1 % decrease	1 % Increase	1 % decrease	1 % Increase	1 % decrease
USD	0.55	(0.55)	0.55	(0.55)	1.14	(1.14)	1.14	(1.14)
Euro	(12.51)	12.51	(12.51)	12.51	(12.82)	12.82	(12.82)	12.82
GBP	(0.00)	0.00	(0.00)	0.00	0.01	(0.01)	0.01	(0.01)
Others	(0.02)	0.02	(0.02)	0.02	1.11	(1.11)	1.11	(1.11)
Increase / (decrease) in equity	(11.98)	11.98	(11.98)	11.98	(10.56)	10.56	(10.56)	10.56

Credit risk

Credit risk arises from the possibility that counter party may not be able to settle their obligations as agreed. To manage this, the Group periodically assesses the financial reliability of customers, taking into account the financial condition, current economic trends, and analysis of historical bad debts and ageing of accounts receivable. Individual risk limits are set accordingly.

The group considers the probability of default upon initial recognition of asset and whether there has been a significant increase in credit risk on an ongoing basis throughout each reporting period. To assess whether there is a significant increase in credit risk the Group compares the risk of a default occurring on the asset as at the reporting date with the risk of default as at the date of initial recognition. It considers reasonable and supportive forwarding-looking information such as:

(i) Actual or expected significant adverse changes in business,

(ii) Actual or expected significant changes in the operating results of the counterparty,

(iii) Financial or economic conditions that are expected to cause a significant change to the counterparty's ability to meet its obligations,

(iv) Significant increases in credit risk on other financial instruments of thesame counterparty,

(v) Significant changes in the value of the collateral supporting the obligation or in the quality of third-party guarantees or credit enhancements.

Financial assets are written off when there is no reasonable expectation of recovery, such as a debtor failing to engage in a repayment plan with the Group. The Group categorises a loan or receivable eligible for evaluation of expected credit losses when a debtor fails to make contractual payments greater than 2 years past due. In case the loans or receivables are written off, the Group continues to engage in enforcement activity to attempt to recover the receivable due. Where recoveries are made, these are recognised in profit or loss.

Exposure to credit risk

₹ crore

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)				
Investments in Government or trust securities	0.44	0.44	0.44	0.44
Investments in debentures or bonds	8.06	8.06	8.05	8.05
Other non-current investments	1.01	1.01	27.83	27.83
Long-term loans and advances	6.87	6.87	6.65	6.65
Other long term financial assets	-	-	-	-
Cash and bank balances	293.32	693.32	460.71	760.50
Other short term financial assets	0.32	0.32	173.28	173.28
Short-term loans and advances	43.89	43.89	76.25	76.25
Financial Assets-Non Current-Others	1050.59	-	1522.42	-
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)				
Trade receivables	2003.06	2123.06	1986.98	1986.98

Balances with banks is subject to low credit risks due to good credit ratings assigned to these banks.

The ageing analysis of the receivables (gross of provision) has been considered from the date the invoice falls due.

Particulars	Recasted	Original
March 31, 2018		
Up to 3 months	1428.71	1548.71
3 to 6 months	91.71	91.71
More than 6 months	482.64	482.64
	2003.06	2123.06
March 31,2017		
Up to 3 months	1152.10	1152.10
3 to 6 months	281.26	281.26
More than 6 months	553.62	553.62
	1986.98	1986.98

The following table summarizes the change in the loss allowances measured using life time expected credit loss model:

Particulars	Recasted Amount ₹ crore	Original Amount ₹ crore
As at March 31,2017	139.39	139.39
Provided during the year	25.04	25.04
Amounts written off	(31.61)	(31.61)
Reversals of provision	(8.82)	(8.82)
Unwinding of discount	(7.14)	(7.14)
Translation adjustments	(0.24)	(0.24)
Transfer to discontinued operations	(6.79)	(6.79)
As at March 31,2017	109.83	109.83
Provided during the year	68.00	68.00
Amounts written off	(40.56)	(40.56)
Reversals of provision	(17.30)	(17.30)
Unwinding of discount	(6.14)	(6.14)
Translation adjustments	-	-
Transfer to discontinued operations	-	-
As at March 31,2018	113.83	113.83

No significant changes in estimation techniques or assumptions were made during the reporting period.

Liquidity risk

Liquidity risk is defined as the risk that the Group will not be able to settle or meet its obligations on time or at a reasonable price. The Group's treasury department is responsible for liquidity, funding as well as settlement management. In addition, processes and policies related to such risks are overseen by senior management. Management monitors the Group's net liquidity position through rolling forecasts on the basis of expected cash flows.

Maturity profile of financial liabilities:

The table below provides details regarding the remaining contractual maturities of financial liabilities at the reporting date.

Recasted ₹ crore

As at March 31, 2018	Less than one year	1 to 5 years	> 5 years	Total
Long-term borrowings	263.92	868.39	-	1132.31
Interest-free sales tax deferral loans from State Government	0.12	-	-	0.12
Finance lease obligation	0.00	-	-	0.00
Other financial liabilities (non-current)	-	1.55	-	1.55
Short-term loans from banks	1266.72	-	-	1266.72
Trade and other payables	1423.68	-	-	1423.68
Other financial liabilities (current)	213.11	-	-	213.11

Original ₹ crore

As at March 31,2018	Less than one year	1 to 5 years	> 5 years	Total
Long-term borrowings	263.92	868.39	-	1132.30
Interest-free sales tax deferral loans from State Government	0.12	-	-	0.12
Finance lease obligation	0.00	-	-	0.00
Other financial liabilities (non-current)	-	1.55	-	1.55
Short-term loans from banks	778.99	-	-	778.99
Trade and other payables	1423.68	-	-	1423.68
Other financial liabilities (current)	213.11	-	-	213.11

Recasted ₹ crore

As at March 31,2017	Less than one year	1 to 5 years	> 5 years	Total
Long-term borrowings	287.41	545.70	-	833.11
Interest-free sales tax deferral loans from State Government	0.12	-	-	0.12
Finance lease obligation	0.04	-	-	0.04
Other financial liabilities (non-current)	-	1.14	-	1.14
Short-term loans from banks	1,100.67	-	-	1,100.67
Trade and other payables	1383.14	-	-	1383.14
Other financial liabilities (current)	116.71	-	-	116.71

Original ₹ crore

As at March 31,2017	Less than one year	1 to 5 years	> 5 years	Total
Long-term borrowings	287.41	545.70	-	833.11
Interest-free sales tax deferral loans from State Government	0.12	-	-	0.12
Finance lease obligation	0.04	-	-	0.04
Other financial liabilities (non-current)	-	1.14	-	1.14
Short-term loans from banks	710.67	-	-	710.67
Trade and other payables	1383.14	-	-	1383.14
Other financial liabilities (current)	116.71	-	-	116.71

Capital management

For the purposes of the Group's capital management, capital includes issued capital and all other equity reserves. The primary objective of the Group's capital management is to maximise shareholder value. The Group manages its capital structure and makes adjustments in the light of changes in economic environment and the requirements of the financial covenants.

The Group monitors capital using gearing ratio, which is total debt divided by total capital plus debt.

₹ crore

	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Total debt	2,367.96	1,880.23	1,892.04	1,502.04
Equity	2,855.48	2,714.14	4,172.23	4,111.09
Total debt and equity	5,223.44	4,594.37	6,064.26	5,613.13
Gearing ratio	45.33%	40.92%	31.20%	26.76%

Hedging activities and derivatives ₹ crore

	As at March 31, 2018 Recasted		As at March 31, 2018 Original		As at March 31, 2017 Recasted		As at March 31, 2017 Original	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
Fair value of foreign currency forward contracts designated as hedging instruments	-	(4.35)	-	(4.35)	1.96	1.49	1.96	1.49

The fair value of derivative liabilities have been determined using rates quoted by the Group's bankers at the reporting date which are calculated by reference to the market interest rates and foreign exchange rates.

The Group entered into forward exchange and commodity contracts to manage its exposure to the variability of cash flows, primarily related to future sales and purchases of inventories denominated in foreign currencies over the next 12 months.

As at March 31, 2018, the net loss on derivatives of ₹ 3.11 crore (as at March 31, 2017: net gain of ₹ 3.71 crore) incurred from changes in the fair value of forward foreign exchange and commodity contracts that are highly effective, has been recognized in hedging reserve.

The Group expects that substantially all of this amount will be credited into the profit or loss within 12 months from the reporting date.

47 Disclosures as required by Indian Accounting Standard (Ind AS) 17 "Leases"

Operating lease commitments:

(a) Group as lessor:

The Group has not entered into operating leases.

(b) Group as lessee:

(i) The Group has taken various residential/ commercial premises and plant and equipment under cancellable operating leases. These lease agreements are normally renewed on expiry.

(ii) The Group has taken certain assets on non cancellable operating lease, the future minimum lease payment in respect of which are as follows:

₹ crore

Particulars	Minimum Lease Payments			
	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Due within one year	**3.81**	**3.81**	3.24	3.24
Due one to five years	**1.18**	**1.18**	1.29	1.29
Due beyond five years	**-**	**-**	-	-

The lease agreement provide for an option to the Group to renew the lease period at the end of the non-cancellable period. There are no exceptional/ restrictive covenants in the lease agreements.

Lease rental expense in respect of operating leases is ₹ 4.57 crore (Previous year ₹ 4.11 crore)

48 Disclosures as required by Indian Accounting Standard (Ind AS) 33 Earnings per Share

₹ crore

Particulars		As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Face value of equity share	₹	**2.00**	**2.00**	2.00	2.00
Weighted average number of equity shares outstanding	Nos.	**626746142**	**626746142**	626746142	626746142
Profit / (loss) for the year (continuing operations)	₹ crore	**(163.54)**	**(393.70)**	71.73	78.27
Weighted average earnings per share (basic and diluted)	₹	**(2.61)**	**(6.28)**	1.14	1.25
Loss for the year (discontinued operations)	₹ crore	**(920.17)**	**(770.20)**	(580.64)	(569.13)
Weighted average earnings per share (basic and diluted)	₹	**(14.68)**	**(12.29)**	(9.26)	(9.08)
Loss for the year (total operations)	₹ crore	**(1083.71)**	**(1163.90)**	(508.91)	(490.86)
Weighted average earnings per share (basic and diluted)	₹	**(17.29)**	**(18.57)**	(8.12)	(7.83)

49 Exceptional items

₹ crore

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Amount paid towards Sales tax Amnesty scheme	**-**	**-**	(9.12)	(9.12)
Amount paid towards final settlement of litigation claims	**(27.94)**	**(27.94)**	(20.00)	(20.00)
Impairment of goodwill	**-**	**-**	(43.61)	(43.61)
Inventories, trade advances and unbilled dues from customers (net of deferred tax)	**(101.00)**	**(414.84)**	-	-
Advances Towards Property Plant and Equipment Writen off	**(101.33)**			
Total	**(230.27)**	**(442.78)**	**(72.73)**	**(72.73)**

50 Revenue from operations for periods up to 30th June, 2017 includes excise duty. From 1st July, 2017 onwards the excise duty and most indirect taxes in India have been replaced by the Goods and Service Tax (GST). The Group collects GST on behalf of the Government. Hence, GST is not included in revenue from operations. In view of the aforesaid change in indirect taxes, revenue from operations for the year ended 31st March, 2018 is not comparable with that for the year ended 31st March, 2017.

The comparable figures for Revenue from operations (net of excise duty) are as under:

₹ crore

Particulars	As at March 31, 2018 Recasted	As at March 31, 2018 Original	As at March 31, 2017 Recasted	As at March 31, 2017 Original
Net revenue from operations	6215.63	6188.63	5567.60	5516.51

There is no impact of the above on the profit before tax and profit after tax.

51 Disclosure as required by Indian Accounting Standard (Ind AS) 7 Statement of Cash Flows - Changes in liabilities arising from financing activities

Recasted

₹ crore

Particulars	As at April 1, 2017	Cash Inflows / (Outflows)	Foreign exchange movement impact	Effect of reclassification of non-current portion to current	Finance cost charged during the year	As at March 31, 2018
Non-current financial liabilities - borrowings:						
Secured loans						
- Term loans from banks	390.61	519.97	-	(110.23)		800.35
Unsecured loans						
- Term loans from banks	113.19	77.35	-	(153.69)		36.85
Current financial liabilities - borrowings:						
Secured loans						
- Term loans from banks	0.44	(0.44)	-			-
- Working capital demand loan from banks	229.82	242.34	(5.72)			466.44
Unsecured loans						
- Working capital loan from banks:						
Demand loan	391.79	76.05	-			467.84
Supplier finance facility	88.62	1.09	-			89.71
From Other Company (Refer note v)	390.00	-	-			390.00
(Less) Offsetting off advance receivable	-	(147.27)	-			(147.27)
Current - other financial liabilities:						
Current Maturity long term Borrowings	287.41	(546.57)	20.13	502.95		263.92
Interest-free sales tax deferral loans from State Government	0.12	-	-	-		0.12
Current maturities of finance lease obligations	0.04	(0.04)				
Interest accrued but not due on borrowings	5.62	(280.07)	-		282.21	7.76
Unclaimed dividend	1.29	(0.29)				1.00
Non controlling interest	8.43	(2.00)				6.43
Total liabilities from financing activities	1907.38	(59.88)	14.41	239.03	282.21	2383.16

Original

₹ crore

Particulars	As at April 1, 2017	Cash Inflows / (Outflows)	Foreign exchange movement impact	Effect of reclassification of non-current portion to current	Finance cost charged during the year	As at March 31, 2018
Non-current financial liabilities - borrowings:						
Secured loans						
- Term loans from banks	390.61	519.97	-	(110.23)		800.35
Unsecured loans						
- Term loans from banks	113.19	77.35	-	(153.69)		36.85
Current financial liabilities - borrowings:						
Secured loans						
- Term loans from banks	0.44	(0.44)	-			0.00
- Working capital demand loan from banks	229.82	172.34	(5.72)			396.44
Unsecured loans						
- Working capital loan from banks:						
Demand loan	391.79	(98.95)	-			292.84
Supplier finance facility	88.62	1.09	-			89.71
Current - other financial liabilities:						
Current Maturity long term Borrowings	287.41	(307.54)	20.13	263.92		263.92
Interest-free sales tax deferral loans from State Government	0.12	-	-	-		0.12
Current maturities of finance lease obligations	0.04	(0.04)				-
Interest accrued but not due on borrowings	5.62	(217.16)	-		219.30	7.76
Unclaimed dividend	1.29	(0.29)				1.00
Non controlling interest	8.43	(2.00)				6.43
Total liabilities from financing activities	1517.38	144.33	14.41	-	219.30	1895.43

52 Standards issued but not yet effective

In March 2018, the Ministry of Corporate Affairs issued the Companies (Indian Accounting Standards) (Amendments) Rules, 2018, notifying Ind AS 115, 'Revenue from Contracts with Customers', superseding Ind AS 11, 'Construction Contracts' and Ind AS 18, 'Revenue' and other amendments. The amendments are applicable to the Company from April 1, 2018.

Ind AS 115 Revenue from Contracts with Customers

Ind AS 115 establishes a five-step model to account for revenue arising from contracts with customers.

The new revenue standard will supersede all current revenue recognition requirements under Ind AS. This new standard requires revenue to be recognized when promised goods or services are transferred to customers in amounts that reflect the consideration to which the Group expects to be entitled in exchange for those goods or services. Adoption of the new rules could affect the timing of revenue recognition for certain transactions of the Group. Ind AS 115 is effective for the Group on and from the financial year beginning April 1, 2018 using either one of two methods: (i) retrospectively to each prior reporting period presented in accordance with Ind AS 8 Accounting Policies, Changes in Accounting Estimates and Errors, with the option to elect certain practical expedients as defined within Ind AS 115 (the full retrospective method); or (ii) retrospectively with the cumulative effect of initially applying Ind AS 115 recognized at the date of initial application (April 1, 2018) and providing certain additional disclosures as defined in Ind AS 115 (the modified retrospective method).

The Group has chosen to apply the modified retrospective method. The Group has identified following areas where Ind AS 115 will impact:

(a) Sale of goods

Contracts with customers in which the sale of equipment is generally expected to be the only performance obligation are not expected to have any significant impact on the Group's profit or loss. The Group expects the revenue recognition to occur at a point in time when control of the asset is transferred to the customer, generally on delivery of the goods.

In preparing for Ind AS 115, the Group is considering the following:

(i) Variable consideration

Some contracts with customers provide trade discounts, volume rebates, penalties (liquidated damages), price adjustment clause, etc. Currently, the Group recognizes revenue from the sale of goods measured at the fair value of the consideration received or receivable, net of returns and allowances, trade discounts and volume rebates. If revenue cannot be reliably measured, the Group defers revenue recognition until the uncertainty is resolved. Such provisions give rise to variable consideration under Ind AS 115, and will be required to be estimated at contract inception.

Ind AS 115 requires the estimated variable consideration to be constrained to prevent over-recognition of revenue. The Group expects that application of the constraint may result in more revenue being deferred than under current Ind AS, however, that deferment is not significant.

(ii) Warranty obligations

The Group provides warranties for general repairs, and in a few contracts, provides extended warranties or maintenance services. As such, the Group expects that the former type of warranties will be assurance-type warranties which will continue to be accounted for under Ind AS 37 Provisions, Contingent Liabilities and Contingent Assets consistent with its current practice.

The service-type warranties/ extended warranties are treated as a separate performance obligation, with a part of the transaction price allocated to the stand alone selling price of the warranty obligation. The revenue is deferred and recognized over the period of warranty.

(b) Presentation and disclosure requirements

Ind AS 115 provides presentation and disclosure requirements, which are more detailed than under current Ind AS. The presentation requirements represent a significant change from current practice and significantly increases the volume of disclosures required in Group's financial statements. Many of the disclosure requirements in Ind AS 115 are completely new.

(c) Contract costs

The Group also expects a change in the manner that it recognizes certain incremental and fulfilment costs from expensing them as incurred to deferring and recognizing them over the contractual period. However, the change is not significant.

CG POWER AND INDUSTRIAL SOLUTIONS LIMITED

Recasted NOTES ACCOMPANYING THE CONSOLIDATED FINANCIAL STATEMENTS

53 Amounts shown as 0.00 represents amount below ₹ 50,000 (Rupees Fifty Thousand).

54 Figures for the previous year have been regrouped wherever necessary.