

Date: December 25, 2025

To

BSE Limited
P J Towers,
Dalal Street,
Mumbai – 400 001

The National Stock Exchange of India Limited
"Exchange Plaza",
Bandra – Kurla Complex,
Bandra (E), Mumbai – 400 051

Scrip Code: 541450

Scrip Code: ADANIGREEN

Dear Sir,

Sub: Compliance Certificate of RG II

Please find attached herewith Compliance Certificate for the period ended September 30, 2025 for RG II entities (i.e. Adani Renewable Energy (RJ) Limited, Wardha Solar (Maharashtra) Limited and Kodangal Solar Parks Limited) comprising of solar projects of 570 MW in compliance with Note Trust Deed dated October 15, 2019.

You are requested to take the same on your record.

Thanking You

Yours Faithfully,

For, Adani Green Energy Limited

Pragnesh Darji
Company Secretary

Note: This is voluntary submission and not to be considered as an intimation under Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements), Regulations, 2015.

COMPLIANCE CERTIFICATE

(September 30th, 2025)

RG-II COMPRISING OF SOLAR PROJECTS OF 570 MW



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Executive Summary

Adani Green Energy Obligor Group (RG-II)

200 MW of Adani Renewable Energy (RJ) Limited (ARERJL), 350 MW of Wardha Solar (Maharashtra) Limited (WSML) and 20 MW of Kodangal Solar Parks Limited (KSPL) formed an obligor group of 570 MW.

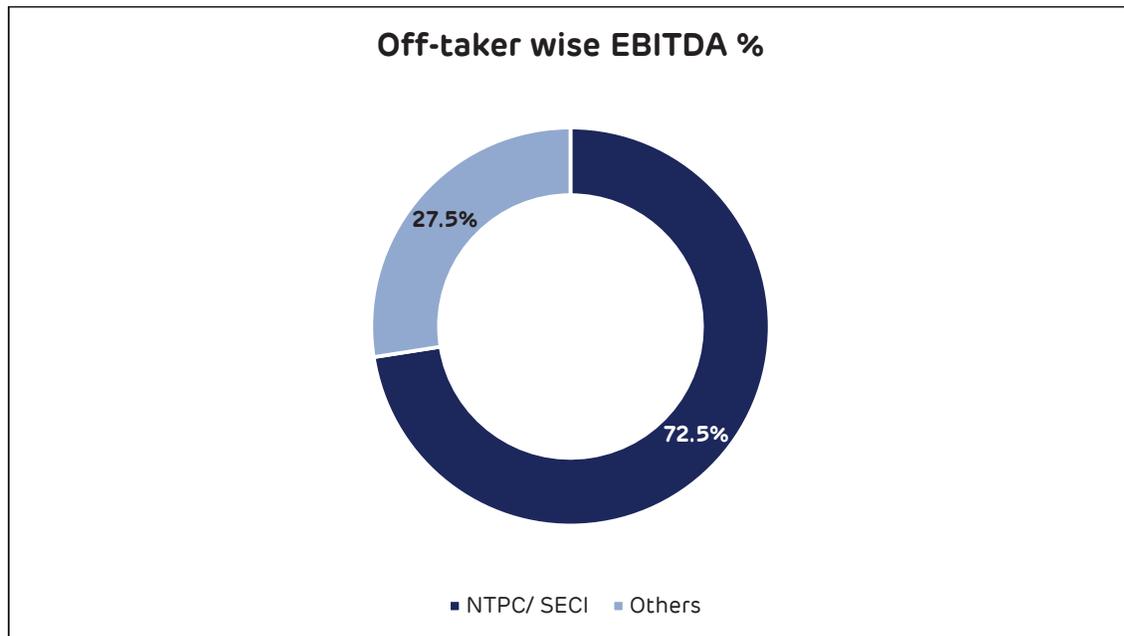
AGEL RG-II Portfolio Credit Rating:

- Fitch: **BBB- (Stable)**
- S&P: **BB+ (Stable)**
- Moody's: **Ba1 (Stable)** (Outlook revised from Negative to Stable)

Commentary by Moody's:

The outlook change to stable reflects our expectation that the two AGEL restricted groups could maintain credit profiles supportive of their respective Ba1 ratings over the next 12-18 months.

Off-takers wise EBITDA (%) (30th September 2025)



1. Recent Developments of AGEL

Adani Green Energy Limited (AGEL) is India's largest and one of the leading renewable energy companies in the world enabling the clean energy transition. AGEL currently has an operating renewable portfolio of 16.7 GW, the largest in India, spread across 12 states. The company has set a target of achieving 50 GW by 2030 aligned to India's decarbonization goals.

We are progressing well to develop the world's largest renewable energy plant of 30 GW by 2029 at Khavda, Gujarat having operationalized 7.1 GW (incl. capacities set up for Adani Group Companies) of solar and wind capacity within less than three years of commencing construction. We achieved a high wind capacity utilization factor (CUF) of 38% with the new wind capacity in Khavda contributing CUF of 40% H1 FY26.

(i) **Operational capacity increased by 49% Y-o-Y to 16,680 MW, with a greenfield addition of 5,496 MW**

Operationalized 4,200 MW Solar power plants

- 2,900 MW in Khavda, Gujarat
- 1,050 MW in Rajasthan
- 250 MW in Andhra Pradesh

Operationalized 491 MW Wind power plants

- 491 MW in Khavda, Gujarat

Operationalized 805 MW Hybrid power plants

- 805 MW in Khavda, Gujarat

(ii) Sale of Energy at **19,569 Mn** units increased by **39%** in H1 FY26 vs **14,128 Mn** units in H1 FY25, having steady growth at a **CAGR of 45%** with increasing proportion of Merchant power over last 5 years.

(iii) India Ratings has upgraded AGEL's rating to **AA/Stable** from AA-/Stable. The upgrade reflects the strong debt profile with no holding company debt and a shift to project life-linked loan structures, reducing refinancing risk and lowering borrowing costs. Refinancing obligations have fallen sharply, and operational cash flows are expected to comfortably meet repayments. Leverage is projected to remain below 5.5x, ensuring healthy free cash flow to fund equity needs without external support. Strong execution capability and reduced capacity additions further stabilize financial metrics.

(iv) CRISIL and CARE Ratings have assigned a rating of **AA/Stable** to AGEL.

2. RG-II Portfolio consistently generates electricity significantly above commitment under PPA.

3. ESG updates:

(i) Emission prevented:

- **Target:** Committed to avoid GHG emissions through development of 50 GW RE project by 2030 ~ Achieved an operational Capacity of **16.70 GW** as on **H1 FY26**
- 14.23 Mn ton CO₂e emissions avoided by AGEL during H1 FY26 out of which 0.44 Mn tons CO₂e avoided by RG2.

(ii) Zero water usage through robotic cleaning: Waterless Robotic cleaning deployed over 9.6 GW solar capacity, India's largest, representing 67.5% of total solar fleet of 14.23 GW

(iii) Water Positive certified company for 100% operational portfolio:

- **Target:** To be Water Positive for 100% operational portfolio by FY26
- **Achieved and sustained net water positive for 100% operational portfolio**

(iv) EV Commitment: Target of 65% EV by FY30 in company owned fleet ~ Achieved 46% target against 65% EV by FY30 as part of EV 65 commitment.

(v) 'No Net Loss' of Biodiversity: Work in progress to achieve 'No net loss' of biodiversity across all plants as per technical standard adopted, developed in association with Confederation of Indian Industry (CII) following IBBI principles and IUCN standard, to ensure 'No Net Loss' of biodiversity across all plants.

(vi) Corporate social responsibility: Through various CSR initiatives at its operating and project locations, AGEL has contributed to the following focus areas

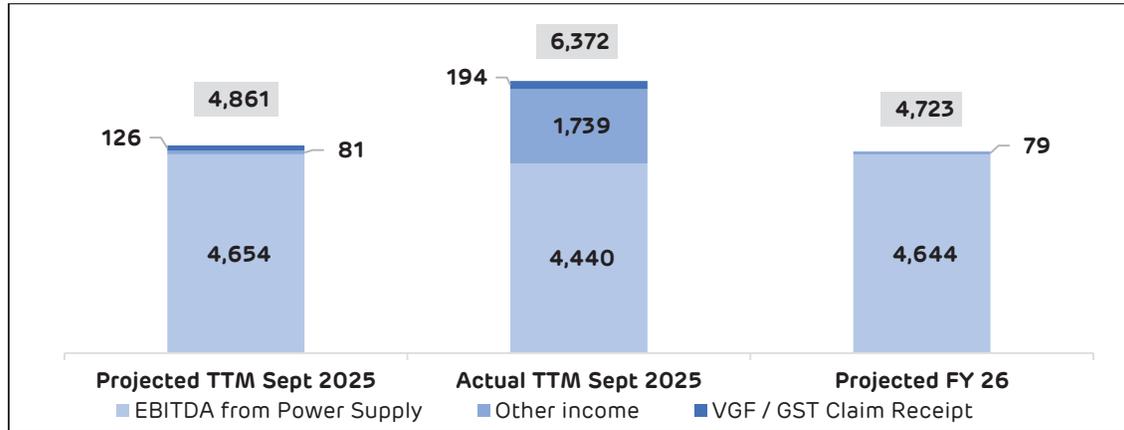
- Sustainable Livelihood Development through **Women Empowerment and Kamdhenu project**
- Empowering Communities Through Quality Education - **Project Utthan**
- Self-reliance in Communities
- Community Infrastructure Development
- Taking Climate Action and Creating Sustainable Infrastructures through pond deepening and tree plantation
- Ensuring Access to Good Community Health

(vii) ESG Risk rating: -

- Topmost ESG rating globally with **Prime Band 'A-'** by '**ISS ESG**'
- **Ranked 1st globally** in the Alternative Electricity Subsector by '**FTSE RUSSELL**'
- Ranked 1st in India and 7th **globally by 'SUSTAINALYTICS'**
- **1st rank** in the Power Sector for the **fourth consecutive year** by '**CRISIL**'
- **Ranked 2nd** in Indian electric utility sector by **DJSI-S&P Global** with **Y-o-Y increase in ESG score**
- **Ranked 1st by NSE Sustainability Ratings & Analytics Ltd** rating in utilities / power sector
- **Included in Nifty100 ESG Index, Sector Leaders Index & Enhanced ESG Index**

Financial Performance

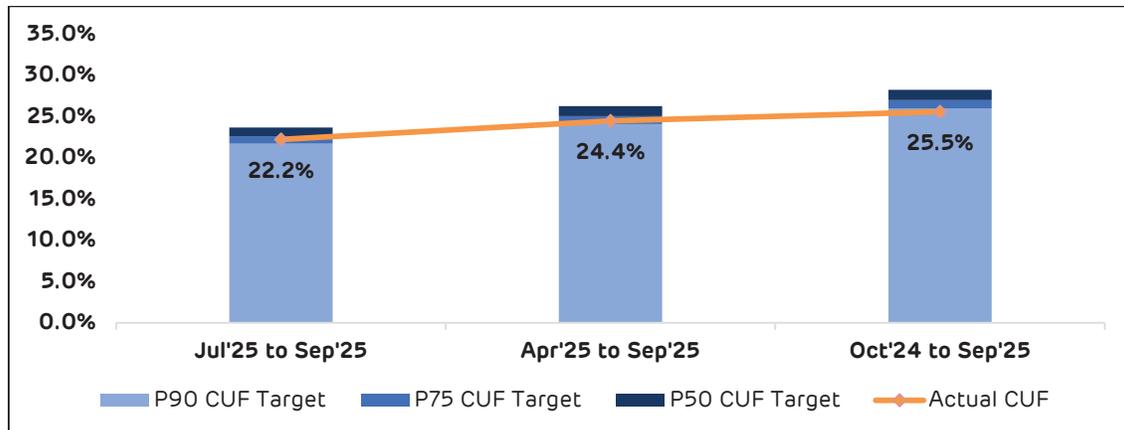
EBITDA Projected vs Actual



*Projected EBITDA numbers are from financial model.

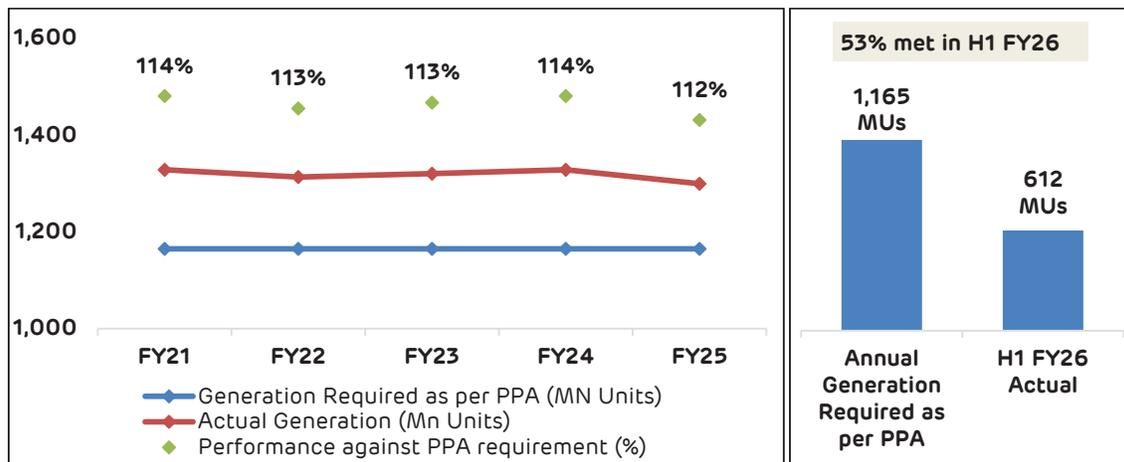
Operational performance

Summary of operational performance of RG-II entities on aggregate basis



RG2 Portfolio consistently generates electricity significantly above commitment under PPA.

RG-II Minimum Generation as per PPA v/s Actual Generation



Covenant:

RG-II on aggregate basis has achieved following ratios: -

Summary of the Covenant (Trailing 12 Months)							
Particulars	Stipulated	Mar 23	Sep 23	Mar 24	Sep 24	Mar 25	Sep 25
Debt Service Coverage Ratio (DSCR) (Refer Annexure: 1)	1.55*	2.38	2.67	2.68	2.81	2.61	2.53
FFO / Net Debt (Refer Annexure: 2)	6.0%	14.4%	19.1%	13.3%	18.4%	19.0%	20.2%
Project Life Cover Ratio (PLCR) (Refer Annexure: 3)	1.60	1.86	1.88	1.95	2.09	1.95	2.00
EBITDA from Sovereign Equivalent Counterparty (Refer Annexure: 5)	65.00%	73.37%	72.67%	73.55%	73.01%	72.09%	72.54%

*For maximum distribution level

PPA Customers Receivable position as of 30th September 2025

RG-II – PPA Receivable Ageing (INR Mn)						
Month	0-60 Days	61-90 Days	91-120 Days	121-180 Days	> 180 Days	Total
Sep-25	466	-	-	-	-	466*

*Include unbilled revenue of Rs 353 Mn for the month of Sep.25

In RG-II portfolio, all the off-takers i.e. BESCO, MSEDCL and SECI are generally making the payments of the monthly invoices within due date.

Compliance Certificate and Its Workings

Information on Compliance Certificate and Its Workings

Dated: December 25, 2025

To:

IDBI TRUSTEESHIP SERVICES LIMITED (the "Security Trustee")

CITICORP INTERNATIONAL LIMITED (the "Note Trustee")

Note Holders for U.S. \$ 362,500,000 Senior Secured Notes due 2039

From:

Adani Renewable Energy (RJ) Limited

Wardha Solar (Maharashtra) Limited

Kodangal Solar Parks Limited

Dated: December 25, 2025

Dear Sirs

Adani Renewable Energy (RJ) Limited, Wardha Solar (Maharashtra) Limited and Kodangal Solar Parks Limited **(together as "Issuers") - Note Trust Deed dated 15th October 2019 (the "Note Trust Deed")**

We refer to the Note Trust Deed. This is a Compliance Certificate given in respect of the Calculation Date occurring on September 30th, 2025. Terms used in the Note Trust Deed shall have the same meaning in this Compliance Certificate.

The Certificate is based on the following documents:

1. Restricted Group's Aggregated Accounts for Trailing 12 months period ended on September 30th, 2025.
2. The Cash Flow Waterfall Mechanism as detailed in the Note Trust Deed.
3. Working annexure.

Computation of Operating Account Waterfall as per Note Trust Deed

We hereby make the Operating Account Waterfall and distributable amount Calculation.

Operating Account Waterfall calculation	INR Mn	INR Mn
Particulars	Oct 1 st , 2024, to Sep 30 th , 2025	Oct 1 st , 2023, to Sep 30 th , 2024
Opening cash balance (A)	1,780	3,075
Operating EBITDA (B) (Refer Annexure)	6,372	6,273
Working Capital Loan Drawn/ (Repayment) (C)	-	-
Working capital & Other Movements (D)	(1,627)	(747)
Capital Expenditure (E)	(0)	(9)
Cash Flow Available for Debt Servicing and Reserves (F=A+B+C+D+E)	6,526	8,592
Debt Servicing and other Reserves		
Interest Service (Refer Annexure 6)	(2,133)	(2,400)
Debt Service (Repayment)	(847)	(829)
Total Debt Servicing and other Reserves (G)	(2,980)	(3,229)
Cash Available post Debt Servicing and Reserves (H = F+G)	3,546	5,362
Funds distributed during period (I)	(1,195)	(3,582)
Cash Available for transfer to Distribution Account (J)	2,351	1,780
Funds earmarked for prudent liquidity		
Funds earmarked for Capital Expenditure Payments	(50)	(50)
Funds earmarked for debt servicing	(1,600)	(1,600)
Funds earmarked for O&M expenses (equivalent to 1 month period)	(30)	(29)
Total Funds Earmarked (K)	(1,680)	(1,679)
Net Cash Available for transfer to Distribution Account (L = J+K)	671	101

We confirm that:

- (a) in accordance with the workings set out in the attached Annexure 1, the Debt Service Cover Ratio for the Calculation Period ended on the relevant Calculation Date was **2.53:1**.
- (b) copies of the Restricted Group's Aggregated Accounts in respect of the Calculation Period are attached.
- (c) as at the Calculation Date, the aggregate amount for transfer to our Distributions Account in accordance with the Operating Account Waterfall is **INR 2,351 Mn**.
- (d) acting prudently the cash balance of **INR 1,680 Mn** is earmarked for debt servicing due in Oct-25, Capex Expenditure and O&M expense for 1 month.
- (e) to the best of our knowledge having made due enquiry, no Default subsists.

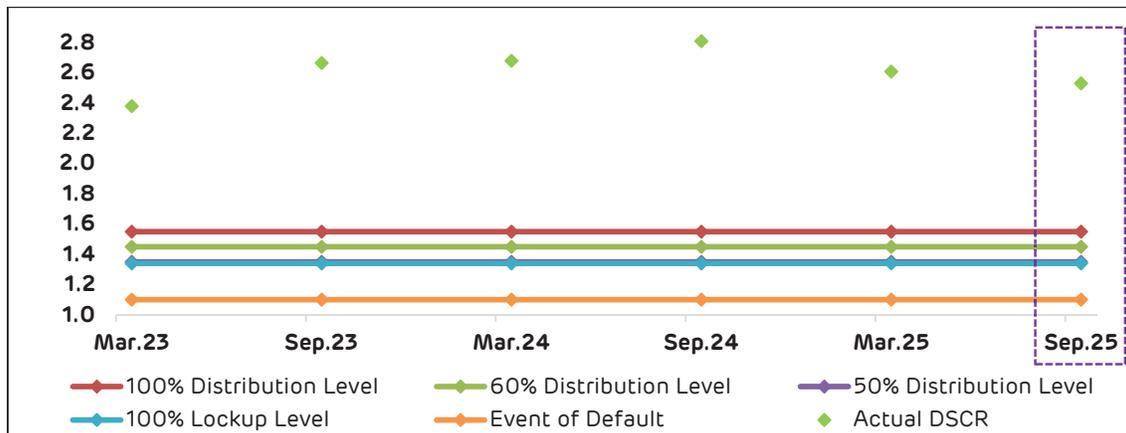
Summary of the Covenant

Summary of the Covenant (Trailing 12 Months)							
Particulars	Stipulated	Mar 23	Sep 23	Mar 24	Sep 24	Mar 25	Sep 25
Debt Service Coverage Ratio (DSCR) (Refer Annexure: 1)	1.55*	2.38	2.67	2.68	2.81	2.61	2.53
FFO / Net Debt (Refer Annexure: 2)	6.0%	14.4%	19.1%	13.3%	18.4%	19.0%	20.2%
Project Life Cover Ratio (PLCR) (Refer Annexure: 3)	1.60	1.86	1.88	1.95	2.09	1.95	2.00
EBITDA from Sovereign Equivalent Counterparty (Refer Annexure: 5)	65.00%	73.37%	72.67%	73.55%	73.01%	72.09%	72.54%

*For maximum distribution level

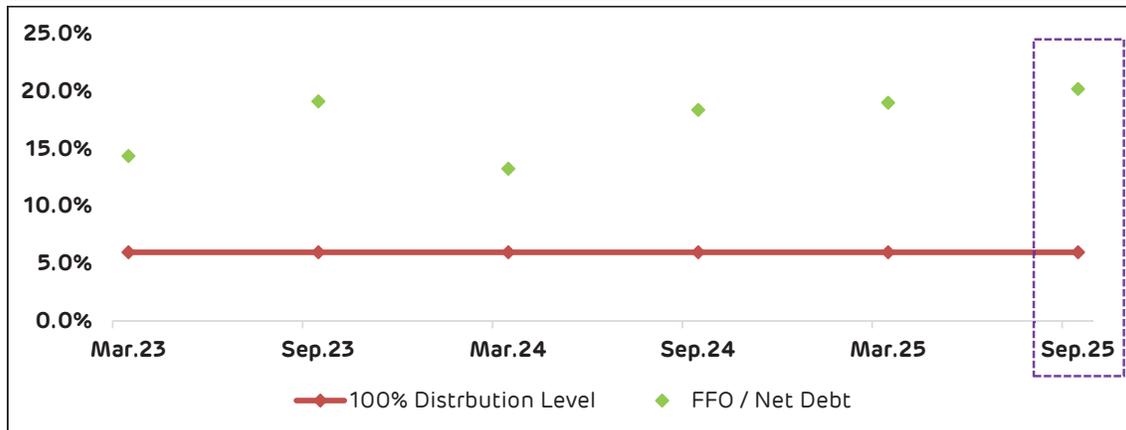
A. Financial Matrix

A.1. Debt Service Coverage Ratio (DSCR)



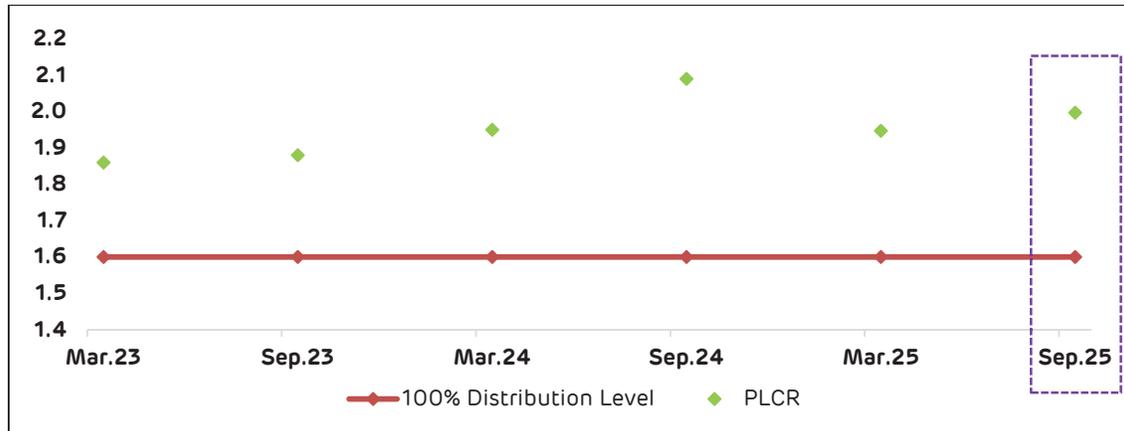
Note: The Actual DSCR of 2.56x is for the 12 months period ended September 30th, 2025

A.2. FFO to Net debt



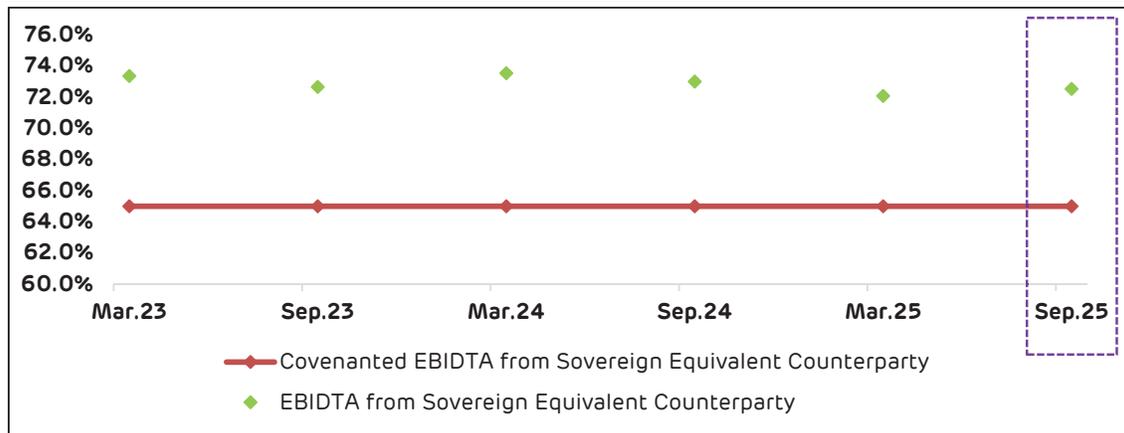
Note: The Actual FFO/Net Debt of 20.2% is for 12 months period ended September 30th, 2025

A.3. Project Life Cover Ratio (PLCR)



Note: The Actual PLCR of 2.00x is the Debt Sizing Cover from NPV of Future EBITDA of PPA as on September 30th, 2025.

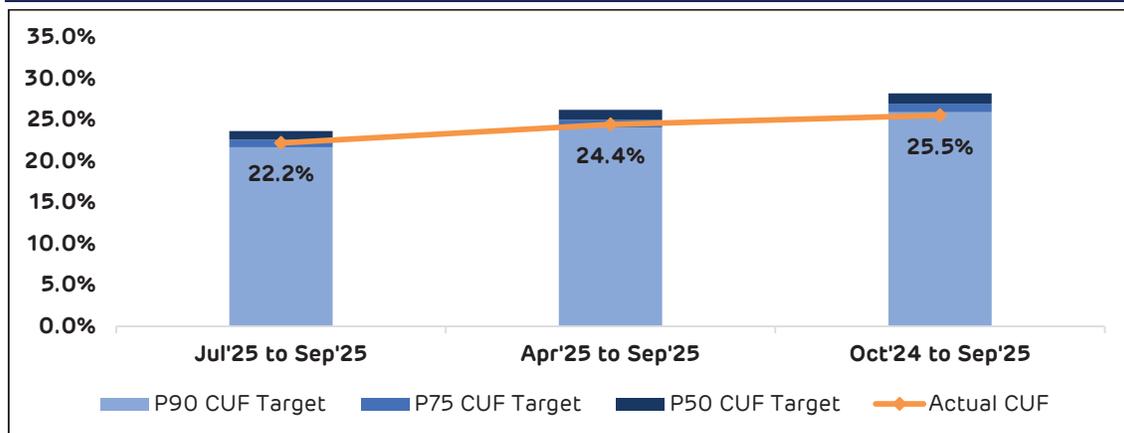
A.4. EBITDA from Sovereign Equivalent Counterparty



Note: The Actual EBITDA from Sovereign Equivalent Counterparty is 72.5% for the 12 month period ended September 30th, 2025.

B. Operational Performance (CUF)

B.1. CUF for RG-II Period wise

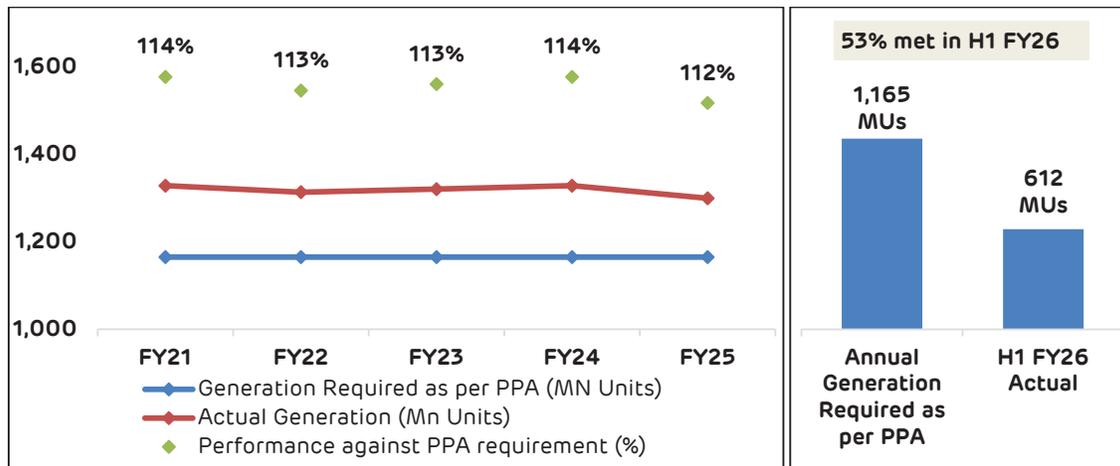


RG2 Portfolio consistently generates electricity significantly above commitment under PPA.

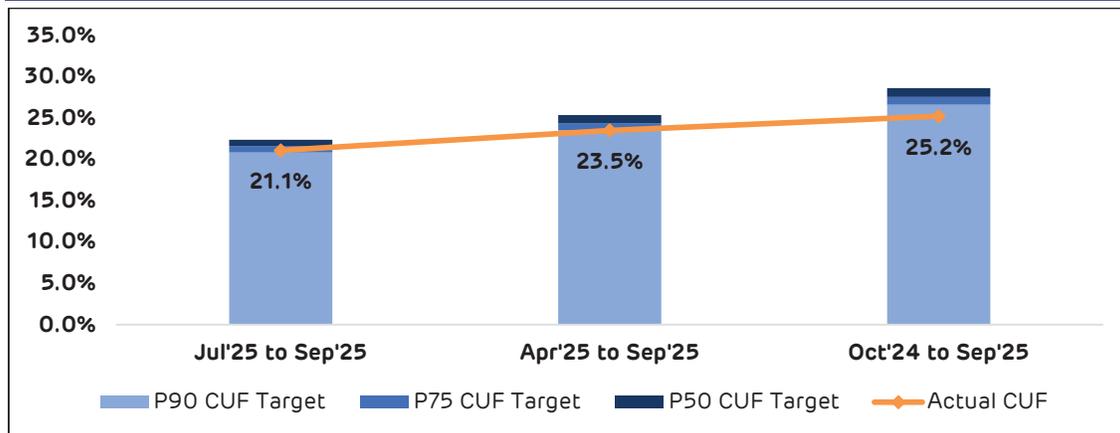
The Generation in terms of Million Units is presented as below:

Particulars	Jul'25 to Sep'25	Apr'25 to Sep'25	Oct'24 to Sep'25
P50 Target MU	297	656	1,408
P75 Target MU	284	626	1,346
P90 Target MU	273	602	1,294
Actual Generation MU	279	612	1,275
Average Operational Capacity (MW)	570	570	570

RG2 Minimum Generation as per PPA v/s Actual Generation



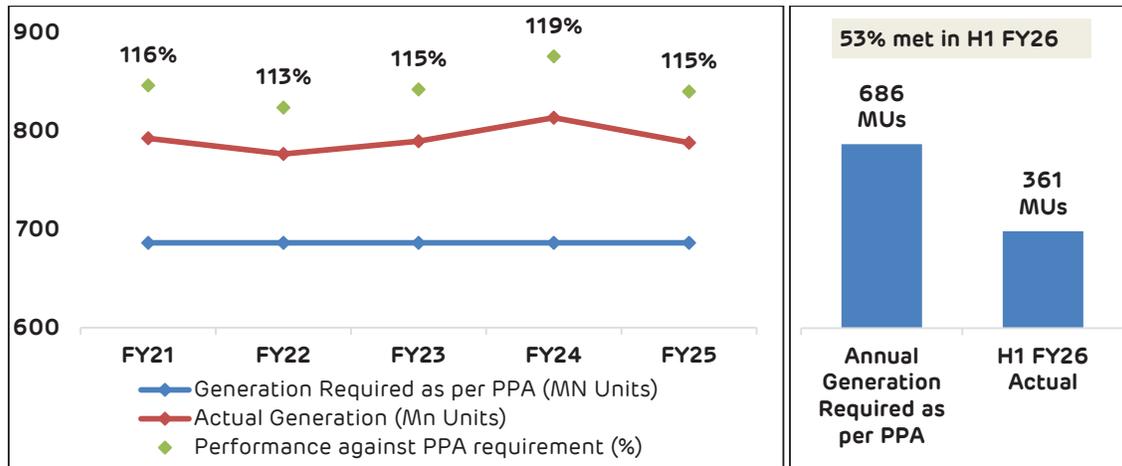
B.2. CUF for WSML Period wise



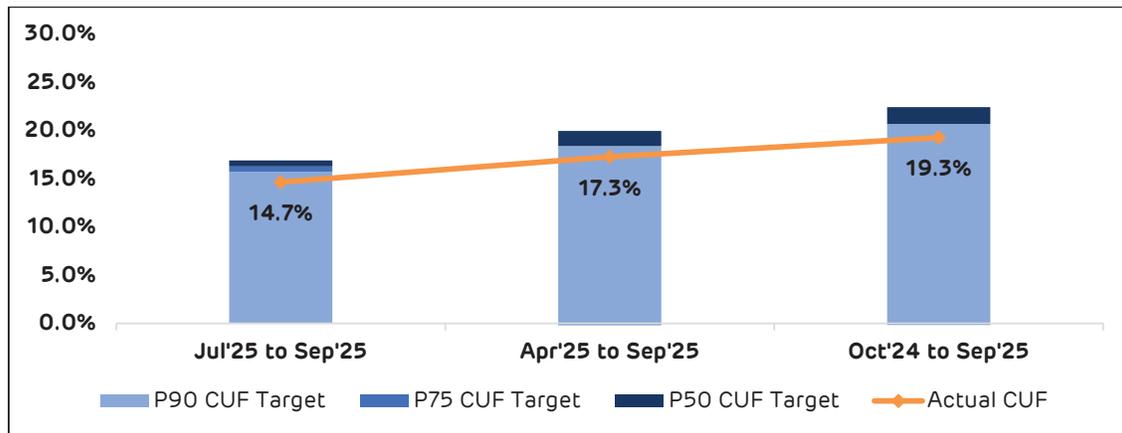
The Generation in terms of Million Units is presented as below:

Particulars	Jul'25 to Sep'25	Apr'25 to Sep'25	Oct'24 to Sep'25
P50 Target MU	173	390	878
P75 Target MU	167	375	845
P90 Target MU	161	362	816
Actual Generation MU	163	361	774
Average Operational Capacity (MW)	350	350	350

WSML Minimum Generation as per PPA v/s Actual Generation



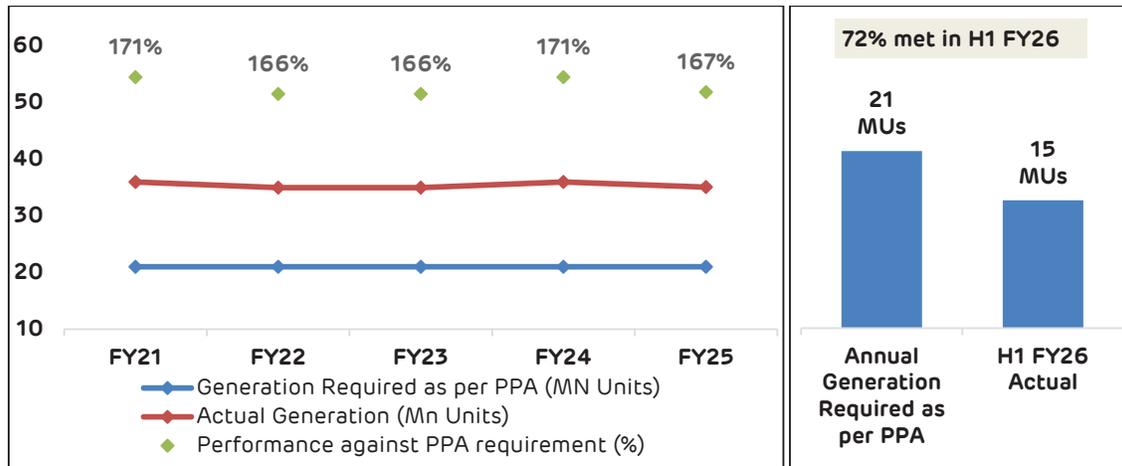
B.3. CUF for KSPL Period wise



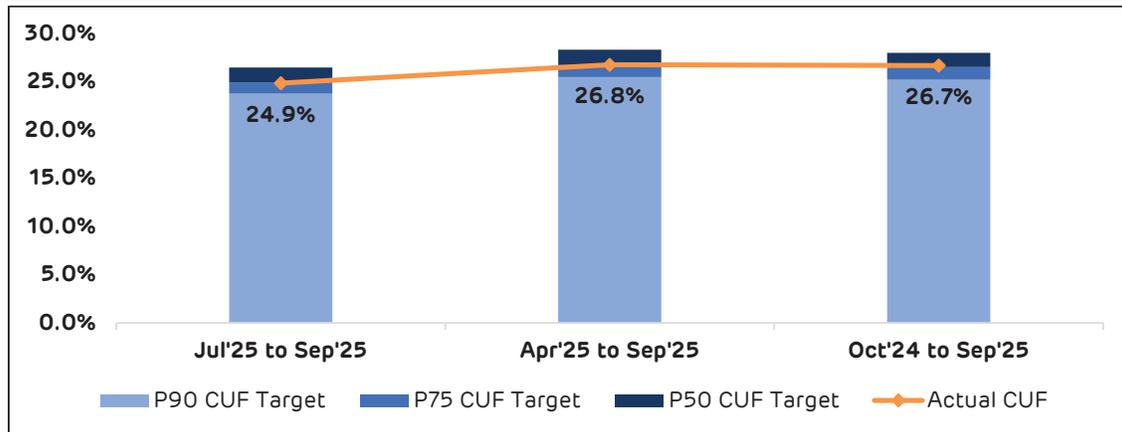
The Generation in terms of Million Units is presented as below:

Particulars	Jul'25 to Sep'25	Apr'25 to Sep'25	Oct'24 to Sep'25
P50 Target MU	7	17	39
P75 Target MU	7	16	36
P90 Target MU	7	16	36
Actual Generation MU	6	15	34
Average Operational Capacity (MW)	20	20	20

KSMPL Minimum Generation as per PPA v/s Actual Generation

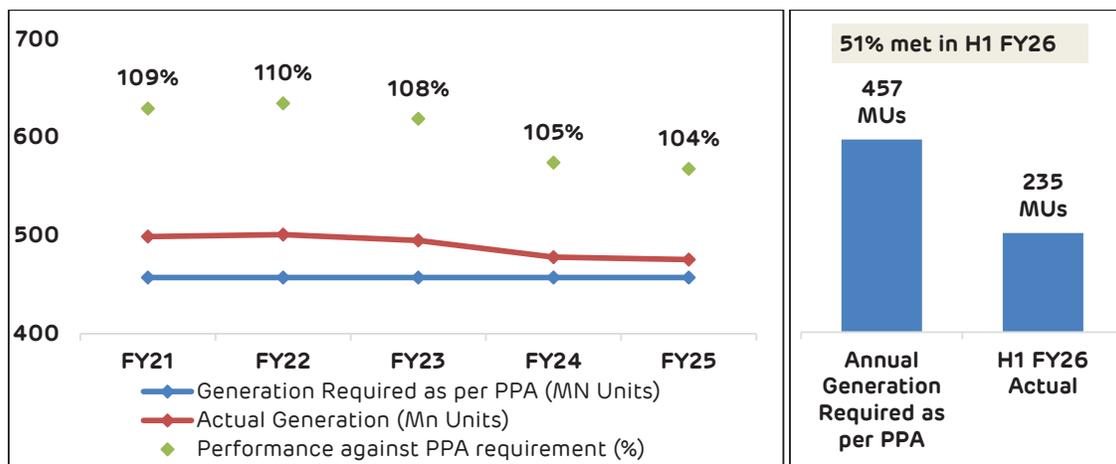


B.4. CUF for ARERJL Period wise



The Generation in terms of Million Units is presented as below:

Particulars	Jul'25 to Sep'25	Apr'25 to Sep'25	Oct'24 to Sep'25
P50 Target MU	117	249	491
P75 Target MU	110	235	465
P90 Target MU	105	224	442
Actual Generation MU	110	235	468
Average Operational Capacity (MW)	200	200	200

ARERJL Minimum Generation as per PPA v/s Actual Generation

C. Receivable Position
C.1. Receivable Position

RG-II - PPA Receivable Ageing						(INR Mn)
Month	0-60 Days	61-90 Days	91-120 Days	121-180 Days	> 180 Days	Total
Sep-25	466	-	-	-	-	466*
Mar-25	595	-	-	-	-	595
Sep-24	506	-	-	-	-	506

*Includes unbilled revenue of Rs 353 Mn as of September 2025

C.2. Receivable Position of WSML

WSML - PPA Receivable Ageing						(INR Mn)
Month	0-60 Days	61-90 Days	91-120 Days	121-180 Days	> 180 Days	Total
Sep-25	237	-	-	-	-	237*
Mar-25	333	-	-	-	-	333
Sep-24	265	-	-	-	-	265

*Includes unbilled revenue of Rs 237 Mn as of September 2025

C.3. Receivable Position of KSPL

KSPL - PPA Receivable Ageing						(INR Mn)
Month	0-60 Days	61-90 Days	91-120 Days	121-180 Days	> 180 Days	Total
Sep-25	25	-	-	-	-	25*
Mar-25	41	-	-	-	-	41
Sep-24	38	-	-	-	-	38

*Includes unbilled revenue of Rs 12 Mn as of September 2025

C.4. Receivable Position of ARERJL

ARERJL - PPA Receivable Ageing						(INR Mn)
Month	0-60 Days	61-90 Days	91-120 Days	121-180 Days	> 180 Days	Total
Sep-25	203	-	-	-	-	203*
Mar-25	221	-	-	-	-	221
Sep-24	204	-	-	-	-	204

**Includes unbilled revenue of Rs 104 Mn as of September 2025*

Signed:

For Adani Renewable Energy (RJ) Limited
(CIN: U40106GJ2018PLC102210)

RAJ KUMAR JAIN
Digitally signed by
RAJ KUMAR JAIN
Date: 2025.12.25
15:05:46 +05'30'

Director / Authorised Signatory
For Wardha Solar (Maharashtra) Limited
(CIN: U40106GJ2016PLC086499)

DIPAK LAKHANLA L GUPTA
Digitally signed by
DIPAK LAKHANLA L GUPTA
Date: 2025.12.25
15:06:17 +05'30'

Director / Authorised Signatory
For Kodangal Solar Parks Limited
(CIN: U40300TG2015PLC100216)

RAJ KUMAR JAIN
Digitally signed by
RAJ KUMAR JAIN
Date: 2025.12.25
15:06:06 +05'30'

Director / Authorised Signatory

Encl:

- 1) Legal Form Compliance Certificate (Appendix 1)
- 2) Covenant Calculations
- 3) Directors Certificate (Appendix 2)
- 4) Restricted Group's Aggregated Accounts for 12 months period ended on September 30, 2025.
- 5) Other Security Certificates

Appendix - 1**Form of Compliance Certificate****Citicorp International Limited (the "Note Trustee")**

39th Floor, Champion Tower
Three Garden Road, Central
Hong Kong
Fax no.: +852 2323 0279
Attention: Agency & Trust

December 25, 2025

Dear Ladies and Gentlemen

Adani Renewable Energy (RJ) Limited, Wardha Solar (Maharashtra) Limited and Kodangal Solar Parks Limited (incorporated in the Republic of India with limited liability) U.S.\$362,500,000 4.625 per cent. Senior Secured Notes due 2039.

In accordance with Clause 7.6 of the note trust deed dated 15th October 2019 (as amended and/or supplemented from time to time, the "**Note Trust Deed**") made between (1) Wardha Solar (Maharashtra) Limited, Adani Renewable Energy (RJ) Limited and Kodangal Solar Parks Limited (the "**Issuers**") and (2) the Note Trustee, we hereby certify and, in the case of paragraphs (h) and (i) below, confirm, on behalf of the Issuers, that:

- a) as at the Calculation Date, the aggregate amount for transfer to the Distribution Account in accordance with the Operating Accounts Waterfall and the Distribution Conditions is U.S.\$;
INR 671 Mn USD 8 Mn
- b) in accordance with the workings set out in the attached Annexure 1, the Debt Service Cover Ratio for the Calculation Period ending on the relevant Calculation Date was
2.53x: 1
- c) in accordance with the workings set out in the attached Annexure 2, the Fund From Operations to Net Debt Ratio for the Calculation Period ending on the relevant Calculation Date was
20.2%
- d) in accordance with the workings set out in the attached Annexure 3, the Project Life Cover Ratio for the Calculation Period ending on the relevant Calculation Date was;
2.00x :1
- e) as at the Calculation Date, the cash balance in each of the Project Accounts is as follows:

Account Name	Cash balance (INR Mn)
WSML	1,023
KSPL	115
ARERJL	1,214
Less: Funds earmarked for debt servicing due in Sep'25	(1,600)
Total Cash Balance	751

- f) the amount of Capital Expenditure undertaken or forecast to be undertaken by the Obligor in the six-month period commencing on the relevant Calculation Date is;
Oct 1, 2025, to Mar 31, 2026 INR 30 Mn
- g) the Issuers' EBITDA (on an aggregate basis) attributable to Sovereign Counterparties for the calculation Period ending on the relevant Calculation Date is
0.73x :1
- h) we are acting prudently and the cash balance can be distributed as permitted under the relevant Transaction Documents;
- i) any maintenance as required under the CUF report has been completed; and
- j) to the best of our knowledge having made due enquiry, no Default subsists.

The details of all authorised Investments in respect of each Project Account as at date of this Certificate are set in **Annexure 4**.

Terms not defined herein shall have the same meanings as provided in the Note Trust Deed and the Conditions.

Yours faithfully

RAJ KUMAR JAIN
Digitally signed by
RAJ KUMAR JAIN
Date: 2025.12.25
15:06:34 +05'30'

By: _____
Director / Authorized Signatory
Adani Renewable Energy (RJ) Limited

DIPAK LAKHANLAL GUPTA
Digitally signed by
DIPAK LAKHANLAL
GUPTA
Date: 2025.12.25
15:06:56 +05'30'

By: _____
Director / Authorized Signatory
Wardha Solar (Maharashtra) Limited

RAJ KUMAR JAIN
Digitally signed by
RAJ KUMAR JAIN
Date: 2025.12.25
15:06:44 +05'30'

By: _____
Director / Authorized Signatory
Kodangal Solar Parks Limited

Annexure 1

Workings for calculation of Debt Service Cover Ratio

Particulars	Amount in INR Mn Oct 24 to Sep 25
<p>"Debt Service Cover Ratio" means, in relation to a Calculation Period ending on the relevant Calculation Date,</p>	2.53
<p>i) "Cashflow Available for Debt Service" means, in respect of any period, the aggregate amount of CFADS Operating Revenue for that period (which, for the avoidance of doubt, includes interest revenue accrued by the Issuers on all Project Accounts (including the Distribution Accounts, to the extent any such interest is transferred to an Operating Account) to the extent not already included in CFADS Operating Revenue), less:</p>	7,540
<p>a) Operating Expenses paid in that period, other than any other Operating Expenses (including any Costs or fees payable in connection with the Existing Indebtedness, the Senior Secured Documents or any Additional Senior Debt or Additional Subordinated Debt and any Costs or break fees payable as a consequence of the repayment or prepayment of the Existing Indebtedness or any Hedge Termination Payments in respect of the Existing Indebtedness), in each case, funded by Permitted Finance Debt, equity contributions or shareholder loans or amounts withdrawn from a Project Account in accordance with these Conditions or the Project Accounts Deed;</p>	(357)
<p>b) Taxes paid by the Issuers in that period; and</p>	(511)
<p>c) amounts paid to the Security Trustee, each Representative under the Senior Secured Documents and any third party paying, transfer, or listing agents or registrars in relation to the Senior Debt,</p>	-
<p>in each case for (b) and (c) of this definition, without double counting. For any Calculation Period commencing on the Closing Date, Cash flow Available for Debt Service will include any excess cash in the Operating Account on the Closing Date.</p>	1,679
<p>"CFADS Operating Revenue" means Operating Revenue excluding (without double counting):</p>	6,729
<p>Total Operating Revenue</p>	6,861
<p>a) non-recurring significant items (including, but not limited to, profits and losses on disposal of assets outside the ordinary course of business);</p>	(132)

Renewables

b) extraordinary items (including but not limited to profits or losses on termination of any Secured Hedging Agreement);	-
c) net payments received under any Secured Hedging Agreements;	-
d) any other non-cash items (including but not limited to property revaluations);	-
e) insurance proceeds, other than business interruption insurance proceeds or advance consequential loss of profit insurance proceeds or any proceeds applied towards reimbursement for repairs or reinstatement of an asset where the cost of the relevant repair or reinstatement is an Operating Expense;	-
f) proceeds of any Finance Debt or equity; and	-
g) any compensation, warranty claim or indemnity payment received under a Material Document, other than any amounts calculated with respect to or provided in lieu of revenue or where the cost, liability or loss being compensated for or the subject of the relevant warranty or indemnity is an Operating Expense.	-
ii) the sum of scheduled principal repayment (to the extent not refinanced, prepaid or repaid, and/or marked for refinancing) adjusting, if applicable, any opening cash carried forward from the previous Calculation Period in the Operating Account, interest payments to Senior Creditors and payments of any Costs (of recurring nature) to Senior Creditors in relation to Senior Debt due or accrued during that period, without considering any Initial Termination Payment and where such Senior Debt is denominated in a currency other than INR the relevant amounts shall be calculated at the rate at which such Senior Debt is hedged under any Hedging Agreement.	2,980
a) Scheduled principal repayment	847
b) Finance Cost (excluding interest towards related party loan and other finance cost)	2,133

Annexure 2

Workings for the Fund from Operations to Net Debt Ratio

Particulars	Amounts in INR Mn Oct 24 to Sep 25
Fund From Operations to Net Debt Ratio	20.2%
<p>"Funds From Operations" means EBITDA minus cash taxes paid and adjusted for any positive or negative adjustments in working capital minus cash net interest.</p>	3,751
a) EBITDA	6,372
b) Less Tax Paid	(511)
c) Add Working Capital Movement	23
d) Less Finance Cost (less interest towards related party loan charged to P&L)	(2,133)
<p>"Net Debt" means the total indebtedness of the Issuer less any amounts held in the Senior Debt Restricted Amortization Account, the Senior Debt Service Reserve Accounts, the Senior Debt Restricted Reserve Accounts, the Subordinated Debt Service Reserve Accounts and the Senior Debt Redemption Accounts.</p>	18,534
a) Senior Secured Debt	26,234
b) Cash Balance (in various reserve accounts)	6,100
c) DSRA Balance	1,600

Annexure 3
Workings for the Project Life Cover Ratio

Particulars	Amount in INR Mn Oct 24 to Sep 25
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“**Project Life Cover Ratio**” means the EBITDA forecast (on an aggregate basis) for the life of the PPAs and any residual value of assets (including cash or cash equivalents) at the end of a relevant PPA period at period N present valued at the weighted average lifecycle cost of Senior Debt outstanding on the Relevant Calculation Date divided by the Senior Debt. The EBITDA forecast for the purpose of the Project Life Cover Ratio will be based on P-90 CUF as forecast in the most recent Relevant Independent Consultant Report.

2.00

$\Sigma(1 \text{ to } n)$ EBITDA discounted at the estimated lifecycle cost of debt (over 1 to n) divided by Senior Debt outstanding at the Calculation Date.

1 to N being the remaining life of the PPAs in number of years. For the purposes of this definition, “**Relevant Calculation Date**” means, in respect of a Transaction Date, the immediately preceding Calculation Date and in respect of a Calculation Date, such Calculation Date.

Year	7	8	9	10	11	12
FY	Mar-26	Mar-27	Mar-28	Mar-29	Mar-30	Mar-31
Residual Value	-	-	-	-	-	-
EBITDA @ P90 Level	2,315	4,613	4,590	4,572	4,547	4,529
EBITDA + RV	2,315	4,613	4,590	4,572	4,547	4,529
Cost of Debt	7.9%	7.9%	8.6%	9.4%	9.4%	9.4%

Year	13	14	15	16	17	18
FY	Mar-32	Mar-33	Mar-34	Mar-35	Mar-36	Mar-37
Residual Value	-	-	-	-	-	-
EBITDA @ P90 Level	4,502	4,483	4,455	4,434	4,403	4,382
EBITDA + RV	4,502	4,483	4,455	4,43	4,403	4,382
Cost of Debt	9.4%	9.4%	9.4%	9.4%	9.4%	9.4%

Year	19	20	21	22	23	24
FY	Mar-38	Mar-39	Mar-40	Mar-41	Mar-42	Mar-43
Residual Value	-	-	-	-	-	15,975
EBITDA @ P90 Level	4,349	4,311	3,912	3,748	3,687	3,645
EBITDA + RV	4,349	4,311	3,912	3,748	3,687	19,620
Cost of Debt	9.4%	9.4%	8.5%	8.5%	8.5%	8.5%

Particulars	As on Sep 30th, 2025
NPV Factor (life cycle cost of Debt)	9.01%
NPV of EBITDA	41,819
Senior Debt O/s	26,234
DSRA	1,600
Derivative Hedge Inflow	3,694
Debt for PLCR	20,940

Annexure 4

Details of Authorized Investments as per Project Account Deed Balances as on 30th Sep 2025

#	Name of the project	Balances	Investments	Sep-25
1	ARERJL ISSUE PROCEEDS ACCOUNT	-	-	-
2	ARERJL -MARGIN FD	-	2	2
3	ARERJL OPERATING ACCOUNT	1	1,020	1,021
4	ARERJL SENIOR DEBT RESTRICTED AMORTISATION ACCOUNT	-	-	-
5	ARERJL SENIOR DEBT SERVICE RESERVE ACCOUNT	-	410	410
6	ARERJL SENIOR DEBT SERVICE RESERVE ACCOUNT-Hedge Inflow	-	1,034	1,034
7	KSPL ISSUE PROCEEDS ACCOUNT	-	-	-
8	KSPL OPERATING ACCOUNT	0	115	115
9	KSPL SENIOR DEBT RESTRICTED AMORTISATION ACCOUNT	-	-	-
10	KSPL SENIOR DEBT SERVICE RESERVE ACCOUNT	-	50	50
11	KSPL SENIOR DEBT SERVICE RESERVE ACCOUNT-Hedge Inflow	-	113	113
12	WSML CAPITAL EXPENDITURE RESERVE ACCOUNT	-	55	55
13	WSML ISSUE PROCEEDS ACCOUNT	-	-	-
14	WSML -MARGIN FD	-	20	20
15	WSML OPERATING ACCOUNT	7	1,187	1,194
16	WSML SENIOR DEBT RESTRICTED AMORTISATION ACCOUNT	-	-	-
17	WSML SENIOR DEBT SERVICE RESERVE ACCOUNT	-	1,140	1,140
18	WSML SENIOR DEBT SERVICE RESERVE ACCOUNT-Hedge Inflow	-	2,547	2,547
	Total	8	7,692	7,700

Working for Pool Protection Event

Particulars	Amount in INR Mn Oct 24 to Sep 25	
<p>"Pool Protection Event" occurs if, with respect to the Calculation Date immediately preceding any Transaction Date,</p>		
<p>1) the percentage of the Issuers' EBITDA (on an aggregate basis) for the Calculation Period ending on such Calculation Date attributable to PPAs with Sovereign Counterparties is less than 65 per cent. of the Issuers' EBITDA (as set out in the relevant Aggregated Accounts) or</p>	4,622	72.54%
<p>2) the amount equal to the Aggregate CFADS attributable to PPAs with Sovereign Counterparties is less than the sum, with respect to the then-outstanding Senior Debt, of:</p>	4,622	1.62
<p style="padding-left: 20px;">a) 100% of the amount of interest accrued but unpaid thereon, and</p>	2,133	
<p style="padding-left: 20px;">b) 100% of the principal amount thereof, amortized (in the case of principal only) on an equal semi-annual installment basis over the Remaining Life of the PPAs;</p>	729	

provided, that such Senior Debt outstanding shall be calculated on a pro forma basis for the additional Finance Debt so incurred as if such Finance Debt had been incurred on the first day of the immediately preceding Calculation Period.

Annexure 6
Working Notes (Trailing 12 months ended 30th September 2025)

Particulars (INR Mn.)	Sep-25	FS Notes / Remarks
Total Operating Revenues		
Revenue from Operations	4,962	Schedule 25 of FS
Other Income	1,870	Schedule 26 of FS
Add: VGF / GST Claim Received	194	Actual receipt
Less: VGF / GST Claim amortisation	(165)	Schedule 25 of FS
	6,861	

Particulars (INR Mn.)	Sep-25	FS Notes / Remarks
Operating Expense		
Cost of Spares Sold	0	From P&L
Other Expenses	356	Schedule 28 of FS
	357	

Particulars (INR Mn.)	Sep-25	FS Notes / Remarks
Non-Recurring Items		
Net gain on sale/ fair valuation of investments through profit and loss	80	
Sale of Scrap	1	Schedule 26 of FS
Liabilities No Longer Written Back	2	
Miscellaneous Income	9	
Non-recurring Significant Items	40	Management Working
	132	

Particulars (INR Mn.)	Sep-25	FS Notes / Remarks
EBITDA		
Total Operating Revenues	6,861	As per above
Less: Operating Expense	(357)	As per above
Less: Non-recurring Items	(132)	As per above
	6,372	

Particulars (INR Mn.)	Sep-25	FS Notes / Remarks
Finance Costs (attributable to the senior secured lenders) (A)		
Interest & Other Borrowing Cost (A)	1,815	Schedule 27 of FS
Hedging Cost:		
Loss/ (Gain) on Derivatives Contracts	(714)	Schedule 27 of FS
Exchange difference regarded as an adjustment to borrowing cost	1,524	Schedule 27 of FS
Total Hedge Cost charged to P&L (B)	809	
Total Finance Cost (C = A+B)	2,625	
Less : Interest towards related party and other finance cost not accounted for senior debt. (D)	(492)	Management Workings
Net Finance Costs (attributable to the senior secured lenders) (E = C-D)	2,133	

Note: The group has recognized Derivative and Exchange Rate Differences (ERD) cost by following Cash Flow Hedge accounting as per IND AS 109 in which Derivative cost including MTM gain / loss shall adjust with the ERD Gain / loss and amount to the extent of hedge cost (premium) is charged to P&L under different heads.

Particulars (INR Mn.)	Sep-25	FS Notes / Remarks
Gross Debt		
Gross Debt	26,876	Actual Bond O/s
Add: Derivative Liabilities / (Assets)	(643)	Schedule 6 of FS
	26,234	

Particulars (INR Mn.)	Sep-25	FS Notes / Remarks
Net Debt		
Gross debt as above (A)	26,234	
Less: Balances held as Margin Money or security against borrowings	(2,176)	Schedule 6 of FS
Less: Current Investments	(1,487)	Schedule 10 of FS
Less: Cash and Cash equivalents	(198)	Schedule 12 of FS
Less: Bank balance (other than Cash and Cash equivalents)	(3,838)	Schedule 13 of FS
Total cash and cash equivalent (B)	(7,700)	
Net Debt (C=A+B)	18,534	

Annexure 7
RG-II Plant Wise EBITDA for Oct 24 to Sep 25

Company Name	Plant Name	MW	NTPC/ SECI /Others	Off-taker	EBITDA (INR Mn)
WSML	Rastapur	50	SECI	SECI	681
WSML	Madhuvanhalli 1	50	SECI	SECI	673
WSML	Madhuvanhalli 2	50	SECI	SECI	673
WSML	Yatnal	50	SECI	SECI	660
WSML	Maskal	50	SECI	SECI	654
WSML	Rajeshwar	50	SECI	SECI	636
WSML	Nalwar	40	SECI	SECI	512
WSML	Kallur	10	SECI	SECI	133
KSPL	Bagewadi	20	Others	KREDL	204
ARERJL	Rawra	200	Others	MSEDCL	1,546
	Total	570			6,372

Wardha Solar (Maharashtra) Limited (WSML); Kodangal Solar Parks Limited (KSPL); Adani Renewable Energy (RJ) Limited (ARERJL)

Summary

Off-Taker	% Share	EBITDA (INR Mn)
NTPC/SECI	72.54%	4,622
Others	27.46%	1,750
Total	100.00%	6,372

Appendix - 2**Form of Certificate of Directors****Citicorp International Limited (the "Note Trustee")**

39th Floor, Champion Tower
Three Garden Road
Central Hongkong
Fax no.: +852 2323 0279
Attention: Agency & Trust

Dear Ladies and Gentlemen

ADANI RENEWABLE ENERGY (RJ) LIMITED, WARDHA SOLAR (MAHARASHTRA) LIMITED and KODANGAL SOLAR PARKS LIMITED (incorporated in the Republic of India with limited liability) U.S.\$362,500,000 4.6250 per cent. Senior Secured Notes due 2039

In accordance with Clause 7.5 of the note trust deed dated 15 October 2019 (as amended and/or supplemented from time to time, the "**Note Trust Deed**") made between (1) Wardha Solar (Maharashtra) Limited, Adani Renewable Energy (RJ) Limited and Kodangal Solar Parks Limited (the "**Issuers**") and (2) the Note Trustee, we, as Directors of the Issuers, hereby confirm that, having made all reasonable enquiries, to the best of the knowledge, information and belief of the Issuers that as at date not more than five days before the date of this certificate (the "**Certification Date**"):

- a) as at December 25, 2025, no Event of Default or Potential Event of Default had occurred since October 15, 2019
- b) from and including October 15, 2019 to and including December 25, 2025, each Issuer has complied in all respects with its obligations under the Note Trust Deed and the Notes.

Terms not defined herein shall have the same meanings as provided in the Note Trust Deed.

Yours faithfully

By:

RAJ KUMAR JAIN
Digitally signed by
RAJ KUMAR JAIN
Date: 2025.12.25
15:07:19 +05'30'

Name:
Director / Authorized Signatory
Adani Renewable Energy (RJ) Limited

By:

ADANI SANDIP
Digitally signed by
ADANI SANDIP
Date: 2025.12.25
15:10:15 +05'30'

Name:

Renewables

Director / Authorized Signatory
Adani Renewable Energy (RJ) Limited

By:

DIPAK
LAKHANLAL
GUPTA  Digitally signed by
DIPAK LAKHANLAL
GUPTA
Date: 2025.12.25
15:07:45 +05'30'

Name:
Director / Authorized Signatory
Wardha Solar (Maharashtra) Limited

By:

SHEFA
LI JAIN  Digitally signed
by SHEFALI JAIN
Date: 2025.12.25
15:11:00 +05'30'

Name:
Director / Authorized Signatory
Wardha Solar (Maharashtra) Limited

By:

RAJ
KUMAR
JAIN  Digitally signed
by RAJ KUMAR
JAIN
Date: 2025.12.25
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Name:
Director / Authorized Signatory
Kodangal Solar Parks Limited

By:

MITESH A
CHAUHAN  Digitally signed
by MITESH A
CHAUHAN
Date: 2025.12.25
15:09:16 +05'30'

Name:
Director / Authorized Signatory
Kodangal Solar Parks Limited

Citicorp International Limited (the "Note Trustee")

20/F Citi Tower
One Bay East
83 Hoi Bun Road
Kwun Tong
Kowloon
Hong Kong
Fax no.: +852 2323 0279
Attention: Agency & Trust

September 30, 2025

Dear Ladies and Gentlemen

WARDHA SOLAR (MAHARASHTRA) PRIVATE LIMITED, KODANGAL SOLAR PARKS PRIVATE LIMITED and ADANI RENEWABLE ENERGY (RJ) LIMITED (incorporated in the Republic of India with limited liability) U.S.\$362,500,000 4.625 per cent. Senior Secured Notes due 2039

In accordance with Clause 7.22 of the note trust deed dated 15 October 2019 (as amended and/or supplemented from time to time, the "Note Trust Deed") made between (1) Wardha Solar (Maharashtra) Private Limited, Kodangal Solar Parks Private Limited and Adani Renewable Energy (RJ) Limited (the "Issuers") and (2) the Note Trustee, we hereby certify on behalf of the Issuers, that:

- (a) the details of Security created till the Relevant Calculation Period are as follows:
 - a. 100% Pledge of shares issued by Issuers
 - b. Cross Guarantee by the Issuers
 - c. First Ranking Charge over Issue Proceeds Account under Project Accounts
 - d. Deed of Hypothecation over receivables paid under the PPAs, and
 - e. Deed of Hypothecation over fixed assets, current assets and receivables of ARERJL
 - f. Deed of Hypothecation over fixed assets, current assets and receivables of KSPPL
 - g. Deed of Hypothecation over fixed assets, current assets and receivables of WSMPL
 - h. Assignment on Project Documents
 - i. Charge over Immovable Assets of Rawra (200MW-Rajasthan) project of ARERJL
 - j. Charge over Immovable Assets of Bagewadi (20MW-Karnataka) project of KSPPL
 - k. Charge over Immovable Assets of 350MW projects of WSMPL
- (b) the list of assets (including project documents and insurance contracts, if any) in respect of which Security has yet to be created are as follows: Nil
- (c) the relevant consent(s) that have yet to be procured which have prevented creation of the relevant Security are as follows: Nil
- (d) the steps taken by the Issuer on a best efforts basis to obtain such outstanding consent(s) are as follows: Nil and
- (e) creation of the required Security over all assets, project documents and insurance contracts is completed.

Adani Renewable Energy (RJ) Limited
Adani Corporate House, Shantigram,
Nr. Vaishno Devi Circle, S G Highway,
Khodiyar, Ahmedabad - 380 009
Gujarat, India
CIN: U40106GJ2018PLC102210

Tel +91 79 2555 5555
Fax +91 79 2555 5500
investor.agel@adani.com

adani

Renewables

Terms not defined herein shall have the same meanings as provided in the Note Trust Deed and the Conditions.

Yours faithfully

By :
Authorised Signatory
Wardha Solar (Maharashtra) Private Limited



By :
Authorised Signatory
Kodangal Solar Parks Private Limited



By :
Authorised Signatory
Adani Renewable Energy (RJ) Limited



Adani Renewable Energy (RJ) Limited
Adani Corporate House, Shantigram,
Nr. Vaishno Devi Circle, S G Highway,
Khodiyar, Ahmedabad - 380 009
Gujarat, India
CIN: U40106GJ2018PLC102210

Tel +91 79 2555 5555
Fax +91 79 2555 5500
investor.agel@adani.com

Registered Office: Adani Corporate House, Shantigram, Nr. Vaishno Devi Circle,
S G Highway, Khodiyar, Ahmedabad – 382 421, Gujarat, India

Review Report on Unaudited Combined Interim Financial Statements

To Board of Directors of
Adani Green Energy Twenty Three Limited

1. We have reviewed the Unaudited Combined Interim Financial Statements of the Restricted Group which consists of Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited), Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited) and Adani Renewable Energy (RJ) Limited (each, referred to as “Restricted Entity” and collectively referred to as “Restricted Group”) which comprises the combined balance sheet as at 30th September 2025, the combined statement of profit and loss (including other comprehensive income), the combined statement of cash flows and combined statements of changes in net parent investment for the twelve months ended 30th September 2025 and a summary of the material accounting policies and other explanatory information (together hereinafter referred to as "Combined Interim Financial Statements"). All Restricted Group entities are subsidiaries of Adani Green Energy Twenty Three Limited ("AGE23L").
2. This Combined Interim Financial Statements, which is the responsibility of AGE23L’s management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 “*Interim Financial Reporting*” (“Ind AS 34”), prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Combined Interim Financial Statements based on our review.
3. We conducted our review of the Combined Interim Financial Statements in accordance with the Standard on Review Engagements (SRE) 2410 “*Review of Interim Financial Information Performed by the Independent Auditor of the Entity*” issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
4. Based on our review conducted and procedures performed as stated above, nothing has come to our attention that causes us to believe that the accompanying Combined Interim Financial Statements, prepared in accordance with applicable Indian accounting standards and other recognized accounting practices and policies, has not disclosed the information required to be disclosed including the manner in which it is to be disclosed, or that it contains any material misstatement.

Review Report on Unaudited Combined Interim Financial Statements (Continued)

5. These Combined Interim Financial Statements have been prepared by the AGE23L's management solely for the purpose of fulfilling the requirement of Offering Circular (OC) under clause 4.1. This report is issued solely for the aforementioned purpose and also for the purpose of upload on the website of the Company and the Stock Exchanges as may be applicable and accordingly may not be suitable for any other purpose, and should not be used, referred to or distributed for any other purpose or to any other party without our prior written consent. Further, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this report is shown or into whose hands it may come without our prior consent in writing.

Place: Ahmedabad
Date: 10th December, 2025

For, **DHARMESH PARIKH & CO LLP**
Chartered Accountants
Firm Registration No. 112054W/W100725

Anjali Digitally signed
by Anjali Gupta
Date:
2025.12.10
18:45:40 +05'30'
Gupta

Anjali Gupta
Partner
Membership No. 191598
UDIN – 25191598BMJEZA5114

Particulars	Notes	As at	As at
		30th September, 2025 (₹ in Millions)	31st March, 2025 (₹ in Millions)
ASSETS			
Non - Current Assets			
(a) Property, Plant and Equipment	4.1	23,196	23,663
(b) Right of Use Assets	4.2	820	829
(c) Capital Work In Progress	4.3	7	9
(d) Intangible Assets	4.4	0	0
(e) Financial Assets			
(i) Loans	5	12,527	11,332
(ii) Other Financial Assets	6	4,291	3,774
(f) Income Tax Assets (net)		64	14
(g) Other Non-Current Assets	8	-	17
Total Non-Current Assets		40,905	39,638
Current Assets			
(a) Inventories	9	43	45
(b) Financial Assets			
(i) Investments	10	1,487	2,157
(ii) Trade Receivables	11	492	618
(iii) Cash and Cash Equivalents	12	198	36
(iv) Bank balances other than (iii) above	13	3,838	3,651
(v) Other Financial Assets	14	980	312
(c) Other Current Assets	15	16	9
Total Current Assets		7,054	6,828
Total Assets		47,959	46,466
EQUITY AND LIABILITIES			
EQUITY			
Net Parent Investment	16	10,911	9,789
Total Equity		10,911	9,789
LIABILITIES			
Non-Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	17	29,717	29,163
(ia) Lease Liabilities	31	451	475
(ii) Other Financial Liabilities	18	-	536
(b) Provisions	19	105	101
(c) Deferred Tax Liabilities (net)	7	1,673	1,456
(d) Other Non-Current Liabilities	20	3,070	3,149
Total Non-Current Liabilities		35,016	34,880
Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	21	878	845
(ia) Lease Liabilities	31	47	47
(ii) Trade Payables	22		
- Total outstanding dues of micro enterprises and small enterprises		2	10
- Total outstanding dues of creditors other than micro enterprises and small enterprises		84	36
(iii) Other Financial Liabilities	23	776	571
(b) Other Current Liabilities	24	245	277
(c) Current Tax Liabilities (net)		-	11
Total Current Liabilities		2,032	1,797
Total Liabilities		37,048	36,677
Total Equity and Liabilities		47,959	46,466

The accompanying notes form an integral part of these Combined Financial Statements.

As per our report of even date

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

Anjali
Gupta

Digitally signed
by Anjali Gupta
Date:
2025.12.10
18:43:36 +05'30'

Anjali Gupta

Partner

Membership No. 191598

Place : Ahmedabad

Date : 10th December, 2025

For and on behalf of the board of directors of

ADANI GREEN ENERGY TWENTY THREE LIMITED

ADANI
SAGAR
RAJESHBHAI

Digitally signed
by ADANI SAGAR
RAJESHBHAI
Date: 2025.12.10
17:53:24 +05'30'

Sagar R. Adani

Director

DIN: 07626229

Place : Ahmedabad

Date : 10th December, 2025

ASHISH
KHANNA

Digitally signed by
ASHISH KHANNA
Date: 2025.12.10
17:56:43 +05'30'

Ashish Khanna

Additional Director

DIN: 06699527

Place : Ahmedabad

Date : 10th December, 2025

Particulars	Notes	For the twelve months ended	For the twelve months ended
		30th September, 2025 (₹ in Millions)	30th September, 2024 (₹ in Millions)
Income			
Revenue from Operations	25	4,962	5,221
Other Income	26	1,870	1,509
Total Income		6,832	6,730
Expenses			
Cost of Spares Sold		0	0
Finance Costs	27	2,625	2,944
Depreciation and Amortisation Expenses	4.1, 4.2 and 4.4	954	964
Other Expenses	28	356	352
Total Expenses		3,935	4,260
Profit before tax		2,897	2,470
Tax Charge:			
	29		
Current Tax Charge		393	299
Tax relating to earlier years (Credit)		(0)	-
Deferred Tax Charge		350	321
Total Tax Charge		743	620
Profit for the period	Total (A)	2,154	1,850
Other Comprehensive (Loss) / Income			
Items that will not be reclassified to profit & loss in subsequent periods:			
Items that will be reclassified to profit and loss in subsequent periods:			
(Loss) / Gain on effective portion of cash flow hedges (net)		(127)	779
Add / (Less) : Income Tax effect		32	(210)
Total Other Comprehensive (Loss) / Income (net of tax)	Total (B)	(95)	569
Total Comprehensive Income for the period (net of tax)	Total (A+B)	2,059	2,419

The accompanying notes form an integral part of these Combined Financial Statements.

As per our report of even date

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

For and on behalf of the board of directors of

ADANI GREEN ENERGY TWENTY THREE LIMITED

Anjali Gupta
Digitally signed by Anjali Gupta
Date: 2025.12.10 18:43:55 +05'30'

Anjali Gupta

Partner

Membership No. 191598

Place : Ahmedabad

Date : 10th December, 2025

ADANI SAGAR RAJESHBHAI
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Date: 2025.12.10 17:53:59 +05'30'

Sagar R. Adani

Director

DIN: 07626229

Place : Ahmedabad

Date : 10th December, 2025

ASHISH KHANNA
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Date: 2025.12.10 17:56:04 +05'30'

Ashish Khanna

Additional Director

DIN: 06699527

Place : Ahmedabad

Date : 10th December, 2025

Particulars	As at 30th September, 2024 (₹ in Millions)
Opening as at 1st October, 2023	6,433
Add: Profit for the period (net of tax)	1,850
Add: Other Comprehensive Income for the period (net of tax)*	569
Closing as at 30th September, 2024	8,852

Particulars	As at 30th September, 2025 (₹ in Millions)
Opening as at 1st October, 2024	8,852
Add: Profit for the period (net of tax)	2,154
Add: Other Comprehensive Income for the period (net of tax)*	(95)
Closing as at 30th September, 2025	10,911

Net Parent Investment represents the aggregate amount of Share Capital, Compulsory Convertible Preference Shares (Instrument entirely Equity in nature) and other equity of Restricted Group - 2 of entities as at the respective year end and does not necessarily represent legal Share Capital for the purpose of the Restricted Group - 2.

* Other Comprehensive Income consist of adjustments for changes in cash flow hedge reserve.

The accompanying notes form an integral part of these Combined Financial Statements.

As per our report of even date

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

Anjali Gupta
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Date:
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Anjali Gupta

Partner

Membership No. 191598

Place : Ahmedabad

Date : 10th December, 2025

**For and on behalf of the board of directors of
ADANI GREEN ENERGY TWENTY THREE LIMITED**

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ADANI SAGAR
RAJESHBHAI
Date: 2025.12.10
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Sagar R. Adani

Director

DIN: 07626229

Place : Ahmedabad

Date : 10th December, 2025

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ASHISH KHANNA
Date: 2025.12.10
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Ashish Khanna

Additional Director

DIN: 06699527

Place : Ahmedabad

Date : 10th December, 2025

Particulars	For the twelve months ended 30th September, 2025 (₹ in Millions)	For the twelve months ended 30th September, 2024 (₹ in Millions)
(A) Cash flows from operating activities		
Profit before tax	2,897	2,470
Adjustment to reconcile the Profit before tax to net cash flows:		
Interest Income	(1,778)	(1,451)
Net gain on sale / fair valuation of investments measured at FVTPL	(80)	(56)
Loss on Sale / Discard of Property, Plant and Equipment (net)	2	11
Unrealised Foreign Exchange Fluctuation Loss / (Gain) (net)	0	(0)
Liquidated Damages recovered	(8)	-
Liabilities no longer required written back (net)	(2)	(2)
Depreciation and Amortisation Expenses	954	964
Finance Costs (Including Derivatives and Foreign exchange difference regarded as an adjustment to borrowing cost)	2,624	2,944
Operating Profit before working capital changes	4,609	4,880
Working Capital Changes:		
(Increase) / Decrease in Operating Assets		
Trade Receivables	23	2
Inventories	7	(7)
Other Current Assets	6	6
Other Financial Assets	78	(210)
Other Assets	3	2
Other Current Financial Assets	(5)	480
Increase / (Decrease) in Operating Liabilities		
Trade Payables	20	(12)
Other Liabilities	(181)	(142)
Other Current Financial Liabilities	(108)	107
Other Current Liabilities	79	5
Net Working Capital Changes	(78)	231
Cash Generated from Operating activities	4,531	5,111
Less : Income Tax (Paid) (net)	(511)	(281)
Net Cash Generated from Operating Activities (A)	4,020	4,830
(B) Cash flows from investing activities		
Capital Expenditure on acquisition of Property, Plant and Equipment and Intangible assets (Including capital advances, capital creditors and capital work-in-Progress)	(4)	(20)
Proceeds from Sale / Discard of Property, Plant and Equipment	3	12
Margin Money / Fixed Deposit (Placed) (net) #	(3,601)	(127)
Non Current Loans given to Unrestricted Group Entities	(1,195)	(3,015)
Non Current Loans received back from Unrestricted Group Entities	-	350
(Investment in) / Proceeds from sale of units of Mutual Funds (net)	(756)	1,829
Interest received	421	639
Net Cash (Used in) Investing Activities (B)	(5,132)	(332)
(C) Cash flows from financing activities		
Repayment of Non-Current Borrowings (including Unrestricted Group Entities)	(847)	(1,649)
Payment of Lease Liabilities	(47)	(51)
Finance Costs Paid (including hedging cost and derivative gain / (loss) on rollover and maturity) (net)	(2,088)	(2,554)
Proceeds from derivative instruments	3,921	110
Net Cash Generated from / (Used in) Financing Activities (C)	939	(4,144)
Net (Decrease) / Increase in cash and cash equivalents (A)+(B)+(C)	(173)	354
Cash and cash equivalents at the beginning of the period	371	17
Cash and cash equivalents at the end of the period	198	371
Reconciliation of Cash and cash equivalents with the Balance Sheet:		
Cash and cash equivalents: (Refer Note 12)		
Balances with banks		
In current accounts	8	31
Fixed Deposits (with original maturity for three months or less)	190	340
	198	371

** Includes amount spent in cash towards Corporate Social Responsibility ₹ 52 Millions (For the twelve months ended 30th September, 2024 : ₹ 41 Millions).

During the period, The Restricted Group - 2 has placed fixed / margin money deposit of ₹ 4,057 Millions and withdrawn ₹ 456 Millions and the same has been disclosed as net in the Statement of Cash Flows.

Notes:

- 1 Accrued Interest for the Previous year ended 31st March, 2025 of ₹ 369 Millions (For the year ended 31st March, 2024 : ₹ 459 Millions) and ₹ 967 Millions (For the year ended 31st March, 2024 : ₹ 728 Millions) on Inter Corporate Deposit ("ICD") taken and given respectively from / to Unrestricted Group entities, have been converted to the ICD balances as on reporting date as per the terms of the Contract.
- 2 Disclosure of changes in liabilities arising from financing activities, including both changes arising from cash flows and non-cash changes under Para 44A as set out in Ind AS 7 "Statement of Cash flows" under Companies (Indian Accounting Standards) Rules, 2017 (as amended) is as under.

Movement for the twelve months ended 30th September, 2025

(₹ in Millions)

Particulars	As at 1st October, 2024	Net Cash Flows	Others (Refer Note 1)	Changes in fair values (Including Exchange Rate Difference) / Accruals / Modification in leases	As at 30th September, 2025
Non-Current borrowings (Including Current Maturities) (refer note 17 and 21)	29,531	(847)	369	1,542	30,595
Lease Liabilities (refer note 31)	509	(47)	-	36	498
Interest Accrued but not due	739	(1,476)	(369)	1,881	775
Fair value of derivatives	(3,215)	3,309	-	(737)	(643)

Movement for the twelve months ended 30th September, 2024

(₹ in Millions)

Particulars	As at 1st October, 2023	Net Cash Flows	Others (Refer Note 1)	Changes in fair values (Including Exchange Rate Difference) / Accruals / Modification in leases	As at 30th September, 2024
Non-Current borrowings (Including Current Maturities) (refer note 17 and 21)	30,465	(1,649)	459	256	29,531
Lease Liabilities (refer note 31)	509	(51)	-	51	509
Interest Accrued but not due	871	(1,465)	(459)	1,792	739
Fair value of derivatives	(2,302)	(980)	-	67	(3,215)

- 3 The Statement of Cash Flows has been prepared under the 'Indirect Method' set out in the "Indian Accounting Standard (Ind AS) 7- Statement of Cash Flows" issued by the Institute of Chartered Accountants of India.

The accompanying notes form an integral part of these Combined Financial Statements.

As per our report of even date

For Dharmesh Parikh & Co LLP
Chartered Accountants

Firm Registration Number : 112054W/W100725

Anjali
Gupta

Digitally signed
by Anjali Gupta
Date:
2025.12.10
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Anjali Gupta

Partner

Membership No. 191598

Place : Ahmedabad

Date : 10th December, 2025

For and on behalf of the board of directors of
ADANI GREEN ENERGY TWENTY THREE LIMITED

ADANI
SAGAR
RAJESHBHAI

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ADANI SAGAR
RAJESHBHAI
Date: 2025.12.10
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Sagar R. Adani

Director

DIN: 07626229

Place : Ahmedabad

Date : 10th December, 2025

ASHISH
KHANNA

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ASHISH KHANNA
Date: 2025.12.10
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Ashish Khanna

Additional Director

DIN: 06699527

Place : Ahmedabad

Date : 10th December, 2025

1 General Information

Adani Green Energy Limited ('the Ultimate Deemed Holding Company') along with its subsidiaries (herein collectively referred to as the "Group") are companies domiciled in India and primarily involved in Solar power generation.

The Restricted Group - 2 entities which are all under the common control of the Ultimate Deemed Holding Company through its subsidiary (Adani Green Energy Twenty Three Limited) comprise of the following entities (refer note 36):-

<u>Entities forming part of Restricted Group - 2</u>	<u>Principal activity</u>	<u>Country of Incorporation</u>	<u>% Held by Holding Company</u>	
			<u>30th September, 2025</u>	<u>31st March, 2025</u>
Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)	Solar Power Generation	India	100	100
Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited)	Solar Power Generation	India	100	100
Adani Renewable Energy (RJ) Limited	Solar Power Generation	India	100	100

2.1 Purpose of the combined financial statements

Restricted Group - 2 has issued USD denominated Green bonds listed on Singapore Exchange Securities Trading Limited (SGX-ST). The Special Purpose Combined Financial Statements presented herein reflect the Restricted Group - 2's results of operations, assets and liabilities and cash flows as at and for the twelve months ended 30th September, 2025. The basis of preparation and significant accounting policies used in preparation of these Special Purpose Combined Financial Statements are set out in note 2.2 and 3 below.

2.2 Basis of preparation

The Combined Financial Statements of the Restricted Group - 2 have been prepared in accordance with Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Companies Act, 2013, read with the Companies (Indian Accounting Standards) Rules, 2015 amended from time to time (except Ind AS - 33 on Earnings Per Share) and other accounting principles generally accepted in India and the Guidance Note on Combined and Carve-out Financial Statements issued by the Institute of Chartered Accountants of India (ICAI).

As these combined financial statements have been prepared on a combined basis, it is not meaningful to show share capital or provide an analysis of reserves. Net parent investment, therefore, represents the difference between the assets and liabilities pertaining to combined businesses. Share capital of Restricted Group - 2 is held by the Holding Company. Earnings Per Share have not been presented in these Combined Financial Statements, as Restricted Group - 2 did not meet the applicability criteria as specified under Ind AS 33 – Earnings Per Share.

Management has prepared these combined financial statements to depict the historical financial information of the Restricted Group - 2. The Combined Financial Statements have been prepared on a going concern basis under the historical cost convention except for Investments in mutual funds and certain financial assets and liabilities that are measured at fair values whereas net defined benefit (asset)/liability are valued at fair value of plan assets less defined benefit obligation at the end of each reporting period, as explained in the accounting policies below.

As per the Guidance Note on Combined and Carve Out Financial Statements, the procedure for preparing combined financial statements of the combining entities is similar to that of consolidated financial statements as per the applicable Accounting Standards. Accordingly, when combined financial statements are prepared, intra-group transactions and profits or losses are eliminated. All the inter group transactions are undertaken on Arm's Length basis. The information presented in the Special Purpose Combined Financial Statements of the Restricted Group - 2 may not be representative of the financial position that might have existed if the combining businesses had been done on a stand-alone basis.

Net Parent Investment represents the aggregate amount of Share Capital, Compulsory Convertible Preference Shares (Instrument entirely Equity in nature) and other equity of Restricted Group - 2 of entities as at the respective period end and does not necessarily represent legal Share Capital for the purpose of the Restricted Group - 2.

Accordingly, the following procedure is followed for the preparation of the Combined Financial Statements:

- Combined like items of assets, liabilities, equity, income, expenses and cash flows of the entities of the Restricted Group - 2.
- Eliminated in full intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between entities of the Restricted Group - 2.

These are Combined Financial Statements and may not be necessarily indicative of the financial performance, financial position and cash flows of the Restricted Group - 2 that would have occurred if it had operated as separate stand-alone entities during the year presented or the Restricted Group - 2's future performance. The Combined Financial Statements include the operation of entities in the Restricted Group - 2, as if they had been managed together for the year presented.

Transactions that have taken place with the Unrestricted Group (i.e. other entities which are a part of the Group and not included in the Restricted Group - 2 of entities) have been disclosed in accordance of Ind AS 24, Related Party Disclosures. The preparation of financial information in conformity with Ind AS requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Restricted Group - 2's accounting policies.

Income taxes are arrived at by aggregation of the tax expenses actually incurred by the combining businesses, after considering the tax effects of any adjustments which is in accordance with the Guidance Note on Combined and Carve-Out Financial Statements issued by the ICAI.

3. Summary of Material accounting policies

a. Property, plant and equipment

i. Recognition and measurement

Property, plant and equipment are stated at original / acquisition cost grossed up with the amount of tax / duty benefits availed, less accumulated depreciation and accumulated impairment losses, if any.

All directly attributable costs, including borrowing costs incurred up to the date the asset is ready for its intended use and for qualifying assets, are capitalised along with the respective asset.

Cost of an item of property, plant and equipment comprises its purchase price, including import duties and non-refundable purchase taxes, after deducting trade discounts and rebates, directly / indirectly attributable cost of bringing the item to its working condition for its intended use, cost of testing whether the asset is functioning properly, after deducting the net proceeds from selling power generated while ensuring the asset at that location and condition are properly operational, and estimated costs of dismantling and removing the items and restoring the site on which it is located. Excess of net sale proceeds if power generated over the cost of testing, if any, have been deducted from the directly attributable costs considered as part of cost of item of property, plant and equipment.

The residual values, useful lives and method of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

If significant parts of an item of property, plant and equipment have different useful lives, then they are accounted for as separate items (major components) of property, plant and equipment.

When significant parts of plant and equipment are required to be replaced at intervals, the Restricted Group depreciates them separately based on their specific useful lives and they are accounted for as separate items (major components) of property, plant and equipment.

ii. Subsequent measurement

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Restricted Group and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. All other repairs and maintenance are charged to profit or loss during the reporting period in which they are incurred. Subsequent costs are depreciated over the residual life of the respective assets.

iii. Depreciation

Depreciation is recognised so as to write off the cost of assets (other than freehold land) less their residual values over their useful lives, using Straight Line method. The useful life of property, plant and equipment is considered based on life prescribed in part C of Schedule II to the Companies Act, 2013, except in case of the Plant and Equipment in the nature of solar equipments, in whose case the life of the assets has been estimated at 30 years in case of solar power generation based on assessment taking into account the nature of assets, the estimated usage of the assets, the operating condition of the assets, anticipated technical changes, manufacturer warranties and maintenance support. In case of major components identified, depreciation is provided based on the useful life of each such component based on technical assessment, if materially different from that of the main asset.

iv. Derecognition

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

b. Capital Work in Progress

Directly and indirectly attributable Expenditure related to and incurred during implementation (net of incidental income) of capital projects to get the assets ready for intended use and for a qualifying asset is included under "Capital Work in Progress (including related inventories)". The same is allocated to the respective items of property plant and equipment on completion of property plant and equipment. Capital work in progress is stated at cost, net of accumulated impairment loss, if any.

c. Financial Instruments

Financial Instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

A financial asset and financial liability is initially measured at fair value with the exception of trade receivables that do not contain significant financing component or for which the Restricted Group has applied the practical expedient, the Restricted Group initially measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, the transaction cost. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit and loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit and loss are recognised immediately in the Statement of Profit and Loss.

Offsetting

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a legally enforceable right (not contingent on future events) to off-set the recognised amounts and there is an intention to settle on a net basis, or to realise the assets and settle the liabilities simultaneously.

d. Financial assets

Initial recognition and measurement

All regular way Purchases or sales of financial assets are recognised and derecognised on a trade date basis i.e. the date that the restricted group commits to purchase or sell the assets. Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades).

Subsequent measurement

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

Classification and measurement of Financial Assets:

Financial assets measured at amortised cost

Financial assets that meet the criteria for subsequent measurement at amortised cost are measured using effective interest rate (EIR) method (except for debt instruments that are designated as at fair value through profit or loss on initial recognition):

Amortised Cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR.

Financial Assets at Fair Value through Other Comprehensive Income (FVTOCI)

Financial assets that meet the criteria for initial recognition at FVTOCI are remeasured at fair value at the end of each reporting date through other comprehensive income (OCI).

Financial Assets at Fair Value through Profit or Loss (FVTPL)

Financial assets that do not meet the amortised cost criteria or FVTOCI criteria are remeasured at fair value at the end of each reporting date through profit and loss.

Derecognition of financial assets

On derecognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognised in other comprehensive income and accumulated in equity is recognised in the Statement of Profit and Loss if such gain or loss would have otherwise been recognised in the Statement of Profit and Loss on disposal of that financial asset.

Impairment of Financial assets

The Restricted Group applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, trade receivables and other contractual rights to receive cash or other financial asset, including inter corporate deposits.

The Restricted Group measures the loss allowance for a trade receivable and contract assets by following 'simplified approach' at an amount equal to the lifetime expected credit losses(ECL). In case of other financial assets, 12-month ECL is used to provide for impairment loss and where credit risk has increased, significantly, lifetime ECL is used.

e. Financial liabilities and equity instruments

Classification as debt or equity

Debt and equity instruments (including perpetual securities) issued by the Restricted Group are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

Unsecured Perpetual Securities

Unsecured Perpetual Securities ("securities") are the securities with no fixed maturity or redemption and the same are callable only at the option of the issuer. These securities are ranked senior only to the Equity Share Capital of the Restricted Group and the issuer does not have any redemption obligation hence these securities are recognised as equity as per Ind AS 32.

Financial liabilities

Initial recognition and measurement

Financial liabilities are recognised initially at fair value and in the case of financial liabilities at amortised cost, net of directly attributable transaction costs.

Subsequent measurement

For the purposes of subsequent measurement, financial liabilities are classified under two categories:

- Financial liabilities at amortised cost
- Financial liabilities at fair value through profit or loss

Classification of Financial liabilities:

Financial liabilities at amortised cost

Financial liabilities that are not held-for-trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent accounting periods. The carrying amounts of financial liabilities that are subsequently measured at amortised cost are determined based on the effective interest method. The EIR amortisation expense that is not capitalised as part of costs of an asset is included in the 'Finance costs' line item in the Statement of Profit and Loss.

Financial liabilities at fair value through profit or loss (FVTPL)

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as FVTPL. Financial liabilities are classified as held for trading if these are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Restricted Group those are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Gains or losses on liabilities held for trading are recognised in the statement of profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated as such at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. Subsequent changes in fair value of liabilities are recognised in the statement of profit and loss.

Fair values are determined in the manner described in note "r".

Derecognition of financial liabilities

On derecognition, the difference between the carrying amount of the financial liabilities derecognized and the consideration paid / payable is recognised in the statement of profit and loss. In case of derecognition of financial liabilities relating to promoters contribution, the difference between the carrying amount of the financial liability derecognised and the consideration paid / payable is recognised in other equity.

Derivative Financial Instruments

The Restricted Group enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks on borrowings / purchases, including foreign exchange forward contracts, interest rate swaps, cross currency swaps, principal only swap and coupon only swap. Derivatives are initially measured at fair value at the date the derivative contracts are entered into. Subsequent to initial recognition, derivatives are subsequently remeasured to their fair value at the end of each reporting period. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative. The resulting gain or loss is recognised in the statement of profit and loss immediately, except for the effective portion of cash flow hedges, which is recognised in OCI and later reclassified to statement of profit or loss.

f. Inventories

Cost of Inventories comprises all cost of purchase and other cost incurred (including cost allocated on systematic basis) in bringing inventories to their present location and condition. In determining the cost, weighted average cost method is used. Inventories are stated at the lower of cost or net realisable value after providing for obsolescence and other losses where considered necessary. Net realisable value represents estimated selling price of inventories.

Stores and Spares which do not meet the definition of property, plant and equipment are accounted as inventories.

Restricted Group - 2
Notes to Combined Financial Statements as at and for the twelve months ended
30th September, 2025

g. Current and non-current classification

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Restricted Group has identified twelve months as its operating cycle for determining current and non-current classification of assets and liabilities in the Balance sheet other than deferred tax assets and liabilities which are classified as non current assets and liabilities respectively.

h. Foreign currency transactions

In preparing the financial statements of the Restricted Group, transactions in currencies other than the entity's functional currency are recognised at the rate of exchange prevailing at the date of the transactions.

Exchange differences on monetary items are recognised in profit and loss in the period in which they arise except for exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings. Refer Accounting policy I – Borrowing Cost' for classification of exchange differences on other foreign currency borrowings.

i. Government grants

Government grants are not recognised until there is reasonable assurance that the Restricted Group will comply with the conditions attached to them and that the grants will be received.

Government grants are recognised in Statement of profit and loss on a systematic basis over the periods in which the Restricted Group recognises as expenses the related costs for which the grants are intended to compensate. Specifically, government grants whose primary condition is that the Restricted Group should purchase, construct or otherwise acquire noncurrent assets, the cost of assets are presented at gross value and grants thereon are recognised as deferred revenue in the balance sheet and transferred to statement of profit and loss on a systematic and rational basis over the useful lives of the related assets.

Government grants that are receivable as compensation for expenses or losses already incurred or for the purpose of giving immediate financial support to the Restricted Group with no future related costs are recognised in profit and loss in the period in which they become receivable.

j. Revenue recognition

Revenue from contracts with customers is recognised when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Restricted Group expects to be entitled in exchange for those goods or services.

Revenue is measured based on the transaction price, which is the consideration, adjusted for discounts and other incentives, if any, as specified in the contract with

Restricted Group - 2
Notes to Combined Financial Statements as at and for the twelve months ended
30th September, 2025

the customer. Revenue also excludes taxes or other amounts collected from customers.

The specific recognition criteria described below must also be met before revenue is recognised.

i) Revenue from power supply

The Restricted Group's contracts with customers for the sale of electricity generally include one performance obligation. The Restricted Group has concluded that revenue from sale of electricity, net of discounts, incentives / disincentives, if any, should be recognised at the point in time when electricity is supplied to the customers.

ii) Sale of Other goods (Spares)

The Restricted Group's contracts with customers for the sale of goods (spares) generally include one performance obligation. Revenue from the sale of other goods is recognised at the point in time when control of the asset is transferred to the customers, generally on delivery of the goods. The Restricted Group generally does not have any returns and other remaining performance obligation as at reporting date for sale of goods and services. Amounts are refunded without any additional considerations in case contracts are cancelled or pre-closed based on mutual arrangements with the customers.

iii) Interest Income is accrued on a time basis at Effective Interest Rate (EIR). Interest income is included in finance income in the Statement of Profit and Loss.

iv) Late Payment Surcharge and interest on late payment for power supply are recognized on reasonable certainty to expect ultimate collection or otherwise based on actual collection, whichever is earlier.

Contract Balances

Contract assets

A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Restricted Group performs by transferring goods or services to a customer before the customer pays consideration or before payment is due, a contract asset is recognised for the earned consideration that is conditional. Contract assets are subject to impairment assessment.

Trade receivables

A receivable represents the Restricted Group's right to an amount of consideration that is unconditional i.e. only the passage of time is required before payment of consideration is due and the amount is billable.

Contract liabilities

A contract liability is the obligation to transfer goods or services to a customer for which The Restricted Group has received consideration (or an amount of consideration which is due) (whichever is earlier) from the customer. Contract liabilities are recognised as revenue when The Restricted Group performs obligations under the contract.

k. Hedge Accounting

The Restricted Group designates certain hedging instruments, which include derivatives and non-derivatives in respect of foreign currency risk, as cash flow hedges.

At the inception of the hedge relationship, the entity documents the relationship between the hedging instrument and hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Restricted Group documents whether the hedging instrument is highly effective in offsetting changes in fair value or cash flows of the hedged item attributable to the hedged risk.

Cash flow hedges

The Restricted Group designates derivative contracts or non derivative financial assets / liabilities as hedging instruments to mitigate the risk of movement in interest rates and foreign exchange rates for foreign exchange exposure on highly probable future cash flows attributable to a recognised asset or liability or forecast cash transactions. The forward element is recognised in OCI. The ineffective portion relating to foreign currency contract is recognised in finance cost.

Any ineffective portion of changes in the fair value of the derivative is recognised immediately in the statement of profit & loss.

For any other cash flow hedges, the amount accumulated in OCI is reclassified to profit or loss as reclassification adjustment in the same period or periods during which the hedged cash flows affect profit or loss.

l. Borrowing costs

Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale, based on borrowings incurred specifically for financing the asset or the weighted average rate of all other borrowings, if no specific borrowings have been incurred for the asset. Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are recognised in the statement of profit and loss in the period in which they are incurred. Borrowing cost also includes exchange differences to the extent regarded as an adjustment to the borrowing cost.

Exchange differences on foreign currency borrowings relating to assets under construction for future productive use are included in the cost of those assets to the extent are regarded as an adjustment to interest costs on those foreign

currency borrowings in terms of paragraph 6(e) of Ind AS-23 'Borrowing Costs'. Exchange difference arising on settlement or translation of foreign currency borrowings, other than on foreign currency borrowings relating to assets under construction for future productive use, are recognised on net basis under the head 'finance cost' in the statement of profit and loss considering that the nature of the exchange difference on foreign current borrowings is effectively a cost of borrowings in lines with Guidance note on Division II – Ind AS Schedule III to the Companies Act, 2013.

m. Taxation

Tax expenses comprises current tax and deferred tax. These are recognised in the statement of profit and loss except to the extent that it relates items recognised directly in equity or in other comprehensive income.

Current tax assets and current tax liabilities are offset only if there is a legally enforceable right to set off the recognised amounts, and it is intended to realise the asset and settle the liability on a net basis or simultaneously.

Current income tax relating to items recognised outside the Statement of Profit or Loss is recognised outside the Statement of Profit or Loss (either in other comprehensive income or in equity). Except for the effect of distribution on unsecured perpetual debt credited in statement of profit and loss on other equity Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred tax

Deferred tax is recognized for the future tax consequences of deductible temporary differences between the carrying values of assets and liabilities and their respective tax bases at the reporting date,. Deferred tax liabilities are generally recognised for all taxable temporary differences except when the deferred tax liability arises at the time of transaction that affects neither the accounting profit or loss nor taxable profit or loss.

Deferred tax assets and Deferred tax liabilities are offset only if there is a legally enforceable right to set off the recognised amounts, and it is intended to realise the asset and settle the liability on a net basis or simultaneously.

Deferred tax assets are generally recognized for all deductible temporary differences, carry forward of unused tax credits and any unused tax losses, to the extent that it is probable that future taxable income will be available against which the deductible temporary differences and carry forward of unused tax credit and unused tax losses can be utilised, except when, the deferred tax asset relating to temporary differences arising at the time of transaction that affects neither the accounting profit or loss nor the taxable profit or loss.

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Deferred tax relating to items recognized outside the Statement of Profit and Loss is recognized outside the Statement of Profit and Loss, either in other comprehensive income or directly in equity. The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax assets to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

n. Provisions, Contingent Liabilities and Contingent Assets

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Restricted Group or a present obligation that is not recognised because it is not probable that an outflow of resources will be required to settle the obligation or a reliable estimate of amount cannot be made.

Contingent liabilities may arise from litigation, taxation and other claims against the Restricted Group. The contingent liabilities are disclosed where it is management's assessment that the outcome of any litigation and other claims against the Restricted Group is uncertain or cannot be reliably quantified, unless the likelihood of an adverse outcome is remote.

A Contingent assets are not recognised but are disclosed in the notes where an inflow of economic benefit is probable.

o. Impairment of non-financial assets

At the end of each reporting period, the Restricted Group reviews the carrying amounts of non-financial assets, assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Restricted Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. Each CGU represents the smallest Group of assets that generates cash inflows that are largely independent of the cash inflows of other assets or CGUs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the

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smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

The Restricted Group bases its impairment calculation on detailed budget and forecast calculations, which are prepared separately for each of the Restricted Group's cash-generating unit to which the individual assets are allocated. For longer periods, a long term growth rate is calculated and applied to project future cash flows. To estimate cash flow projections beyond periods covered by the most recent budget / forecasts, the Restricted Group estimates cash flow projections based on estimated growth rate.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount. An impairment loss is recognised immediately in the Statement of Profit and Loss.

p. Leases

The Restricted Group assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The Restricted Group as lessee

The Restricted Group recognises right-of-use assets and lease liabilities for all leases except for short-term leases and leases of low-value assets.

The Restricted Group applies the available practical expedients wherein it:

- (a) Used a single discount rate to a portfolio of leases with reasonably similar characteristics
- (b) Relies on its assessment of whether leases are onerous immediately before the date of initial application
- (c) Applies the short-term leases exemptions to leases with lease term that ends within 12 months at the date of initial application
- (d) Includes the initial direct costs from the measurement of the right-of-use asset at the date of initial application

Uses hindsight in determining the lease term where the contract contains options to extend or terminate the lease.

Right of Use Assets:

The Restricted Group recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use.

The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received.

The right-of-use assets are also subject to impairment. Refer note 'o' for impairment of non-financial assets.

Lease Liability

The Restricted Group recognise the lease liability at the present value of the lease payments discounted at the incremental borrowing rate at the date of initial application. The lease payments include fixed payments (including in substance

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fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Restricted Group and payments of penalties for terminating the lease, if the lease term reflects the Restricted Group exercising the option to terminate. Variable lease payments that do not depend on an index or a rate are recognised as expenses (unless they are incurred to produce inventories) in the period in which the event or condition that triggers the payment occurs. For a lease modification that is not a separate lease, at the effective date of the modification, the lessee accounts for the lease modification by remeasuring the lease liability using a discount rate determined at that date and the lessee makes a corresponding adjustment to the right-of-use asset.

Low value Asset covers all leases which are short term in nature.

Subsequent measurement of lease liability

The lease liability is remeasured when there is change in future lease payments arising from a change in an index or a rate, or a change in the estimate of the guaranteed residual value, or a change in the assessment of purchase, extension or termination option. When the lease liability is measured, the corresponding adjustment is reflected in the right-of-use asset.

q. Cash and Cash Equivalents

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

Cash and cash equivalents for the purpose of Statement of Cash Flow comprise cash and cheques in hand, bank balances, demand deposits with banks where the original maturity is three months or less.

Other Bank deposits

Margin money comprise of bank deposits restricted as to withdrawal or usage and are used to collateralize certain debt related obligations required under the Trust and Retention Account agreement entered with the various lenders and restricted under other arrangements. Margin money bank deposits are classified as current and non-current based on management expectation of the expiration date of the underlying restrictions. Interest on these bank deposits is presented as investing cash flows.

r. Fair Value Measurement

The Restricted Group measures financial instruments, such as, derivatives and mutual funds at fair value at each balance sheet date.

The Restricted Group's management determines the policies and procedures for both recurring fair value measurement, such as derivative instruments and unquoted financial assets measured at fair value.

The Restricted Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value,

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maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, based on the lowest level input that is significant to the fair value measurement as a whole.

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Restricted Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

External valuers are involved for valuation of significant assets, such as unquoted financial assets and financial liabilities and derivatives.

For the purpose of fair value disclosures, the Restricted Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

s. Asset retirement obligations

Upon the expiration of the PPA or, if later, the expiration of the lease agreement, the Restricted Group is required to remove the solar power plants located on leasehold land and restore the land to its original condition.

An amount equivalent to the asset retirement obligation is recognised along with the cost of solar power plants and is depreciated over the useful life of plant and equipment. The amount recognised is the present value of the estimated future expenditure determined using existing technology at current prices and escalated using appropriate inflation rate till the expected date of restoration and discounted up to the reporting date using the appropriate risk adjusted interest rate specific to the liability. Any change in the present value of the estimated asset retirement obligation other than the periodic unwinding of discount is adjusted to the asset retirement provision and the carrying value of the corresponding plant and equipment. In case reversal of the provision exceeds the carrying amount of the related asset, the excess amount is recognised in the Statement of Profit or Loss and is included in 'Other income'. The unwinding of discount on provision is recognised in the Statement of Profit or Loss and is included in 'Finance costs'.

3.1 Use of estimates and judgements

The preparation of the Restricted Group's financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures including contingent liabilities. The estimates and associated assumptions are based on experience and other factors that management considers to be relevant. Actual results may significantly differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis by the management of the Restricted Group. Revisions to accounting estimates are recognised in the period in which the

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estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Key Sources of Estimation uncertainty:

The key assumptions concerning the future and other key sources of estimation uncertainty and judgements at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. Existing circumstances and assumptions about future developments may change due to market changes or circumstances arising that are beyond the control of the Restricted Group. Such changes are reflected in the assumptions when they occur.

i. Useful lives and residual value of property, plant and equipment

In case of the solar power generation equipments (assets), in whose case the life of the assets has been estimated at 30 years based on technical assessment, taking into account the nature of the assets, the estimated usage of the asset, the operating condition of the asset, anticipated technological changes, manufacturer warranties and maintenance support, except for some major components identified during the year, depreciation on the same is provided based on the useful life of each such component based on technical assessment, if materially different from that of the main asset.

ii. Fair value measurement of financial instruments

In estimating the fair value of financial assets and financial liabilities, the Restricted Group uses market observable data to the extent available. Where such Level 1 inputs are not available, the Restricted Group establishes appropriate valuation techniques and inputs to the model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgment is required in establishing fair values. Judgments include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities.
- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

iii. Taxes

Significant management judgment is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits together with future tax planning strategies and future recoverability of deferred tax assets. The amount of the deferred income tax assets considered realisable could reduce if the estimates of the future taxable income are reduced. In assessing the recoverability of deferred tax assets, the Restricted Group relies on the same forecast assumptions used elsewhere in the financial statements.

iv. Impairment of Non-Financial Assets

For determining whether property, plant and equipments are impaired, it requires an estimation of the value in use of the relevant cash generating units. The value in use calculation is based on a Discounted Cash Flow model over the estimated useful life of the Power Plants. Further, the cash flow projections are based on estimates and assumptions relating to tariff, operational performance of the Plants, life extension plans, exchange variations, inflation, terminal value etc. which are considered reasonable by the Management.

v. Impairment of Financial Assets

The impairment provisions for trade receivables are made considering simplified approach based on assumptions about risk of default and expected loss rates. The Restricted Group uses judgement in making these assumptions and selecting the inputs to the impairment calculation based on the Restricted Group's past history and other factors at the end of each reporting period. In case of other financial assets, the Restricted Group applies general approach for recognition of impairment losses wherein the Restricted Group uses judgement in considering the probability of default upon initial recognition and whether there has been a significant increase in credit risk on an ongoing basis throughout each reporting period.

vi. Recognition and measurement of provision and contingency

The Restricted Group recognises a provision if it is probable that an outflow of cash or other economic resources will be required to settle the provision. If an outflow is not probable, the item is treated as a contingent liability. Risks and uncertainties are taken into account in measuring a provision.

vii. Identification of a lease

Management assesses applicability of Ind AS 116 - 'Leases', for PPAs. In assessing the applicability, the management exercises judgement in relation to the underlying rights and risks related to operations of the plant, control over design of the plant etc., in concluding that the PPA do not meet the criteria for recognition as a lease.

viii. Leases - Estimating the incremental borrowing rate

The Restricted Group cannot readily determine the interest rate implicit in the lease, therefore, it uses its incremental borrowing rate (IBR) to measure lease liabilities. The IBR is the rate of interest that The Restricted Group would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic

environment. The IBR therefore reflects what The Restricted Group 'would have to pay', which requires estimation when no observable rates are available or when they need to be adjusted to reflect the terms and conditions of the lease. The Restricted Group estimates the IBR using observable inputs (such as market interest rates) when available and is required to make certain entity-specific estimates.

ix. Recognition of Revenue from Power Supply

In case of pending tariff regulatory matters, the recognition of revenue is a matter of judgement based on facts and circumstances. The Restricted Group evaluates the fact pattern and circumstances, for each such regulatory matters. The revenue is recognised only when there is probability that the Restricted Group is entitled to the collection of consideration, as per the principles enunciated under Ind AS 115.

3.2 Recent Pronouncements

Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. MCA has notified amendments to

- **Ind AS 1 – Presentation of Financial Statements:** Clarification on classification of liabilities as current or non-current.
- **Ind AS 7 – Statement of Cash Flows and Ind AS 107 – Financial Instruments:** Additional disclosure requirements for supplier finance arrangements.
- **Ind AS 12 – Income Taxes:** Introduction of OECD Pillar Two global minimum tax disclosure requirements.

applicable to The Restricted Group w.e.f. April 1, 2025. The Restricted Group has reviewed the new pronouncements and based on its evaluation has determined that it does not have any significant impact in its financial statements.

4.1 Property, Plant and Equipment

Particulars	₹ in Millions	
	As at 30th September, 2025	As at 31st March, 2025
Net Carrying amount of:		
Property, Plant and Equipment		
Land - Freehold	670	670
Building	295	307
Furniture and Fixtures	3	3
Computer Hardware	2	2
Office Equipments	14	16
Plant & Equipments	22,211	22,664
Vehicles	1	1
Total	23,196	23,663

Description of Assets	₹ in Millions									
	Land - Freehold	Building	Furniture and Fixtures	Computer Hardware	Office Equipments	Plant & Equipments	Vehicles	Total		
I. Cost										
Balance as at 1st April, 2024	670	678	6	12	45	29,768	6	31,185		
Additions during the year	-	2	0	1	3	17	0	23		
Disposals during the year	-	(0)	(0)	(0)	(0)	(19)	-	(19)		
Balance as at 31st March, 2025	670	680	6	13	48	29,766	6	31,189		
Additions during the period	-	-	0	1	1	3	-	5		
Disposals / Adjustments during the period	-	-	-	(5)	(0)	(4)	-	(9)		
Balance As at 30th September, 2025	670	680	6	9	49	29,765	6	31,185		
II. Accumulated Depreciation										
Balance as at 1st April, 2024	-	345	2	10	25	6,203	5	6,590		
Depreciation expense for the year	-	28	1	1	7	902	0	939		
Disposals during the year	-	(0)	(0)	(0)	(0)	(3)	-	(3)		
Balance as at 31st March, 2025	-	373	3	11	32	7,102	5	7,526		
Depreciation expense for the period	-	-	0	0	3	453	0	468		
Disposals during the period	-	-	-	(4)	(0)	(1)	-	(5)		
Balance As at 30th September, 2025	-	385	3	7	35	7,554	5	7,989		

Notes:

(i) For charges created refer note 17 and 21.

(ii) Disposals / Adjustments in Plant and Equipments includes Nil (Previous year : ₹ 0 Millions) pertains to adjustment to capitalization done in Previous years. Capitalisation in Previous years was done for the services availed but vendor invoices were pending for the same whereby on receipt of actual invoices during the previous year, the adjustments was made.

(iii) Title deeds of Immovable Properties not held in name of The Restricted Group - 2.

Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)

Relevant line item in the Balance sheet	Description of item of property	Gross carrying value (₹ in Millions)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative# of promoter/director or employee of promoter / director	Property held since which date	Reason for not being held in the name of the company
Property, Plant and Equipment	Freehold Land	3	Ningamma	No	26-04-2017	
Property, Plant and Equipment	Freehold Land	3	Chandram	No	26-04-2017	
Property, Plant and Equipment	Freehold Land	4	Surekha	No	26-04-2017	
Property, Plant and Equipment	Freehold Land	2	Harideva K	No	23-07-2018	
Property, Plant and Equipment	Freehold Land	6	Mareppa	No	16-06-2017	
Property, Plant and Equipment	Freehold Land	1	Ramesha C	No	07-07-2017	
Property, Plant and Equipment	Freehold Land	1	C Jadeswamy	No	13-07-2017	
Property, Plant and Equipment	Freehold Land	1	C Guruswamy	No	19-07-2017	
Property, Plant and Equipment	Freehold Land	1	Sarojamma	No	19-07-2017	
Property, Plant and Equipment	Freehold Land	0	Dodda Tayamma	No	28-08-2017	
Property, Plant and Equipment	Freehold Land	3	Mallikarjuna	No	11-07-2017	
Property, Plant and Equipment	Freehold Land	5	Kallayya	No	26-02-2021	
Property, Plant and Equipment	Freehold Land	5	Annappurna	No	26-02-2021	

Transfer under approval with competent state level authority and Title deed execution will be completed post approval.

4.2. Right of Use Assets

Particulars	₹ in Millions)	
	As at 30th September, 2025	As at 31st March, 2025
Net Carrying amount of:		
Lease hold land	819	829
Total	819	829

Description of Assets	₹ in Millions)	
	Lease hold land	Total
I. Cost		
Balance as at 1st April, 2024	942	942
Additions during the year	-	-
Disposals during the year	-	-
Balance as at 31st March, 2025	942	942
Additions during the period	-	-
Disposals during the period	-	-
Balance As at 30th September, 2025	942	942
II. Accumulated depreciation		
Balance as at 1st April, 2024	94	94
Depreciation expense for the year	19	19
Disposals during the year	-	-
Balance as at 31st March, 2025	113	113
Depreciation expense for the period	10	10
Disposals during the period	-	-
Balance As at 30th September, 2025	123	123

Note:

For charges created refer note 17 and 21.

4.3 Capital Work in Progress

Particulars	₹ in Millions)	
	As at 30th September, 2025	As at 31st March, 2025
Opening Balance	9	4
Additions during the period / year	6	31
Capitalised during the period / year	(5)	(23)
Transferred to Inventories	(3)	(3)
Closing Balance	7	9

Notes:

(i) For charges created refer note 17 and 21.

(ii) CWIP Ageing Schedule:

a. Balance as at 30th September, 2025

	Amount in CWIP for a period of			Total
	Less than 1 year	1-2 years	2-3 years	
Capital Work In Progress				
Spares and Equipments	3	1	2	7
Total	3	1	2	7

b. Balance as at 31st March 2025

	Amount in CWIP for a period of			Total
	Less than 1 year	1-2 years	2-3 years	
Capital Work In Progress				
Spares and Equipments	6	2	1	9
Total	6	2	1	9

(iii) The Restricted Group - 2 do not have any project temporarily suspended or any CWIP which is overdue or has exceeded its cost compared to its original plan.

4.4 Intangible Assets

Particulars	₹ in Millions)	
	As at 30th September, 2025	As at 31st March, 2025
Net Carrying amount of: Intangible assets		
Computer software	0	0
Total	0	0

Description of Assets	₹ in Millions)	
	Computer software	Total
I. Cost		
Balance as at 1st April, 2024	2	2
Additions during the year	0	0
Disposals during the year	-	-
Balance as at 31st March, 2025	2	2
Additions during the period	-	-
Disposals during the period	-	-
Balance As at 30th September, 2025	2	2
II. Accumulated amortisation		
Balance as at 1st April, 2024	2	2
Amortisation expense for the year	0	0
Disposals during the year	-	-
Balance as at 31st March, 2025	2	2
Amortisation expense for the period	0	0
Disposals during the period	-	-
Balance As at 30th September, 2025	2	2

Note:

(i) For charges created refer note 17 and 21.

5 Non Current Loans
(Unsecured, considered good)

Loan to Unrestricted Group entities (refer notes below)

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	12,527	11,332
Total	12,527	11,332

Notes:

(i) Loans to Unrestricted Group Entities are receivable on mutually agreed terms within a period of five to seven years from the date of agreement and carry an interest rate in range of 10.00% p.a to 10.60% p.a. During the Previous year, the tenure of the ICD, which was initially receivable current year, has been extended for 3 years effective from 1st March, 2025 (further extendable for 2 years as per mutually agreed terms between the parties). As a result of this extension, the Restricted Group - 2 has classified the ICD as a non-current loans.

(ii) For balances with Unrestricted Group entities, refer note 36.

(iii) For charges created refer note 17 and 21.

(iv) Unrealised interest at year end is added with the principal amount as per the terms of the agreement, refer footnote 1 of Statement of Cashflows.

6 Other Non-Current Financial Assets

Balances held as Margin Money or security against borrowings (refer note (i) below)

Fair Value of Derivatives (refer note 33)

Security Deposits (refer note (iv) below)

Government Grants - Claims receivable (refer note (iii) below)

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	2,176	2,260
	643	-
	352	352
	1,120	1,162
Total	4,291	3,774

Notes:

(i) Debt Service Reserve Account (DSRA) Deposits against Rupee Term Loans and Bonds which is expected to roll over after the maturity till the tenure of Rupee Term Loans and Bonds.

(ii) For charges created refer note 17 and 21.

(iii) Claims receivable represents government grants recognised as there are reasonable assurance that the Restricted Group - 2 will comply with the conditions attached to them and that the government grants will be received and outstanding collection from customers on account of change in law claims which are approved by appropriate authorities.

(iv) Deposit consists of interest free performance guarantee deposit given to customers.

7 Deferred Tax Liabilities (Net)

Deferred Tax Liabilities on

Difference between book base and tax base of Property, Plant and Equipment

Mark to Market Gain on Mutual Fund

Gross Deferred Tax Liabilities

Deferred Tax Assets on

Asset retirement obligation

Unabsorbed depreciation

Right of Use Assets net of Lease liabilities

Credit Impairment of Trade Receivable

Subsidy Grant

Unrealised Forex under section 43A of Income Tax Act, 1961

Unamortised variable consideration paid to Customers

Gross Deferred Tax Assets

Net Deferred Tax Liabilities

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	3,702	3,591
	6	6
	3,708	3,597
	26	25
	51	82
	39	34
	0	-
	748	768
	1,171	1,232
	0	0
	2,035	2,141
	(1,673)	(1,456)

(A) Movement in Deferred Tax Assets / (Liabilities) for the twelve months ended 30th September, 2025

Particulars	As at 1st October, 2024	Recognised in profit and Loss - Charge	Recognised in OCI - Credit	As at 30th September, 2025
Tax effect of items constituting deferred tax liabilities:				
Difference between book base and tax base of Property, Plant and Equipment	2,486	1,216	-	3,702
Mark to Market Gain on Mutual Fund	1	5	-	6
Gross deferred tax liabilities	2,487	1,221	-	3,708
Tax effect of items constituting deferred tax assets :				
Asset retirement obligation	24	2	-	26
Unabsorbed depreciation	109	(58)	-	51
Right of Use Assets net of Lease liabilities	34	5	-	39
Credit Impairment of Trade Receivable	-	0	-	-
Subsidy Grant	792	(44)	-	748
Unrealised Forex under section 43A of Income Tax Act, 1961	173	966	32	1,171
Unamortised variable consideration paid to Customers	-	0	-	0
Gross deferred tax assets	1,132	871	32	2,035
Net Deferred Tax Liabilities	(1,355)	(350)	32	(1,673)

(B) Movement in Deferred Tax Assets / (Liabilities) for the Financial Year 2024-25

Particulars	As at 1st April, 2024	Recognised in profit and Loss - Charge	Recognised in OCI - Charge	As at 31st March, 2025
Tax effect of items constituting deferred tax liabilities:				
Difference between book base and tax base of Property, Plant and Equipment	2,352	1,239	-	3,591
Mark to Market Gain on Mutual Fund	2	4	-	6
Gross deferred tax liabilities	2,354	1,243	-	3,597
Tax effect of items constituting deferred tax assets :				
Asset retirement obligation	23	2	-	25
Unabsorbed depreciation	149	(67)	-	82
Right of Use Assets net of Lease liabilities	30	4	-	34
Subsidy Grant	808	(40)	-	768
Unrealised Forex under section 43A of Income Tax Act, 1961	349	988	(105)	1,232
Unamortised variable consideration paid to Customers	-	0	-	0
Gross deferred tax assets	1,359	887	(105)	2,141
Net Deferred Tax Liabilities	(995)	(356)	(105)	(1,456)

(C) Movement in Deferred Tax Assets / (Liabilities) for the twelve months ended on 30th September, 2024

Particulars	As at 1st October, 2023	Recognised in profit and Loss - Charge	Recognised in OCI - Charge	As at 30th September, 2024
Tax effect of items constituting deferred tax liabilities:				
Difference between book base and tax base of Property, Plant and Equipment	2,213	273	-	2,486
Mark to Market Gain on Mutual Fund	10	(9)	-	1
Gross deferred tax liabilities	2,223	264	-	2,487
Tax effect of items constituting deferred tax assets :				
Asset retirement obligation	23	1	-	24
Unabsorbed depreciation	138	(29)	-	109
Right of Use Assets net of Lease liabilities	33	1	-	34
Subsidy Grant	832	(40)	-	792
Unrealised Forex under section 43A of Income Tax Act, 1961	373	10	(210)	173
Gross deferred tax assets	1,399	(57)	(210)	1,132
Net Deferred Tax Liabilities	(824)	(321)	(210)	(1,355)

Note :

Entities forming part of the Restricted Group - 2 has entered into long term power purchase agreement with central and state distribution companies for period of 25 years, pursuant to this management is reasonably certain that the unabsorbed depreciation will be utilized. Unabsorbed depreciation can be utilised at anytime without any restriction or time frame.

8 Other Non-Current Assets

Capital advances (refer note (ii) below)

Prepaid Expenses

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	-	17
	-	0
Total	-	17

Notes :

(i) For charges created refer note 17 and 21.

(ii) For balances with Unrestricted Group entities, refer note 36.

9 Inventories
(At lower of Cost or Net Realisable Value)

Stores and spare parts

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	43	45
Total	43	45

Notes:

- (i) For charges created refer note 17 and 21.
(ii) Inventories includes ₹ 3 Millions (Previous year : ₹ 3 Millions) reclassified from Capital work in progress (refer note 4.3).

10 Current Investments

Investment measured at FVTPL

Investment in Mutual Funds (Unquoted and fully paid)

4,19,105 Units (Previous year : 2,986 Units) of Birla Sun Life Cash Plus Growth Direct Plan
8,70,836 Units (Previous year : Nil) of Nippon India Overnight Fund Direct Growth
6,614 Units (Previous year : 522 Units) Axis Liquid Fund Direct Growth
13,99,738 Units (Previous year : 1,020 Units) of ICICI Prudential Liquid Direct Plan Growth
Nil (Previous year : 20,344 Units) of LIC MF Liquid Fund Direct Plan Growth
9,170 (Previous year : 16,825 Units) of Axis Overnight Fund Direct Growth
Nil (Previous year : 26,712 Units) of LIC MF Overnight Fund Direct Plan Growth
Nil (Previous year : 76,016 Units) of SBI Liquid Fund Direct Growth
89,070 Units (Previous year : 1,27,022 Units) of Nippon India Liquid Fund Direct Growth Plan
Nil (Previous year : 52,223 Units) of UTI Liquid Cash Plan Direct Plan Growth
1,291 Units (Previous year : Nil) of SBI Overnight Fund Direct Growth
635 Units (Previous year : Nil) of Aditya Birla Overnight Fund Growth Direct Plan
1,665 Units (Previous year : Nil) of Tata Liquid Fund Direct Growth
Nil (Previous year : 1,89,780 Units) of UTI Overnight Fund Direct Growth Plan

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	181	1
	123	-
	20	2
	553	0
	-	96
	13	23
	-	35
	-	309
	583	806
	-	222
	6	-
	1	-
	7	-
	-	663
Total	1,487	2,157

Aggregate value of unquoted investments

Fair value of unquoted investments

Note:

For charges created refer note 17 and 21.

	1,487	2,157
	1,487	2,157

11 Trade Receivables
(at amortised cost)

Secured, considered good

Unsecured, considered good (refer note 38)

Trade Receivables which have significant increase in credit risk

Trade Receivables - Credit impaired

Unbilled Revenue (refer note 38)

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	-	-
	139	144
	-	-
	1	1
	353	474
Total (a)	493	619
	(1)	(1)
Total (b)	(1)	(1)
Total (a-b)	492	618

Notes:

(i) For charges created refer note 17 and 21.

(ii) Expected Credit Loss (ECL)

Trade receivables of the Restricted Group - 2 are majorly due from Central and State Electricity Distribution Companies (DISCOMs) which are Government entities with credit period of 60 days (including grace period of LPS) and from Unrestricted Group Entities and others. The Restricted Group is regularly receiving its dues from DISCOMs and others. Delayed payments carries interest as per the terms of agreements with related parties and DISCOMs. Accordingly in relation to these dues, the Restricted Group does not foresee any Credit Risk.

(iii) For balances with Unrestricted Group entities, refer note 36.

(iv) Ageing schedule:

a. Balance as at 30th September, 2025

(₹ in Millions)

Sr No	Particulars	Unbilled Revenue	Not Due	Outstanding for following periods from due date of Payment					Total
				Less than 6 months	6 Months - 1 year	1-2 Years	2-3 Years	More than 3 years	
1	Undisputed Trade receivables - Considered good	353	110	-	26	0	-	3	492
2	Undisputed Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-	-	-
3	Undisputed Trade receivables - credit impaired	-	-	-	-	-	-	1	1
4	Disputed Trade receivables - Considered good	-	-	-	-	-	-	-	-
5	Disputed Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-	-	-
6	Disputed Trade receivables - credit impaired	-	-	-	-	-	-	-	-
7	Allowance for impairment	-	-	-	-	-	-	(1)	(1)
	Total	353	110	-	26	0	-	3	492

b. Balance as at 31st March 2025

(₹ in Millions)

Sr No	Particulars	Unbilled Revenue	Not Due	Outstanding for following periods from due date of Payment					Total
				Less than 6 months	6 Months - 1 year	1-2 Years	2-3 Years	More than 3 years	
1	Undisputed Trade receivables - Considered good	474	135	-	0	-	-	9	618
2	Undisputed Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-	-	-
3	Undisputed Trade receivables - credit impaired	-	-	-	-	0	-	1	1
4	Disputed Trade receivables - Considered good	-	-	-	-	-	-	-	-
5	Disputed Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-	-	-
6	Disputed Trade receivables - credit impaired	-	-	-	-	-	-	-	-
7	Allowance for impairment	-	-	-	-	(0)	-	(1)	(1)
	Total	474	135	-	0	-	-	9	618

12 Cash and Cash equivalents

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Balances with banks		
In current accounts	8	36
Fixed Deposits (with original maturity for three months or less)	190	-
Total	198	36

Note:

For charges created refer note 17 and 21.

13 Bank balance (other than Cash and Cash equivalents)

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Balances held as Margin Money (refer note (ii) below)	77	13
Fixed Deposits (with original maturity for more than three months and less than twelve months) (refer note (ii) below)	3,761	3,638
Total	3,838	3,651

Notes:

(i) For charges created refer note 17 and 21.

(ii) Fixed Deposit / Margin Money is pledged / lien against Credit Facilities.

14 Other Current Financial Assets

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Interest accrued (refer note (ii) and (iv) below)	879	214
Fixed Deposits (with original maturity of more than twelve months but remaining maturing less than twelve months)	0	-
Security deposit	5	5
Government Grants - Claims receivable (refer note (iii) below)	96	93
Total	980	312

Notes:

(i) For charges created refer note 17 and 21.

(ii) For conversion of Interest accrued on intercorporate deposit given to Unrestricted Group Entities, refer footnote 1 of Statement of Cashflows.

(iii) Claims receivable represents government grants recognised as there are reasonable assurance that the Restricted Group - 2 will comply with the conditions attached to them and that the government grants will be received and outstanding collection from customers on account of change in law claims which are approved by appropriate authorities.

(iv) For balances with Unrestricted Group entities, refer note 36.

15 Other Current Assets

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Advance for supply of goods and services (refer note (ii) below)	1	2
Balances with Government authorities, Goods and Service Tax - Credit Balances	3	3
Prepaid Expenses	12	4
Total	16	9

Notes:

(i) For charges created refer note 17 and 21.

(ii) For balances with Unrestricted Group entities, refer note 36.

16 Net Parent Investment

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Opening Net Parent Investment	8,852	7,296
Add : Profit for the period / year (net of tax)	2,154	2,181
Add : Other Comprehensive (Loss) / Income for the period / year (net of tax)	(95)	312
Closing Net Parent Investment	10,911	9,789

Notes:

(i) Net Parent Investment represents the aggregate amount of Share Capital, Compulsory Convertible Preference Shares (Instrument entirely Equity in nature) and other equity of Restricted Group - 2 of entities as at the respective year end and does not necessarily represent legal Share Capital for the purpose of the Restricted Group - 2.

(ii) Other Comprehensive (Loss) / Income consist of adjustments for changes in cash flow hedge reserve. The cash flow hedge reserve represents the cumulative effective portion of gains or losses arising on changes in fair value of designated portion of hedging instruments entered into for cash flow hedges, that will be reclassified to profit or loss when the hedged transaction affects the profit or loss.

17 Non - Current Borrowings

(At amortised cost)

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Secured borrowings (refer note (i), (ii) and (iii) below)		
4.625% Senior Secured USD Bonds	25,781	25,227
Unsecured borrowings		
From Unrestricted Group Entities (refer note (iv) and (vi) below and note 36)	3,936	3,936
Total	29,717	29,163

Notes:

The Security and repayment details for the balances as at 30th September, 2025

Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)

(i) Bonds aggregating to ₹ 18,602 Millions (Previous year : ₹ 18,202 Millions) are secured / to be secured by first charge on all present and future immovable assets including freehold land, movable assets including plant and machinery and other assets relating to project and current assets including debt service reserve account, Trust and Retention account, other bank accounts, renewable energy certificate and carbon credit certificate and other reserve of the Company. Further, secured by pledge of Equity shares held by Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited) (the Holding Company) and cross guarantees of Adani Renewable Energy (RJ) Limited and Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited). The bond carries an interest rate 4.625% p.a. Repayment of Bond will be done on structured 40 half yearly instalments starting from F.Y 2019-20, due date as per offering circular.

Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited)

(ii) Bonds aggregating to ₹ 830 Millions (Previous year : ₹ 813 Millions) are secured / to be secured by first charge on all immovable assets and movable assets including current assets of the Company. Further, secured by pledge of Equity shares held by Adani Green Energy Twenty Three Limited (the Holding Company). The same carries an interest rate 4.625% p.a. Repayment of Bond will be done on structured 40 half yearly instalments starting from 2020-21, on respective due dates as per offering circular.

Adani Renewable Energy (RJ) Limited

(iii) Bonds aggregating to ₹ 7,444 Millions (Previous year : ₹ 7,284 Millions) are secured / to be secured by first charge on all immovable assets and movable assets including current assets of the Company. Further, secured by pledge of Equity shares held by Adani Green Energy Twenty Three Limited (the Holding Company). The bond carries an interest rate 4.625% p.a. Repayment of Bond will be done on structured 40 half yearly instalments starting from F.Y 2019-20, due date as per offering circular.

(iv) Unsecured Loans from Unrestricted Group Entities are repayable on mutually agreed terms within period of five to seven years from the date of agreement and carry an interest rate in range of 10.00% p.a to 10.60% p.a. During the Previous year, the tenure of the ICD, which was initially due for repayment current year, has been extended for 3 years effective from 1st March, 2025 (further extendable for 2 years as per mutually agreed terms between the parties). As a result of this extension, the Restricted Group - 2 continues to classify the ICD as a non-current borrowing.

(v) The amount disclosed in security details is gross amount before adjustments towards unamortised cost.

(vi) Unpaid interest at year end is added with the principal amount as per the terms of the agreement, refer footnote 1 of Statement of Cashflows.

(vii) For Maturity of borrowings, refer note 32.

18 Other Non Current Financial Liabilities

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Fair Value of Derivatives (refer note 33)	-	536
Total	-	536

19 Non-Current Provisions

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Provision for Assets Retirement Obligation (refer note below)	105	101
Total	105	101

Note:

Movement in Asset Retirement Obligation

Particulars

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Opening Balance	101	94
Add: Unwinding of Interest	4	7
Closing Balance	105	101

20 Other Non-Current Liabilities

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Government Grant (Deferred Income)	3,070	3,149
Other Payables	0	0
Total	3,070	3,149

21 Current Borrowings

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Secured Borrowings		
Current maturities of Non-current borrowings (refer note (i) below)	878	845
Total	878	845

Notes:

(i) Security note for Current maturities of non current borrowings are covered in Non current borrowings schedule (refer note 17).

(ii) During the year, the Restricted Group - 2 has not availed any credit facilities and as at year end the outstanding sanction facilities are Nil. The quarterly returns / statements filed by the Restricted Group - 2 with such banks are in agreement with the books of accounts of the Company.

22 Trade Payables

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Trade Payables		
- Total outstanding dues of micro enterprises and small enterprises (MSME)	2	10
- Total outstanding dues of creditors other than micro enterprises and small enterprises	84	36
Total	86	46

Notes:

(i) For balance with Unrestricted Group, refer note 36.

(ii) Ageing schedule:

a. Balance as at 30th September, 2025

Sr No	Particulars	Unbilled	Not Due	Outstanding for following periods from due date of Payment				Total
				Less than 1 year	1-2 years	2-3 Years	More than 3 years	
1	MSME	-	2	-	-	-	-	2
2	Others	47	36	-	0	1	-	84
3	Disputed dues - MSME	-	-	-	-	-	-	-
4	Disputed dues - Others	-	-	-	-	-	-	-
	Total	47	38	-	0	1	-	86

b. Balance as at 31st March 2025

Sr No	Particulars	Unbilled	Not Due	Outstanding for following periods from due date of Payment				Total
				Less than 1 year	1-2 years	2-3 Years	More than 3 years	
1	MSME	9	1	-	-	-	-	10
2	Others	7	15	14	0	0	0	36
3	Disputed dues - MSME	-	-	-	-	-	-	-
4	Disputed dues - Others	-	-	-	-	-	-	-
	Total	16	16	14	0	0	0	46

23 Other Current Financial Liabilities

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Interest accrued but not due on borrowings (refer note (i) & (iii) below)	775	564
Retention money payable to suppliers	0	0
Capital creditors (refer note (i) & (ii) below)	1	7
Other Payables	0	-
Total	776	571

Notes:

(i) For balances with Unrestricted Group entities, refer note 36.

(ii) Capital creditors represents the amounts payable for purchase of Property, Plant and Equipment and Capital-Work-In-Progress.

(iii) For conversion of Interest accrued on intercorporate deposit taken from Unrestricted Group Entities, refer footnote 1 of Statement of Cashflows.

24 Other Current Liabilities

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Statutory liabilities	5	37
Advance From Customer	82	82
Government Grant (Deferred Income)	158	158
Total	245	277

25 Revenue from Operations

	For the twelve months ended 30th September, 2025 (₹ in Millions)	For the twelve months ended 30th September, 2024 (₹ in Millions)
Revenue from Contract with Customers		
Revenue from Power Supply (refer note below)	4,797	5,079
Sale of Spares (refer note below)	0	0
Other operating Income		
Income from amortization of Viability Gap Funding, Change in Law and Safeguard Duty	165	142
Total	4,962	5,221

Notes:

Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited)

- (i) In the matter related to tariff dispute with Bangalore Electricity Supply Company Limited (BESCOM) on account of delayed commissioning of the 20 MW project beyond the contractually agreed as per power purchase agreement, the Company has received favourable order from Appellate Tribunal for Electricity ("APTEL") on 14th May, 2024 directing respective DISCOMs to make payment against supply of energy by the Company at contractual tariff rate as agreed in respective power purchase agreements signed between respective parties instead of reduced tariff rate of ₹ 4.36 / kWh. However, BESCOM filed an appeal before Hon'ble Supreme Court on 30th July, 2024 to set aside the order of APTEL and to allow to continue to make payment at reduced tariff rate of ₹ 4.36 / kWh.

As on 17th February, 2025 the Hon'ble Supreme Court has dismissed appeal. During the year ended 31st March, 2025 the company has received ₹ 241 Millions towards rate difference, ₹ 150 Millions towards Late payment surcharge (LPS) and ₹ 69 Millions towards liquidated damages, including LPS on liquidated damages. The management had recognized the incremental revenue from BESCOM of ₹ 280 Millions and Late Payment surcharge (LPS) of ₹ 109 Millions during the year ended 31st March, 2025 including incremental revenue of ₹ 241 Millions for the past periods up to 31st March, 2024.

The company has recognized incremental revenue of ₹ 39 Millions for the year ended 31st March, 2025 and ₹ 17 Millions for the six month ended 30th September, 2025 for the differential rate tariff for supply of energy.

During the year ended 31st March, 2025 based on favorable outcome of Honorable Supreme Court, the company has adjusted amounting to ₹ 9 Millions as Liquidated Damages and ₹ 25 Millions Late payment surcharge as revenue in the books of accounts. Such amounts is received from BESCOM in September, 2024.

- (ii) For transaction with Unrestricted Group entities, refer note 36.

(iii) Timing of revenue recognition

	For the twelve months ended 30th September, 2025 (₹ in Millions)	For the twelve months ended 30th September, 2024 (₹ in Millions)
Goods / services transferred point in time	4,797	5,079
Total	4,797	5,079

- (iv) Reconciliation of amount of revenue recognised in the statement of profit and loss with the contracted price :

Particulars	For the twelve months ended 30th September, 2025 (₹ in Millions)	For the twelve months ended 30th September, 2024 (₹ in Millions)
Revenue as per contracted price	4,871	5,151
Less : Adjustments		
Discount on prompt payment	74	72
Open access charges #	-	0
Revenue from contract with customers	4,797	5,079

The Restricted Group - 2 does not have any returns, refunds and other remaining performance obligation for sale of spares.

The Restricted Group - 2 has netted off Open Access Charges with Revenue from Power Supply in view of the revenue recognition criteria as per 'Ind AS 115: Revenue from Contract with Customers'.

26 Other Income

	For the twelve months ended 30th September, 2025 (₹ in Millions)	For the twelve months ended 30th September, 2024 (₹ in Millions)
Interest Income (refer note (i) and (iii) below)	1,778	1,450
Gain on sale / fair valuation of investments measured at FVTPL (net) (refer note (ii) below)	80	56
Sale of Scrap	1	1
Foreign Exchange Fluctuation Gain (net)	-	0
Liquidated Damages Recovered	8	-
Liabilities No Longer Required Written Back (net)	2	2
Miscellaneous Income	1	-
Total	1,870	1,509

Notes:

- (i) Interest income includes ₹ 1,171 Millions (For the twelve months ended 30th September, 2024 : ₹ 943 Millions) from intercorporate deposits, ₹ 446 Millions (For the twelve months ended 30th September, 2024 : ₹ 199 Millions) from Bank deposits, ₹ 40 Millions towards Late Payment Surcharge for power supply (For the twelve months ended 30th September, 2024 : ₹ 120 Millions) and ₹ 120 Millions (For the twelve months ended 30th September, 2024 : ₹ 187 Millions) towards Fair value of Deferred income.

- (ii) Includes fair value gain / (loss) amounting to ₹ 20 Millions (For the twelve months ended 30th September, 2024 : ₹ (36) Millions).

- (iii) For transaction with Unrestricted Group entities, refer note 36.

27 Finance costs

	For the twelve months ended 30th September, 2025 (₹ in Millions)	For the twelve months ended 30th September, 2024 (₹ in Millions)
(a) Interest Expenses on Loan / Financial Liabilities measured at amortised cost:		
Interest on Loans and Bonds (refer note below)	1,723	1,789
Interest on Lease Liabilities	52	52
Interest Expenses - Others	7	5
(a)	1,782	1,846
(b) Other borrowing costs :		
(Gain) / Loss on Derivatives Contracts (net)	(714)	845
Bank Charges and Other Borrowing Costs	33	17
(b)	(681)	862
(c) Exchange difference on foreign currency borrowings		
	1,524	236
(c)	1,524	236
Total (a+b+c)	2,625	2,944

Note :

For transaction with Unrestricted Group entities, refer note 36.

28 Other Expenses

	For the twelve months ended 30th September, 2025 (₹ in Millions)	For the twelve months ended 30th September, 2024 (₹ in Millions)
Stores and Spares parts consumed	18	21
Communication expenses	2	2
Repairs, Operations and Maintenance Plant and Equipment (refer note 36)	196	187
Others	0	1
Electricity Expenses	3	-
Expense related to low value assets and short term leases (refer note 31)	-	0
Rates and Taxes	8	2
Legal and Professional Expenses (refer note 36)	12	19
Corporate cost allocation expense (refer note 36 and 41)	23	19
Payment to Auditors		
Statutory Audit Fees	3	3
Tax Audit Fees	0	-
Travelling and Conveyance Expenses	18	20
Insurance Expenses	14	26
Loss on Sale / Discard of Property plant and equipment (net)	2	11
Directors' Sitting Fees (refer note 36)	1	0
Foreign Exchange Fluctuation Loss (net)	0	-
Corporate Social Responsibility Expense (refer note 36)	52	41
Miscellaneous Expenses	4	0
Total	356	352

29 Income Tax

The major components of income tax expense for the twelve months ended 30th September, 2025 and 30th September, 2024 are:
Income Tax Expense :

	For the twelve months ended 30th September, 2025 (₹ in Millions)	For the twelve months ended 30th September, 2024 (₹ in Millions)
Profit and Loss Section:		
Current Tax:		
Current Tax Charge	393	299
Tax relating to earlier years (Credit)	(0)	-
(a)	393	299
Deferred Tax:		
In respect of current period origination and reversal of temporary differences including in respect of opening balances	350	321
(b)	350	321
OCI Section:		
Deferred tax related to items recognised in OCI during the period	(32)	210
(c)	(32)	210
Total (a+b+c)	711	830

The income tax expense for the period can be reconciled to the accounting profit as follows:

	For the twelve months ended 30th September, 2025 (₹ in Millions)	For the twelve months ended 30th September, 2024 (₹ in Millions)
Profit before tax as per Combined Statement of Profit and Loss	2,897	2,470
Income tax using the Restricted Group - 2's domestic tax rate @ 25.17% (For the twelve months ended 30th September, 2024 : @ 25.17%)	729	622
Tax Effect of :		
Change in estimate relating to prior years	-	(0)
Adjustments relating to earlier years	(0)	-
Tax impact on Permanent Differences	14	(2)
Income tax recognised in Combined Statement of Profit and Loss for the period	743	620

30 Contingent Liabilities and Commitments (to the extent not provided for) :

(i) Contingent Liabilities:

The Rajasthan Renewable Energy Corporation Limited ("RRECL") has demanded from Adani Renewable Energy (RJ) Limited (Restricted Group entity), that the Restricted Group - 2 deposit development charges of ₹ 1 Lakhs per MW each year (estimated exposure for the Restricted Group - 2 as at 30th September, 2025: ₹ 123 Millions (Previous year : ₹ 113 Millions) excluding interest, if any to the Rajasthan Renewable Energy Development Fund ("RREDF"), pursuant to Clause 22.5 of the Rajasthan Solar Policy, 2014 and subsequent revisions and clarifications that mandates solar power developers in Rajasthan to contribute to the RREDF in cases where the solar power projects are set up for sale of power to parties other than DISCOMs of Rajasthan. The Restricted Group - 2 expects favorable outcome in this matter.

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
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	123	113
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The Restricted Group - 2 has assessed that it is only possible, but not probable, that outflow of economic resources will be required in respect of above matters.

(ii) Commitments :

Capital Commitment (estimated amount of contracts remaining to be executed on capital account and not provided for):

Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)
Adani Renewable Energy (RJ) Limited

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
--	--	--

	0	1
	6	0
Total	6	1

31 Leases

The Restricted Group - 2 has elected exemption available under Ind AS 116 for short term leases and leases of low value. The lease payments associated are recognized as expense on a straight line basis over the lease term.

The Restricted Group - 2 has lease contracts for land used in its operations, with lease term of 30 years. The Restricted Group - 2 is restricted from assigning and subleasing the lease.

The weighted average incremental borrowing rate applied to lease liabilities is 10.50% p.a.

The following is the movement in Lease Liabilities:

Particulars	(₹ in Millions)
Balance as at 1st October, 2023	509
Add: Finance costs incurred during the period	26
Less: Payments of Lease Liabilities	(13)
Balance as at 31st March, 2024	522
Add: Finance costs incurred during the period	26
Less: Payments of Lease Liabilities	(39)
Balance as at 30th September, 2024	509
Add: Finance costs incurred during the period	26
Less: Payments of Lease Liabilities	(13)
Balance as at 31st March, 2025	522
Add: Finance costs incurred during the period	26
Less : Advance Payment of Lease Liabilities	(16)
Less: Payments of Lease Liabilities	(34)
Balance as at 30th September, 2025	498

Classification of Lease Liabilities:

Particulars	(₹ in Millions)	
	As at 30th September, 2025	As at 31st March, 2025
Current lease liabilities	47	47
Non-current lease liabilities	451	475

Disclosure of expenses related to Leases:

Particulars	(₹ in Millions)	
	For the twelve months ended 30th September, 2025	For the twelve months ended 30th September, 2024
Interest on lease liabilities	52	52
Depreciation expense on Right-of-use assets	19	19
Expense related to low value assets and short term leases	-	0

For maturity profile of lease liabilities, refer note 32 of maturity profile of financial liabilities.

32 Financial Instruments and Risk Review :

The Restricted Group - 2's risk management activities are subject to the management direction and control under the framework of Risk Management Policy as approved by the Board of Directors of entities forming part of Restricted Group - 2. The Management ensures appropriate risk governance framework for the Restricted Group - 2 through appropriate policies and processes and that risks are identified, measured and managed properly.

The Restricted Group - 2's financial liabilities other than derivatives comprise mainly of borrowings from financial institutions (through issue of bonds), from Unrestricted Group Entities and interest accrued on the same, lease liabilities, trade and other payables. The Restricted Group - 2's financial assets other than derivatives comprise mainly of investments, cash and cash equivalents, other balances with banks, loans, trade receivables and other receivables.

The Restricted Group - 2 has exposure to the following risks arising from financial instruments:

- Market risk;
- Credit risk; and
- Liquidity risk

Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk: interest rate risk, currency risk and price risk.

i) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Restricted Group - 2's exposure to the risk of changes in market interest rates relates primarily to the Restricted Group - 2's Long term debt obligations with floating interest rates.

The Restricted Group - 2's borrowings from financial institutions (through issue of bonds) and borrowings from Unrestricted Group Entities are at fixed rate of interest. As all the borrowings are at fixed rate of interest, hence sensitivity analysis is not required.

The Restricted Group - 2 intends to hold investment in mutual fund for relatively shorter period of time and hence the interest rate risk is not material to that extent.

ii) Foreign Currency risk

Foreign Currency risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Restricted Group - 2 is exposed to the effects of fluctuation in the prevailing foreign currency exchange rates on its financial position and cash flows. Exposure arises primarily due to exchange rate fluctuations between the functional currency and other currencies from the Restricted Group - 2's operating and financing activities as the The Restricted Group - 2 has foreign currency borrowings in the nature of bonds and import of spares for operations. The Restricted Group - 2 has hedged 100% of its foreign currency borrowings to that extent, the Restricted Group - 2 is not exposed to foreign currency risk.

Every 1% depreciation / appreciation in the exchange rate between the Indian rupee and EURO on the exposure relating to foreign currency creditors and acceptances of EURO Nil as at 30th September, 2025 and EURO 0 Millions as at 31st March, 2025 would have decreased / increased the Restricted Group - 2's profit for the year as follows :

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
--	--	--

Impact on profit for the period / year (before tax)

	-	0
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iii) Price risk

The Restricted Group - 2's exposure to price risk in the investment in mutual funds and classified in the balance sheet as fair value through profit or loss. The Restricted Group - 2 monitors the investments closely to mitigate its impact on profit and cash flows.

Credit risk

Trade Receivable:

Major receivables of the Restricted Group - 2 are due from State and Central distribution Companies (DISCOM) which are Government entities and Unrestricted Group Entities and Others. The Restricted Group - 2 is regularly receiving its dues from DISCOM. Delayed payments, if any, carries interest as per the terms of agreements. Trade receivables are generally due for lesser than one year, accordingly in relation to these dues, the Restricted Group - 2 does not foresee any significant Credit Risk.

Other Financial Assets:

This comprises mainly of deposits with banks, investments in mutual funds, derivative assets and other intercompany deposits. Credit risk arising from these financial assets is limited and there is no collateral held against these because the counterparties are Unrestricted Group Entities, banks and recognised financial institutions. Banks and recognised financial institutions have high credit ratings assigned by the credit rating agencies. Intercompany deposits are placed with fellow subsidiary Companies.

Liquidity risk

Liquidity risk is the risk that the Restricted Group - 2 will encounter difficulty in meeting the obligations associated with its financial liabilities. The Restricted Group - 2 monitors its risk of shortage of funds using cash flow forecasting models and matching profiles of financial assets and liabilities. These models consider the maturity of its financial investments, committed funding and projected cash flows from Restricted Group - 2's operations. The Restricted Group - 2's objective is to provide financial resources to meet its business objectives in a timely, cost effective and reliable manner and to manage its capital structure. Having regard to the nature of the business wherein the Restricted Group - 2 is able to generate fixed cash flows over a period of time, any surplus cash generated, over and above the amount required for working capital management and other operational requirements, is retained as cash and cash equivalents (to the extent required) and any excess is invested in highly marketable debt mutual funds with appropriate maturities to optimise the cash returns on investments while ensuring sufficient liquidity to meet its liabilities or lent to group entities (within Adani Green Energy Limited) at market determined interest rate.

The Restricted Group - 2's entities expects to generate positive cash flows from operations in order to meet its external financial liabilities as they fall due. The Restricted Group - 2's entities have unconditional financial support from Ultimate Holding Company including extension of repayment terms of borrowings, as and when needed.

Maturity profile of financial liabilities:

The table below provides details regarding the remaining contractual maturities of financial liabilities based on contractual undiscounted payments.

							(₹ in Millions)	
As at 30th September, 2025	Notes	Less than 1 year	1 to 5 year	More than 5 Years	Total			
Borrowings* (including current maturities and interest accrued)	17 and 21	2,512	13,094	28,687	44,293			
Lease Liabilities #	31	47	157	316	520			
Trade Payables	22	86	-	-	86			
Other Financial Liabilities (Excluding Interest accrued)	23	1	-	-	1			

							(₹ in Millions)	
As at 31st March, 2025	Notes	Less than 1 year	1 to 5 year	More than 5 Years	Total			
Borrowings* (including current maturities and interest accrued)	17 and 21	2,476	15,059	26,586	44,121			
Lease Liabilities #	31	49	223	1,182	1,454			
Trade Payables	22	46	-	-	46			
Fair Value of Derivatives	18	-	536	-	536			
Other Financial Liabilities (Excluding Interest accrued)	23	7	-	-	7			

* The table has been drawn up based on the undiscounted contractual maturities of the financial liabilities including interest that will be paid on those liabilities upto the maturity of the instruments, ignoring the refinancing options available with The Restricted Group - 2.

Carrying value of Borrowings as at 30th September, 2025 is ₹ 30,595 Millions (Previous year : ₹ 30,008 Millions)

Carrying value of Lease liabilities as at 30th September, 2025 is ₹ 498 Millions (Previous year : ₹ 522 Millions)

Capital Management

The Restricted Group - 2's objectives for managing capital is to safeguard continuity and healthy capital ratios in order to support its business and provide adequate return to shareholders through continuing growth. The Restricted Group - 2's overall strategy remains unchanged from previous year.

The Restricted Group - 2 sets the amount of capital required on the basis of annual business and long-term operating plans which include capital and other strategic investments.

The funding requirements are met through a mixture of equity, internal fund generation, debt securities and other Non-current/current borrowings. The Restricted Group - 2's policy is to use current and non-current borrowings to meet anticipated funding requirements. The Restricted Group - 2 monitors capital on the basis of the net debt to equity ratio (Capital Gearing ratio).

The Restricted Group - 2 believes that it will be able to meet all its current liabilities and interest obligations in a timely manner, since most of the current liabilities are from Unrestricted Group entities.

The Restricted Group - 2's capital management ensures that it meets financial covenants attached to the interest bearing loans and borrowings that define capital structure requirements. Breaches in meeting the financial covenants would permit the bank to immediately call loans and borrowings. There have been no breaches in the financial covenants of any interest bearing loans and borrowing in the current year. No changes were made in the objectives, policies or processes for managing capital.

Particulars	Note	As at	As at
		30th September, 2025 (₹ in Millions)	31st March, 2025 (₹ in Millions)
Debt	17 and 21	30,595	30,008
Less : Cash and cash equivalents and bank deposits (including DSRA and Current investments)	6, 10, 12 and 13	7,699	8,104
Net Debt (A)		22,896	21,904
Total Net Parent Investment (B)	16	10,911	9,789
Total Net Parent Investment and net Debt (C)=(A+B)		33,807	31,693
Net Debt to Equity (A/C)		68%	69%

33 Derivatives and Hedging

(i) Classification of derivatives

Derivatives are only used for economic hedging purposes and not as speculative investments. However, where derivatives do not meet the hedge accounting criteria, they are accounted for at fair value through profit or loss. Information about impact of derivatives used as hedging instruments by the Restricted Group - 2 and outstanding fair value as at the end of the financial year is provided below:

Particulars	Other Financial Assets		Other Financial Liabilities	
	As at 30th September, 2025	As at 31st March, 2025	As at 30th September, 2025	As at 31st March, 2025
Derivatives not designated as Hedging Instruments:	-	-	-	-
Derivatives designated as Hedging Instruments:	643	-	-	536
Full Currency Swap	643	-	-	536

(₹ in Millions)

(ii) Hedging activities

Foreign Currency Risk

The Restricted Group - 2 is exposed to various foreign currency risks as explained in note 32 above. In lines with The Restricted Group - 2's Foreign Currency & Interest Rate Risk Management Policy, The Restricted Group - 2 has hedged 100% of its foreign currency borrowings to that extent. The Restricted Group - 2 is not exposed to foreign currency risk.

All these hedges are accounted for as cash flow hedges.

Interest Rate Risk

The Restricted Group - 2 is exposed to interest rate risks on floating rate borrowings as explained in note 32 above.

(iii) Hedge Effectiveness

There is an economic relationship between the hedged items and the hedging instruments as the terms of the hedge contracts match the terms of hedge items. The Restricted Group - 2 has established a hedge ratio of 1:1 for the hedging relationships as the underlying risk of the foreign exchange and interest rate are identical to the hedged risk components. To test the hedge effectiveness, the Restricted Group - 2 compares the changes in the fair value of the hedging instruments against the changes in fair value of the hedged items attributable to the hedged risks.

(iv) Source of Hedge ineffectiveness

In case of foreign currency risk and interest rate risk, the main source of hedge ineffectiveness is the effect of the counterparty and the Restricted Group - 2's own credit risk on the fair value of hedge contracts, which is not reflected in the fair value of the hedged items. The effect of this is not expected to be material.

(v) Disclosures of effects of Cash Flow Hedge Accounting

Hedging instruments

The Restricted Group - 2 has taken derivatives to hedge its borrowings and Interest accrued thereon.

Particulars				(₹ in Millions)
	Less than 1 year	1 to 5 year	More than 5 Years	Total
Full Currency Swap				
As at 30th September, 2025	2,032	4,104	21,887	28,023
Nominal Amount				
As at 31st March, 2025	-	26,863	-	26,863
Nominal Amount				

(vi) The effect of the cash flow hedge in the Statement of Profit and Loss is as follows:

Particulars	As at	As at	As at
	30th September, 2025	31st March, 2025	30th September, 2024
Cash flow Hedge Reserve at the beginning of the period / year	(97)	(618)	(666)
Total hedging gain recognised in OCI	(127)	417	779
Income tax on above	32	(105)	(210)
Cash flow Hedge Reserve at the end of the period / year	(192)	(306)	(97)

The Restricted Group-2 does not have any ineffective portion of hedge.

(vii) The outstanding position of derivative instruments is as under:

Nature	Purpose	As at 30th September, 2025		As at 31st March, 2025	
		Nominal Value (₹ in Millions)	Foreign Currency (USD in Millions)	Nominal Value (₹ in Millions)	Foreign Currency (USD in Millions)
Full Currency Swap	Hedging of Foreign Currency Loans Principal & Interest	28,023	316	26,863	315
	Total	28,023	316	26,862	315

The details of foreign currency exposures not hedged by derivative instruments are as under :-

Currency	As at 30th September, 2025		As at 31st March, 2025	
	Nominal Value (₹ in Millions)	Foreign Currency (in Millions)	Nominal Value (₹ in Millions)	Foreign Currency (in Millions)
Creditors and Acceptances	-	-	0	0
Total	-	-	0	0

(Closing rate as at 30th September, 2025 : INR/USD-88.79, INR/EUR- 104.32 and as at 31st March, 2025 : INR/USD-85.48, INR/EUR- 92.09)

34 Fair Value Measurement :

a) The carrying value of financial instruments by categories as at 30th September, 2025 is as follows :

Particulars	(₹ in Millions)			
	FVTOCI	FVTPL	Amortised cost	Total
Financial Assets				
Cash and cash equivalents	-	-	198	198
Bank balances other than cash and cash equivalents	-	-	3,838	3,838
Investments	-	1,487	-	1,487
Trade Receivables	-	-	492	492
Loans	-	-	12,527	12,527
Fair Value of Derivatives	643	-	-	643
Other Financial assets	-	-	4,629	4,629
Total	643	1,487	21,684	23,814
Financial Liabilities				
Borrowings	-	-	30,595	30,595
Lease Liabilities	-	-	498	498
Trade Payables	-	-	86	86
Other Financial Liabilities	-	-	776	776
Total	-	-	31,955	31,955

b) The carrying value of financial instruments by categories as at 31st March, 2025 is as follows :

Particulars	(₹ in Millions)			
	FVTOCI	FVTPL	Amortised cost	Total
Financial Assets				
Cash and cash equivalents	-	-	36	36
Bank balances other than cash and cash equivalents	-	-	3,651	3,651
Investments	-	2,157	-	2,157
Trade Receivables	-	-	618	618
Loans	-	-	11,332	11,332
Other Financial assets	-	-	4,086	4,086
Total	-	2,157	19,723	21,880
Financial Liabilities				
Borrowings	-	-	30,008	30,008
Lease Liabilities	-	-	522	522
Trade Payables	-	-	46	46
Fair Value of Derivatives	536	-	-	536
Other Financial Liabilities	-	-	571	571
Total	536	-	31,147	31,683

Notes:

(i) Fair value of financial assets and liabilities measured at amortised cost is not materially different from its carrying value. Further, impact of time value of money is not significant for the financial instruments classified as current accordingly the fair value has not been disclosed separately.

(ii) Trade Receivables, Cash and Cash Equivalents, Other bank balances, Other Financial Assets, Current Borrowings, Trade Payables and Other Current Financial Liabilities: Fair values approximate their carrying amounts largely due to short-term maturities of these instruments.

35 Fair Value hierarchy :

Particulars	(₹ in Millions)	
	As at 30th September, 2025	
	Level 2	Total
Assets		
Investments	1,487	1,487
Fair value of Derivatives	643	643
Total	2,130	2,130
Liabilities		
Fair value of Derivatives	-	-
Total	-	-
	(₹ in Millions)	
	As at 31st March, 2025	
	Level 2	Total
Assets		
Investments	2,157	2,157
Fair value of Derivatives	-	-
Total	2,157	2,157
Liabilities		
Fair value of Derivatives	536	536
Total	536	536

Notes:

(i) The fair values of investments in mutual fund units is based on the net asset value ('NAV').

(ii) The fair values of the derivative financial instruments has been determined using valuation techniques with market observable inputs as at reporting date. The models incorporate various inputs including the credit quality of counter-parties and foreign exchange rates.

36 Related party transactions

36a. List of related parties and relationship

The Restricted Group - 2 entities have certain transactions with entities which are not covered under Restricted Group - 2 (Unrestricted Group entities).

Entities with joint control or significant influence over the Ultimate Deemed Holding Company	:	S. B. Adani Family Trust (SBAFT) (controlling entity)
	:	Adani Trading Services LLP (entity having significant influence)
	:	Adani Properties Private Limited (entity having significant influence)
Ultimate Deemed Holding Company	:	Adani Green Energy Limited
Immediate Holding Company of Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)	:	Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited)
Immediate Holding Company of Adani Renewable Energy (RJ) Limited	:	Adani Green Energy Twenty Three Limited
Immediate Holding Company of Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited)	:	Adani Green Energy Twenty Three Limited
Entity with significant influence over, the Immediate Holding Company	:	Total Energies Renewables Singapore Pte Limited (Formerly known as Total Solar Singapore Pte Limited)
Joint Venture of Deemed Holding Company	:	Adani Renewable Energy Park Rajasthan Limited
Fellow subsidiaries and subsidiaries of immediate Holding Company/ Ultimate Deemed Holding Company (with whom transactions are done)	:	Adani Green Energy Six Limited
	:	Adani Renewable Energy Holding One Limited (Formerly known as Mahoba Solar UP Private Limited)
	:	Adani Renewable Energy Holding Ten Limited (Formerly known as Adani Green Energy Ten Limited)
	:	Prayatna Developers Limited (Formerly Known as Prayatna Developers Private Limited)
	:	Adani Green Energy (UP) Limited
	:	Adani Solar Energy KA Nine Private Limited (Formerly known as SBG Cleantech Projectco Five Private Limited)
	:	Adani Solar Energy Four Limited (Formerly known as Kilaj Solar (Maharashtra) Private Limited)
	:	Adani Renewable Energy Holding Three Limited (Formerly known as Adani Renewable Energy Park Gujarat Limited)
	:	Adani Wind Energy (Gujarat) Limited
	:	Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)
	:	Adani Green Energy Twenty Five B Limited
Entities under common control or Entities over which KMP of Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly) (with whom transactions are done)	:	Adani Foundation (controlled by KMP of Ultimate Deemed Holding Company Shri Gautam S. Adani and his wife Smt. Priti G. Adani)
	:	Adani Infrastructure Management Services Limited (controlled by Adani Properties Private Limited)
	:	Maharashtra Eastern Grid Power Transmission Company Limited
Key Management Personnel		Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)
	:	Abhilash Mehta, Whole-time-Director
	:	Devenchandra Vyas, Director (upto 11th September, 2025)
	:	Shefali Jain, Additional Director (w.e.f. 11th September, 2025)
	:	Ankit Shah, Chief Financial Officer (upto 5th September, 2025)
	:	Vishal Sunil Kotecha, Company Secretary
	:	Dipak Gupta, Director
	:	Ravi Kapoor, Independent Director
	:	Sushama Oza, Independent Director
	:	Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited)
	:	Ajay Purohit, Whole-time Director (up to 17th September, 2024)
	:	Raj Kumar Jain, Director
	:	Ravi Kapoor, Independent Director
	:	Nayana Gadhavi, Independent Director
	:	Mitesh Chauhan, Additional Director (w.e.f. 23rd July, 2025)
	:	Sandeep Mundra, Chief Financial Officer
	:	Devesh Rasanina, Director
	:	Vikas Gulati, Director (up to 23rd July, 2025)
	:	Adani Renewable Energy (RJ) Limited
	:	Bhupendra Asawa, Whole-time Director
	:	Raj Kumar Jain, Director
	:	Sandip Adani, Director
	:	Udayan Sharma, Chief Financial Officer (upto 19th August, 2025)
	:	Nayana Gadhavi, Independent Director
	:	Sushama Oza, Independent Director
	:	Payal Nayak, Company Secretary (w.e.f 19th March, 2025)
	:	Ashwarya Swarnkar, Company Secretary (upto 13th February, 2025)

Terms and conditions of transactions with Unrestricted group entities

Outstanding balances of Unrestricted group entities at the year-end are unsecured. Transaction entered into with Unrestricted group entities are made on terms equivalent to those that prevail in arm's length transactions.

Note:

The names of the Unrestricted group entities and nature of the relationships where control exists are disclosed irrespective of whether or not there have been transactions between the related parties. For others, the names and the nature of relationships is disclosed only when the transactions are entered into by the Restricted Group - 2 with the Unrestricted group entities during the existence of the related party relationship.

Transactions in excess of 10% of the total related party transactions for each type has been disclosed in note below.

(₹ in Millions)

Particulars	For the twelve months ended 30th September, 2025						For the twelve months ended 30th September, 2024					
	Ultimate Deemed Holding Company (including Immediate Holding)	Fellow subsidiaries and subsidiaries of Immediate Holding Company/Ultimate Deemed Holding Company	Joint Venture of Deemed Holding Company	Entities under common control or Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly)	Key Management Personnel	Total	Ultimate Deemed Holding Company (including Immediate Holding)	Fellow subsidiaries and subsidiaries of Immediate Holding Company/Ultimate Deemed Holding Company	Joint Venture of Deemed Holding Company	Entities under common control or Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly)	Key Management Personnel	Total
Corporate Social Responsibility Expenses	-	-	-	49	-	49	-	-	-	-	-	35
Adani Foundation	-	-	-	49	-	49	-	-	-	-	-	35
Interest Expense on Loan	394	-	-	-	-	394	466	-	-	-	-	466
Adani Green Energy Twenty Three Limited	59	-	-	-	-	59	132	-	-	-	-	132
Parampuya Solar Energy Limited (Formerly known as Parampuya Solar Energy Private Limited)	335	-	-	-	-	335	334	-	-	-	-	334
Loan Repaid Back	-	-	-	-	-	-	819	-	-	-	-	819
Adani Green Energy Twenty Three Limited	-	-	-	-	-	-	819	-	-	-	-	819
Loan Taken	369	-	-	-	-	369	459	-	-	-	-	459
Adani Green Energy Twenty Three Limited	48	-	-	-	-	48	84	-	-	-	-	84
Parampuya Solar Energy Limited (Formerly known as Parampuya Solar Energy Private Limited)	321	-	-	-	-	321	375	-	-	-	-	375
Purchase of Asset	0	1	-	-	-	1	0	0	-	-	-	1
Parampuya Solar Energy Limited (Formerly known as Parampuya Solar Energy Private Limited)	0	-	-	-	-	0	0	-	-	-	-	0
Prayana Developers Limited (Formerly known as Prayana Developers Private Limited)	-	1	-	-	-	1	-	0	-	-	-	0
Purchase of Goods	0	0	-	-	-	0	0	5	-	-	-	6
Adani Renewable Energy Holding Three Limited (Formerly known as Adani Renewable Energy Park Gujarat Limited)	0	-	-	-	-	0	0	5	-	-	-	5
Receiving of Services	19	-	-	163	-	181	17	-	-	-	-	171
Adani Green Energy Limited	19	-	-	-	-	19	6	-	-	-	-	6
Adani Infrastructure Management Services Limited	-	-	-	163	-	163	-	-	-	-	-	154
Sale of Assets	1	2	-	-	-	3	0	0	-	-	-	1
Maharashtra Eastern Grid Power Transmission Company Limited	-	-	-	-	-	-	-	-	-	-	-	0
Adani Solar Energy Four Limited (Formerly known as Kila Solar (Maharashtra) Private Limited)	-	1	-	-	-	1	-	-	-	-	-	-
Parampuya Solar Energy Limited (Formerly known as Parampuya Solar Energy Private Limited)	1	-	-	-	-	1	0	-	-	-	-	0
Adani Green Energy (UP) Limited	-	1	-	-	-	1	-	-	-	-	-	-
Sale of Goods	-	0	-	-	-	0	0	0	-	-	-	0
Adani Solar Energy KA Nine Private Limited (Formerly known as SBG Cleantech Projectco Five Private Limited)	-	-	-	-	-	-	-	0	-	-	-	0
Parampuya Solar Energy Limited (Formerly known as Parampuya Solar Energy Private Limited)	-	-	-	-	-	-	0	-	-	-	-	0
Adani Green Energy (UP) Limited	-	-	-	-	-	-	-	0	-	-	-	0
Adani Wind Energy (Gujarat) Limited	-	0	-	-	-	0	-	-	-	-	-	-

(₹ in Millions)

Particulars	For the twelve months ended 30th September, 2025						For the twelve months ended 30th September, 2024					
	Ultimate Deemed Holding Company (including Immediate Holding)	Fellow subsidiaries and subsidiaries of Immediate Holding Company/ Ultimate Deemed Holding Company	Joint Venture of Deemed Holding Company	Entities under common control or Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly)	Key Management Personnel	Total	Ultimate Deemed Holding Company (including Immediate Holding)	Fellow subsidiaries and subsidiaries of Immediate Holding Company/ Ultimate Deemed Holding Company	Joint Venture of Deemed Holding Company	Entities under common control or Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly)	Key Management Personnel	Total
Loan Given		2,162	-	-	-	2,162	3,743	-	-	-	-	3,743
Adani Green Energy Six Limited	-	289	-	-	-	289	1,003	-	-	-	-	1,003
Adani Renewable Holding One Limited (Formerly known as Mahoba Solar UP Private Limited)	-	491	-	-	-	491	472	-	-	-	-	472
Adani Renewable Holding Ten Limited (Formerly known as Adani Green Energy Ten Limited)	-	-	-	-	-	-	1,261	-	-	-	-	1,261
Adani Green Energy Twenty Three Limited	-	1,381	-	-	-	1,381	1,006	-	-	-	-	1,006
Interest Income on Loan		1,171	-	-	-	1,171	943	-	-	-	-	943
Adani Green Energy Six Limited	-	325	-	-	-	325	300	-	-	-	-	300
Adani Renewable Holding One Limited (Formerly known as Mahoba Solar UP Private Limited)	-	566	-	-	-	566	522	-	-	-	-	522
Adani Green Energy Twenty Three Limited	-	280	-	-	-	280	-	-	-	-	-	-
Director Sitting Fees		-	-	-	1	1	-	-	-	-	-	0
Mr. Ravi Kapoor	-	-	-	-	0	0	-	-	-	-	-	0
Ms. Nayna Gadhvi	-	-	-	-	0	0	-	-	-	-	-	0
Loan Received Back		-	-	-	-	-	350	-	-	-	-	350
Adani Green Energy Six Limited	-	-	-	-	-	-	350	-	-	-	-	350
Reimbursement received for dues paid on behalf of		0	0	0	-	0	0	0	-	-	-	0
Adani Green Energy Limited	-	-	-	-	-	-	0	-	-	-	-	0
Adani Solar Energy Four Limited (Formerly known as Kila) Solar (Maharashtra) Private Limited)	-	-	-	-	-	-	0	-	-	-	-	0
Adani Wind Energy Kutchni Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)	-	0	-	-	-	0	-	-	-	-	-	-
Adani Renewable Energy Park Rajasthan Limited	-	-	0	-	-	0	-	-	-	-	-	-
Reimbursement made for dues paid by		2	1	-	-	3	-	-	-	-	-	1
Adani Green Energy Limited	2	-	-	-	-	2	-	-	-	-	-	1
Adani Green Energy Twenty Five B Limited	-	1	-	-	-	1	-	-	-	-	-	-

Particulars	As at 30th September, 2025						As at 31st March, 2025					
	Ultimate Deemed Holding Company (including Immediate Holding)	Fellow subsidiaries and subsidiaries of Immediate Holding Company/Ultimate Deemed Holding Company	Joint Venture of Deemed Holding Company	Entities under common control or Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly)	Key Management Personnel	Total	Ultimate Deemed Holding Company (including Immediate Holding)	Fellow subsidiaries and subsidiaries of Immediate Holding Company/Ultimate Deemed Holding Company	Joint Venture of Deemed Holding Company	Entities under common control or Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly)	Key Management Personnel	Total
Borrowings (Loan)	3,936	-	-	-	-	3,936	3,936	-	-	-	-	3,936
Adani Green Energy Twenty Three Limited	581	-	-	-	-	581	581	-	-	-	-	581
Parampiya Solar Energy Limited (Formerly known as Parampiya Solar Energy Private Limited)	3,354	-	-	-	-	3,354	3,354	-	-	-	-	3,354
Loans & Advances Given	-	12,527	-	-	-	12,527	-	11,332	-	-	-	11,332
Adani Green Energy Six Limited	-	3,239	-	-	-	3,239	-	3,239	-	-	-	3,239
Adani Renewable Holding One Limited (Formerly known as Mahoba Solar UP Private Limited)	-	5,640	-	-	-	5,640	-	5,640	-	-	-	5,640
Adani Green Energy Twenty Three Limited	-	3,649	-	-	-	3,649	-	2,454	-	-	-	2,454
Interest Accrued but not due receivable (Loan)	-	565	-	-	-	565	-	-	-	-	-	-
Adani Green Energy Six Limited	-	156	-	-	-	156	-	-	-	-	-	-
Adani Renewable Holding One Limited (Formerly known as Mahoba Solar UP Private Limited)	-	265	-	-	-	265	-	-	-	-	-	-
Adani Green Energy Twenty Three Limited	-	144	-	-	-	144	-	-	-	-	-	-
Interest Accrued but not due (Loan)	202	-	-	-	-	202	-	-	-	-	-	-
Adani Green Energy Twenty Three Limited	27	-	-	-	-	27	-	-	-	-	-	-
Parampiya Solar Energy Limited (Formerly known as Parampiya Solar Energy Private Limited)	175	-	-	-	-	175	-	-	-	-	-	-
Advances Given (including Capital Advances)	-	0	0	33	33	33	0	0	0	0	0	0
Adani Foundation	-	-	-	33	33	33	-	-	-	-	-	-
Adani Renewable Energy Park Rajasthan Limited	-	-	0	-	-	0	-	-	0	-	-	0
Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)	-	0	-	-	-	0	-	0	-	-	-	0
Trade and Other Payables	10	3	-	66	66	78	13	6	15	0	0	34
Adani Green Energy Limited	9	-	-	9	9	9	13	-	-	-	-	13
Adani Infrastructure Management Services Limited	-	-	-	33	33	33	-	-	15	-	-	15
Mr. Ravi Kapoor	-	-	-	-	-	-	-	-	-	0	-	0
Adani Renewable Energy Holding Three Limited (Formerly known as Adani Renewable Energy Park Gujarat Limited)	-	-	-	33	33	33	-	6	-	-	-	6
Adani Foundation	-	-	-	-	-	-	-	-	-	-	-	-
Mrs. Nayana Gadhwani	-	-	-	-	-	-	-	-	-	-	-	-
Trade and Other Receivables	0	0	-	0	0	0	0	0	0	0	0	0
Adani Infrastructure Management Services Limited	-	-	-	0	0	0	-	-	-	-	-	0
Adani Green Energy Twenty Three Limited	0	0	-	-	-	0	-	-	-	-	-	-
Adani Wind Energy (Gujarat) Limited	-	0	-	-	-	0	-	-	-	-	-	-

Note:
Refer footnote 1 of Statement of Cashflows for conversion of unpaid interest on ICD taken and given respectively from / to Unrestricted Group Entities in to the ICD balances as on reporting date as per the terms of Contract.

37 The Restricted Group - 2's activities during the period revolve around renewable power generation. Considering the nature of The Restricted Group - 2's business, as well as based on reviews by the chief operating decision maker to make decisions about resource allocation and performance measurement, there is only one reportable segment in accordance with the requirements of Ind AS - 108 – "Operating Segments", prescribed under Companies (Indian Accounting Standards) Rules, 2015. As the Restricted Group - 2's entire revenues are from domestic sales, no separate geographical segment is disclosed.

38 Contract balances:

The following table provides information about receivables and contract assets from the contracts with customers.

Particulars	(₹ in Millions)	
	As at 30th September, 2025	As at 31st March, 2025
Trade receivables (Other than unbilled revenue) (refer note 11)	139	144
Unbilled Revenue (refer note 11)	353	474

The unbilled revenue primarily relate to the Restricted Group - 2's right to consideration for power supply but not billed as at the reporting date.

39 The Restricted Group - 2 do not have any transaction to report against the following disclosure requirements as notified by MCA pursuant to amendment to Schedule III:

1. The Restricted Group - 2 have not traded or invested in Crypto currency or Virtual Currency during the financial year.
2. The Restricted Group - 2 do not have any Benami property, where any proceeding has been initiated or pending against the restricted group for holding any Benami property under the Benami Transactions (Prohibition) Act, 1988 and rules made thereunder.
3. The Restricted Group - 2 do not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period.
4. The Restricted Group - 2 do not have any transactions with companies struck off.
5. The Restricted Group - 2 does not have any transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).
6. The Restricted Group - 2 has borrowings from banks / financial institutions on the basis of security of current assets and quarterly returns or statements of current assets and other information filed by the restricted group with banks / financial institutions are in agreement with the books of accounts.
7. The Restricted Group - 2 has not been declared as wilful defaulter by any bank or financial institution or other lender.

40 During the previous financial year 2024-25, The Restricted Group - 2's management became aware of an indictment filed by the United States Department of Justice (US DOJ) against two of the executive directors and one of the non-executive director of Adani Green Energy Limited, (the Ultimate Deemed Holding Company) and a civil complaint by Securities and Exchange Commission (US SEC) against one executive director and one non-executive director of the Ultimate Deemed Holding Company. The indictment and civil complaint both have been filed in the United States District Court for the Eastern District of New York. As per the indictment, these directors have been charged on three counts in the criminal indictment, namely (i) alleged securities fraud conspiracy (ii) alleged wire fraud conspiracy and (iii) alleged securities fraud for making false and misleading statements, and as per US SEC civil complaint, directors omitting material facts that rendered certain statements misleading to US investors under Securities Act of 1933 and the Securities Act of 1934. The Restricted Group - 2 has not been named in these matters.

Having regard to the status of the above-mentioned matters, the independent legal opinion obtained by the Ultimate Deemed Holding Company in financial year 2024-25 and their assessment in this regard, management concluded that there is no impact of these matters on The Restricted Group - 2 and no adjustments thereof in financial statements as at year ended 31st March, 2025. There are no changes to the above conclusions as at and for twelve months ended 30th September, 2025.

41 Personnel Cost

Entities forming part of Restricted Group - 2 does not have any employee. The operational management and administrative functions of the entities forming part of Restricted Group - 2 are being managed by Ultimate Holding Company.

42 Events occurring after the Balance sheet Date

The Restricted Group - 2 evaluates events and transactions that occur subsequent to the balance sheet date but prior to approval of the special purpose combined financial statements to determine the necessity for recognition and/or reporting of any of these events and transactions in the special purpose combined financial statements. As of 10th December, 2025 there are no subsequent events to be recognized or reported that are not already disclosed.

43 Approval of financial statements

The financial statements were approved for issue by the board of directors on 10th December, 2025.

The accompanying notes form an integral part of these Combined Financial Statements.

As per our report of even date

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

Anjali Digitally signed
by Anjali Gupta
Date:
2025.12.10
18:44:45 +05'30'

Anjali Gupta

Partner

Membership No. 191598

Place : Ahmedabad

Date : 10th December, 2025

For and on behalf of the board of directors of

ADANI GREEN ENERGY TWENTY THREE LIMITED

ADANI Digitally signed by
SAGAR ADANI SAGAR
RAJESHBHAI
Date: 2025.12.10
17:54:47 +05'30'

Sagar R. Adani

Director

DIN: 07626229

Place : Ahmedabad

Date : 10th December, 2025

ASHISH Digitally signed by
KHANNA ASHISH KHANNA
Date: 2025.12.10
17:54:58 +05'30'

Ashish Khanna

Additional Director

DIN: 06699527

Place : Ahmedabad

Date : 10th December, 2025

Particulars	Notes	As at	As at
		30th September, 2025 (₹ in Millions)	31st March, 2025 (₹ in Millions)
ASSETS			
Non - Current Assets			
(a) Property, Plant and Equipment	4.1	23,196	23,663
(b) Right of Use Assets	4.2	820	829
(c) Capital Work In Progress	4.3	7	9
(d) Intangible Assets	4.4	0	0
(e) Financial Assets			
(i) Loans	5	12,527	11,332
(ii) Other Financial Assets	6	4,291	3,774
(f) Income Tax Assets (net)		64	14
(g) Other Non-Current Assets	8	-	17
Total Non-Current Assets		40,905	39,638
Current Assets			
(a) Inventories	9	43	45
(b) Financial Assets			
(i) Investments	10	1,487	2,157
(ii) Trade Receivables	11	492	618
(iii) Cash and Cash Equivalents	12	198	36
(iv) Bank balances other than (iii) above	13	3,838	3,651
(v) Other Financial Assets	14	980	312
(c) Other Current Assets	15	16	9
Total Current Assets		7,054	6,828
Total Assets		47,959	46,466
EQUITY AND LIABILITIES			
EQUITY			
Net Parent Investment	16	10,911	9,789
Total Equity		10,911	9,789
LIABILITIES			
Non-Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	17	29,717	29,163
(ia) Lease Liabilities	31	451	475
(ii) Other Financial Liabilities	18	-	536
(b) Provisions	19	105	101
(c) Deferred Tax Liabilities (net)	7	1,673	1,456
(d) Other Non-Current Liabilities	20	3,070	3,149
Total Non-Current Liabilities		35,016	34,880
Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	21	878	845
(ia) Lease Liabilities	31	47	47
(ii) Trade Payables	22		
- Total outstanding dues of micro enterprises and small enterprises		2	10
- Total outstanding dues of creditors other than micro enterprises and small enterprises		84	36
(iii) Other Financial Liabilities	23	776	571
(b) Other Current Liabilities	24	245	277
(c) Current Tax Liabilities (net)		-	11
Total Current Liabilities		2,032	1,797
Total Liabilities		37,048	36,677
Total Equity and Liabilities		47,959	46,466

The accompanying notes form an integral part of these Combined Financial Statements.

As per our report of even date

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

For and on behalf of the board of directors of

ADANI GREEN ENERGY TWENTY THREE LIMITED

Anjali
Gupta

Digitally signed
by Anjali Gupta
Date: 2025.12.10
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Anjali Gupta

Partner

Membership No. 191598

Place : Ahmedabad

Date : 10th December, 2025

ADANI
SAGAR
RAJESHBHAI

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ADANI SAGAR
RAJESHBHAI
Date: 2025.12.10
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Sagar R. Adani

Director

DIN: 07626229

Place : Ahmedabad

Date : 10th December, 2025

ASHISH
KHANNA

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ASHISH KHANNA
Date: 2025.12.10
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Ashish Khanna

Director

DIN: 06699527

Place : Khavda

Date : 10th December, 2025

Particulars	Notes	For the six months ended 30th September, 2025 (₹ in Millions)	For the six months ended 30th September, 2024 (₹ in Millions)
Income			
Revenue from Operations	25	2,367	2,674
Other Income	26	958	826
Total Income		3,325	3,500
Expenses			
Cost of Spares Sold		0	0
Finance Costs	27	1,301	1,449
Depreciation and Amortisation Expenses	4.1, 4.2 and 4.4	478	483
Other Expenses	28	188	179
Total Expenses		1,967	2,111
Profit before tax		1,358	1,389
Tax Charge:			
Current Tax Charge	29	172	170
Deferred Tax Charge		178	185
Total Tax Charge		350	355
Profit for the period	Total (A)	1,008	1,034
Other Comprehensive Income			
Items that will not be reclassified to profit & loss in subsequent periods:			
Items that will be reclassified to profit and loss in subsequent periods:			
Gain on effective portion of cash flow hedge (net)		153	697
(Less) : Income Tax effect		(39)	(175)
Total Other Comprehensive Income (net of tax)	Total (B)	114	522
Total Comprehensive Income for the period (net of tax)	Total (A+B)	1,122	1,556

The accompanying notes form an integral part of these Combined Financial Statements.

As per our report of even date

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

Anjali
Gupta

Digitally signed
by Anjali Gupta
Date: 2025.12.10
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Anjali Gupta

Partner

Membership No. 191598

Place : Ahmedabad

Date : 10th December, 2025

For and on behalf of the board of directors of

ADANI GREEN ENERGY TWENTY THREE LIMITED

ADANI
SAGAR
RAJESHBHAI

Digitally signed by
ADANI SAGAR
RAJESHBHAI
Date: 2025.12.10
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Sagar R. Adani

Director

DIN: 07626229

Place : Ahmedabad

Date : 10th December, 2025

ASHISH
KHANNA

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ASHISH KHANNA
Date: 2025.12.10
17:59:37 +05'30'

Ashish Khanna

Director

DIN: 06699527

Place : Khavda

Date : 10th December, 2025

Particulars

Opening as at 1st April, 2024
 Add: Profit for the year (net of tax)
 Add: Other Comprehensive Income for the year (net of tax)*
Closing as at 31st March, 2025

As at 31st March, 2025 (₹ in Millions)
7,296
2,181
312
9,789

Particulars

Opening as at 1st April, 2025
 Add: Profit for the period (net of tax)
 Add: Other Comprehensive Income for the period (net of tax)*
Closing as at 30th September, 2025

As at 30th September, 2025 (₹ in Millions)
9,789
1,008
114
10,911

Net Parent Investment represents the aggregate amount of Share Capital, Compulsory Convertible Preference Shares (Instrument entirely Equity in nature) and other equity of Restricted Group - 2 of entities as at the respective year end and does not necessarily represent legal Share Capital for the purpose of the Restricted Group - 2.

* Other Comprehensive Income consist of adjustments for changes in cash flow hedge reserve.

The accompanying notes form an integral part of these Combined Financial Statements.

**As per our report of even date
 For Dharmesh Parikh & Co LLP
 Chartered Accountants**

Firm Registration Number : 112054W/W100725

**Anjali
 Gupta**

Digitally signed
 by Anjali Gupta
 Date: 2025.12.10
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Anjali Gupta
 Partner
 Membership No. 191598
Place : Ahmedabad
Date : 10th December, 2025

**For and on behalf of the board of directors of
 ADANI GREEN ENERGY TWENTY THREE LIMITED**

**ADANI
 SAGAR
 RAJESHBHAI**

Digitally signed by
 ADANI SAGAR
 RAJESHBHAI
 Date: 2025.12.10
 17:58:02 +05'30'

Sagar R. Adani
 Director
 DIN: 07626229
Place : Ahmedabad
Date : 10th December, 2025

**ASHISH
 KHANNA**

Digitally signed by
 ASHISH KHANNA
 Date: 2025.12.10
 17:59:28 +05'30'

Ashish Khanna
 Director
 DIN: 06699527
Place : Khavda
Date : 10th December, 2025

Particulars	For the six months ended 30th September, 2025 (₹ in Millions)	For the six months ended 30th September, 2024 (₹ in Millions)
(A) Cash flows from operating activities		
Profit before tax	1,358	1,389
Adjustment to reconcile the Profit before tax to net cash flows:		
Interest Income	(914)	(800)
Net gain on sale / fair valuation of investments measured at FVTPL	(41)	(25)
Loss on Sale / Discard of Property, Plant and Equipment (net)	2	13
Unrealised Foreign Exchange Fluctuation Loss (net)	0	0
Liabilities no longer required written back	(2)	(0)
Depreciation and Amortisation Expenses	478	483
Finance Costs (Including Derivatives and Foreign exchange difference regarded as an adjustment to borrowing cost)	1,301	1,449
Operating Profit before working capital changes	2,182	2,509
Working Capital Changes:		
(Increase) / Decrease in Operating Assets		
Trade Receivables	126	89
Inventories	5	3
Other Current Assets	(6)	(6)
Other Financial Assets	42	48
Other Assets	(17)	1
Other Current Financial Assets	(3)	(2)
Increase / (Decrease) in Operating Liabilities		
Trade Payables	42	34
Other Liabilities	(79)	(71)
Other Current Financial Liabilities	(0)	107
Other Current Liabilities	(32)	(29)
Net Working Capital Changes	78	174
Cash Generated from Operating activities	2,260	2,683
Less : Income Tax (Paid) (net)	(232)	(118)
Net Cash Generated from Operating Activities (A)**	2,028	2,565
(B) Cash flows from investing activities		
Capital Expenditure on acquisition of Property, Plant and Equipment and Intangible assets (Including capital advances, capital creditors and capital work-in-Progress)	3	0
Proceeds from Sale / Discard of Property, Plant and Equipment	2	1
Margin Money / Fixed Deposit (Placed) / Withdrawn (net) #	(103)	47
Non Current Loans given to Unrestricted Group Entities	(1,195)	(1,006)
Proceeds from sale of units of Mutual Funds (net)	711	796
Interest received	249	349
Net Cash (Used in) / Generated from Investing Activities (B)	(333)	187
(C) Cash flows from financing activities		
Repayment of Non-Current Borrowings (including Unrestricted Group Entities)	(429)	(1,175)
Payment of Lease Liabilities	(34)	(39)
Finance Costs Paid (including hedging cost and derivative gain / (loss) on rollover and maturity) (net)	(1,070)	(1,189)
Net cash (Used in) Financing Activities (C)	(1,533)	(2,403)
Net Increase in cash and cash equivalents (A)+(B)+(C)	162	349
Cash and cash equivalents at the beginning of the period	36	22
Cash and cash equivalents at the end of the period	198	371
Reconciliation of Cash and cash equivalents with the Balance Sheet: Cash and cash equivalents: (Refer Note 12)		
Balances with banks		
In current accounts	8	31
Fixed Deposits (with original maturity for three months or less)	190	340
	198	371

** Includes amount spent in cash towards Corporate Social Responsibility ₹ 35 Millions (For the six months ended 30th September, 2024 : Nil).

During the period, The Restricted Group - 2 has placed margin money / fixed deposit of ₹ 103 Millions and the same has been disclosed in the Statement of Cash Flows.

Notes:

- 1 Accrued Interest for the previous year ended 31st March, 2025 of ₹ 369 Millions and ₹ 967 Millions on Inter Corporate Deposit ("ICD") taken and given respectively from / to Unrestricted Group entities, have been converted to the ICD balances as on reporting date as per the terms of the Contract.
- 2 Disclosure of changes in liabilities arising from financing activities, including both changes arising from cash flows and non-cash changes under Para 44A as set out in Ind AS 7 "Statement of Cash flows" under Companies (Indian Accounting Standards) Rules, 2017 (as amended) is as under.

Movement for the six months ended 30th September, 2025

(₹ in Millions)

Particulars	As at 1st April, 2025	Net Cash Flows	Others	Changes in fair values (Including Exchange Rate Difference) / Accruals / Modification in leases	As at 30th September, 2025
Non-Current borrowings (Including Current Maturities) (refer note 17 and 21)	30,008	(429)	-	1,016	30,595
Lease Liabilities (refer note 31)	522	(34)	-	10	498
Interest Accrued but not due	564	(688)	-	899	775
Fair value of derivatives	536	(382)	-	(797)	(643)

Movement for the six months ended 30th September, 2024

(₹ in Millions)

Particulars	As at 1st April, 2024	Net Cash Flows	Others	Changes in fair values (Including Exchange Rate Difference) / Accruals / Modification in leases	As at 30th September, 2024
Non-Current borrowings (Including Current Maturities) (refer note 17 and 21)	30,575	(1,175)	-	131	29,531
Lease Liabilities (refer note 31)	522	(39)	-	26	509
Interest Accrued but not due	568	(695)	-	866	739
Fair value of derivatives	(2,452)	(494)	-	(271)	(3,217)

- 3 The Statement of Cash Flows has been prepared under the 'Indirect Method' set out in the "Indian Accounting Standard (Ind AS) 7- Statement of Cash Flows" issued by the Institute of Chartered Accountants of India.

The accompanying notes form an integral part of these Combined Financial Statements.

As per our report of even date

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

Anjali
Gupta

Digitally signed
by Anjali Gupta
Date: 2025.12.10
18:41:29 +05'30'

Anjali Gupta

Partner

Membership No. 191598

Place : Ahmedabad

Date : 10th December, 2025

For and on behalf of the board of directors of
ADANI GREEN ENERGY TWENTY THREE LIMITED

ADANI SAGAR
RAJESHBHAI

Digitally signed by
ADANI SAGAR
RAJESHBHAI
Date: 2025.12.10
17:58:13 +05'30'

Sagar R. Adani

Director

DIN: 07626229

Place : Ahmedabad

Date : 10th December, 2025

ASHISH
KHANNA

Digitally signed by
ASHISH KHANNA
Date: 2025.12.10
17:59:18 +05'30'

Ashish Khanna

Director

DIN: 06699527

Place : Khavda

Date : 10th December, 2025

1 General Information

Adani Green Energy Limited ('the Ultimate Deemed Holding Company') along with its subsidiaries (herein collectively referred to as the "Group") are companies domiciled in India and primarily involved in Solar power generation.

The Restricted Group - 2 entities which are all under the common control of the Ultimate Deemed Holding Company through its subsidiary (Adani Green Energy Twenty Three Limited) comprise of the following entities (refer note 36):-

<u>Entities forming part of Restricted Group - 2</u>	<u>Principal activity</u>	<u>Country of Incorporation</u>	<u>% Held by Holding Company</u>	
			<u>30th September, 2025</u>	<u>31st March, 2025</u>
			Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)	Solar Power Generation
Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited)	Solar Power Generation	India	100	100
Adani Renewable Energy (RJ) Limited	Solar Power Generation	India	100	100

2.1 Purpose of the combined financial statements

Restricted Group - 2 has issued USD denominated Green bonds listed on Singapore Exchange Securities Trading Limited (SGX-ST). The Special Purpose Combined Financial Statements presented herein reflect the Restricted Group - 2's results of operations, assets and liabilities and cash flows as at and for the six months ended 30th September, 2025. The basis of preparation and significant accounting policies used in preparation of these Special Purpose Combined Financial Statements are set out in note 2.2 and 3 below.

2.2 Basis of preparation

The Combined Financial Statements of the Restricted Group - 2 have been prepared in accordance with Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Companies Act, 2013, read with the Companies (Indian Accounting Standards) Rules, 2015 amended from time to time (except Ind AS - 33 on Earnings Per Share) and other accounting principles generally accepted in India and the Guidance Note on Combined and Carve-out Financial Statements issued by the Institute of Chartered Accountants of India (ICAI).

As these combined financial statements have been prepared on a combined basis, it is not meaningful to show share capital or provide an analysis of reserves. Net parent investment, therefore, represents the difference between the assets and liabilities pertaining to combined businesses. Share capital of Restricted Group - 2 is held by the Holding Company. Earnings Per Share have not been presented in these Combined Financial Statements, as Restricted Group - 2 did not meet the applicability criteria as specified under Ind AS 33 – Earnings Per Share.

Management has prepared these combined financial statements to depict the historical financial information of the Restricted Group - 2.

The Combined Financial Statements have been prepared on a going concern basis under the historical cost convention except for Investments in mutual funds and certain financial assets and liabilities that are measured at fair values whereas net defined benefit (asset)/liability are valued at fair value of plan assets less defined benefit obligation at the end of each reporting period, as explained in the accounting policies below.

As per the Guidance Note on Combined and Carve Out Financial Statements, the procedure for preparing combined financial statements of the combining entities is similar to that of consolidated financial statements as per the applicable Accounting Standards. Accordingly, when combined financial statements are prepared, intra-group transactions and profits or losses are eliminated. All the inter group transactions are undertaken on Arm's Length basis. The information presented in the Special Purpose Combined Financial Statements of the Restricted Group - 2 may not be representative of the financial position that might have existed if the combining businesses had been done on a stand-alone basis.

Net Parent Investment represents the aggregate amount of Share Capital, Compulsory Convertible Preference Shares (Instrument entirely Equity in nature) and other equity of Restricted Group - 2 of entities as at the respective period end and does not necessarily represent legal Share Capital for the purpose of the Restricted Group - 2.

Accordingly, the following procedure is followed for the preparation of the Combined Financial Statements:

(a) Combined like items of assets, liabilities, equity, income, expenses and cash flows of the entities of the Restricted Group - 2.

(b) Eliminated in full intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between entities of the Restricted Group - 2.

These are Combined Financial Statements and may not be necessarily indicative of the financial performance, financial position and cash flows of the Restricted Group - 2 that would have occurred if it had operated as separate stand-alone entities during the year presented or the Restricted Group - 2's future performance. The Combined Financial Statements include the operation of entities in the Restricted Group - 2, as if they had been managed together for the year presented.

Transactions that have taken place with the Unrestricted Group (i.e. other entities which are a part of the Group and not included in the Restricted Group - 2 of entities) have been disclosed in accordance of Ind AS 24, Related Party Disclosures. The preparation of financial information in conformity with Ind AS requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Restricted Group - 2's accounting policies.

Income taxes are arrived at by aggregation of the tax expenses actually incurred by the combining businesses, after considering the tax effects of any adjustments which is in accordance with the Guidance Note on Combined and Carve-Out Financial Statements issued by the ICAI.

3. Summary of Material accounting policies

a. Property, plant and equipment

i. Recognition and measurement

Property, plant and equipment are stated at original / acquisition cost grossed up with the amount of tax / duty benefits availed, less accumulated depreciation and accumulated impairment losses, if any.

All directly attributable costs, including borrowing costs incurred up to the date the asset is ready for its intended use and for qualifying assets, are capitalised along with the respective asset.

Cost of an item of property, plant and equipment comprises its purchase price, including import duties and non-refundable purchase taxes, after deducting trade discounts and rebates, directly / indirectly attributable cost of bringing the item to its working condition for its intended use, cost of testing whether the asset is functioning properly, after deducting the net proceeds from selling power generated while ensuring the asset at that location and condition are properly operational, and estimated costs of dismantling and removing the items and restoring the site on which it is located. Excess of net sale proceeds if power generated over the cost of testing, if any, have been deducted from the directly attributable costs considered as part of cost of item of property, plant and equipment.

The residual values, useful lives and method of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

If significant parts of an item of property, plant and equipment have different useful lives, then they are accounted for as separate items (major components) of property, plant and equipment.

When significant parts of plant and equipment are required to be replaced at intervals, the Restricted Group depreciates them separately based on their specific useful lives and they are accounted for as separate items (major components) of property, plant and equipment.

ii. Subsequent measurement

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Restricted Group and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. All other repairs and maintenance are charged to profit or loss during the reporting period in which they are incurred. Subsequent costs are depreciated over the residual life of the respective assets.

iii. Depreciation

Depreciation is recognised so as to write off the cost of assets (other than freehold land) less their residual values over their useful lives, using Straight Line method. The useful life of property, plant and equipment is considered based on life prescribed in part C of Schedule II to the Companies Act, 2013, except in case of the Plant and Equipment in the nature of solar equipments, in whose case the life of the assets has been estimated at 30 years in case of solar power generation based on assessment taking into account the nature of assets, the estimated usage of the assets, the operating condition of the assets, anticipated technical changes, manufacturer warranties and maintenance support. In case of major components identified, depreciation is provided based on the useful life of each such component based on technical assessment, if materially different from that of the main asset.

iv. Derecognition

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

b. Capital Work in Progress

Directly and indirectly attributable Expenditure related to and incurred during implementation (net of incidental income) of capital projects to get the assets ready for intended use and for a qualifying asset is included under "Capital Work in Progress (including related inventories)". The same is allocated to the respective items of property plant and equipment on completion of property plant and equipment. Capital work in progress is stated at cost, net of accumulated impairment loss, if any.

c. Financial Instruments

Financial Instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

A financial asset and financial liability is initially measured at fair value with the exception of trade receivables that do not contain significant financing component or for which the Restricted Group has applied the practical expedient, the Restricted Group initially measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, the transaction cost. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit and loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit and loss are recognised immediately in the Statement of Profit and Loss.

Offsetting

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a legally enforceable right (not contingent on future events) to off-set the recognised amounts and there is an intention to settle on a net basis, or to realise the assets and settle the liabilities simultaneously.

d. Financial assets

Initial recognition and measurement

All regular way Purchases or sales of financial assets are recognised and derecognised on a trade date basis i.e. the date that the restricted group commits to purchase or sell the assets. Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades).

Subsequent measurement

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

Classification and measurement of Financial Assets:

Financial assets measured at amortised cost

Financial assets that meet the criteria for subsequent measurement at amortised cost are measured using effective interest rate (EIR) method (except for debt instruments that are designated as at fair value through profit or loss on initial recognition):

Amortised Cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR.

Financial Assets at Fair Value through Other Comprehensive Income (FVTOCI)

Financial assets that meet the criteria for initial recognition at FVTOCI are remeasured at fair value at the end of each reporting date through other comprehensive income (OCI).

Financial Assets at Fair Value through Profit or Loss (FVTPL)

Financial assets that do not meet the amortised cost criteria or FVTOCI criteria are remeasured at fair value at the end of each reporting date through profit and loss.

Derecognition of financial assets

On derecognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognised in other comprehensive income and accumulated in equity is recognised in the Statement of Profit and Loss if such gain or loss would have otherwise been recognised in the Statement of Profit and Loss on disposal of that financial asset.

Impairment of Financial assets

The Restricted Group applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, trade receivables and other contractual rights to receive cash or other financial asset, including inter corporate deposits.

The Restricted Group measures the loss allowance for a trade receivable and contract assets by following 'simplified approach' at an amount equal to the lifetime expected credit losses(ECL). In case of other financial assets, 12-month ECL is used to provide for impairment loss and where credit risk has increased, significantly, lifetime ECL is used.

e. Financial liabilities and equity instruments

Classification as debt or equity

Debt and equity instruments (including perpetual securities) issued by the Restricted Group are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

Unsecured Perpetual Securities

Unsecured Perpetual Securities ("securities") are the securities with no fixed maturity or redemption and the same are callable only at the option of the issuer. These securities are ranked senior only to the Equity Share Capital of the Restricted Group and the issuer does not have any redemption obligation hence these securities are recognised as equity as per Ind AS 32.

Financial liabilities

Initial recognition and measurement

Financial liabilities are recognised initially at fair value and in the case of financial liabilities at amortised cost, net of directly attributable transaction costs.

Subsequent measurement

For the purposes of subsequent measurement, financial liabilities are classified under two categories:

- Financial liabilities at amortised cost
- Financial liabilities at fair value through profit or loss

Classification of Financial liabilities:

Financial liabilities at amortised cost

Financial liabilities that are not held-for-trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent accounting periods. The carrying amounts of financial liabilities that are subsequently measured at amortised cost are determined based on the effective interest method. The EIR amortisation expense that is not capitalised as part of costs of an asset is included in the 'Finance costs' line item in the Statement of Profit and Loss.

Financial liabilities at fair value through profit or loss (FVTPL)

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as FVTPL. Financial liabilities are classified as held for trading if these are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Restricted Group those are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Gains or losses on liabilities held for trading are recognised in the statement of profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated as such at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. Subsequent changes in fair value of liabilities are recognised in the statement of profit and loss.

Fair values are determined in the manner described in note "r".

Derecognition of financial liabilities

On derecognition, the difference between the carrying amount of the financial liabilities derecognized and the consideration paid / payable is recognised in the statement of profit and loss. In case of derecognition of financial liabilities relating to promoters contribution, the difference between the carrying amount of the financial liability derecognised and the consideration paid / payable is recognised in other equity.

Derivative Financial Instruments

The Restricted Group enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks on borrowings / purchases, including foreign exchange forward contracts, interest rate swaps, cross currency swaps, principal only swap and coupon only swap. Derivatives are initially measured at fair value at the date the derivative contracts are entered into. Subsequent to initial recognition, derivatives are subsequently remeasured to their fair value at the end of each reporting period. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative. The resulting gain or loss is recognised in the statement of profit and loss immediately, except for the effective portion of cash flow hedges, which is recognised in OCI and later reclassified to statement of profit or loss.

f. Inventories

Cost of Inventories comprises all cost of purchase and other cost incurred (including cost allocated on systematic basis) in bringing inventories to their present location and condition. In determining the cost, weighted average cost method is used. Inventories are stated at the lower of cost or net realisable value after providing for obsolescence and other losses where considered necessary. Net realisable value represents estimated selling price of inventories.

Stores and Spares which do not meet the definition of property, plant and equipment are accounted as inventories.

g. Current and non-current classification

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Restricted Group has identified twelve months as its operating cycle for determining current and non-current classification of assets and liabilities in the Balance sheet other than deferred tax assets and liabilities which are classified as non current assets and liabilities respectively.

h. Foreign currency transactions

In preparing the financial statements of the Restricted Group, transactions in currencies other than the entity's functional currency are recognised at the rate of exchange prevailing at the date of the transactions.

Exchange differences on monetary items are recognised in profit and loss in the period in which they arise except for exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings. Refer Accounting policy I – Borrowing Cost' for classification of exchange differences on other foreign currency borrowings.

i. Government grants

Government grants are not recognised until there is reasonable assurance that the Restricted Group will comply with the conditions attached to them and that the grants will be received.

Government grants are recognised in Statement of profit and loss on a systematic basis over the periods in which the Restricted Group recognises as expenses the related costs for which the grants are intended to compensate. Specifically, government grants whose primary condition is that the Restricted Group should purchase, construct or otherwise acquire noncurrent assets, the cost of assets are presented at gross value and grants thereon are recognised as deferred revenue in the balance sheet and transferred to statement of profit and loss on a systematic and rational basis over the useful lives of the related assets.

Government grants that are receivable as compensation for expenses or losses already incurred or for the purpose of giving immediate financial support to the Restricted Group with no future related costs are recognised in profit and loss in the period in which they become receivable.

j. Revenue recognition

Revenue from contracts with customers is recognised when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Restricted Group expects to be entitled in exchange for those goods or services.

Revenue is measured based on the transaction price, which is the consideration, adjusted for discounts and other incentives, if any, as specified in the contract with

the customer. Revenue also excludes taxes or other amounts collected from customers.

The specific recognition criteria described below must also be met before revenue is recognised.

i) Revenue from power supply

The Restricted Group's contracts with customers for the sale of electricity generally include one performance obligation. The Restricted Group has concluded that revenue from sale of electricity, net of discounts, incentives / disincentives, if any, should be recognised at the point in time when electricity is supplied to the customers.

ii) Sale of Other goods (Spares)

The Restricted Group's contracts with customers for the sale of goods (spares) generally include one performance obligation. Revenue from the sale of other goods is recognised at the point in time when control of the asset is transferred to the customers, generally on delivery of the goods. The Restricted Group generally does not have any returns and other remaining performance obligation as at reporting date for sale of goods and services. Amounts are refunded without any additional considerations in case contracts are cancelled or pre-closed based on mutual arrangements with the customers.

iii) Interest Income is accrued on a time basis at Effective Interest Rate (EIR). Interest income is included in finance income in the Statement of Profit and Loss.

iv) Late Payment Surcharge and interest on late payment for power supply are recognized on reasonable certainty to expect ultimate collection or otherwise based on actual collection, whichever is earlier.

Contract Balances**Contract assets**

A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Restricted Group performs by transferring goods or services to a customer before the customer pays consideration or before payment is due, a contract asset is recognised for the earned consideration that is conditional. Contract assets are subject to impairment assessment.

Trade receivables

A receivable represents the Restricted Group's right to an amount of consideration that is unconditional i.e. only the passage of time is required before payment of consideration is due and the amount is billable.

Contract liabilities

A contract liability is the obligation to transfer goods or services to a customer for which The Restricted Group has received consideration (or an amount of consideration which is due) (whichever is earlier) from the customer. Contract liabilities are recognised as revenue when The Restricted Group performs obligations under the contract.

k. Hedge Accounting

The Restricted Group designates certain hedging instruments, which include derivatives and non-derivatives in respect of foreign currency risk, as cash flow hedges.

At the inception of the hedge relationship, the entity documents the relationship between the hedging instrument and hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Restricted Group documents whether the hedging instrument is highly effective in offsetting changes in fair value or cash flows of the hedged item attributable to the hedged risk.

Cash flow hedges

The Restricted Group designates derivative contracts or non derivative financial assets / liabilities as hedging instruments to mitigate the risk of movement in interest rates and foreign exchange rates for foreign exchange exposure on highly probable future cash flows attributable to a recognised asset or liability or forecast cash transactions. The forward element is recognised in OCI. The ineffective portion relating to foreign currency contract is recognised in finance cost.

Any ineffective portion of changes in the fair value of the derivative is recognised immediately in the statement of profit & loss.

For any other cash flow hedges, the amount accumulated in OCI is reclassified to profit or loss as reclassification adjustment in the same period or periods during which the hedged cash flows affect profit or loss.

l. Borrowing costs

Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale, based on borrowings incurred specifically for financing the asset or the weighted average rate of all other borrowings, if no specific borrowings have been incurred for the asset. Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are recognised in the statement of profit and loss in the period in which they are incurred. Borrowing cost also includes exchange differences to the extent regarded as an adjustment to the borrowing cost.

Exchange differences on foreign currency borrowings relating to assets under construction for future productive use are included in the cost of those assets to the extent are regarded as an adjustment to interest costs on those foreign

currency borrowings in terms of paragraph 6(e) of Ind AS-23 'Borrowing Costs'. Exchange difference arising on settlement or translation of foreign currency borrowings, other than on foreign currency borrowings relating to assets under construction for future productive use, are recognised on net basis under the head 'finance cost' in the statement of profit and loss considering that the nature of the exchange difference on foreign current borrowings is effectively a cost of borrowings in lines with Guidance note on Division II – Ind AS Schedule III to the Companies Act, 2013.

m. Taxation

Tax expenses comprises current tax and deferred tax. These are recognised in the statement of profit and loss except to the extent that it relates items recognised directly in equity or in other comprehensive income.

Current tax assets and current tax liabilities are offset only if there is a legally enforceable right to set off the recognised amounts, and it is intended to realise the asset and settle the liability on a net basis or simultaneously.

Current income tax relating to items recognised outside the Statement of Profit or Loss is recognised outside the Statement of Profit or Loss (either in other comprehensive income or in equity). Except for the effect of distribution on unsecured perpetual debt credited In statement of profit and loss on other equity Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred tax

Deferred tax is recognized for the future tax consequences of deductible temporary differences between the carrying values of assets and liabilities and their respective tax bases at the reporting date,. Deferred tax liabilities are generally recognised for all taxable temporary differences except when the deferred tax liability arises at the time of transaction that affects neither the accounting profit or loss nor taxable profit or loss.

Deferred tax assets and Deferred tax liabilities are offset only if there is a legally enforceable right to set off the recognised amounts, and it is intended to realise the asset and settle the liability on a net basis or simultaneously.

Deferred tax assets are generally recognized for all deductible temporary differences, carry forward of unused tax credits and any unused tax losses, to the extent that it is probable that future taxable income will be available against which the deductible temporary differences and carry forward of unused tax credit and unused tax losses can be utilised, except when, the deferred tax asset relating to temporary differences arising at the time of transaction that affects neither the accounting profit or loss nor the taxable profit or loss.

Deferred tax relating to items recognized outside the Statement of Profit and Loss is recognized outside the Statement of Profit and Loss, either in other comprehensive income or directly in equity. The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax assets to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

n. Provisions, Contingent Liabilities and Contingent Assets

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Restricted Group or a present obligation that is not recognised because it is not probable that an outflow of resources will be required to settle the obligation or a reliable estimate of amount cannot be made.

Contingent liabilities may arise from litigation, taxation and other claims against the Restricted Group. The contingent liabilities are disclosed where it is management's assessment that the outcome of any litigation and other claims against the Restricted Group is uncertain or cannot be reliably quantified, unless the likelihood of an adverse outcome is remote.

A Contingent assets are not recognised but are disclosed in the notes where an inflow of economic benefit is probable.

o. Impairment of non-financial assets

At the end of each reporting period, the Restricted Group reviews the carrying amounts of non-financial assets, assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Restricted Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. Each CGU represents the smallest Group of assets that generates cash inflows that are largely independent of the cash inflows of other assets or CGUs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the

smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

The Restricted Group bases its impairment calculation on detailed budget and forecast calculations, which are prepared separately for each of the Restricted Group's cash-generating unit to which the individual assets are allocated. For longer periods, a long term growth rate is calculated and applied to project future cash flows. To estimate cash flow projections beyond periods covered by the most recent budget / forecasts, the Restricted Group estimates cash flow projections based on estimated growth rate.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount. An impairment loss is recognised immediately in the Statement of Profit and Loss.

p. Leases

The Restricted Group assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The Restricted Group as lessee

The Restricted Group recognises right-of-use assets and lease liabilities for all leases except for short-term leases and leases of low-value assets.

The Restricted Group applies the available practical expedients wherein it:

- (a) Used a single discount rate to a portfolio of leases with reasonably similar characteristics
- (b) Relies on its assessment of whether leases are onerous immediately before the date of initial application
- (c) Applies the short-term leases exemptions to leases with lease term that ends within 12 months at the date of initial application
- (d) Includes the initial direct costs from the measurement of the right-of-use asset at the date of initial application

Uses hindsight in determining the lease term where the contract contains options to extend or terminate the lease.

Right of Use Assets:

The Restricted Group recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use.

The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received.

The right-of-use assets are also subject to impairment. Refer note 'o' for impairment of non-financial assets.

Lease Liability

The Restricted Group recognise the lease liability at the present value of the lease payments discounted at the incremental borrowing rate at the date of initial application. The lease payments include fixed payments (including in substance

fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Restricted Group and payments of penalties for terminating the lease, if the lease term reflects the Restricted Group exercising the option to terminate. Variable lease payments that do not depend on an index or a rate are recognised as expenses (unless they are incurred to produce inventories) in the period in which the event or condition that triggers the payment occurs. For a lease modification that is not a separate lease, at the effective date of the modification, the lessee accounts for the lease modification by remeasuring the lease liability using a discount rate determined at that date and the lessee makes a corresponding adjustment to the right-of-use asset.

Low value Asset covers all leases which are short term in nature.

Subsequent measurement of lease liability

The lease liability is remeasured when there is change in future lease payments arising from a change in an index or a rate, or a change in the estimate of the guaranteed residual value, or a change in the assessment of purchase, extension or termination option. When the lease liability is measured, the corresponding adjustment is reflected in the right-of-use asset.

q. Cash and Cash Equivalents

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

Cash and cash equivalents for the purpose of Statement of Cash Flow comprise cash and cheques in hand, bank balances, demand deposits with banks where the original maturity is three months or less.

Other Bank deposits

Margin money comprise of bank deposits restricted as to withdrawal or usage and are used to collateralize certain debt related obligations required under the Trust and Retention Account agreement entered with the various lenders and restricted under other arrangements. Margin money bank deposits are classified as current and non-current based on management expectation of the expiration date of the underlying restrictions. Interest on these bank deposits is presented as investing cash flows.

r. Fair Value Measurement

The Restricted Group measures financial instruments, such as, derivatives and mutual funds at fair value at each balance sheet date.

The Restricted Group's management determines the policies and procedures for both recurring fair value measurement, such as derivative instruments and unquoted financial assets measured at fair value.

The Restricted Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value,

maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, based on the lowest level input that is significant to the fair value measurement as a whole.

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Restricted Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

External valuers are involved for valuation of significant assets, such as unquoted financial assets and financial liabilities and derivatives.

For the purpose of fair value disclosures, the Restricted Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

s. Asset retirement obligations

Upon the expiration of the PPA or, if later, the expiration of the lease agreement, the Restricted Group is required to remove the solar power plants located on leasehold land and restore the land to its original condition.

An amount equivalent to the asset retirement obligation is recognised along with the cost of solar power plants and is depreciated over the useful life of plant and equipment. The amount recognised is the present value of the estimated future expenditure determined using existing technology at current prices and escalated using appropriate inflation rate till the expected date of restoration and discounted up to the reporting date using the appropriate risk adjusted interest rate specific to the liability. Any change in the present value of the estimated asset retirement obligation other than the periodic unwinding of discount is adjusted to the asset retirement provision and the carrying value of the corresponding plant and equipment. In case reversal of the provision exceeds the carrying amount of the related asset, the excess amount is recognised in the Statement of Profit or Loss and is included in 'Other income'. The unwinding of discount on provision is recognised in the Statement of Profit or Loss and is included in 'Finance costs'.

3.1 Use of estimates and judgements

The preparation of the Restricted Group's financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures including contingent liabilities. The estimates and associated assumptions are based on experience and other factors that management considers to be relevant. Actual results may significantly differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis by the management of the Restricted Group. Revisions to accounting estimates are recognised in the period in which the

estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Key Sources of Estimation uncertainty:

The key assumptions concerning the future and other key sources of estimation uncertainty and judgements at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. Existing circumstances and assumptions about future developments may change due to market changes or circumstances arising that are beyond the control of the Restricted Group. Such changes are reflected in the assumptions when they occur.

i. Useful lives and residual value of property, plant and equipment

In case of the solar power generation equipments (assets), in whose case the life of the assets has been estimated at 30 years based on technical assessment, taking into account the nature of the assets, the estimated usage of the asset, the operating condition of the asset, anticipated technological changes, manufacturer warranties and maintenance support, except for some major components identified during the year, depreciation on the same is provided based on the useful life of each such component based on technical assessment, if materially different from that of the main asset.

ii. Fair value measurement of financial instruments

In estimating the fair value of financial assets and financial liabilities, the Restricted Group uses market observable data to the extent available. Where such Level 1 inputs are not available, the Restricted Group establishes appropriate valuation techniques and inputs to the model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgment is required in establishing fair values. Judgments include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities.
- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

iii. Taxes

Significant management judgment is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits together with future tax planning strategies and future recoverability of deferred tax assets. The amount of the deferred income tax assets considered realisable could reduce if the estimates of the future taxable income are reduced. In assessing the recoverability of deferred tax assets, the Restricted Group relies on the same forecast assumptions used elsewhere in the financial statements.

iv. Impairment of Non-Financial Assets

For determining whether property, plant and equipments are impaired, it requires an estimation of the value in use of the relevant cash generating units. The value in use calculation is based on a Discounted Cash Flow model over the estimated useful life of the Power Plants. Further, the cash flow projections are based on estimates and assumptions relating to tariff, operational performance of the Plants, life extension plans, exchange variations, inflation, terminal value etc. which are considered reasonable by the Management.

v. Impairment of Financial Assets

The impairment provisions for trade receivables are made considering simplified approach based on assumptions about risk of default and expected loss rates. The Restricted Group uses judgement in making these assumptions and selecting the inputs to the impairment calculation based on the Restricted Group's past history and other factors at the end of each reporting period. In case of other financial assets, the Restricted Group applies general approach for recognition of impairment losses wherein the Restricted Group uses judgement in considering the probability of default upon initial recognition and whether there has been a significant increase in credit risk on an ongoing basis throughout each reporting period.

vi. Recognition and measurement of provision and contingency

The Restricted Group recognises a provision if it is probable that an outflow of cash or other economic resources will be required to settle the provision. If an outflow is not probable, the item is treated as a contingent liability. Risks and uncertainties are taken into account in measuring a provision.

vii. Identification of a lease

Management assesses applicability of Ind AS 116 - 'Leases', for PPAs. In assessing the applicability, the management exercises judgement in relation to the underlying rights and risks related to operations of the plant, control over design of the plant etc., in concluding that the PPA do not meet the criteria for recognition as a lease.

viii. Leases - Estimating the incremental borrowing rate

The Restricted Group cannot readily determine the interest rate implicit in the lease, therefore, it uses its incremental borrowing rate (IBR) to measure lease liabilities. The IBR is the rate of interest that The Restricted Group would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic

environment. The IBR therefore reflects what The Restricted Group 'would have to pay', which requires estimation when no observable rates are available or when they need to be adjusted to reflect the terms and conditions of the lease. The Restricted Group estimates the IBR using observable inputs (such as market interest rates) when available and is required to make certain entity-specific estimates.

ix. Recognition of Revenue from Power Supply

In case of pending tariff regulatory matters, the recognition of revenue is a matter of judgement based on facts and circumstances. The Restricted Group evaluates the fact pattern and circumstances, for each such regulatory matters. The revenue is recognised only when there is probability that the Restricted Group is entitled to the collection of consideration, as per the principles enunciated under Ind AS 115.

3.2 Recent Pronouncements

Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. MCA has notified amendments to

- **Ind AS 1 – Presentation of Financial Statements:** Clarification on classification of liabilities as current or non-current.
- **Ind AS 7 – Statement of Cash Flows and Ind AS 107 – Financial Instruments:** Additional disclosure requirements for supplier finance arrangements.
- **Ind AS 12 – Income Taxes:** Introduction of OECD Pillar Two global minimum tax disclosure requirements.

applicable to The Restricted Group w.e.f. April 1, 2025. The Restricted Group has reviewed the new pronouncements and based on its evaluation has determined that it does not have any significant impact in its financial statements.

4.1 Property, Plant and Equipment

Particulars	₹ in Millions	
	As at 30th September, 2025	As at 31st March, 2025
Net Carrying amount of: Property, Plant and Equipment		
Land - Freehold	670	670
Building	295	307
Furniture and Fixtures	3	3
Computer Hardware	2	2
Office Equipments	14	16
Plant & Equipments	22,211	22,664
Vehicles	1	1
Total	23,196	23,663

Description of Assets	₹ in Millions							Total
	Land - Freehold	Building	Furniture and Fixtures	Computer Hardware	Office Equipments	Plant & Equipments	Vehicles	
I. Cost								
Balance as at 1st April, 2024	670	678	6	12	45	29,768	6	31,185
Additions during the year	-	2	0	1	3	17	0	23
Disposals during the year	-	(0)	(0)	(0)	(0)	(19)	-	(19)
Balance as at 31st March, 2025	670	680	6	13	48	29,766	6	31,189
Additions during the period	-	-	0	1	1	3	-	5
Disposals / Adjustments during the period	-	-	-	(5)	(0)	(4)	-	(9)
Balance As at 30th September, 2025	670	680	6	9	49	29,765	6	31,185
II. Accumulated depreciation								
Balance as at 1st April, 2024	-	345	2	10	25	6,203	5	6,590
Depreciation expense for the year	-	28	1	1	7	902	0	939
Disposals during the year	-	(0)	(0)	(0)	(0)	(3)	-	(3)
Balance as at 31st March, 2025	-	373	3	11	32	7,102	5	7,526
Depreciation expense for the period	-	12	0	0	3	453	0	468
Disposals during the period	-	-	-	(4)	(0)	(1)	-	(5)
Balance As at 30th September, 2025	-	385	3	7	35	7,554	5	7,989

Notes:

(i) For charges created refer note 17 and 21.

(ii) Disposals / adjustments in Plant and Equipments includes Nil (Previous year : ₹ 0 Millions) pertains to adjustment to capitalization done in Previous years. Capitalisation in Previous years was done for the services availed but vendor invoices were pending for the same whereby on receipt of actual invoices during the previous year, the adjustments was made.

(iii) Title deeds of immovable Properties not held in name of The Restricted Group - 2.

Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)

Relevant line item in the Balance sheet	Description of item of property	Gross carrying value (₹ in Millions)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative# of promoter/director or employee of promoter / director	Property held since which date	Reason for not being held in the name of the company
Property, Plant and Equipment	Freehold Land	3	Ningamma	No	26-04-2017	
Property, Plant and Equipment	Freehold Land	3	Chandram	No	26-04-2017	
Property, Plant and Equipment	Freehold Land	4	Surekha	No	26-04-2017	
Property, Plant and Equipment	Freehold Land	2	Harideva K	No	23-07-2018	
Property, Plant and Equipment	Freehold Land	6	Mareppa	No	16-06-2017	
Property, Plant and Equipment	Freehold Land	1	Ramesha C	No	07-07-2017	
Property, Plant and Equipment	Freehold Land	1	C Jadeswamy	No	13-07-2017	
Property, Plant and Equipment	Freehold Land	1	C Guruswamy	No	19-07-2017	
Property, Plant and Equipment	Freehold Land	0	Sarojamma	No	19-07-2017	
Property, Plant and Equipment	Freehold Land	0	Dodda Tayamma	No	28-08-2017	
Property, Plant and Equipment	Freehold Land	3	Mallikarjuna	No	11-07-2017	
Property, Plant and Equipment	Freehold Land	5	Kaliayya	No	26-02-2021	
Property, Plant and Equipment	Freehold Land	5	Annappurna	No	26-02-2021	

Transfer under approval with competent state level authority and Title deed execution will be completed post approval.

4.2 Right of Use Assets

Particulars	₹ in Millions)	
	As at 30th September, 2025	As at 31st March, 2025
Net Carrying amount of:		
Lease hold land	819	829
Total	819	829

Description of Assets	₹ in Millions)	
	Lease hold land	Total
I. Cost		
Balance as at 1st April, 2024	942	942
Additions during the year	-	-
Disposals during the year	-	-
Balance as at 31st March, 2025	942	942
Additions during the period	-	-
Disposals during the period	-	-
Balance As at 30th September, 2025	942	942
II. Accumulated depreciation		
Balance as at 1st April, 2024	94	94
Depreciation expense for the year	19	19
Disposals during the year	-	-
Balance as at 31st March, 2025	113	113
Depreciation expense for the period	10	10
Disposals during the period	-	-
Balance As at 30th September, 2025	123	123

Note:

For charges created refer note 17 and 21.

4.3 Capital Work in Progress

Particulars	₹ in Millions	
	As at 30th September, 2025	As at 31st March, 2025
Opening Balance	9	4
Additions during the period / year	6	31
Capitalised during the period / year	(5)	(23)
Transferred to Inventories	(3)	(3)
Closing Balance	7	9

Notes:

(i) For charges created refer note 17 and 21.

(ii) CWIP Ageing Schedule:

a. Balance as at 30th September, 2025	₹ in Millions			
	Amount in CWIP for a period of			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Capital Work In Progress				Total
Spares and Equipments	3	1	2	1
Total	3	1	2	7
b. Balance as at 31st March 2025	₹ in Millions			
	Amount in CWIP for a period of			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Capital Work In Progress				Total
Spares and Equipments	6	2	1	0
Total	6	2	1	9

(iii) The Restricted Group - 2 do not have any project temporarily suspended or any CWIP which is overdue or has exceeded its cost compared to its original plan.

4.4 Intangible Assets

Particulars	₹ in Millions)	
	As at 30th September, 2025	As at 31st March, 2025
Net Carrying amount of: Intangible assets		
Computer software	0	0
Total	0	0

Description of Assets	₹ in Millions)	
	Computer software	Total
I. Cost		
Balance as at 1st April, 2024	2	2
Additions during the year	0	0
Disposals during the year	-	-
Balance as at 31st March, 2025	2	2
Additions during the period	-	-
Disposals during the period	-	-
Balance As at 30th September, 2025	2	2
II. Accumulated amortisation		
Balance as at 1st April, 2024	2	2
Amortisation expense for the year	0	0
Disposals during the year	-	-
Balance as at 31st March, 2025	2	2
Amortisation expense for the period	0	0
Disposals during the period	-	-
Balance As at 30th September, 2025	2	2

Note:

(i) For charges created refer note 17 and 21.

5 Non Current Loans (Unsecured, considered good)	As at	As at
	30th September, 2025 (₹ in Millions)	31st March, 2025 (₹ in Millions)
Loans to Unrestricted Group entities (refer notes below)	12,527	11,332
Total	12,527	11,332

Notes:

- (i) Loans to Unrestricted Group Entities are receivable on mutually agreed terms within a period of five to seven years from the date of agreement and carry an interest rate in range of 10.00% p.a to 10.60% p.a. During the Previous year, the tenure of the ICD, which was initially receivable current year, has been extended for 3 years effective from 1st March, 2025 (further extendable for 2 years as per mutually agreed terms between the parties). As a result of this extension, the Restricted Group - 2 has classified the ICD as a non-current loans.
- (ii) For balances with Unrestricted Group entities, refer note 36.
- (iii) For charges created refer note 17 and 21.
- (iv) Unrealised interest at year end is added with the principal amount as per the terms of the agreement, refer footnote 1 of Statement of Cashflows.

6 Other Non-Current Financial Assets	As at	As at
	30th September, 2025 (₹ in Millions)	31st March, 2025 (₹ in Millions)
Balances held as Margin Money or security against borrowings (refer note (i) below)	2,176	2,260
Fair Value of Derivatives (refer note 33)	643	-
Security Deposits (refer note (iv) below)	352	352
Government Grants - Claims receivable (refer note (iii) below)	1,120	1,162
Total	4,291	3,774

Notes:

- (i) Debt Service Reserve Account (DSRA) Deposits against Rupee Term Loans and Bonds which is expected to roll over after the maturity till the tenure of Rupee Term Loans and Bonds.
- (ii) For charges created refer note 17 and 21.
- (iii) Claims receivable represents government grants recognised as there are reasonable assurance that the Restricted Group - 2 will comply with the conditions attached to them and that the government grants will be received and outstanding collection from customers on account of change in law claims which are approved by appropriate authorities.
- (iv) Deposit consists of interest free performance guarantee deposit given to customers.

7 Deferred Tax Liabilities (Net)	As at	As at
	30th September, 2025 (₹ in Millions)	31st March, 2025 (₹ in Millions)
Deferred Tax Liabilities on		
Difference between book base and tax base of Property, Plant and Equipment	3,702	3,591
Mark to Market Gain on Mutual Fund	6	6
Gross Deferred Tax Liabilities	3,708	3,597
Deferred Tax Assets on		
Asset retirement obligation	26	25
Unabsorbed depreciation	51	82
Right of Use Assets net of Lease liabilities	39	34
Credit Impairment of Trade Receivable	0	-
Subsidy Grant	748	768
Unrealised Forex under section 43A of Income Tax Act, 1961	1,171	1,232
Unamortised variable consideration paid to Customers	0	0
Gross Deferred Tax Assets	2,035	2,141
Net Deferred Tax Liabilities	(1,673)	(1,456)

(A) Movement in Deferred Tax Assets / (Liabilities) for the six months ended 30th September, 2025

Particulars	As at 1st April, 2025	Recognised in profit and Loss - Charge	Recognised in OCI - Charge	As at 30th September, 2025
Tax effect of items constituting deferred tax liabilities:				
Difference between book base and tax base of Property, Plant and Equipment	3,591	111	-	3,702
Mark to Market Gain on Mutual Fund	6	(0)	-	6
Gross deferred tax liabilities	3,597	111	-	3,708
Tax effect of items constituting deferred tax assets :				
Asset retirement obligation	25	1	-	26
Unabsorbed depreciation	82	(31)	-	51
Right of Use Assets net of Lease liabilities	34	5	-	39
Credit Impairment of Trade Receivable	-	0	-	0
Subsidy Grant	768	(20)	-	748
Unrealised Forex under section 43A of Income Tax Act, 1961	1,232	(22)	(39)	1,171
Unamortised variable consideration paid to Customers	0	-	-	0
Gross deferred tax assets	2,141	(67)	(39)	2,035
Net Deferred Tax Liabilities	(1,456)	(178)	(39)	(1,673)

(B) Movement in Deferred Tax Assets / (Liabilities) for the Financial Year 2024-25

Particulars	As at 1st April, 2024	Recognised in profit and Loss - Charge	Recognised in OCI - Charge	As at 31st March, 2025
Tax effect of items constituting deferred tax liabilities:				
Difference between book base and tax base of Property, Plant and Equipment	2,352	1,239	-	3,591
Mark to Market Gain on Mutual Fund	2	4	-	6
Gross deferred tax liabilities	2,354	1,243	-	3,597
Tax effect of items constituting deferred tax assets :				
Asset retirement obligation	23	2	-	25
Unabsorbed depreciation	149	(67)	-	82
Right of Use Assets net of Lease liabilities	30	4	-	34
Subsidy Grant	808	(40)	-	768
Unrealised Forex under section 43A of Income Tax Act, 1961	349	988	(105)	1,232
Unamortised variable consideration paid to Customers	0	0	-	0
Gross deferred tax assets	1,359	887	(105)	2,141
Net Deferred Tax Liabilities	(995)	(356)	(105)	(1,456)

(C) Movement in Deferred Tax Assets / (Liabilities) for the six months ended 30th September, 2024

Particulars	As at 1st April, 2024	Recognised in profit and Loss - Charge	Recognised in OCI - Charge	As at 30th September, 2024
Tax effect of items constituting deferred tax liabilities:				
Difference between book base and tax base of Property, Plant and Equipment	2,352	134	-	2,486
Mark to Market Gain on Mutual Fund	2	(2)	-	0
Gross deferred tax liabilities	2,354	132	-	2,486
Tax effect of items constituting deferred tax assets :				
Asset retirement obligation	23	1	-	24
Unabsorbed depreciation	149	(40)	-	109
Right of Use Assets net of Lease liabilities	30	5	-	35
Subsidy Grant	808	(18)	-	790
Unrealised Forex under section 43A of Income Tax Act, 1961	349	(1)	(175)	173
Gross deferred tax assets	1,359	(53)	(175)	1,131
Net Deferred Tax Liabilities	(995)	(185)	(175)	(1,355)

Note:

Entities forming part of the Restricted Group - 2 has entered into long term power purchase agreement with central and state distribution companies for period of 25 years, pursuant to this management is reasonably certain that the unabsorbed depreciation will be utilized. Unabsorbed depreciation can be utilised at anytime without any restriction or time frame.

8 Other Non-Current Assets	As at	As at
	30th September, 2025 (₹ in Millions)	31st March, 2025 (₹ in Millions)
Capital advances (refer note (ii) below)	-	17
Prepaid Expenses	-	0
Total	-	17

Notes:

- (i) For charges created refer note 17 and 21.
- (ii) For balances with Unrestricted Group entities, refer note 36.

9 Inventories
(At lower of Cost or Net Realisable Value)

Stores and spare parts

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	43	45
Total	43	45

Notes:

- (i) For charges created refer note 17 and 21.
(ii) Inventories includes ₹ 3 Millions (Previous year : ₹ 3 Millions) reclassified from Capital work in progress (refer note 4.3).

10 Current Investments

Investment measured at FVTPL

Investment in Mutual Funds (Unquoted and fully paid)

4,19,105 Units (Previous year : 2,986 Units) of Birla Sun Life Cash Plus Growth Direct Plan
8,70,836 Units (Previous year : Nil) of Nippon India Overnight Fund Direct Growth
6,614 Units (Previous year : 522 Units) Axis Liquid Fund Direct Growth
13,99,738 Units (Previous year : 1,020 Units) of ICICI Prudential Liquid Direct Plan Growth
Nil (Previous year : 20,344 Units) of LIC MF Liquid Fund Direct Plan Growth
9,170 (Previous year : 16,825 Units) of Axis Overnight Fund Direct Growth
Nil (Previous year : 26,712 Units) of LIC MF Overnight Fund Direct Plan Growth
Nil (Previous year : 76,016 Units) of SBI Liquid Fund Direct Growth
89,070 Units (Previous year : 1,27,022 Units) of Nippon India Liquid Fund Direct Growth Plan
Nil (Previous year : 52,223 Units) of UTI Liquid Cash Plan Direct Plan Growth
1,291 Units (Previous year : Nil) of SBI Overnight Fund Direct Growth
635 Units (Previous year : Nil) of Aditya Birla Overnight Fund Growth Direct Plan
1,665 Units (Previous year : Nil) of Tata Liquid Fund Direct Growth
Nil (Previous year : 1,89,780 Units) of UTI Overnight Fund Direct Growth Plan

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	181	1
	123	-
	20	2
	553	0
	-	96
	13	23
	-	35
	-	309
	583	806
	-	222
	6	-
	1	-
	7	-
	-	663
Total	1,487	2,157

Aggregate value of unquoted investments

Fair value of unquoted investments

Note:

For charges created refer note 17 and 21.

	1,487	2,157
	1,487	2,157

11 Trade Receivables
(at amortised cost)

Secured, considered good

Unsecured, considered good (refer note 38)

Trade Receivables which have significant increase in credit risk

Trade Receivables - Credit impaired

Unbilled Revenue (refer note 38)

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	-	-
	139	144
	-	-
	1	1
	353	474
Total (a)	493	619
	(1)	(1)
Total (b)	(1)	(1)
Total (a-b)	492	618

Notes:

(i) For charges created refer note 17 and 21.

(ii) Expected Credit Loss (ECL)

Trade receivables of the Restricted Group - 2 are majorly due from Central and State Electricity Distribution Companies (DISCOMs) which are Government entities with credit period of 60 days (including grace period of LPS) and from Unrestricted Group Entities and others. The Restricted Group - 2 is regularly receiving its dues from DISCOMs and others. Delayed payments carries interest as per the terms of agreements with related parties and DISCOMs. Accordingly in relation to these dues, the Restricted Group does not foresee any Credit Risk.

(iii) For balances with Unrestricted Group entities, refer note 36.

(iv) Ageing schedule:

a. Balance as at 30th September, 2025

(₹ in Millions)

Sr No	Particulars	Unbilled Revenue	Not Due	Outstanding for following periods from due date of Payment					Total
				Less than 6 months	6 Months - 1 year	1-2 Years	2-3 Years	More than 3 years	
1	Undisputed Trade receivables - Considered good	353	110	-	26	0	-	3	492
2	Undisputed Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-	-	-
3	Undisputed Trade receivables - credit impaired	-	-	-	-	-	-	1	1
4	Disputed Trade receivables - Considered good	-	-	-	-	-	-	-	-
5	Disputed Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-	-	-
6	Disputed Trade receivables - credit impaired	-	-	-	-	-	-	-	-
7	Allowance for impairment	-	-	-	-	-	-	(1)	(1)
	Total	353	110	-	26	0	-	3	492

b. Balance as at 31st March 2025

(₹ in Millions)

Sr No	Particulars	Unbilled Revenue	Not Due	Outstanding for following periods from due date of Payment					Total
				Less than 6 months	6 Months - 1 year	1-2 Years	2-3 Years	More than 3 years	
1	Undisputed Trade receivables - Considered good	474	135	-	0	-	-	9	618
2	Undisputed Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-	-	-
3	Undisputed Trade receivables - credit impaired	-	-	-	-	0	-	1	1
4	Disputed Trade receivables - Considered good	-	-	-	-	-	-	-	-
5	Disputed Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-	-	-
6	Disputed Trade receivables - credit impaired	-	-	-	-	-	-	-	-
7	Allowance for impairment	-	-	-	-	-	(0)	(1)	(1)
	Total	474	135	-	0	-	-	9	618

12 Cash and Cash equivalents

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Balances with banks		
In current accounts	8	36
Fixed Deposits (with original maturity for three months or less)	190	-
Total	198	36

Note:

For charges created refer note 17 and 21.

13 Bank balance (other than Cash and Cash equivalents)

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Balances held as Margin Money (refer note (ii) below)	77	13
Fixed Deposits (with original maturity for more than three months and less than twelve months) (refer note (ii) below)	3,761	3,638
Total	3,838	3,651

Notes:

(i) For charges created refer note 17 and 21.

(ii) Fixed Deposit / Margin Money is pledged / lien against Credit Facilities.

14 Other Current Financial Assets

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Interest accrued (refer note (ii) and (iv) below)	879	214
Fixed Deposits (with original maturity of more than twelve months but remaining maturing less than twelve months)	0	-
Security deposit	5	5
Government Grants - Claims receivable (refer note (iii) below)	96	93
Total	980	312

Notes:

(i) For charges created refer note 17 and 21.

(ii) For conversion of Interest accrued on intercorporate deposit given to Unrestricted Group Entities, refer footnote 1 of Statement of Cashflows.

(iii) Claims receivable represents government grants recognised as there are reasonable assurance that the Restricted Group - 2 will comply with the conditions attached to them and that the government grants will be received and outstanding collection from customers on account of change in law claims which are approved by appropriate authorities.

(iv) For balances with Unrestricted Group entities, refer note 36.

15 Other Current Assets

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Advance for supply of goods and services (refer note (ii) below)	1	2
Balances with Government authorities, Goods and Service Tax - Credit Balances	3	3
Prepaid Expenses	12	4
Total	16	9

Notes:

(i) For charges created refer note 17 and 21.

(ii) For balances with Unrestricted Group entities, refer note 36.

16 Net Parent Investment

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Opening Net Parent Investment	9,789	7,296
Add : Profit for the period / year (net of tax)	1,008	2,181
Add : Other Comprehensive Income for the period / year (net of tax)	114	312
Closing Net Parent Investment	10,911	9,789

Notes:

(i) Net Parent Investment represents the aggregate amount of Share Capital, Compulsory Convertible Preference Shares (Instrument entirely Equity in nature) and other equity of Restricted Group - 2 of entities as at the respective year end and does not necessarily represent legal Share Capital for the purpose of the Restricted Group - 2.

(ii) Other Comprehensive Income consist of adjustments for changes in cash flow hedge reserve. The cash flow hedge reserve represents the cumulative effective portion of gains or losses arising on changes in fair value of designated portion of hedging instruments entered into for cash flow hedges, that will be reclassified to profit or loss when the hedged transaction affects the profit or loss.

17 Non - Current Borrowings

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Secured borrowings (refer note (i), (ii) and (iii) below)		
4.625% Senior Secured USD Bonds	25,781	25,227
Unsecured borrowings		
From Unrestricted Group Entities (refer note (iv) and (v) below and note 36)	3,936	3,936
Total	29,717	29,163

Notes:

The Security and repayment details for the balances as at 30th September, 2025

Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)

(i) Bonds aggregating to ₹ 18,602 Millions (Previous year : ₹ 18,202 Millions) are secured / to be secured by first charge on all present and future immovable assets including freehold land, movable assets including plant and machinery and other assets relating to project and current assets including debt service reserve account, Trust and Retention account, other bank accounts, renewable energy certificate and carbon credit certificate and other reserve of the Company. Further, secured by pledge of Equity shares held by Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited) (the Holding Company) and cross guaranties of Adani Renewable Energy (RJ) Limited and Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited). The bond carries an interest rate 4.625% p.a. Repayment of Bond will be done on structured 40 half yearly instalments starting from F.Y 2019-20, due date as per offering circular.

Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited)

(ii) Bonds aggregating to ₹ 830 Millions (Previous year : ₹ 813 Millions) are secured / to be secured by first charge on all immovable assets and movable assets including current assets of the Company. Further, secured by pledge of Equity shares held by Adani Green Energy Twenty Three Limited (the Holding Company). The same carries an interest rate 4.625% p.a. Repayment of Bond will be done on structured 40 half yearly instalments starting from 2020-21, on respective due dates as per offering circular.

Adani Renewable Energy (RJ) Limited

(iii) Bonds aggregating to ₹ 7,444 Millions (Previous year : ₹ 7,284 Millions) are secured / to be secured by first charge on all immovable assets and movable assets including current assets of the Company. Further, secured by pledge of Equity shares held by Adani Green Energy Twenty Three Limited (the Holding Company). The bond carries an interest rate 4.625% p.a. Repayment of Bond will be done on structured 40 half yearly instalments starting from F.Y 2019-20, due date as per offering circular.

(iv) Unsecured Loans from Unrestricted Group Entities are repayable on mutually agreed terms within period of five to seven years from the date of agreement and carry an interest rate in range of 10.00% p.a to 10.60% p.a. During the Previous year, the tenure of the ICD, which was initially due for repayment current year, has been extended for 3 years effective from 1st March, 2025 (further extendable for 2 years as per mutually agreed terms between the parties). As a result of this extension, the Restricted Group - 2 continues to classify the ICD as a non-current borrowing.

(v) The amount disclosed in security details is gross amount before adjustments towards unamortised cost.

(vi) Unpaid interest at year end is added with the principal amount as per the terms of the agreement, refer footnote 1 of Statement of Cashflows.

(vii) For Maturity of borrowings, refer note 32.

18 Other Non Current Financial Liabilities

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Fair Value of Derivatives (refer note 33)	-	536
Total	-	536

19 Non-Current Provisions

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Provision for Assets Retirement Obligation (refer note below)	105	101
Total	105	101

Note:

Movement in Asset Retirement Obligation

Particulars

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Opening Balance	101	94
Add: Unwinding of Interest	4	7
Closing Balance	105	101

20 Other Non-Current Liabilities

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Government Grant (Deferred Income)	3,070	3,149
Other Payables	0	0
Total	3,070	3,149

21 Current Borrowings

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Secured Borrowings		
Current maturities of Non-current borrowings (refer note (i) below)	878	845
Total	878	845

Notes:

(i) Security note for Current maturities of non current borrowings are covered in Non current borrowings schedule (refer note 17).

(ii) During the year, the Restricted Group - 2 has not availed any credit facilities and as at year end the outstanding sanction facilities are Nil. The quarterly returns / statements filed by the Restricted Group - 2 with such banks are in agreement with the books of accounts of the Company.

22 Trade Payables

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Trade Payables		
- Total outstanding dues of micro enterprises and small enterprises (MSME)	2	10
- Total outstanding dues of creditors other than micro enterprises and small enterprises	84	36
Total	86	46

Notes:

(i) For balance with Unrestricted Group, refer note 36.

(ii) Ageing schedule:

a. Balance as at 30th September, 2025

Sr No	Particulars	Unbilled	Not Due	Outstanding for following periods from due date of Payment				Total
				Less than 1 year	1-2 years	2-3 Years	More than 3 years	
1	MSME	-	2	-	-	-	-	2
2	Others	47	36	-	0	1	-	84
3	Disputed dues - MSME	-	-	-	-	-	-	-
4	Disputed dues - Others	-	-	-	-	-	-	-
	Total	47	38	-	0	1	-	86

b. Balance as at 31st March 2025

Sr No	Particulars	Unbilled	Not Due	Outstanding for following periods from due date of Payment				Total
				Less than 1 year	1-2 years	2-3 Years	More than 3 years	
1	MSME	9	1	-	-	-	-	10
2	Others	7	15	14	0	0	0	36
3	Disputed dues - MSME	-	-	-	-	-	-	-
4	Disputed dues - Others	-	-	-	-	-	-	-
	Total	16	16	14	0	0	0	46

23 Other Current Financial Liabilities

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Interest accrued but not due on borrowings (refer note (i) & (iii) below)	775	564
Retention money payable to suppliers	0	0
Capital creditors (refer note (i) & (ii) below)	1	7
Other Payables	0	-
Total	776	571

Notes:

(i) For balances with Unrestricted Group entities, refer note 36.

(ii) Capital creditors represents the amounts payable for purchase of Property, Plant and Equipment and Capital-Work-In-Progress.

(iii) For conversion of Interest accrued on intercorporate deposit taken from Unrestricted Group Entities, refer footnote 1 of Statement of Cashflows.

24 Other Current Liabilities

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Statutory liabilities	5	37
Advance From Customer	82	82
Government Grant (Deferred Income)	158	158
Total	245	277

25 Revenue from Operations

	For the six months ended 30th September, 2025 (₹ in Millions)	For the six months ended 30th September, 2024 (₹ in Millions)
Revenue from Contract with Customers		
Revenue from Power Supply (refer note below)	2,288	2,603
Sale of Spares (refer note below)	0	0
Other operating income		
Income from amortization of Viability Gap Funding, Change in Law and Safeguard Duty	79	71
Total	2,367	2,674

Notes:

Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited)

- (i) In the matter related to tariff dispute with Bangalore Electricity Supply Company Limited (BESCOM) on account of delayed commissioning of the 20 MW project beyond the contractually agreed as per power purchase agreement, the Company has received favourable order from Appellate Tribunal for Electricity ("APTEL") on 14th May, 2024 directing respective DISCOMs to make payment against supply of energy by the Company at contractual tariff rate as agreed in respective power purchase agreements signed between respective parties instead of reduced tariff rate of ₹ 4.36 / kWh. However, BESCOM filed an appeal before Hon'ble Supreme Court on 30th July, 2024 to set aside the order of APTEL and to allow to continue to make payment at reduced tariff rate of ₹ 4.36 / kWh.

As on 17th February, 2025 the Hon'ble Supreme Court has dismissed appeal. During the year ended 31st March, 2025 the company has received ₹ 241 Millions towards rate difference, ₹ 150 Millions towards Late payment surcharge (LPS) and ₹ 69 Millions towards liquidated damages, including LPS on liquidated damages. The management had recognized the incremental revenue from BESCOM of ₹ 280 Millions and Late Payment surcharge (LPS) of ₹ 109 Millions during the year ended 31st March, 2025 including incremental revenue of ₹ 241 Millions for the past periods up to 31st March, 2024. The company has recognized incremental revenue of ₹ 39 Millions for the year ended 31st March, 2025 and ₹ 17 Millions for the six month ended 30th September, 2025 for the differential rate tariff for supply of energy.

During the year ended 31st March, 2025 based on favorable outcome of Honorable Supreme Court, the company has adjusted amounting to ₹ 9 Millions as Liquidated Damages and ₹ 25 Millions Late payment surcharge as revenue in the books of accounts. Such amounts is received from BESCOM in September, 2024.

- (ii) For transaction with Unrestricted Group entities, refer note 36.

(iii) **Timing of revenue recognition**

	For the six months ended 30th September, 2025 (₹ in Millions)	For the six months ended 30th September, 2024 (₹ in Millions)
Goods / services transferred point in time	2,288	2,603
Total	2,288	2,603

- (iv) Reconciliation of amount of revenue recognised in the statement of profit and loss with the contracted price :

Particulars	For the six months ended 30th September, 2025 (₹ in Millions)	For the six months ended 30th September, 2024 (₹ in Millions)
Revenue as per contracted price	2,326	2,636
Less : Adjustments		
Discount on prompt payment	38	33
Revenue from contract with customers	2,288	2,603

The Restricted Group - 2 does not have any returns, refunds and other remaining performance obligation for sale of spares.

26 Other Income

	For the six months ended 30th September, 2025 (₹ in Millions)	For the six months ended 30th September, 2024 (₹ in Millions)
Interest Income (refer note (i) and (ii) below)	914	800
Gain on sale/ fair valuation of investments measured at FVTPL (net) (refer note (ii) below)	41	25
Sale of Scrap	0	1
Liabilities No Longer Required Written Back (net)	2	0
Miscellaneous Income	1	-
Total	958	826

Notes:

- (i) Interest income includes ₹ 623 Millions (For the six months ended 30th September, 2024 : ₹ 518 Millions) from intercorporate deposits, ₹ 230 Millions (For the six months ended 30th September, 2024 : ₹ 102 Millions) from Bank deposits, ₹ 2 Millions towards Late Payment Surcharge for power supply (For the six months ended 30th September, 2024 : ₹ 117 Millions) and ₹ 59 Millions (For the six months ended 30th September, 2024 : ₹ 63 Millions) towards Fair value of Deferred income.

- (ii) Includes fair value loss amounting to ₹ 1 Millions (For the six months ended 30th September, 2024: ₹ 7 Millions).

- (iii) For transaction with Unrestricted Group entities, refer note 36.

27 Finance costs

	For the six months ended 30th September, 2025 (₹ in Millions)	For the six months ended 30th September, 2024 (₹ in Millions)
(a) Interest Expenses on Loan / Financial Liabilities measured at amortised cost:		
Interest on Loans and Bonds (refer note below)	871	861
Interest on Lease Liabilities	26	26
Interest Expenses - Others	4	4
(a)	901	891
(b) Other borrowing costs :		
(Gain) / Loss on Derivatives Contracts (net)	(618)	422
Bank Charges and Other Borrowing Costs	11	14
(b)	(607)	436
(c) Exchange difference on foreign currency borrowings	1,007	122
(c)	1,007	122
Total (a+b+c)	1,301	1,449

Note:

For transaction with Unrestricted Group entities, refer note 36.

28 Other Expenses

	For the six months ended 30th September, 2025 (₹ in Millions)	For the six months ended 30th September, 2024 (₹ in Millions)
Stores and Spares parts consumed	10	10
Communication expenses	1	1
Repairs, Operations and Maintenance		
Plant and Equipment (refer note 36)	102	93
Others	0	0
Electricity Expenses	0	-
Rates and Taxes	6	2
Legal and Professional Expenses (refer note 36)	6	8
Corporate Cost Allocation Expense (refer note 36 and 41)	9	12
Payment to Auditors		
Statutory Audit Fees	1	1
Tax Audit Fees	0	-
Travelling and Conveyance Expenses	9	10
Insurance Expenses	7	10
Loss on Sale / Discard of Property plant and equipment (net)	2	13
Directors' Sitting Fees (refer note 36)	0	-
Foreign Exchange Fluctuation Loss (net)	0	0
Corporate Social Responsibility Expense (refer note 36)	35	-
Miscellaneous Expenses	0	19
Total	188	179

29 Income Tax

The major components of income tax expense for the six months ended 30th September, 2025 and 30th September, 2024 are:

Income Tax Expense :

Profit and Loss Section:

Current Tax:

Current Tax Charge

	For the six months ended 30th September, 2025 (₹ in Millions)	For the six months ended 30th September, 2024 (₹ in Millions)
(a)	172	170
	172	170

Deferred Tax:

In respect of current period origination and reversal of temporary differences including in respect of opening balances

(b)	178	185
	178	185

OCI Section:

Deferred tax related to items recognised in OCI during the period

(c)	39	175
	39	175

Total (a+b+c)	389	530
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The income tax expense for the period can be reconciled to the accounting profit as follows:

	For the six months ended 30th September, 2025 (₹ in Millions)	For the six months ended 30th September, 2024 (₹ in Millions)
Profit before tax as per Combined Statement of Profit and Loss	1,358	1,389
Income tax using the Restricted Group - 2's domestic tax rate @ 25.17% (For the six months ended 30th September, 2024 : @ 25.17%)	342	349
Tax Effect of :		
Tax impact on Permanent Differences	8	6
Income tax recognised in Combined Statement of Profit and Loss for the period	350	355

30 Contingent Liabilities and Commitments (to the extent not provided for) :

(i) Contingent Liabilities:

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
The Rajasthan Renewable Energy Corporation Limited ("RRECL") has demanded from Adani Renewable Energy (RJ) Limited (Restricted Group entity), that the Restricted Group - 2 deposit development charges of ₹ 1 Lakhs per MW each year (estimated exposure for the Restricted Group - 2 as at 30th September, 2025: ₹ 123 Millions (Previous year : ₹ 113 Millions) excluding interest, if any to the Rajasthan Renewable Energy Development Fund ("RREDF"), pursuant to Clause 22.5 of the Rajasthan Solar Policy, 2014 and subsequent revisions and clarifications that mandates solar power developers in Rajasthan to contribute to the RREDF in cases where the solar power projects are set up for sale of power to parties other than DISCOMs of Rajasthan. The Restricted Group - 2 expects favorable outcome in this matter.	123	113

The Restricted Group - 2 has assessed that it is only possible, but not probable, that outflow of economic resources will be required in respect of above matters.

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
(ii) Commitments :		
Capital Commitment (estimated amount of contracts remaining to be executed on capital account and not provided for):		
Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)	0	1
Adani Renewable Energy (RJ) Limited	6	0
Total	6	1

31 Leases

The Restricted Group - 2 has elected exemption available under Ind AS 116 for short term leases and leases of low value. The lease payments associated are recognized as expense on a straight line basis over the lease term.

The Restricted Group - 2 has lease contracts for land used in its operations, with lease term of 30 years. The Restricted Group - 2 is restricted from assigning and subleasing the lease.

The weighted average incremental borrowing rate applied to lease liabilities is 10.50% p.a.

The following is the movement in Lease liabilities:

Particulars	(₹ in Millions)
Balance as at 1st April, 2024	522
Add: Finance costs incurred during the period	26
Less: Payments of Lease Liabilities	(39)
Balance as at 30th September, 2024	509
Add: Finance costs incurred during the period	26
Less: Payments of Lease Liabilities	(13)
Balance as at 31st March, 2025	522
Add: Finance costs incurred during the period	26
Less : Advance Payment of Lease Liabilities	(16)
Less: Payments of Lease Liabilities	(34)
Balance as at 30th September, 2025	498

Classification of Lease Liabilities:

Particulars	(₹ in Millions)	
	As at 30th September, 2025	As at 31st March, 2025
Current lease liabilities	47	47
Non-current lease liabilities	451	475

Disclosure of expenses related to Leases:

Particulars	(₹ in Millions)	
	For the six months ended 30th September, 2025	For the six months ended 30th September, 2024
Interest on lease liabilities	26	26
Depreciation expense on Right-of-use assets	10	10

For maturity profile of lease liabilities, refer note 32 of maturity profile of financial liabilities.

32 Financial Instruments and Risk Review :

The Restricted Group - 2's risk management activities are subject to the management direction and control under the framework of Risk Management Policy as approved by the Board of Directors of entities forming part of Restricted Group - 2. The Management ensures appropriate risk governance framework for the Restricted Group - 2 through appropriate policies and processes and that risks are identified, measured and managed properly.

The Restricted Group - 2's financial liabilities other than derivatives comprise mainly of borrowings from financial institutions (through issue of bonds), from Unrestricted Group Entities and interest accrued on the same, lease liabilities, trade and other payables. The Restricted Group - 2's financial assets other than derivatives comprise mainly of investments, cash and cash equivalents, other balances with banks, loans, trade receivables and other receivables.

The Restricted Group - 2 has exposure to the following risks arising from financial instruments:

- Market risk;
- Credit risk; and
- Liquidity risk

Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk: interest rate risk, currency risk and price risk.

i) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Restricted Group - 2's exposure to the risk of changes in market interest rates relates primarily to the Restricted Group - 2's Long term debt obligations with floating interest

The Restricted Group - 2's borrowings from financial institutions (through issue of bonds) and borrowings from Unrestricted Group Entities are at fixed rate of interest. As all the borrowings are at fixed rate of interest, hence sensitivity analysis is not required.

The Restricted Group - 2 intends to hold investment in mutual fund for relatively shorter period of time and hence the interest rate risk is not material to that extent.

ii) Foreign Currency risk

Foreign Currency risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Restricted Group - 2 is exposed to the effects of fluctuation in the prevailing foreign currency exchange rates on its financial position and cash flows. Exposure arises primarily due to exchange rate fluctuations between the functional currency and other currencies from the Restricted Group - 2's operating and financing activities as the The Restricted Group - 2 has foreign currency borrowings in the nature of bonds and import of spares for operations. The Restricted Group - 2 has hedged 100% of its foreign currency borrowings to that extent, the Restricted Group - 2 is not exposed to foreign currency risk.

Every 1% depreciation / appreciation in the exchange rate between the Indian rupee and EURO on the exposure relating to foreign currency creditors and acceptances of EURO Nil as at 30th September, 2025 and EURO 0 Millions as at 31st March, 2025 would have decreased / increased the Restricted Group - 2's profit for the year as follows :

	As at 30th September, 2025 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Impact on profit for the period / year (before tax)	-	0

iii) Price risk

The Restricted Group - 2's exposure to price risk in the investment in mutual funds and classified in the balance sheet as fair value through profit or loss. The Restricted Group - 2 monitors the investments closely to mitigate its impact on profit and cash flows.

Credit risk

Trade Receivable:

Major receivables of the Restricted Group - 2 are due from State and Central distribution Companies (DISCOM) which are Government entities and Unrestricted Group Entities and Others. The Restricted Group - 2 is regularly receiving its dues from DISCOM. Delayed payments, if any, carries interest as per the terms of agreements. Trade receivables are generally due for lesser than one year, accordingly in relation to these dues, the Restricted Group - 2 does not foresee any significant Credit Risk.

Other Financial Assets:

This comprises mainly of deposits with banks, investments in mutual funds, derivative assets and other intercompany deposits. Credit risk arising from these financial assets is limited and there is no collateral held against these because the counterparties are Unrestricted Group Entities, banks and recognised financial institutions. Banks and recognised financial institutions have high credit ratings assigned by the credit rating agencies. Intercompany deposits are placed with fellow subsidiary Companies.

Liquidity risk

Liquidity risk is the risk that the Restricted Group - 2 will encounter difficulty in meeting the obligations associated with its financial liabilities. The Restricted Group - 2 monitors its risk of shortage of funds using cash flow forecasting models and matching profiles of financial assets and liabilities. These models consider the maturity of its financial investments, committed funding and projected cash flows from Restricted Group - 2's operations. The Restricted Group - 2's objective is to provide financial resources to meet its business objectives in a timely, cost effective and reliable manner and to manage its capital structure. Having regard to the nature of the business wherein the Restricted Group - 2 is able to generate fixed cash flows over a period of time, any surplus cash generated, over and above the amount required for working capital management and other operational requirements, is retained as cash and cash equivalents (to the extent required) and any excess is invested in highly marketable debt mutual funds with appropriate maturities to optimise the cash returns on investments while ensuring sufficient liquidity to meet its liabilities or lent to group entities (within Adani Green Energy Limited) at market determined interest rate.

The Restricted Group - 2's entities expects to generate positive cash flows from operations in order to meet its external financial liabilities as they fall due. The Restricted Group - 2's entities have unconditional financial support from Ultimate Holding Company including extension of repayment terms of borrowings, as and when needed.

Maturity profile of financial liabilities:

The table below provides details regarding the remaining contractual maturities of financial liabilities based on contractual undiscounted payments.

As at 30th September, 2025		Notes	Less than 1 year	1 to 5 year	More than 5 Years	Total
Borrowings*	(including current maturities and Interest accrued)	17 and 21	2,512	13,094	28,687	44,293
Lease Liabilities #		31	47	157	316	520
Trade Payables		22	86	-	-	86
Other Financial Liabilities (Excluding Interest accrued)		23	1	-	-	1

(₹ in Millions)

As at 31st March, 2025		Notes	Less than 1 year	1 to 5 year	More than 5 Years	Total
Borrowings*	(including current maturities and Interest accrued)	17 and 21	2,476	15,059	26,586	44,121
Lease Liabilities #		31	49	223	1,182	1,454
Trade Payables		22	46	-	-	46
Fair Value of Derivatives		18	-	536	-	536
Other Financial Liabilities (Excluding Interest accrued)		23	7	-	-	7

(₹ in Millions)

* The table has been drawn up based on the undiscounted contractual maturities of the financial liabilities including interest that will be paid on those liabilities upto the maturity of the instruments, ignoring the refinancing options available with The Restricted Group - 2.

Carrying value of Borrowings as at 30th September, 2025 is ₹ 30,595 Millions (Previous year : ₹ 30,008 Millions)

Carrying value of Lease liabilities as at 30th September, 2025 is ₹ 498 Millions (Previous year : ₹ 522 Millions)

Capital Management

The Restricted Group - 2's objectives for managing capital is to safeguard continuity and healthy capital ratios in order to support its business and provide adequate return to shareholders through continuing growth. The Restricted Group - 2's overall strategy remains unchanged from previous year.

The Restricted Group - 2 sets the amount of capital required on the basis of annual business and long-term operating plans which include capital and other strategic investments.

The funding requirements are met through a mixture of equity, internal fund generation, debt securities and other Non-current/current borrowings. The Restricted Group - 2's policy is to use current and non-current borrowings to meet anticipated funding requirements. The Restricted Group - 2 monitors capital on the basis of the net debt to equity ratio (Capital Gearing ratio).

The Restricted Group - 2 believes that it will be able to meet all its current liabilities and interest obligations in a timely manner, since most of the current liabilities are from Unrestricted Group entities.

The Restricted Group - 2's capital management ensures that it meets financial covenants attached to the interest bearing loans and borrowings that define capital structure requirements. Breaches in meeting the financial covenants would permit the bank to immediately call loans and borrowings. There have been no breaches in the financial covenants of any interest bearing loans and borrowing in the current year. No changes were made in the objectives, policies or processes for managing capital.

Particulars	Note	As at	As at
		30th September, 2025 (₹ in Millions)	31st March, 2025 (₹ in Millions)
Debt	17 and 21	30,595	30,008
Less : Cash and cash equivalents and bank deposits (including DSRA and Current investments)	6, 10, 12 and 13	7,699	8,104
Net Debt (A)		22,896	21,904
Total Net Parent Investment (B)	16	10,911	9,789
Total Net Parent Investment and net Debt (C)=(A+B)		33,807	31,693
Net Debt to Equity (A/C)		68%	69%

33 Derivatives and Hedging

(i) Classification of derivatives

Derivatives are only used for economic hedging purposes and not as speculative investments. However, where derivatives do not meet the hedge accounting criteria, they are accounted for at fair value through profit or loss. Information about impact of derivatives used as hedging instruments by the Restricted Group - 2 and outstanding fair value as at the end of the financial year is provided below:

(₹ in Millions)

Particulars	Other Financial Assets		Other Financial Liabilities	
	As at 30th September, 2025	As at 31st March, 2025	As at 30th September, 2025	As at 31st March, 2025
Derivatives not designated as Hedging Instruments:	-	-	-	-
Derivatives designated as Hedging Instruments:	643	-	-	536
Full Currency Swap	643	-	-	536

(ii) Hedging activities

Foreign Currency Risk

The Restricted Group-2 is exposed to various foreign currency risks as explained in note 32 above. In lines with The Restricted Group - 2's Foreign Currency & Interest Rate Risk Management Policy, The Restricted Group - 2 has hedged 100% of its foreign currency borrowings to that extent, The Restricted Group - 2 is not exposed to foreign currency risk.

All these hedges are accounted for as cash flow hedges.

Interest Rate Risk

The Restricted Group - 2 is exposed to interest rate risks on floating rate borrowings as explained in note 32 above.

(iii) Hedge Effectiveness

There is an economic relationship between the hedged items and the hedging instruments as the terms of the hedge contracts match the terms of hedge items. The Restricted Group - 2 has established a hedge ratio of 1:1 for the hedging relationships as the underlying risk of the foreign exchange and interest rate are identical to the hedged risk components. To test the hedge effectiveness, the Restricted Group - 2 compares the changes in the fair value of the hedging instruments against the changes in fair value of the hedged items attributable to the hedged risks.

(iv) Source of Hedge ineffectiveness

In case of foreign currency risk and interest rate risk, the main source of hedge ineffectiveness is the effect of the counterparty and the Restricted Group - 2's own credit risk on the fair value of hedge contracts, which is not reflected in the fair value of the hedged items. The effect of this is not expected to be material.

(v) Disclosures of effects of Cash Flow Hedge Accounting

Hedging instruments

The Restricted Group - 2 has taken derivatives to hedge its borrowings and Interest accrued thereon.

(₹ in Millions)

Particulars	Less than 1 year	1 to 5 year	More than 5 Years	Total
Full Currency Swap				
As at 30th September, 2025	2,032	4,104	21,887	28,023
Nominal Amount				
As at 31st March, 2025	-	26,863	-	26,863
Nominal Amount				

(vi) The effect of the cash flow hedge in the Statement of Profit and Loss is as follows:

(₹ in Millions)

Particulars	As at 30th September, 2025	As at 31st March, 2025	As at 30th September, 2024
Cash flow Hedge Reserve at the beginning of the period / year	(306)	(618)	(618)
Total hedging gain recognised in OCI	153	417	697
Income tax on above	(39)	(105)	(175)
Cash flow Hedge Reserve at the end of the period / year	(192)	(306)	(96)

The Restricted Group - 2 does not have any ineffective portion of hedge.

(vii) The outstanding position of derivative instruments is as under:

Nature	Purpose	As at 30th September, 2025		As at 31st March, 2025	
		Nominal Value (₹ in Millions)	Foreign Currency (USD in Millions)	Nominal Value (₹ in Millions)	Foreign Currency (USD in Millions)
Full Currency Swap	Hedging of Foreign Currency Loans Principal & Interest	28,023	316	26,863	315
	Total	28,023	316	26,862	315

The details of foreign currency exposures not hedged by derivative instruments are as under :-

Currency	As at 30th September, 2025		As at 31st March, 2025	
	Nominal Value (₹ in Millions)	Foreign Currency (in Millions)	Nominal Value (₹ in Millions)	Foreign Currency (in Millions)
Creditors and Acceptances	-	-	0	0
Total	-	-	0	0

(Closing rate as at 30th September, 2025 : INR/USD-88.79, INR/EUR- 104.32 and as at 31st March, 2025 : INR/USD-85.48, INR/EUR- 92.09)

34 Fair Value Measurement :

a) The carrying value of financial instruments by categories as at 30th September, 2025 is as follows :

Particulars	(₹ in Millions)			
	FVTOCI	FVTPL	Amortised cost	Total
Financial Assets				
Cash and cash equivalents	-	-	198	198
Bank balances other than cash and cash equivalents	-	-	3,838	3,838
Investments	-	1,487	-	1,487
Trade Receivables	-	-	492	492
Loans	-	-	12,527	12,527
Fair Value of Derivatives	643	-	-	643
Other Financial assets	-	-	4,629	4,629
Total	643	1,487	21,684	23,814
Financial Liabilities				
Borrowings	-	-	30,595	30,595
Lease Liabilities	-	-	498	498
Trade Payables	-	-	86	86
Other Financial Liabilities	-	-	776	776
Total	-	-	31,955	31,955

b) The carrying value of financial instruments by categories as at 31st March, 2025 is as follows :

Particulars	(₹ in Millions)			
	FVTOCI	FVTPL	Amortised cost	Total
Financial Assets				
Cash and cash equivalents	-	-	36	36
Bank balances other than cash and cash equivalents	-	-	3,651	3,651
Investments	-	2,157	-	2,157
Trade Receivables	-	-	618	618
Loans	-	-	11,332	11,332
Other Financial assets	-	-	4,086	4,086
Total	-	2,157	19,723	21,880
Financial Liabilities				
Borrowings	-	-	30,008	30,008
Lease Liabilities	-	-	522	522
Trade Payables	-	-	46	46
Fair Value of Derivatives	536	-	-	536
Other Financial Liabilities	-	-	571	571
Total	536	-	31,147	31,683

Notes:

- (i) Fair value of financial assets and liabilities measured at amortised cost is not materially different from its carrying value. Further, impact of time value of money is not significant for the financial instruments classified as current accordingly the fair value has not been disclosed separately.
- (ii) Trade Receivables, Cash and Cash Equivalents, Other bank balances, Other Financial Assets, Current Borrowings, Trade Payables and Other Current Financial Liabilities: Fair values approximate their carrying amounts largely due to short-term maturities of these instruments.

35 Fair Value hierarchy :

Particulars	(₹ in Millions)	
	As at 30th September, 2025	Total
Assets		
Investments	1,487	1,487
Fair value of Derivatives	643	643
Total	2,130	2,130
Liabilities		
Fair value of Derivatives	-	-
Total	-	-
(₹ in Millions)		
Particulars	As at 31st March, 2025	
	Level 2	Total
Assets		
Investments	2,157	2,157
Fair value of Derivatives	-	-
Total	2,157	2,157
Liabilities		
Fair value of Derivatives	536	536
Total	536	536

Notes:

- (i) The fair values of investments in mutual fund units is based on the net asset value ('NAV').
- (ii) The fair values of the derivative financial instruments has been determined using valuation techniques with market observable inputs as at reporting date. The models incorporate various inputs including the credit quality of counter-parties and foreign exchange rates.

36 Related party transactions

36a. List of related parties and relationship

The Restricted Group - 2 entities have certain transactions with entities which are not covered under Restricted Group - 2 (Unrestricted Group entities):

<p>Entities with joint control or significant influence over the Ultimate Deemed Holding Company</p>	<p>: S. B. Adani Family Trust (SBAFT) (controlling entity) : Adani Trading Services LLP (entity having significant influence) : Adani Properties Private Limited (entity having significant influence)</p>
<p>Ultimate Deemed Holding Company</p>	<p>: Adani Green Energy Limited</p>
<p>Immediate Holding Company of Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)</p>	<p>: Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Limited)</p>
<p>Immediate Holding Company of Adani Renewable Energy (RJ) Limited</p>	<p>: Adani Green Energy Twenty Three Limited</p>
<p>Immediate Holding Company of Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited)</p>	<p>: Adani Green Energy Twenty Three Limited</p>
<p>Entity with significant influence over, the Immediate Holding Company</p>	<p>: Total Energies Renewables Singapore Pte Limited (Formerly known as Total Solar Singapore Pte Limited)</p>
<p>Joint Venture of Deemed Holding Company</p>	<p>: Adani Renewable Energy Park Rajasthan Limited</p>
<p>Fellow subsidiaries and subsidiaries of immediate Holding Company/ Ultimate Deemed Holding Company (with whom transactions are done)</p>	<p>: Adani Renewable Energy Holding One Limited (Formerly known as Mahoba Solar UP Private Limited) : Adani Green Energy Six Limited : Prayatna Developers Limited (Formerly Known as Prayatna Developers Private Limited) : Adani Green Energy (UP) Limited : Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited) : Adani Solar Energy Four Limited (Formerly known as Kilaj Solar (Maharashtra) Private Limited) : Adani Solar Energy RJ One Private Limited (Formerly known as SB Energy Six Private Limited) : Adani Wind Energy (Gujarat) Limited : Adani Green Energy Twenty Five B Limited : Adani Renewable Energy Holding Three Limited (Formerly known as Adani Renewable Energy Park Gujarat Limited)</p>
<p>Entities under common control or Entities over which KMP of Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly) (with whom transactions are done)</p>	<p>: Adani Foundation (controlled by KMP of Ultimate Deemed Holding Company Shri Gautam S. Adani and his wife Smt. Priti G. Adani) : Adani Infrastructure Management Services Limited (controlled by Adani Properties Private Limited)</p>
<p>Key Management Personnel</p>	<p>Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited) : Abhilash Mehta, Whole-time-Director : Devenchandra Vyas, Director (upto 11th September, 2025) : Shefali Jain, Additional Director (w.e.f. 11th September, 2025) : Ankit Shah, Chief Financial Officer (upto 5th September, 2025) : Vishal Sunil Kotecha, Company Secretary : Dipak Gupta, Director : Ravi Kapoor, Independent Director : Sushama Oza, Independent Director Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited) : Ajay Purohit, Whole-time Director (up to 17th September, 2024) : Raj Kumar Jain, Director : Ravi Kapoor, Independent Director : Nayana Gadhavi, Independent Director : Mitesh Chauhan, Additional Director (w.e.f. 23rd July, 2025) : Sandeep Mundra, Chief Financial Officer : Devesh Rasanias, Director : Vikas Gulati, Director (up to 23rd July, 2025) Adani Renewable Energy (RJ) Limited : Bhupendra Asawa, Whole-time Director : Raj Kumar Jain, Director : Sandip Adani, Director : Udayan Sharma, Chief Financial Officer (upto 19th August, 2025) : Nayana Gadhavi, Independent Director : Sushama Oza, Independent Director : Payal Nayak, Company Secretary (w.e.f 19th March, 2025) : Ashwarya Swarnkar, Company Secretary (upto 13th February, 2025)</p>

Terms and conditions of transactions with Unrestricted group entities

Outstanding balances of Unrestricted group entities at the year-end are unsecured. Transaction entered into with Unrestricted group entities are made on terms equivalent to those that prevail in arm's length transactions.

Note:

The names of the Unrestricted group entities and nature of the relationships where control exists are disclosed irrespective of whether or not there have been transactions between the related parties. For others, the names and the nature of relationships is disclosed only when the transactions are entered into by the Restricted Group - 2 with the Unrestricted group entities during the existence of the related party relationship.

Transactions in excess of 10% of the total related party transactions for each type has been disclosed in note below.

Particulars	For the six months ended 30th September, 2025										For the year ended 31st March, 2025									
	Ultimate Deemed Holding Company (including Immediate Holding)	Fellow subsidiaries and subsidiaries of Immediate Holding Company/Ultimate Deemed Holding Company	Joint Venture of Deemed Holding Company	Entities under common control or Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly)	Key Management Personnel	Total	Ultimate Deemed Holding Company (including Immediate Holding)	Fellow subsidiaries and subsidiaries of Immediate Holding Company/Ultimate Deemed Holding Company	Joint Venture of Deemed Holding Company	Entities under common control or Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly)	Key Management Personnel	Total								
Corporate Social Responsibility Expenses	-	-	-	33	-	33	-	-	-	-	-	16								
Adani Foundation	-	-	-	33	-	33	-	-	-	-	-	16								
Interest Expense on Loan	205	-	-	-	-	205	403	-	-	-	-	403								
Adani Green Energy Twenty Three Limited	30	-	-	-	-	30	82	-	-	-	-	82								
Parampiya Solar Energy Limited (Formerly known as Parampiya Solar Energy Private Limited)	175	-	-	-	-	175	321	-	-	-	-	321								
Loan Repaid Back	-	-	-	-	-	-	761	-	-	-	-	761								
Adani Green Energy Twenty Three Limited	-	-	-	-	-	-	761	-	-	-	-	761								
Loan Taken	-	-	-	-	-	-	369	-	-	-	-	369								
Adani Green Energy Twenty Three Limited	-	-	-	-	-	-	48	-	-	-	-	48								
Parampiya Solar Energy Limited (Formerly known as Parampiya Solar Energy Private Limited)	-	-	-	-	-	-	321	-	-	-	-	321								
Purchase of Asset	-	1	-	-	-	1	0	0	-	-	-	1								
Parampiya Solar Energy Limited (Formerly known as Parampiya Solar Energy Private Limited)	-	-	-	-	-	-	-	-	-	-	-	0								
Prayana Developers Limited (Formerly known as Prayana Developers Private Limited)	-	1	-	-	-	1	-	0	-	-	-	0								
Purchase of Goods	0	0	-	-	-	0	-	5	-	-	-	5								
Adani Renewable Energy Holding Three Limited (Formerly known as Adani Renewable Energy Park Gujarat Limited)	0	-	-	-	-	0	-	5	-	-	-	5								
Receiving of Services	8	-	-	84	-	92	22	-	-	-	-	178								
Adani Green Energy Limited	8	-	-	-	-	8	22	-	-	-	-	22								
Adani Infrastructure Management Services Limited	-	-	-	84	-	84	-	-	-	-	-	156								
Sale of Assets	0	1	-	-	-	2	1	1	-	-	-	2								
Adani Green Energy Twenty Three Limited	0	-	-	-	-	0	-	-	-	-	-	-								
Adani Solar Energy Four Limited (Formerly known as Kila Solar (Maharashtra) Private Limited)	-	-	-	-	-	-	-	1	-	-	-	1								
Parampiya Solar Energy Limited (Formerly known as Parampiya Solar Energy Private Limited)	-	-	-	-	-	-	1	-	-	-	-	1								
Adani Green Energy (UP) Limited	-	1	-	-	-	1	-	-	-	-	-	-								
Sale of Goods	-	0	-	-	-	0	-	0	-	-	-	0								
Adani Green Energy (UP) Limited	-	-	-	-	-	-	-	0	-	-	-	0								
Adani Solar Energy RJ One Private Limited (Formerly known as SB Energy Six Private Limited)	-	-	-	-	-	-	-	0	-	-	-	0								
Adani Wind Energy (Gujarat) Limited	-	0	-	-	-	0	-	-	-	-	-	-								
Loan Given	-	1,195	-	-	-	1,195	-	1,973	-	-	-	1,973								
Adani Green Energy Six Limited	-	-	-	-	-	-	-	289	-	-	-	289								
Adani Renewable Energy Holding One Limited (Formerly known as Mahoba Solar UP Private Limited)	-	-	-	-	-	-	-	491	-	-	-	491								
Adani Green Energy Twenty Three Limited	-	1,195	-	-	-	1,195	-	1,192	-	-	-	1,192								

(₹ in Millions)

Particulars	As at 30th September, 2025					As at 31st March, 2025						
	Ultimate Deemed Holding Company (including Immediate Holding)	Fellow subsidiaries of Immediate Deemed Holding Company	Joint Venture of Deemed Holding Company	Entities under common control or Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly)	Key Management Personnel	Total	Ultimate Deemed Holding Company (including Immediate Holding)	Fellow subsidiaries of Immediate Deemed Holding Company	Joint Venture of Deemed Holding Company	Entities under common control or Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly)	Key Management Personnel	Total
Borrowings (Loan)	3,936	-	-	-	-	3,936	3,936	-	-	-	-	3,936
Adani Green Energy Twenty Three Limited	581	-	-	-	-	581	581	-	-	-	-	581
Parampiya Solar Energy Limited (Formerly known as Parampiya Solar Energy Private Limited)	3,354	-	-	-	-	3,354	3,354	-	-	-	-	3,354
Loans & Advances Given	-	12,527	-	-	-	12,527	-	11,332	-	-	-	11,332
Adani Green Energy Six Limited	-	3,239	-	-	-	3,239	-	3,239	-	-	-	3,239
Adani Renewable Energy Holding One Limited (Formerly known as Mahoba Solar UP Private Limited)	-	5,640	-	-	-	5,640	-	5,640	-	-	-	5,640
Adani Green Energy Twenty Three Limited	-	3,649	-	-	-	3,649	-	2,454	-	-	-	2,454
Interest Accrued but not due receivable (Loan)	-	565	-	-	-	565	-	-	-	-	-	-
Adani Green Energy Six Limited	-	156	-	-	-	156	-	-	-	-	-	-
Adani Renewable Energy Holding One Limited (Formerly known as Mahoba Solar UP Private Limited)	-	265	-	-	-	265	-	-	-	-	-	-
Adani Green Energy Twenty Three Limited	-	144	-	-	-	144	-	-	-	-	-	-
Interest Accrued but not due (Loan)	202	-	-	-	-	202	-	-	-	-	-	-
Adani Green Energy Twenty Three Limited	27	-	-	-	-	27	-	-	-	-	-	-
Parampiya Solar Energy Limited (Formerly known as Parampiya Solar Energy Private Limited)	175	-	-	-	-	175	-	-	-	-	-	-
Advances Given (including Capital Advances)	-	0	0	33	-	33	0	0	0	-	-	0
Adani Foundation	-	-	-	33	-	33	-	-	-	-	-	-
Adani Renewable Energy Park Rajasthan Limited	-	-	-	-	-	-	-	-	0	-	-	0
Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)	-	0	-	-	-	0	-	-	0	-	-	0
Trade and Other Payables	10	3	-	66	0	78	13	6	15	0	34	
Adani Green Energy Limited	9	-	-	-	-	9	13	-	-	-	13	
Adani Infrastructure Management Services Limited	-	-	-	-	-	-	-	-	-	-	-	
Mr. Ravi Kapoor	-	-	-	33	0	33	-	-	15	-	15	
Adani Renewable Energy Holding Three Limited (Formerly known as Adani Renewable Energy Park Gujarat Limited)	-	-	-	-	-	-	-	6	-	-	6	
Adani Foundation	-	-	-	33	-	33	-	-	-	-	-	
Mrs. Nayana Gadhave	-	-	-	-	-	-	-	-	-	-	-	
Trade and Other Receivables	0	0	-	0	-	0	-	-	0	-	0	
Adani Infrastructure Management Services Limited	-	-	-	0	-	0	-	-	0	-	0	
Adani Green Energy Twenty Three Limited	0	0	-	-	-	0	-	-	-	-	-	
Adani Wind Energy (Gujarat) Limited	-	0	-	-	-	0	-	-	-	-	-	

Note:
Refer footnote 1 of Statement of Cashflows for conversion of unpaid interest on ICD taken and given respectively from / to Unrestricted Group Entities in to the ICD balances as on reporting date as per the terms of Contract.

37 The Restricted Group - 2's activities during the period revolve around renewable power generation. Considering the nature of The Restricted Group - 2's business, as well as based on reviews by the chief operating decision maker to make decisions about resource allocation and performance measurement, there is only one reportable segment in accordance with the requirements of Ind AS - 108 - "Operating Segments", prescribed under Companies (Indian Accounting Standards) Rules, 2015. As the Restricted Group - 2's entire revenues are from domestic sales, no separate geographical segment is disclosed.

38 Contract balances:

The following table provides information about receivables and contract assets from the contracts with customers.

Particulars	₹ in Millions	
	As at 30th September, 2025	As at 31st March, 2025
Trade receivables (Other than unbilled revenue) (refer note 11)	139	144
Unbilled Revenue (refer note 11)	353	474

The unbilled revenue primarily relate to the Restricted Group - 2's right to consideration for power supply but not billed as at the reporting date.

39 The Restricted Group - 2 do not have any transaction to report against the following disclosure requirements as notified by MCA pursuant to amendment to Schedule 1. The Restricted Group - 2 have not traded or invested in Crypto currency or Virtual Currency during the financial year.

- The Restricted Group - 2 do not have any Benami property, where any proceeding has been initiated or pending against the restricted group for holding any Benami property under the Benami Transactions (Prohibition) Act, 1988 and rules made thereunder.
- The Restricted Group - 2 do not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period.
- The Restricted Group - 2 do not have any transactions with companies struck off.
- The Restricted Group - 2 does not have any transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).
- The Restricted Group - 2 has borrowings from banks / financial institutions on the basis of security of current assets and quarterly returns or statements of current assets and other information filed by the restricted group with banks / financial institutions are in agreement with the books of accounts.
- The Restricted Group - 2 has not been declared as wilful defaulter by any bank or financial institution or other lender.

40 During the previous financial year 2024-25, The Restricted Group - 2's management became aware of an indictment filed by the United States Department of Justice (US DOJ) against two of the executive directors and one of the non-executive director of Adani Green Energy Limited, (the Ultimate Deemed Holding Company) and a civil complaint by Securities and Exchange Commission (US SEC) against one executive director and one non-executive director of the Ultimate Deemed Holding Company. The indictment and civil complaint both have been filed in the United States District Court for the Eastern District of New York. As per the indictment, these directors have been charged on three counts in the criminal indictment, namely (i) alleged securities fraud conspiracy (ii) alleged wire fraud conspiracy and (iii) alleged securities fraud for making false and misleading statements, and as per US SEC civil complaint, directors omitting material facts that rendered certain statements misleading to US investors under Securities Act of 1933 and the Securities Act of 1934. The Restricted Group - 2 has not been named in these matters.

Having regard to the status of the above-mentioned matters, the independent legal opinion obtained by the Ultimate Deemed Holding Company in financial year 2024-25 and their assessment in this regard, management concluded that there is no impact of these matters on The Restricted Group - 2 and no adjustments thereof in financial statements as at year ended 31st March, 2025. There are no changes to the above conclusions as at and for six months ended 30th September, 2025.

41 Personnel Cost

Entities forming part of Restricted Group - 2 does not have any employee. The operational management and administrative functions of the entities forming part of Restricted Group - 2 are being managed by Ultimate Holding Company.

42 Events occurring after the Balance sheet Date

The Restricted Group - 2 evaluates events and transactions that occur subsequent to the balance sheet date but prior to approval of the special purpose combined financial statements to determine the necessity for recognition and/or reporting of any of these events and transactions in the special purpose combined financial statements. As of 10th December, 2025 there are no subsequent events to be recognized or reported that are not already disclosed.

43 Approval of financial statements

The financial statements were approved for issue by the board of directors on 10th December, 2025.

The accompanying notes form an integral part of these Combined Financial Statements.

As per our report of even date

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

Anjali
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Date: 2025.12.10
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Anjali Gupta

Partner

Membership No. 191598

Place : Ahmedabad

Date : 10th December, 2025

**For and on behalf of the board of directors of
ADANI GREEN ENERGY TWENTY THREE LIMITED**

ADANI SAGAR
RAJESHBHAI
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RAJESHBHAI
Date: 2025.12.10
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Sagar R. Adani

Director

DIN: 07626229

Place : Ahmedabad

Date : 10th December, 2025

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Ashish Khanna

Director

DIN: 06699527

Place : Khavda

Date : 10th December, 2025

Review Report on Unaudited Combined Interim Financial Statements

To Board of Directors of
Adani Green Energy Twenty Three Limited

1. We have reviewed the Unaudited Combined Interim Financial Statements of the Restricted Group which consists of Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited), Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited) and Adani Renewable Energy (RJ) Limited (each, referred to as “Restricted Entity” and collectively referred to as “Restricted Group”) which comprises the combined balance sheet as at 30th September 2025, the combined statement of profit and loss (including other comprehensive income), the combined statement of cash flows and combined statements of changes in net parent investment for the half year ended 30th September 2025 and a summary of the material accounting policies and other explanatory information (together hereinafter referred to as "Combined Interim Financial Statements"). All Restricted Group entities are subsidiaries of Adani Green Energy Twenty Three Limited ("AGE23L").
2. This Combined Interim Financial Statements, which is the responsibility of AGE23L’s management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 “*Interim Financial Reporting*” (“Ind AS 34”), prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Combined Interim Financial Statements based on our review.
3. We conducted our review of the Combined Interim Financial Statements in accordance with the Standard on Review Engagements (SRE) 2410 “*Review of Interim Financial Information Performed by the Independent Auditor of the Entity*” issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
4. Based on our review conducted and procedures performed as stated above, nothing has come to our attention that causes us to believe that the accompanying Combined Interim Financial Statements, prepared in accordance with applicable Indian accounting standards and other recognized accounting practices and policies, has not disclosed the information required to be disclosed including the manner in which it is to be disclosed, or that it contains any material misstatement.

Review Report on Unaudited Combined Interim Financial Statements (Continued)

5. These Combined Interim Financial Statements have been prepared by the AGE23L's management solely for the purpose of fulfilling the requirement of Offering Circular (OC) under clause 4.1. This report is issued solely for the aforementioned purpose and also for the purpose of upload on the website of the Company and the Stock Exchanges as may be applicable and accordingly may not be suitable for any other purpose, and should not be used, referred to or distributed for any other purpose or to any other party without our prior written consent. Further, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this report is shown or into whose hands it may come without our prior consent in writing.

Place: Ahmedabad
Date: 10th December, 2025

For, **DHARMESH PARIKH & CO LLP**
Chartered Accountants
Firm Registration No. 112054W/W100725

Anjali
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by Anjali Gupta
Date: 2025.12.10
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Anjali Gupta
Partner
Membership No. 191598
UDIN – 25191598BMJEYZ5611