

November 14, 2025

To,

BSE Limited : Code No. 544042

Department of Corporate Services, Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai- 400001

National Stock Exchange of India Limited : BAJEL – Series: EQ

Listing Department Exchange Plaza, Bandra Kurla Complex, Bandra (East), Mumbai- 400 051

Dear Sir/Madam,

Sub.: Investor Presentation on the Unaudited Financial Results of Bajel Projects Limited ("the Company") for the Second quarter and half year ended September 30, 2025.

Pursuant to Regulation 30 of the SEBI (Listing Obligation and Disclosure Requirements) Regulation 2015, Investor Presentation on the Unaudited Financial Results of the Company for the Second quarter and half year ended September 30, 2025, is enclosed herewith.

We request you to take the above on record and treat the same as compliance under the applicable provisions of the SEBI Listing Regulations.

Thanking you,
Yours faithfully,
For Bajel Projects Limited

Ajay Nagle Executive Director, Company Secretary & Chief Compliance Officer (Membership No.: A9855)

Encl.: Investor Presentation





Q2 & H1 FY'26

PERFORMANCE

Investor presentation



Disclaimer



The material that follows is a Presentation of general background information about the activities of BAJEL Projects Limited ("Company") or its subsidiary or joint venture or associate (together with the Company, the "Group") as at the date of the Presentation or as otherwise indicated. It is information given in summary form and does not purport to be complete and it cannot be guaranteed that such information is true and accurate. This Presentation has been prepared by and is the sole responsibility of the Company. It is for general information purposes only and should not be considered as a recommendation that any investor should subscribe to or purchase the Company's equity shares or other securities.

This Presentation includes statements that are, or may be deemed to be, "forward-looking statements". These forward-looking statements can be identified by the use of forward-looking terminology, including the terms "anticipates", "believes", "estimates", "expects", "intends", "may", "plans", "projects", "seeks", "should", "will", in each case, their negative or other variations or comparable terminology, or by discussions of strategy, plans, aims, objectives, goals, future events or intentions. These forward-looking statements include all matters that are not historical facts. They appear in a number of places throughout this Presentation and include statements regarding the Company's intentions, beliefs or current expectations concerning, amongst other things, its results or operations, financial condition, liquidity, prospects, growth, strategies and the industry in which the Company operates. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. The factors which may affect the results contemplated by the forward looking statements could include, among others, future changes or developments in (i) the Group's business, (ii) the Group's regulatory and competitive environment, and (iii) political, economic, legal and social conditions in India or the jurisdictions in which our Group operates.

Forward-looking statements are not guarantees of future performance including those relating to general business plans and strategy of the Company, its future outlook and growth prospects, and future developments in its businesses and its competitive and regulatory environment. No representation, warranty or undertaking, express or implied, is made or assurance given that such statements, views, projections or forecasts, if any, are correct or that the objectives of the Company will be achieved. There are some important factors that could cause material differences to Company's actual results. These include (i) our ability to successfully implement our strategy (ii) our growth and expansion plans (iii) changes in regulatory norms applicable to the Company (iv) technological changes (v) investment income (vi) cash flow projections etc. The Company, as such, makes no representation or warranty, express or implied, as to, and does not accept any responsibility or liability with respect to, the fairness, accuracy, completeness or correctness of any information or opinions contained herein. The information contained in this Presentation, unless otherwise specified is only current as of the date of this Presentation. The Company assumes no responsibility to publicly amend, modify or revise any forward-looking statements, on the basis of any subsequent development, information or events, or otherwise. Unless otherwise stated in this Presentation, the information contained herein is based on management information and estimates. This document is just a Presentation and is not intended to be and does not constitute a "prospectus" or "offer document" or a "private placement offer letter" or an "offering memorandum" or an "offer" or a solicitation of any offer to purchase or sell any securities.



Bajaj Group: A Multinational Conglomerate





Bajaj Group, India's 3rd largest group by market capitalization, maintains a significant footprint across multiple industries











Founded in 1926 by Shri Jamnalal Bajaj, the Bajaj Group has become one of India's most respected business conglomerates. With nearly a century of success, it continues to uphold its core values of integrity, innovation, and shared prosperity across diverse sectors.







Automobile



Consumer Appliances



EPC



Steel



Insurance



Material Handling



Tours & Travels

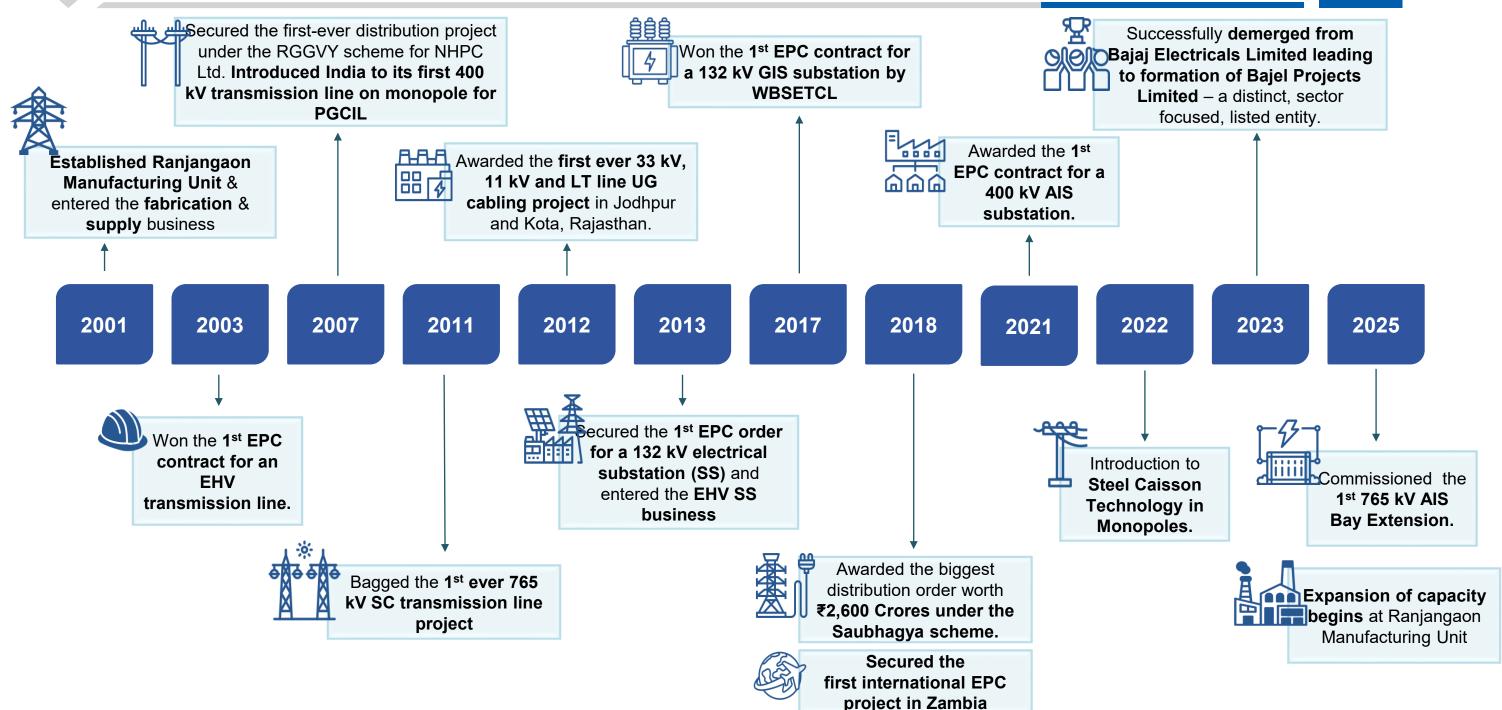


CSR



A Legacy of Excellence





20+ years of impact in Power Infrastructure



Power Transmission



8,995+ ckm
Transmission
Lines

45+ AIS/GISSubstations
Works

Power Distribution



85,301+
Transformers
installed

1,100+ km
Underground
cabling completed

Monopole



1,015+
Monopoles
supplied

Ranging from 110 KV to 400 kV

International Business



Product supplies in **7+ Countries**

EPC in Kenya, Togo, Zambia

Manufacturing Unit



25,315 MT of production in H1 FY'26

Products: Lattice Tower, Monopoles, High Masts, Lighting Poles, etc.

Bajel Projects Limited: Powering the Future



20+



Years

EPC + Manufacturing Experience

7+



Countries

Global EPC + Product Presence

₹ 1,237 **©**

Cr.

H1 FY'26 Topline

25,315



MTPA

H1 FY'26 Production

829



Employee Strength

As on 30th Sept'25



Quality Management Systems



Environmental Management Systems

₹ 3,375



EPC Order Book

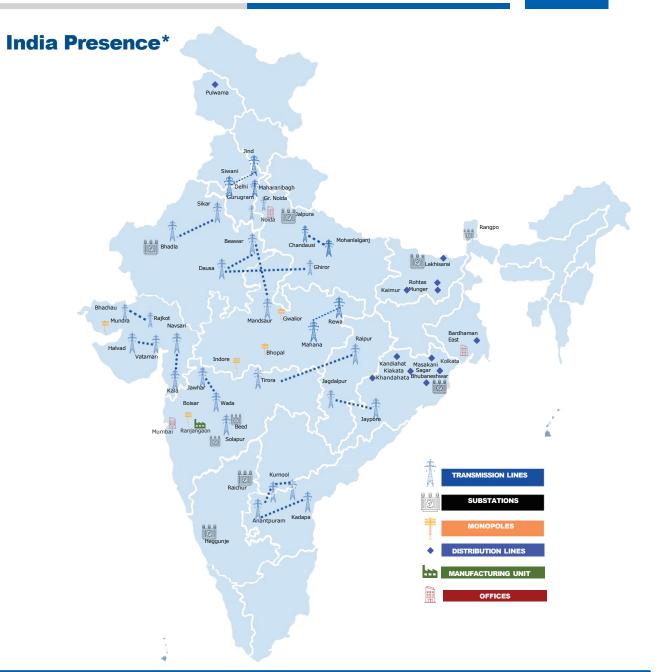
As on 30th Sept'25



Occupational health & safety management systems



Quality Requirements for fusion welding



Bajel Projects Limited was separately listed on Indian stock exchanges on 19th Dec'23



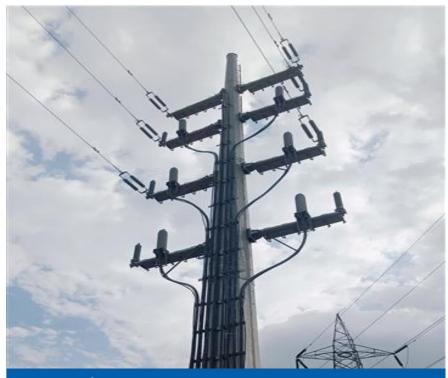
Key Projects: Power Transmission





400 kV D/C Navsari -Magarwada Line

Location: Navsari Kala Line Length: 263 ckm Status: Completed



132kV D/C Double Suspension Jaitpura - MR10 Monopole Transmission Line

Location: Jaitpura Line Length: 27 ckm Status: Completed



Extension of 765kV Sikar-II S/s & 765kV Bhadla-II PS

Location: Sikar

Scope: 2 (nos.) of 765kV line bays

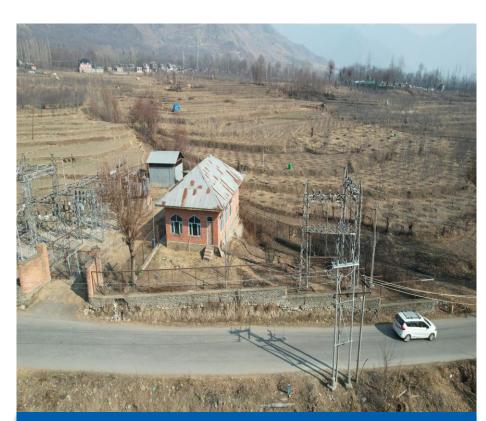
Status: Complete

KEY HIGHLIGHTS IN H1 FY'26 INCLUDE:

- Commissioned 6 projects in H1 KPTCL Raichur, Jaypore Jagdalpur, HVPNL Gurgaon, Navsari-Magarwada Kala TL, MPPTCL Jaitapura TL, and PGCIL Bhadla Sikar Substation
- Bagged- 765 kV double circuit (DC) transmission line project from Kurnool IV to Kurnool III from PGCIL
- Awarded 400 kV D/C Transmission Line Package associated with Bikaner Complex from Siwani to Jind
- Secured 400 kV Transmission line project from Mahan to Rewa and extension of 400 kV substation works at Rewa from PGCIL
- Secured two orders for evacuation of power from a 550MW solar-wind hybrid power plant at Beed, Maharashtra

Key Projects: Power Distribution





Loss Reduction project from PGCIL in Pulwama District, Jammu & Kashmir Status: On-going Line Length: 1,285 Ckm LT & 714 Ckm HT



33/11kV Substation featuring 2x8 MVA transformers with TPCODL in Odisha

Status: On-going Substation: 9 (no.)

Line Length: 192 Ckm HT



Data Center substation & line - construction of 220/33 KV GIS Substation and associated Transmission line

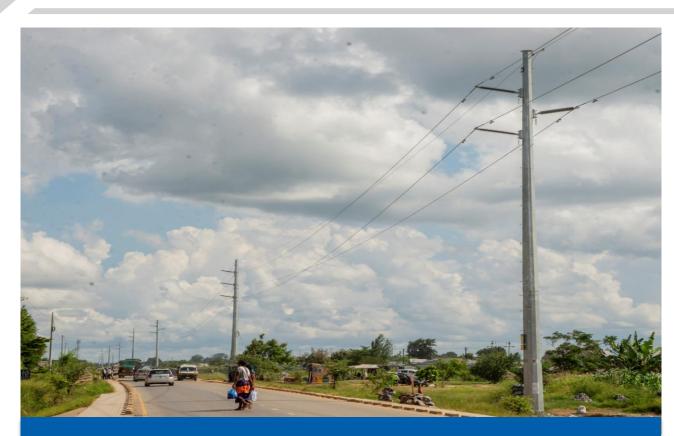
Substation: 1 (no.) Status: On-going

KEY HIGHLIGHTS IN H1 FY'26 INCLUDE:

- Constructed 2,450 Ckm of High Tension (HT) line and 9,636 Ckm of Low-Tension (LT) line
 - Successfully installed 4,806 distribution transformers

Key Projects: International Business





Construction of 132kV Single Circuit Transmission Line fron Coventry – Waterworks, Coventry – Jimmy – Chawama for ZESCO in Lusaka

Location: Zambia Status: Completed



Medium and Low Voltage Networks for Rural Electrification of 46 Villages for Compagnie Energie Electrique du Togo (CEET)

Location: Togo Status: Ongoing

KEY HIGHLIGHTS IN H1 FY'26 INCLUDE:

- Secured supply order from Liberia, Rwanda and Nepal
- Successfully delivered 220 kV Monopoles to a private client in UAE
 - EPC bids submitted in Togo and Rwanda

Manufacturing Facility in Ranjangaon



A state-of-the-art manufacturing facility situated in Ranjangaon, 55km from Pune, India.

The plant specializes in Transmission Line Towers, Monopoles, High Masts, Lighting Poles, and other structures, supported by a fully enclosed galvanizing unit serving both in-house needs and third-party clients.

Our facility, backed by strong support from Logistics, Procurement. Quality and Assurance teams, embodies our 'One Team, One Vision, One Goal' philosophy. We are actively working to optimize operations debottlenecking, through capacity expansion, and the adoption of advanced digital technologies to modernize plant.

Product Portfolio









Galvanizing Services

H1 FY'26 Highlights

14,000

Highest no. of poles produced till date in a month

Executed Export Orders

To Ghana, Togo, UAE etc.

25,315 MT

Highest ever half yearly production done in H1 FY'26

1,10,000 MTPA

Proposed increase in Galvanization capacity

Core Strengths in Power T&D



Power Transmission

Extensive experience in the design, engineering, procurement, construction, and commissioning of 132 kV, 220 kV, 400 kV, and 765 kV transmission lines in S/C, D/C and M/C configurations

Substation					
Voltage Level	AIS		GIS		
	New	Bay Extension	New	Bay Extension	Completed
<=132 KV					
<=220 KV					Ongoing
<=400 KV					
<=765 KV					Pursuing

Power Distribution

Construction of primary distribution substations (33/11 kV)

Construction of 33 kV overhead lines Construction of 33 kV Underground Cabling and Ring Main Units

Construction of 11 kV overhead lines

Construction of 11 kV Underground Cabling and Ring Main Units Service
Connections to
Consumers

Convention Distribution
Substations
(11/0.433 kV) and
Compact Substations



Trusted by Industry Leaders





























































AND MANY MORE...

Building Infrastructure with Safety, Sustaining Growth with Responsibility



Certified Management Systems

• ISO 45001 (Occupational Health & Safety) and ISO 14001 (Environmental Management) implemented across operations.

Employee Engagement & Training in Q2 FY'26

- 130+ Trainings conducted for BPL employees
- **300+ Trainings** conducted for the contractor workmen

Digital platform for Safety Management

 Near misses/ Incident reporting and investigations, action tracking, closure, EHS audits and inspections, trainings etc.

Governance & Continuous Improvement

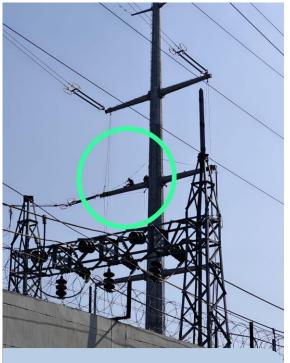
- Commitment towards EHS Policy, objectives, Values, life saving rules.
- 80+ site visit by management & 1400+ EHS inspection held in Q2 FY'26

Award & Recognition received

- Proud member of National Safety Council
- Recognized and awarded 'Transmission Excellence with Zero Accidents' by PGCIL



Certificate of Merit in the Maharashtra Safety Award Competition



Working at height



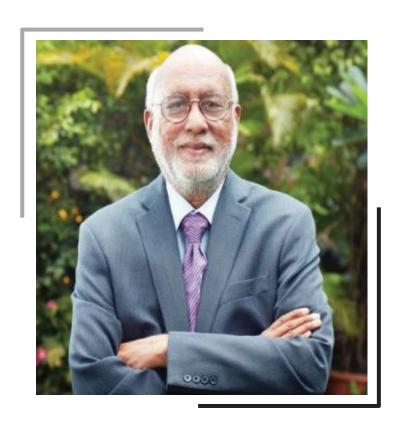
Award of Excellence by PGCIL



Ensuring Fall Prevention

Guided by experienced Board of Directors





Shekhar Bajaj
Chairman
Non-Executive Director



Rajendra Singh
Non-Executive
Independent Director



Radhika M Dudhat

Non-Executive Independent

Director



Maneck Davar
Non-Executive
Independent Director



Sudarshan
Sampathkumar
Additional Non-Executive
Independent Director



Rajesh Ganesh
Managing Director &
Chief Executive Officer



Ajay Nagle
Executive Director, CS &
Chief Compliance Officer

Strong Leadership Team in place

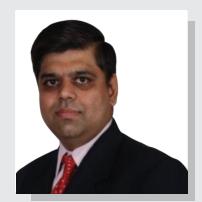




Rajesh Ganesh
Managing Director &
Chief Executive Officer



Ajay Nagle
Executive Director, CS &
Chief Compliance Officer



Nitesh Bhandari Chief Financial Officer



Piyush Bansal Head Power Transmission



Shyam Mittal Head Power Distribution



Rohin Dhar
Head
International



Akash Sharma Head SCM & Manufacturing



Harshal Vyas
Head
Corporate Strategy



Nawin Chandra
Chief Human Resources
Officer



Vikas Gupta
Chief Information
Officer



Suchitra Maharana Head Legal, Risk & Contracts



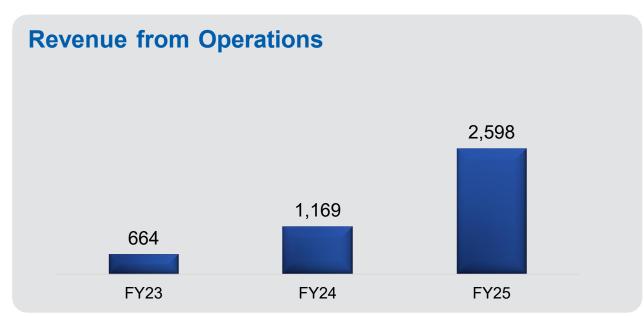
Mayank Thakkar Head Quality and EHS

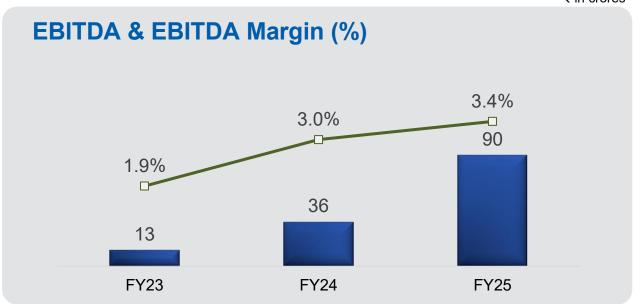


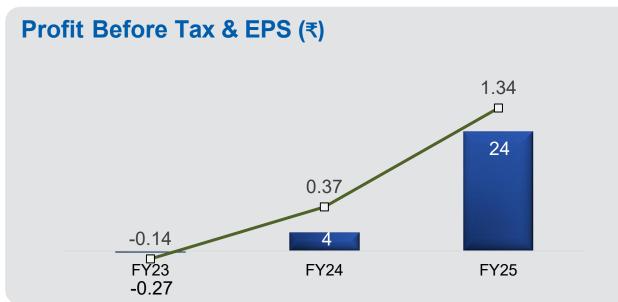
Year on year financial performance

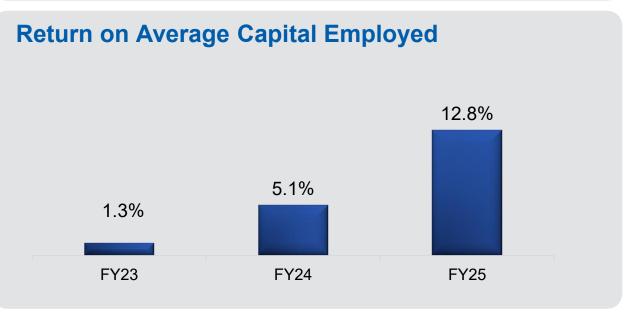


Standalone figures ₹ in crores





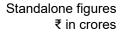


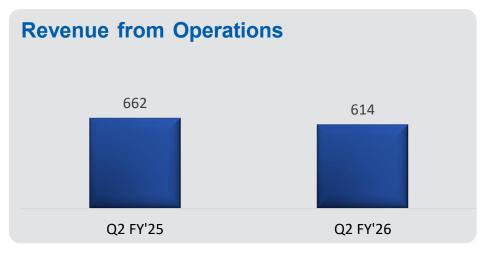


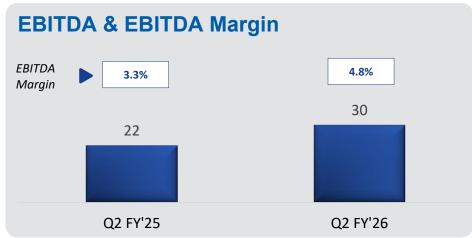
Q2 & H1 FY'26 Standalone Financial Performance

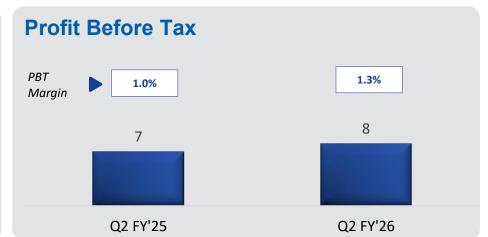


Quarterly Performance

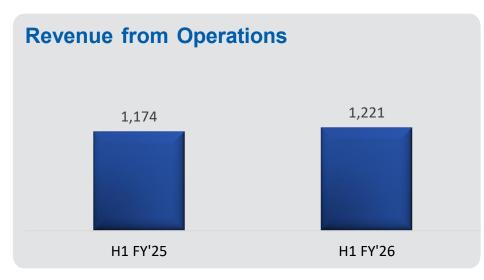


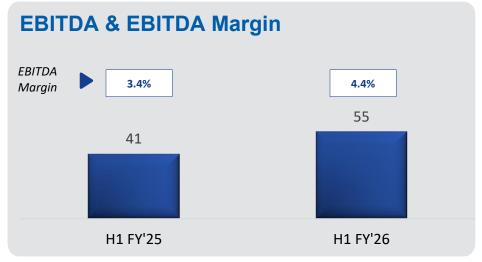


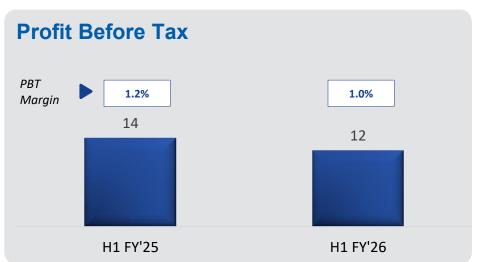




Half - Yearly Performance



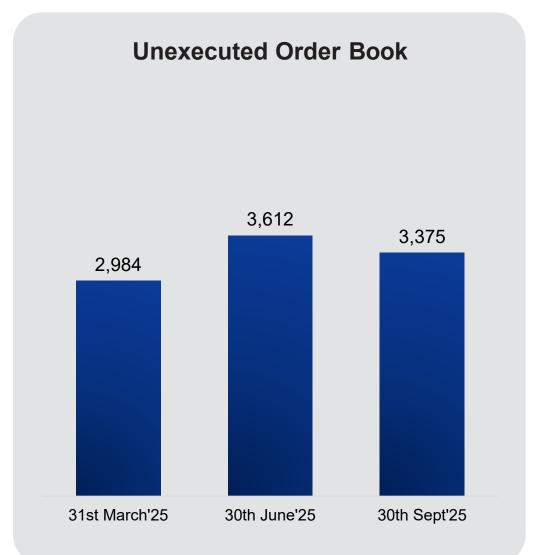


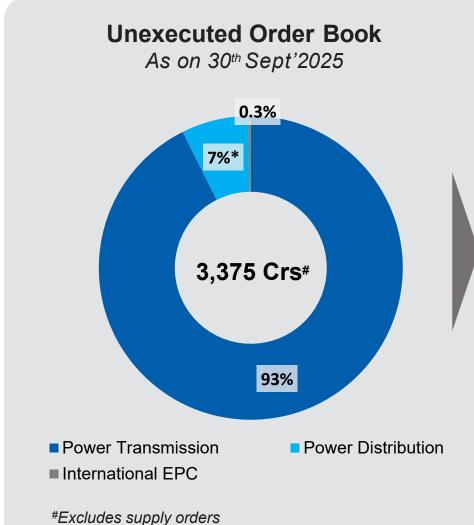


Unexecuted Order Book



(₹ in crores)





Order Updates

- Secured 400 kV D/C (Quad) Transmission Line for Siwani Jind in Q2FY26
- Holding L1 position in multiple tenders: Orders expected in Q3 & Q4
- Strategically booking more orders in high voltage power transmission segment

Significant Execution of Unexecuted Order Book

Standalone Income Statement



Particulars (Rs in Cr)	Q2 FY'26	Q2 FY'25	Growth (%)	H1 FY'26	H1 FY'25	Growth (%)
Revenue from Operations	614	662	-7%	1,221	1,174	4%
Other Income	7	5	35%	15	17	-9%
Total Income	621	668	-7%	1,237	1,191	4%
Total Expenditure	591	646	-8%	1,182	1,151	3%
EBITDA	30	22	36%	55	41	34%
EBITDA Margin %	4.8%	3.3%	2%	4.4%	3.4%	1%
Depreciation	5	3	48%	9	5	74%
Profit Before Interest, Tax & Exceptional Items	25	19	34%	45	35	28%
Interest	17	12	43%	33	21	56%
Exceptional Item	0	0		0	0	
Profit Before Tax	8	7	18%	12	14	-13%
Tax	2	3	-34%	3	5	-37%
Net Profit	6	4	62%	9	9	1%
Earnings Per share (Rs.)						
Basic	0.51	0.32	61%	0.80	0.80	0%
Diluted	0.51	0.31	63%	0.80	0.79	1%

H1 FY'26 Financial Highlights

Financial Discipline

- Achieved revenue growth for H1
 driven by strong execution: Revenue
 from operations surged by 4% due to
 continued focus on timely project
 execution
- EBITDA margin expanded to 4.4%, up from 3.4% in the same period last year highlighting increased operational efficiency
- Profit Before Tax was impacted due to higher interest cost and legacy projects.

Credit Rating

 As of Sept 2025, Bajel Projects holds a 'CRISIL A/ Stable & CRISIL A1' rating reaffirmed from CRISIL, reflecting its strong business and financial risk profiles.

Standalone Balance Sheet



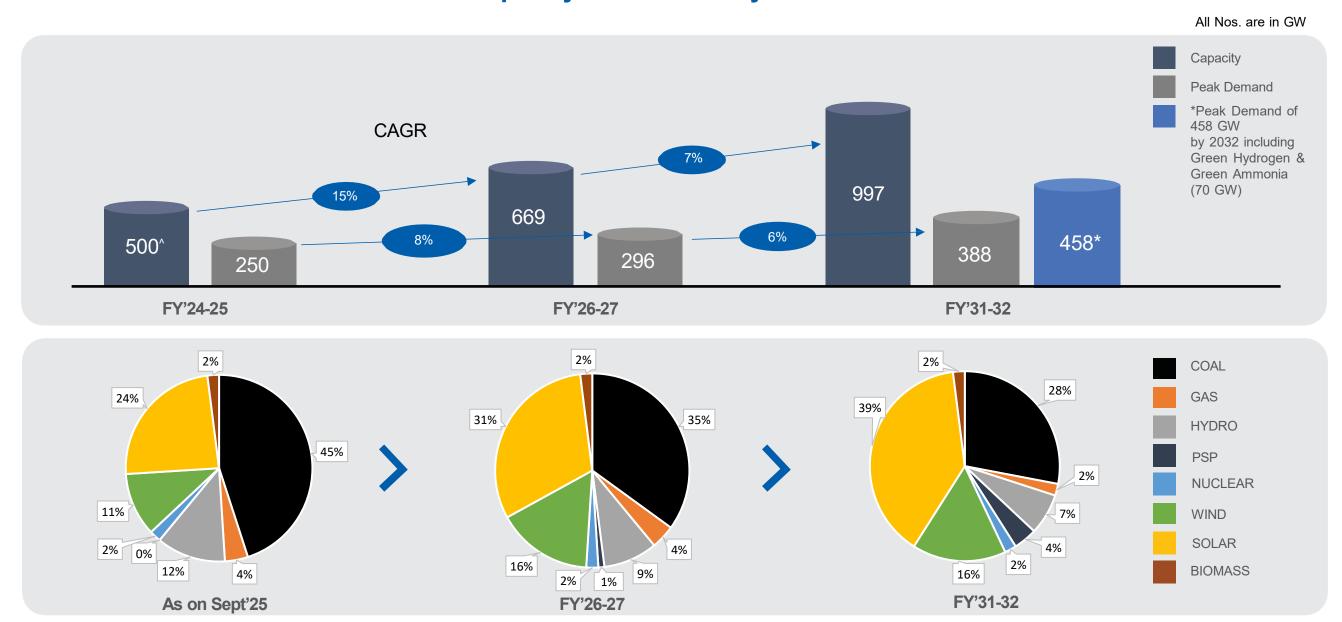
Particulars (in ₹ Cr)	30-Sep-25	31-Mar-25	Particulars (in ₹ Cr)	30-Sep-25	31-Mar-25
ASSETS			EQUITY & LIABILITIES		
Non-Current Assets			Equity		
Property, plant and equipment	85	78	Equity share capital	23	23
Capital work in progress	7	-	Other Equity	602	562
Right-of-use assets	21	21	Total Equity	625	585
Trade receivables	238	288			
Other financial assets	4	8	Non-Current Liabilities		
Deferred tax assets (net)	16	24	Lease liabilities	14	14
Income tax assets (net)	10	6	Employee benefit obligations	22	21
Other non-current assets	11	13	Other non-current liabilities	-	-
Total Non-Current Assets	391	437	Total Non-Current Liabilities	36	35
			Current Liabilities		
Current Assets			Borrowings	93	121
Inventories	150	128	Lease liabilities	6	5
Investments	-	-	Trade Credits	370	337
Trade receivables	977	971	Trade payables (a+b)		
Cash and cash equivalents	25	56	a. Total Outstanding dues of micro enterprises & small	20	26
cash and cash equivalents	23	30	enterprises	20	20
Bank balances	179	212	b. Total Outstanding dues of other than micro enterprises &	285	419
	_,,		small enterprises	_00	. 25
Other current financial assets	40	10	Other current financial liabilities & provisions	35	35
			·		
Other current assets	89	90	Employee benefit obligations	4	4
Contract assets	62	91	Contract liabilities & Other current liabilities	438	427
Total Current Assets	1,522	1,557	Total Current Liabilities	1,252	1,374
Total Assets	1,913	1,993	Total Equity & Liabilities	1,913	1,993



India's Power Supply growth to be driven by renewables



Installed Capacity and Electricity Demand Forecast

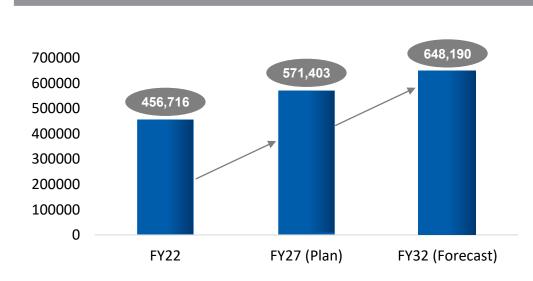


Source: National Electricity Plan Vol II (Oct 2024), CEA and Iced.com ^Capacity as on Sept'25; Hydro includes small hydro; excludes lignite & diesel

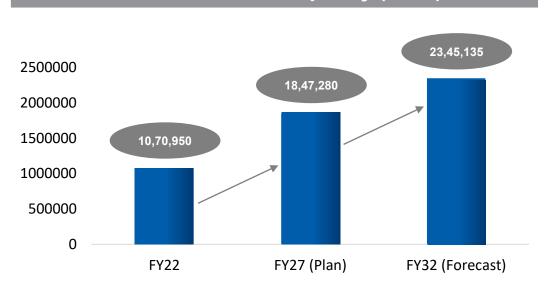
Robust Growth in Transmission Lines & Substations



Transmission Line Capacity (ckm)



Total Substation Capacity (MVA)



Capacity Addition

Time Period	Capacity Addition (ckm)
FY 22 – 27E	1,14,687
FY 27E - 32E	76,787

Time Period	ISTS (ckm)	Intra State (ckm)
FY 22 – 27E	51,185	63,502
FY 27E - 32E	43,324	33,463

Time Period	Capacity Addition (MVA)
FY 22 – 27E	7,76,330
FY 27E – 32E	4,97,855

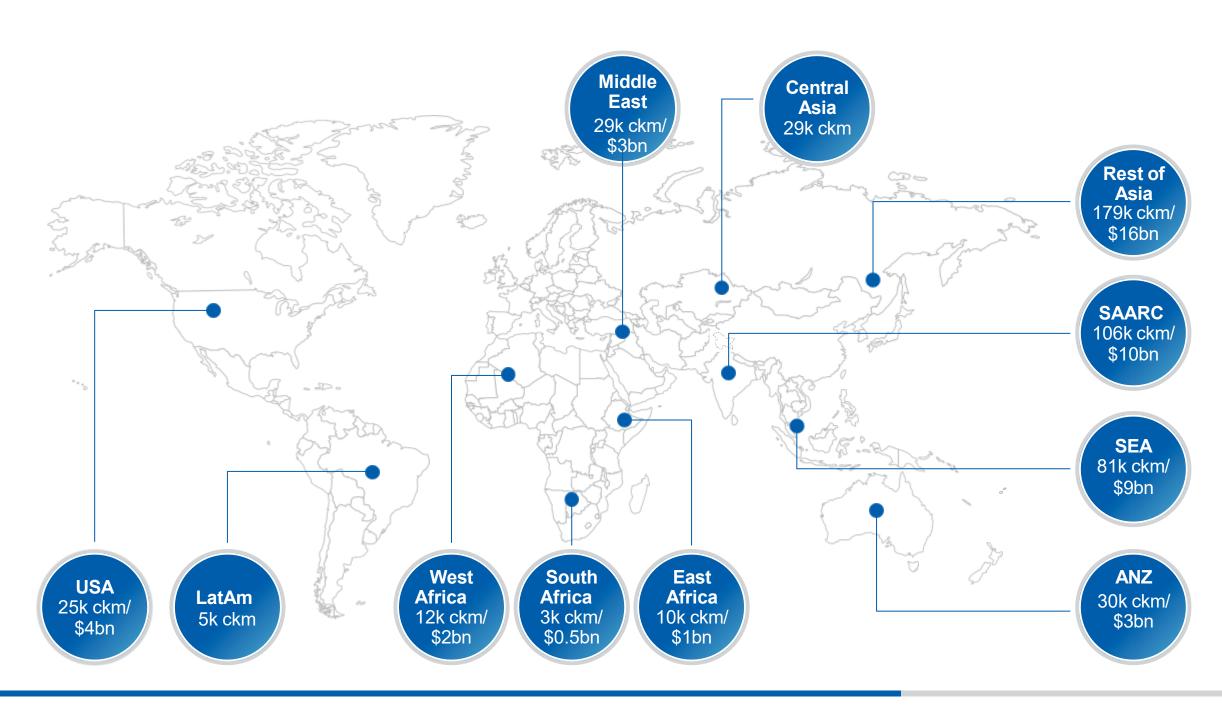
Time Period	ISTS (MVA)	Intra State (MVA)
FY 22 – 27E	4,72,225	3,05,105
FY 27E – 32E	3,48,165	1,81,940

Capex Planned

- The Government has
 estimated a substantial
 investment of Rs. 4.25
 lakh crore for the period
 2022-27 and Rs.4.90
 lakh crore for 2027-32, to
 significantly strengthen
 India's transmission
 infrastructure.
- 42% of India's total transmission line capacity till 2022 is to be added in 10 years (2022-32).
- Significant addition (~6.6
 Lakh Crore) in Inter-State
 (ISTS) lines & substations

Significant Capacity Addition expected in Asia, Middle East, ANZ & Africa





Power Surge: Rising demand meets growing supply



Electricity demand in the country has increased at a CAGR of about 5 % per annum during the period 2017-22

India, the World's 4th largest economy by GDP ranks at number 23 by per capita electricity consumption (1/4th of China; 1/10th of USA) indicating significant headroom for growth, even beyond the next 10 years.

Thus, laying and upgrading transmission & distribution systems is essential for:

New capacity additions, especially in renewables

Growing electricity demand, dominated by industrial sector

Strengthening system reliability

During the period 2022-24, electricity demand has increased at a CAGR of about 9.46% per annum.

Going forward, the electricity demand is expected to grow at a long term CAGR of 5%.

Demand growth to be dominated by Industrial/manufacturing sector during 2023-2032. Huge opportunities in developing economies for EPC and replacement demand in developed economies

The Union Minister's
announcement of a Rs 9.15
lakh crore investment signals
a significant power sector
boom, addressing rising
demand supported by
increase in supply.

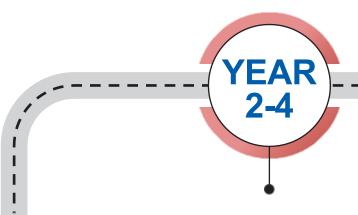
RAASTA 2030: 6-Year Strategic Roadmap to FY'30



GEAR FOR GROWTH

- Organization Building
- Efficiency Improvement
- Digitization: PMO, IT, IoT
- International Business
 - EPC: On-ground presence
 - Product: Establish supply chains
- Study and lay foundation for new businesses





PREPARE FOR SCALE

- Enhance win ratio while improving margins
- Transform into Digital First organization
- International Business:
 - Selective EPC projects
 - Product Supply to key accounts
- Enter New Businesses

ACCELERATE

- Revenue Target: Double digit revenue growth
- High single digit EBITDA margins
- >15% Return on Capital Employed
- Leading EPC + product player with international presence
- Increased Topline Contribution from International & New Businesses



RAASTA 2030: Work started on Key Focus Areas





PLAY IN NICHE SEGMENTS

Ex. High Voltage segments with limited competition and qualification advantage.



SELECTIVE PLAY IN RISKY AREAS

Ex. Play in Power distribution projects where funding is available or barriers to entry are high.



GROW INTERNATIONALLY

Increase international product footprint and focused approach for EPC.



DIVERSIFY PORTFOLIO

Enter New Businesses which are adjacent to core businesses



MARGIN IMPROVEMENT

Efficiency improvement in Supply Chain, Manufacturing and Execution.



DESIGN & ENGINEERING

Build a Center of Excellence to bring dedicated focus on Design, Engineering, Survey, etc.



ORGANIZATION & CULTURE

Focus on building a strong organizational culture & core values.



DIGITIZATION

Enhance use of IT tools & Al to streamline project and plant monitoring

Bajel Projects Limited: Delivering Seamless Execution







Tanya Verma

Investor Relations Manager

Investor.relations@bajelprojects.com