

**Annexure I**  
**Disclosures to be provided along with the application for listing**

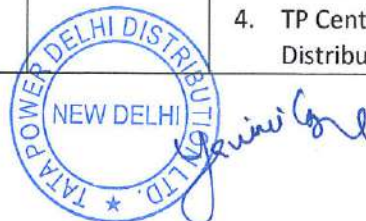
**1. Issuer details:**

**1.1 Details of the issuer:**

- (i) Name, Address, CIN and PAN  
Name – Tata Power Delhi Distribution Limited  
Address – NDPL House, Hudson Lines, Kingsway Camp, Delhi-110009  
CIN – U40109DL2001PLC111526  
PAN – AABCN6808R
- (ii) Line of business – Power distribution in North & North-West Delhi
- (iii) Chief Executive (Managing Director / President/ CEO / CFO)  
CEO – Mr. Ganesh Srinivasan  
CFO – Mr. Suranjit Mishra
- (iv) Group affiliation (if any) – The Tata Power Company Limited (Parent Company)

**1.2 Details of the directors:**

Name	DIN	Designation	Age	Address	Date of Appointment	List of other directorships
Dr. Amar Jit Chopra	00043355	Independent Director	70	11, Empire Estate MG Road, Sultanpur, New Delhi 110030	23/03/2017	<ol style="list-style-type: none"> <li>1. Rico Auto Industries Limited</li> <li>2. Roop Automotives Limited</li> <li>3. Tata Power Trading Company Limited</li> <li>4. Rico Investments Limited</li> <li>5. ICAI Accounting Research Foundation</li> <li>6. G S A &amp; Associates LLP- Designated Partner</li> <li>7. SBI Mutual Fund Trustee Company Private limited</li> <li>8. Maithon Power Limited</li> </ol>
Mr. Naveen ND Gupta	00271748	Non-Executive Director	50	B-4, Block B, Gulmohar Park, New Delhi 110049	20/01/2020	<ol style="list-style-type: none"> <li>1. SMC Global Securities Limited</li> <li>2. Four Plus Security Services Private Limited</li> <li>3. BSES Rajdhani Power Limited</li> <li>4. BSES Yamuna Power Limited</li> </ol>
Dr. Praveer Sinha	01785164	Chairman	60	Flat No. 3803, Tower C, Raheja Vivavrea, Dr. A.L. Nair Marg, Jacob Circle, Mumbai 400011	04/05/2018	<ol style="list-style-type: none"> <li>1. The Tata Power Company Limited</li> <li>2. Tata Power Renewable Energy Limited</li> <li>3. Tata Power Solar Systems Limited</li> <li>4. TP Central Odisha Distribution Limited</li> </ol>



Name	DIN	Designation	Age	Address	Date of Appointment	List of other directorships
						5. TP Southern Odisha Distribution Limited 6. TP Western Odisha Distribution Limited 7. TP Northern Odisha Distribution Limited
Mr. Ajay Shankar	01800443	Independent Director	73	Flat No 202, Tower 34, Near Akshardham Temple, Commonwealth Games Village, Delhi 110092	23/03/2017	1. Cogent E-Services Limited
Mr. Arup Ghosh	06711047	Non-Executive Director	67	39 Protapaditya Road, Kolkata 700026 West Bengal	31/07/2015	1. TP Central Odisha Distribution Limited 2. TP Southern Odisha Distribution Limited 3. TP Western Odisha Distribution Limited 4. TP Northern Odisha Distribution Limited 5. Tata Power Jamshedpur Distribution limited
Ms. Rashmi Krishnan	06796552	Non-Executive Director	63	C-30 Third Floor C Block Near Sunder Nursery Nizamuddin East, VTC Hazrat Nizamuddin PO Hazrat Nizamuddin District South Delhi Delhi-110013	20/01/2020	NIL
Mr. Sanjay Kumar Banga	07785948	Non-Executive Director	55	C-211, Plot No. E-11, Prateek Fedora, Sector-61, Gautam Buddha Nagar Noida 201301	20/01/2020	1. TP Central Odisha Distribution Limited 2. TP Southern Odisha Distribution Limited 3. TP Western Odisha Distribution Limited 4. TP Northern Odisha Distribution Limited 5. Tata Power Trading Company Limited 6. Tata Projects Limited 7. South East U. P. Power Transmission company Limited 8. NRSS XXXVI Transmission Limited



Name	DIN	Designation	Age	Address	Date of Appointment	List of other directorships
Ms. Satya Gupta	08172427	Non-Executive Director	67	EB-83, SFS Flats, Maya Enclave, Hari Nagar, Delhi 110064	18/07/2018	1. TP Northern Odisha Distribution Limited 2. TP Central Odisha Distribution Limited
Mr. Jasmine Shah	08621290	Non-Executive Director	41	House No.115, Ansari Road, Daryaganj, Delhi 110002	20/01/2020	1. BSES Yamuna Power Limited 2. BSES Rajdhani Power Limited 3. Indraprastha Medical Corporation Limited
Mr. Ajit Kumar Singh	08628370	Non-Executive Director	68	A-802, Delhi State, NEF CGHS, Plot No-1, Sector 19, Dwarka, New Delhi 110075	20/01/2020	Nil
Mr. K M Chandrasekhar	06466854	Independent Director	74	Flat No.2H, GIE Homes, Majestic, Near NISH, Aakkulam Boat Club Road, Kuzhivila, Sreekariyam P.O., Thiruvananthapuram 695 017	24/03/2020	1. KIMS Health Care Management Limited 2. KIMS Al Shifa Healthcare Private Limited 3. The Tata Power Company Limited 4. Tata Advanced Systems Limited 5. Coastal Gujarat Power Ltd 6. TP Central Odisha Distribution Limited 7. TP Southern Odisha Distribution Limited 8. TP Western Odisha Distribution Limited 9. TP Northern Odisha Distribution Limited
Mr. Ajay Kapoor	00466631	Non-Executive Director	58	A-1/ 140, Safdarjung Enclave, S.O., Safdarjung Enclave, South West Delhi, Delhi 110029	21/01/2022	1. Mandakini Coal Company Limited 2. Dugar Hydro Power Limited 3. Powerlinks Transmission Limited 4. Tata Power Trading Company Limited 5. Solace Land Holding Limited 6. TP Renewable Microgrid Limited





1.3 Details of change in directors in last three financial years including any change in the current year:

Name	DIN	Designation	Date of appointment	Date of cessation (in case of resignation)	Remarks(viz. reasons for change etc)
Mr. Minesh Shrikrishna Dave	07604493	Director		30 <sup>th</sup> November 2019	Resignation
Mr. Sanjay Kumar Banga	07785948	Director	20 <sup>th</sup> January 2020		
Mr. Jasmine Shah	08621290	Director	20 <sup>th</sup> January 2020		
Mr. Ajit Kumar Singh	08628370	Director	20 <sup>th</sup> January 2020		
Ms. Rashmi Krishnan	06796552	Director	20 <sup>th</sup> January 2020		
Mr. Ajay Shankar	01800443	Independent director	23 <sup>rd</sup> March 2020		Second term
Mr. Amar Jit Chopra	00043355	Independent director	23 <sup>rd</sup> March 2020		Second term
Mr. K M Chandrasekhar	06466854	Independent director	24 <sup>th</sup> March 2020		
Mr. Naveen ND Gupta	00271748	Director	20 <sup>th</sup> January 2020		
Mr. Nawshir H. Mirza	00044816	Independent director		23 <sup>rd</sup> March 2020	Resigned as an Independent Director on expiry of second term.
Mr. Sanjay Kumar Banga	07785948	Non-Executive Director			Change in designation on 17 <sup>th</sup> July 2020
Mr. Jasmine Shah	08621290	Non-Executive Director			Change in designation on 17 <sup>th</sup> July 2020
Mr. Ajit Kumar Singh	08628370	Non-Executive Director			Change in designation on 17 <sup>th</sup> July 2020
Ms. Rashmi Krishnan	06796552	Non-Executive Director			Change in designation on 17 <sup>th</sup> July 2020
Mr. Naveen ND Gupta	00271748	Non-Executive Director			Change in designation on 17 <sup>th</sup> July 2020
Mr. Ramesh Narayanswamy Subramanyam	02421481	Non-Executive Director		20/01/2022	Resignation
Mr. Ajay Kapoor	00466631	Non-Executive Director	21 <sup>st</sup> January 2022		Change in designation on 04 <sup>th</sup> July 2022

1.4 List of top 10 holders of equity shares of the company as on date or the latest quarter end:

S.No.	Name of the shareholder Category: Equity Shares	No. of shares held (@ Rs. 10/- each)	Value of Shareholding (in Rs.)	%age of Share Holding
1	The Tata Power Company Limited	53,65,19,994	536,51,99,940	51
2	Delhi Power Company Limited	51,54,79,996	515,47,99,960	49
3	The Tata Power Co. Ltd. & Mr. Puneet Munjal	1	10	
4	The Tata Power Co. Ltd. & Mr. Ganesh Srinivasan	1	10	
5	The Tata Power Co. Ltd. & Mr. Hemant Goyal	1	10	





6	The Tata Power Co. Ltd. & Mr. Suranjit Mishra	1	10	
7	The Tata Power Co. Ltd. & Dr. Praveer Sinha	1	10	
8	The Tata Power Co. Ltd. & Mr. Ajay Kapoor	1	10	
9	Chief Secretary, GoNCTD	1	10	
10	Principal Secretary (Finance), GoNCTD	1	10	
11	Secretary (Power), GoNCTD	1	10	
12	Principal Secretary (Home), GoNCTD	1	10	
<b>TOTAL</b>		<b>105,20,00,000</b>	<b>1052,00,00,000</b>	<b>100</b>

#### 1.5 Details of the statutory auditor:

Name and address	Date of appointment	Remarks
M/s T R Chadda & Co LLP Address: B-30, Connaught Place, New Delhi - 110001	21 <sup>st</sup> June 2021 (date of AGM)	Appointment for term of 5 years i.e. 01/04/2021 to 31/03/2026 since term of earlier Auditor had expired

#### 1.6 Details of the change in statutory auditors in last three financial years including any change in the current year:

Name, address	Date of appointment/	Date of cessation (in case of resignation)	Remarks (viz. reasons for change etc)
M/s Walker Chandiok & Co LLP Address: L-41, Connaught Circus, New Delhi - 110001	1 <sup>st</sup> June 2016 First term 1 <sup>st</sup> April 2016 to 31 <sup>st</sup> March 2019		Appointment in causal vacancy in place of V. Sankar Aiyar & Co
M/s Walker Chandiok & Co LLP Address: L-41, Connaught Circus, New Delhi - 110001	18th April 2019		Appointment for second term of 2 years i.e. 01/04/2019 to 31/03/2021
M/s T R Chadda & Co LLP Address: B-30, Connaught Place, New Delhi - 110001	21 <sup>st</sup> June 2021 (date of AGM)		Appointment for term of 5 years i.e. 01/04/2021 to 31/03/2026 since term of earlier Auditor had expired



1.7 List of top 10 debt securities holders (as on 30<sup>th</sup> September'22): **NIL**

1.8 List of top 10 CP holders (as on 30<sup>th</sup> September'22): **NIL**

## 2. Material Information:

2.1. Details of all default/s and/or delay in payments of interest and principal of CPs, (including technical delay), debt securities, term loans, external commercial borrowings and other financial indebtedness including corporate guarantee issued in the past 5 financial years including in the current financial year. **No default in payment**

2.2. Ongoing and/or outstanding material litigation and regulatory structures, if any. **Enclosed as Appendix A**

2.3.

Any material event/ development having implications on the financials/credit quality including any material regulatory proceedings against the Issuer/promoters, tax litigations resulting in material liabilities, corporate restructuring event which may affect the issue or the investor's decision to invest / continue to invest in the CP.	N.A.
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## 3. Details of borrowings of the company, as on the latest quarter end:

3.1 Details of debt securities and CPs:

CP Holder	Amount	Date of Issue	Date of Maturity
ICICI Prudential	200	21.04.2022	20.07.2022
Yes Bank Ltd.	100	08.07.2022	28.09.2022
Kotak Mahindra Bank Ltd.	100	08.07.2022	28.09.2022
Yes Bank Ltd.	50	18.08.2022	26.09.2022
ICICI Prudential	50	18.08.2022	26.09.2022

3.2 Details of secured/ unsecured loan facilities/ bank fund based facilities/ rest of the borrowing, if any, including hybrid debt like foreign currency convertible bonds (FCCB), optionally convertible debentures / preference shares from banks or financial institutions or financial creditors, as on **30<sup>th</sup> September'22:**

Lender's name/ Name of the Bank	Nature of facility/ instrument	Amount sanctioned (In Cr.)	Principal Amount o/s (In Cr.)	Repayment date/ schedule	Security, if applicable	Credit rating, if applicable	Asset classification (In Cr.)
State Bank of India	Term Loan	200.00	187.50	32 quarterly installment, repayment commenced from 15 May, 2022	1st pari passu charge on all present and future movable and	New Loan Rating under process	Standard





Lender's name/ Name of the Bank	Nature of facility/ instrument	Amount sanctioned	Principal Amount o/s	Repayment date/ schedule	Security, if applicable	Credit rating, if applicable	Asset classification
Canara Bank	Term Loan	100.00	8.33	36 quarterly installment, repayment commenced from 15 July, 2014	immovable assets including stores & spares 3rd pari passu charge on receivables	[ICRA]AA (Stable)	Standard
Canara Bank	Term Loan	200.00	43.75	32 quarterly installment, repayment commenced from 1 July, 2016		[ICRA]AA (Stable)	Standard
Canara Bank	Term Loan	100.00	53.13	32 quarterly installment, repayment commenced from 1 January, 2019		[ICRA]AA (Stable)	Standard
HDFC Bank	Term Loan	100.00	75.00	32 quarterly installment, repayment to commence from 15 October, 2020		[ICRA]AA (Stable)	Standard
HDFC Bank	Term Loan	100.00	78.13	32 quarterly installment, repayment to commence from 15 January, 2021		[ICRA]AA (Stable)	Standard
HDFC Bank	Term Loan	50.00	22.92	24 quarterly installment, repayment to commence from 15 Sept, 2019		[ICRA]AA (Stable)	Standard
HDFC Bank	Term Loan	200.00	100.00	32 quarterly installment, repayment to commence from 15 June, 2024		New Loans Rating under process	Standard
HDFC Bank	Term Loan	200.00	175.00	32 quarterly installment, repayment commenced from 15 Nov, 2021		[ICRA]AA (Stable)	Standard
Indian Bank	Term Loan	100.00	56.25	32 quarterly installment, repayment to commence from 15 April, 2019		[ICRA]AA (Stable)	Standard
Punjab National Bank	Term Loan	200.00	156.25	32 quarterly installment, repayment commenced from 15 January, 2021		[ICRA]AA (Stable)	Standard
Punjab & Sind Bank	Term Loan	100.00	43.75	32 quarterly installment, repayment commenced from 15 April, 2018		[ICRA]AA (Stable)	Standard
State Bank of India	Term Loan	200.00	43.75	32 quarterly installment, repayment commenced from 15 August, 2016		[ICRA]AA (Stable)	Standard
State Bank of India	Term Loan	200.00	175.00	32 quarterly installment, repayment commenced from 15 Nov, 2021		[ICRA]AA (Stable)	Standard
State Bank of India	Term Loan	200.00	200.00	32 quarterly installment, repayment commenced from 15 April, 2023		[ICRA]AA (Stable)	Standard
Allahabad Bank	Term Loan	250.00	39.06	32 quarterly installment, repayment commenced from 15 January, 2016	4th pari-passu charge on receivables	[ICRA]AA (Stable)	Standard
Allahabad Bank	Term Loan	100.00	58.33	24 quarterly installment, repayment commenced from 15 May, 2020		[ICRA]AA (Stable)	Standard



Lender's name/ Name of the Bank	Nature of facility/ instrument	Amount sanctioned	Principal Amount o/s	Repayment date/ schedule	Security, if applicable	Credit rating, if applicable	Asset classification
Axis Bank	Term Loan	275.00	15.41	18 quarterly installment, repayment commenced from 15 August, 2018		[ICRA]AA (Stable)	Standard
Axis Bank	Term Loan	100.00	78.57	14 quarterly installment, repayment commenced from 15 March, 2022		[ICRA]AA (Stable)	Standard
Canara Bank	Term Loan	200.00	108.33	24 quarterly installment, Repayment to commence from 1 January, 2020		[ICRA]AA (Stable)	Standard
Bank of Baroda	Term Loan	100.00	58.33	24 quarterly installment, Repayment to commence from 15 April, 2020		[ICRA]AA (Stable)	Standard
HDFC Bank	Term Loan	100.00	27.78	18 quarterly installment, repayment to commence from 15 July 2019		[ICRA]AA (Stable)	Standard
HDFC Bank	Term Loan	200.00	70.00	20 quarterly installment, repayment to commence from 15 July 2019		[ICRA]AA (Stable)	Standard
HDFC Bank	Term Loan	47.92	22.92	23 quarterly installment, repayment to commence from 15 Dec, 2019		[ICRA]AA (Stable)	Standard
HDFC Bank	Term Loan	125.00	75.00	20 quarterly installment, repayment to commence from 30 Dec, 2020		[ICRA]AA (Stable)	Standard
Deutsche Bank	Term Loan	150.00	150.00	8 quarterly installment, repayment to commence from 30 Sep, 2024		New Loan Rating under process	Standard
Indian Bank	Term Loan	100.00	41.67	24 quarterly installment, repayment to commence from 15 April, 2019		[ICRA]AA (Stable)	Standard
Punjab & Sind Bank	Term Loan	300.00	18.75	32 quarterly installment, repayment commenced from 15 April, 2015		[ICRA]AA (Stable)	Standard
Punjab & Sind Bank	Term Loan	150.00	18.75	24 quarterly installment, repayment commenced from 15 July, 2017		[ICRA]AA (Stable)	Standard
Punjab & Sind Bank	Term Loan	150.00	37.50	24 quarterly installment, repayment commenced from 15 April, 2018		[ICRA]AA (Stable)	Standard
Punjab & Sind Bank	Term Loan	100.00	87.49	24 quarterly installment, repayment commenced from 15 Feb, 2022		[ICRA]AA (Stable)	Standard
HDFC Bank Ltd.	WCDL	100.00	90.00		Unsecured	[ICRA]AA (Stable)	Standard
State Bank of India	WC - Cash Credit	125.00	0.00		1st pari passu charge on all present and future movable and immovable assets including stores &	[ICRA]AA (Stable)	Standard
Punjab National Bank	WC - Cash Credit	36.25	0.00			[ICRA]AA (Stable)	Standard
HDFC Bank	WC - Cash Credit	45.00	9.48			[ICRA]AA (Stable)	Standard





Lender's name/ Name of the Bank	Nature of facility/ instrument	Amount sanctioned	Principal Amount o/s	Repayment date/ schedule	Security, if applicable	Credit rating, if applicable	Asset classification
Yes Bank	WC - Cash Credit	21.75	16.00		spares, 3rd pari-passu charge on receivables	[ICRA]AA (Stable)	Standard
Standard Chartered Bank	WC - Cash Credit	125.00	0.00			New Loan Rating under process	Standard
Deutsche Bank	STL	200.00	0.00			[ICRA]A1+	Standard
Axis Bank	WC - OD	300.00	79.06		Unsecured	[ICRA]AA (Stable)	Standard
Canara Bank	WC - OD	150.00	0.00		Unsecured	[ICRA]AA (Stable)	Standard
Karnataka Bank	STL	200.00	200.00		Unsecured	NA	Standard
IDFC First Bank	WC-OD	2.00	0.00		Unsecured	[ICRA]AA (Stable)	Standard

Note: Allahabad Bank has now been merged with Indian Bank

3.3 The amount of corporate guarantee or letter of comfort issued by the issuer along with name of the counterparty (like name of the subsidiary, JV entity, group company, etc) on behalf of whom it has been issued, contingent liability including debt service reserve account (DSRA) guarantees/ any put option etc. **NIL**

#### 4. Issue Information:

4.1 "Details of current tranche including ISIN, amount, date of issue, maturity, all credit ratings including unaccepted ratings, date of rating, name of credit rating agency, its validity period, declaration that the rating is valid as at the date of Issuance and listing, details of issuing and paying agent and other conditions, if any."

Issue Reference	Commercial Paper	
CP (Maturity Value)	100 Cr. (Rupees One Hundred Crore Only)	
Date of Issue	11-January-2023	
Maturity Date	10-February-2023	
ISIN Code	INE493F14417	
Credit Rating	CRA-1 : ICRA Limited A1+	CRA-2 : CRISIL A1+
Date of Rating	04-January-2023	02-January-2023
Validity for issuance	3 Months	30 Days
Validity period for rating	04-April-2023	01-February-2022
For Amount	Rs. 500 Cr.	Rs. 500 Cr.
Declaration	It is hereby confirmed that the credit rating(s) are valid as on the date of issuance and listing of Commercial paper.	
Issuing & Paying Agent	HDFC Bank Limited 1st Floor, Kailash Building, 26, Kasturba Gandhi Marg, New Delhi- 110 001	



4.2 CP borrowing limit, supporting board resolution for CP borrowing, details of CP issued during the last 15 months...

CP borrowing limit	Rs. 500 Cr.
Board resolution for CP borrowing	14-July-2022

ISIN	ISSUE DATE	AMT (in Cr)	MATURITY Date	AMT O/S	IPA
INE493F14383	21-Apr-2022	200	20-July-2022	NIL	HDFC
INE493F14391	08-Jul-2022	200	28-Sep-2022	NIL	HDFC
INE493F14409	18-Aug-2022	100	26-Sep-2022	NIL	HDFC

4.3 End-use of funds – Meet working capital and short term cash flow mismatches.

4.4 Credit Support/enhancement (if any): **NIL**

- (i) Details of instrument, amount, guarantor company - **NA**
- (ii) Copy of the executed guarantee - **NA**
- (iii) Net worth of the guarantor company - **NA**
- (iv) Names of companies to which guarantor has issued similar guarantee - **NA**
- (v) Extent of the guarantee offered by the guarantor company - **NA**
- (vi) Conditions under which the guarantee will be invoked - **NA**

## 5. Financial Information:

5.1 Audited / Limited review half yearly consolidated (wherever available) and standalone financial information (Profit & Loss statement, Balance Sheet and Cash Flow statement) along with auditor qualifications, if any, for last three years along with latest available financial results.

In case an issuer is required to prepare financial results for the purpose of consolidated financial results in terms of Regulation 33 of SEBI LODR Regulations, latest available quarterly financial results shall be filed.

Consolidated Financials for FY 2019-20	Enclosed as Appendix B
Consolidated Financials for FY 2020-21	Enclosed as Appendix C
Consolidated Financials for FY 2021-22	Enclosed as Appendix D
Standalone financials as on 30 <sup>th</sup> September 2022	Enclosed as Appendix E

5.2 Latest audited financials should not be older than six month from the date of application for listing.

Provided that listed issuers (who have already listed their specified securities and/or 'Non-convertible Debt Securities' (NCDs) and/or 'Non-Convertible Redeemable Preference Shares' (NCRPS)) who are in compliance with SEBI (Listing obligations and disclosure requirements) Regulations 2015 (hereinafter "SEBI LODR Regulations"), and/or issuers (who have outstanding listed Commercial Paper (CPs)) who are in compliance with Annexure II of CP Circular may file





unaudited financials with limited review for the stub period in the current financial year, subject to making necessary disclosures in this regard including risk factors.

**Standalone financials as on 30<sup>th</sup> September 2022 - Enclosed as Appendix E**

**6. Asset Liability Management (ALM) Disclosures:**

6.1 NBFCs seeking to list their CPs shall make disclosures as specified for NBFCs in SEBI Circular nos. CIR/IMD/DF/ 12 /2014, dated June 17, 2014 and CIR/IMD/DF/ 6 /2015, dated September 15, 2015, as revised from time to time. Further, "Total assets under management", under para 1.a. of Annexure I of CIR/IMD/DF/ 6 /2015, dated September 15, 2015 shall also include details of off balance sheet assets. **NOT APPLICABLE**

6.2 HFCs shall make disclosures as specified for NBFCs in SEBI Circular no. CIR/IMD/DF/ 6 /2015, dated September 15, 2015, as revised from time to time with appropriate modifications viz. retail housing loan, loan against property, wholesale loan - developer and others. **NOT APPLICABLE**

**Note:** The latest audited financials shared pertain to 30<sup>th</sup> September'22. Also, all the data given in point 1.4, 1.7, 1.8, 2.2, 2.3, and point 3 above pertain to 30<sup>th</sup> September'22.

**For Tata Power Delhi Distribution Limited**

  
**Ritu Gupta**  
**Financial Controller**

**Date: 09<sup>th</sup> January, 2023**

**Place: Delhi**

**For Tata Power Delhi Distribution Limited**

  
**Yamini Gogia**  
**AGM – Corp. Finance & Budgeting**

## Ongoing and/or outstanding material litigation and regulatory strictures

### Income Tax

The Company has ongoing disputes with income tax authorities relating to tax treatment of certain items. These mainly include disallowance of expenses, tax treatment of certain expenses claimed by the Company as deduction and the computation of or eligibility of the Company's use of certain tax incentives or allowances. Most of these disputes and/or disallowances, being repetitive in nature, have been raised by the income tax authorities consistently in most of the years.

As at September 30, 2022, there are matters and/or disputes pending in appeals amounting to Rs. 23.43 Cr. (March 31, 2022: Rs. 23.37 Cr.). The details of demands for more than Rs. 2 Cr. is as below:

- (a) For AY 2006-07, the demand in dispute is of Rs.19.51 Cr. This mainly include disallowance on account of incentive which has been passed on to consumer, as per DERC guidelines. The appeal was in Income Tax Appellate Tribunal and has been referred to the Assessing Officer for verification and final disposal.

The above does not include any amount where the Income Tax department has preferred an appeal against issues already decided in favour of the Company.

In respect of above demands, the Company has deposited an amount of Rs 20.14 Cr. (March 31, 2022: Rs. 20.14 Cr.) under protest. The Company expects to sustain its position on ultimate resolution of the said appeals.

### Sales Tax, VAT, Service Tax and GST

The total Indirect tax demands to which company has exposure amounted to Rs. 0.73 Cr. as at September 30, 2022 (March 31, 2022: Rs. 0.73 Cr.). The details of demands for more than Rs. 2 Cr. is nil in the case of applicable indirect taxes

### Other dues and claims

Other amounts for which the Company may contingently be liable aggregate to Rs. 334.98 Cr. (March 31, 2022: Rs. 335.58 Cr.) The details of demands for more than Rs. 10 Cr. are as below:

- (a) Claims arising out of service matters, damages/compensation on account of electrocution, fatal accidents, loss of property, way leave charges etc. amounting to Rs. 60.90 Cr. The Company has not acknowledged these claims which are pending under litigation before Courts, consumer forums, labor courts, arbitration etc.
- (b) Claims of power suppliers, not acknowledged as expense and credits amount to Rs. 255.91 Cr. Out of this appeal filed in Appellate Tribunal For Electricity (APTEL)/petition with CERC for Rs. 64.83 Cr., petition filed with Supreme Court for claims amounting to Rs. 51.08 Cr. and petition filed with DERC for claims amount to Rs. 140.00 Cr.
- (c) Pursuant to the Supreme Court order dated 28 February, 2019 pertaining to additional provident fund contribution (including interest and damages), claim of Rs. 17.18 Cr. may be made on the company in case the amendment is applied retrospectively w.e.f. April, 2014.





### Other Litigations/ disputes

- (a) DERC has issued Tariff Order dated 11 November, 2019 for Rithala Power Plant for truing up of Fixed Cost for Rithala Power Plant from the date of COD till 31.3.2018 and allowed depreciation for 6 years only. Aggrieved by the said order of lower allowance of depreciation, the Company has challenged the order before APTEL for balance depreciation along with other associated claims i.e. interest on debt, return on equity (RoE) etc.
- (b) The liability stated in the opening Balance Sheet of the Company as per the Transfer Scheme as on 1 July, 2002 in respect of consumers' security deposit was ₹ 1,000 lakhs. The Company had engaged an independent agency to validate the sample data in digitized form of consumer security deposit received by the erstwhile DVB from its consumers. As per the validation report submitted by this agency the amount of security deposit received from consumers aggregated to ₹ 6,670.51 lakhs. The Company has been advised that as per the Transfer Scheme, the liability in excess of ₹ 1,000 lakhs towards refund of the opening consumer deposits and interest thereon is not to the account of the Company. Since the GNCTD was of the view that the aforesaid liability is that of the Company, the matter was referred to Delhi Electricity Regulatory Commission (DERC). During the year 2007-08, DERC vide its letter dated 23 April, 2007 conveyed its decision to the GNCTD upholding the Company's view. As GNCTD has refused to accept the DERC decision as binding on it, the Company has filed a writ petition in the Hon'ble Delhi High Court and the matter was made regular on 24 October, 2011. No stay has been granted by the High Court in the matter for refund of consumer security deposits and payment of interest thereon.



# Walker Chandlok & Co LLP

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India

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## Independent Auditor's Report

To the Members of Tata Power Delhi Distribution Limited

## Report on the Audit of the Standalone Financial Statements

### Opinion

1. We have audited the accompanying standalone financial statements of Tata Power Delhi Distribution Limited ('the Company'), which comprise the Balance Sheet as at 31 March 2020, the Statement of Profit and Loss (including Other Comprehensive Income), the Cash Flow Statement and the Statement of Changes in Equity for the year then ended, and a summary of the significant accounting policies and other explanatory information.
2. In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ('Act') in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including Indian Accounting Standards ('Ind AS') specified under section 133 of the Act, of the state of affairs (financial position) of the Company as at 31 March 2020, and its profit (financial performance including other comprehensive income), its cash flows and the changes in equity for the year ended on that date.

### Basis for opinion

3. We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ('ICAI') together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### Information other than the Financial Statements and Auditor's Report thereon

4. The Company's Board of Directors is responsible for the other information. Other information does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

Chartered Accountants

Offices in Bengaluru, Chandigarh, Chennai, Gurugram, Hyderabad, Kochi, Kolkata, Mumbai, New Delhi, Noida and Pune

Walker Chandlok & Co LLP is registered with limited liability with identification number AAC-2085 and its registered office at L-41 Connaught Circus, New Delhi, 110001, India



If, based on the work we have performed on the other information obtained prior to the date of this auditor's report, we conclude that there is a material misstatement of this other information, we are required to report that fact. Reporting under this section is not applicable as no other information is obtained at the date of this auditor's report.

## **Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements**

5. The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these standalone financial statements that give a true and fair view of the state of affairs (financial position), profit or loss (financial performance including other comprehensive income), changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Ind AS specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.
6. In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.
7. Those Board of Directors are also responsible for overseeing the Company's financial reporting process.

## **Auditor's Responsibilities for the Audit of the Financial Statements**

8. Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.
9. As part of an audit in accordance with Standards on Auditing, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:
  - Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
  - Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for explaining our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
  - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
  - Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
10. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

## Report on Other Legal and Regulatory Requirements

11. The Company has not paid or provided for any managerial remuneration during the year. Accordingly, reporting under section 197(16) of the Act is not applicable.
12. As required by the Companies (Auditor's Report) Order, 2016 ('the Order') issued by the Central Government of India in terms of section 143(11) of the Act, we give in the Annexure A a statement on the matters specified in paragraphs 3 and 4 of the Order.
13. Further to our comments in Annexure A, as required by section 143(3) of the Act, we report that:
- a) we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
  - b) in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
  - c) the standalone financial statements dealt with by this report are in agreement with the books of account;
  - d) in our opinion, the aforesaid standalone financial statements comply with Ind AS specified under section 133 of the Act;
  - e) on the basis of the written representations received from the directors and taken on record by the Board of Directors, none of the directors is disqualified as on 31 March 2020 from being appointed as a director in terms of section 164(2) of the Act;
  - f) we have also audited the internal financial controls over financial reporting (IFCoFR) of the Company as on 31 March 2020 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date and our report dated 29 April 2020 as per Annexure B expressed unmodified opinion;





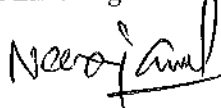
# Walker Chandiok & Co LLP

- g) with respect to the other matters to be included in the Auditor's Report in accordance with rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:
- i. the Company, as detailed in note 31 and 33.2 to the standalone financial statements, has disclosed the impact of pending litigations on its financial position as at 31 March 2020;
  - ii. Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses as at 31 March 2020;
  - iii. there were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company during the year ended 31 March 2020;
  - iv. the disclosure requirements relating to holdings as well as dealings in specified bank notes were applicable for the period from 8 November 2016 to 30 December 2016, which are not relevant to these standalone financial statements. Hence, reporting under this clause is not applicable.

For Walker Chandiok & Co LLP

Chartered Accountants

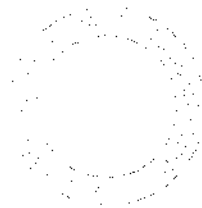
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Neeraj Goel

Partner

Membership No.: 99514



UDIN - 20099514AAAACB3118

Place: Gurugram

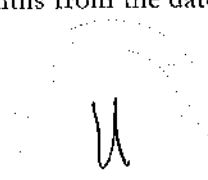
Date: 29 April 2020

**Annexure A to the Independent Auditor's Report of even date to the Members of Tata Power Delhi Distribution Limited, on the standalone financial statements for the year ended 31 March 2020**

**Annexure A**

Based on the audit procedures performed for the purpose of reporting a true and fair view on the financial statements of the Company and taking into consideration the information and explanations given to us and the books of account and other records examined by us in the normal course of audit, and to the best of our knowledge and belief, we report that:

- (i) (a) The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
- (b) The Company has a regular program of physical verification of its fixed assets under which fixed assets are verified in a phased manner over a period of three years, which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. In accordance with this program, certain fixed assets were verified during the year and no material discrepancies were noticed on such verification.
- (c) The Company does not hold any land in its name. As regard the buildings, the Company retains the operational right over the buildings used for the purpose of carrying out distribution business under a license granted by Delhi Electricity Regulatory Commission ('DERC'). Thus, verification of title deeds is not applicable on buildings.
- (ii) In our opinion, the management has conducted physical verification of inventory at reasonable intervals during the year and no material discrepancies between physical inventory and book records were noticed on physical verification.
- (iii) The Company has not granted any loan, secured or unsecured to companies, firms, Limited Liability Partnerships (LLPs) or other parties covered in the register maintained under Section 189 of the Act. Accordingly, the provisions of clauses 3(iii)(a), 3(iii)(b) and 3(iii)(c) of the Order are not applicable.
- (iv) In our opinion, the Company has complied with the provisions of Section 186 in respect of investment. Further, in our opinion, the Company has not entered into any transaction covered under Section 185 and Section 186 of the Act in respect of loans, guarantees and security.
- (v) In our opinion, the Company has not accepted any deposits within the meaning of Sections 73 to 76 of the Act and the Companies (Acceptance of Deposits) Rules, 2014 (as amended). Accordingly, the provisions of clause 3(v) of the Order are not applicable.
- (vi) We have broadly reviewed the books of account maintained by the Company pursuant to the Rules made by the Central Government for the maintenance of cost records under sub-section (1) of Section 148 of the Act in respect of Company's products/services and are of the opinion that, prima facie, the prescribed accounts and records have been made and maintained. However, we have not made a detailed examination of the cost records with a view to determine whether they are accurate or complete.
- (vii)(a) The Company is regular in depositing undisputed statutory dues including provident fund, employee state insurance, income-tax, sales-tax, service tax, duty of custom, duty of excise, value added tax, cess and other material statutory dues, as applicable, to the appropriate authorities. Further, no undisputed amounts payable in respect thereof were outstanding at the year-end for a period of more than six months from the date they become payable.





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Annexure A to the Independent Auditor's Report of even date to the members of Tata Power Delhi Distribution Limited, on the standalone financial statements for the year ended 31 March 2020 (Continued)

- (b) The dues outstanding in respect of income-tax, sales-tax, service-tax, duty of customs, duty of excise and value added tax on account of any dispute, are as follow:

Name of the statute	Nature of dues	Amount (₹ in lacs)	Amount paid under Protest (₹ in lacs)	Period to which the amount relates (FY)	Forum where dispute is pending
Income Tax Act, 1961	Demand on account of disallowance of certain expenses	1,951.56	1,951.56	2005-06	Assessing Officer
Income Tax Act, 1961	Demand on account of disallowance of certain expenses	0.12	-	2009-10	Commissioner of Income Tax (Appeals)
Income Tax Act, 1961	Demand on account of disallowance of certain expenses and short allowance of TDS and interest thereon	78.39	39.20	2010-11	Income Tax Appellate Tribunal
Income Tax Act, 1961	Demand on account of disallowance of certain expenses	46.15	23.08	2011-12	Income Tax Appellate Tribunal
Income Tax Act, 1961	Demand on short allowance of TDS and excess interest charged	19.59	-	2012-13	Income Tax Appellate Tribunal

- (viii) The Company has not defaulted in repayment of loans or borrowings to any bank or financial institution or government during the year. The Company did not have any outstanding debentures during the year.
- (ix) The Company did not raise moneys by way of initial public offer or further public offer (including debt instruments). In our opinion, the term loans were applied for the purposes for which the loans were obtained.
- (x) No fraud by the Company or on the Company by its officers or employees has been noticed or reported during the period covered by our audit.
- (xi) The Company has not paid or provided for any managerial remuneration. Accordingly, the provisions of Clause 3(xi) of the Order are not applicable.
- (xii) In our opinion, the Company is not a Nidhi Company. Accordingly, provisions of clause 3(xii) of the Order are not applicable.
- (xiii) In our opinion, all transactions with the related parties are in compliance with Section 177 and 188 of the Act, where applicable, and the requisite details have been disclosed in the financial statements etc., as required by the applicable Ind AS.
- (xiv) During the year, the Company did not make any preferential allotment or private placement of shares or fully or partly convertible debentures.

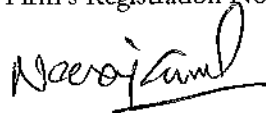


# Walker Chandiok & Co LLP

Annexure A to the Independent Auditor's Report of even date to the members of Tata Power Delhi Distribution Limited, on the standalone financial statements for the year ended 31 March 2020 (Continued)

- (xv) In our opinion, the Company has not entered into any non-cash transactions with the directors or persons connected with them covered under Section 192 of the Act.
- (xvi) The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934.

For Walker Chandiok & Co LLP  
Chartered Accountants  
Firm's Registration No.: 001076N/N500013



Neeraj Goel  
Partner  
Membership No.: 99514

UDIN - 20099514AAAACB3118



Place: Gurugram  
Date: 29 April 2020



Annexure B to the Independent Auditor's Report of even date to the Members of Tata Power Delhi Distribution Limited, on the standalone financial statements for the year ended 31 March 2020

## Annexure B

**Independent Auditor's report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")**

1. In conjunction with our audit of the financial statements of Tata Power Delhi Distribution Limited ("the Company") as of and for the year ended 31 March 2020, we have audited the internal financial controls over financial reporting (IFCoFR) of the Company as at that date.

## **Responsibilities of Management and Those Charged with Governance for Internal Financial Controls**

2. The Company's Board of Directors is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of the Company's business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

## **Auditors' Responsibility for the Audit of the Internal Financial Controls**

3. Our responsibility is to express an opinion on the Company's IFCoFR based on our audit. We conducted our audit in accordance with the Standards on Auditing, issued by the Institute of Chartered Accountants of India (ICAI) prescribed under section 143(10) of the Act, to the extent applicable to an audit of IFCoFR, and the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate IFCoFR were established and maintained and if such controls operated effectively in all material respects.
4. Our audit involves performing procedures to obtain audit evidence about the adequacy of the IFCoFR and their operating effectiveness. Our audit of IFCoFR included obtaining an understanding of IFCoFR, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.
5. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's IFCoFR.

## **Meaning of Internal Financial Controls over Financial Reporting**

6. A Company's IFCoFR is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's IFCoFR includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.



# Walker Chandiok & Co LLP

Annexure B to the Independent Auditor's Report of even date to the Members of Tata Power Delhi Distribution Limited, on the standalone financial statements for the year ended 31 March 2020

## Inherent Limitations of Internal Financial Controls over Financial Reporting

7. Because of the inherent limitations of IFCoFR, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the IFCoFR to future periods are subject to the risk that IFCoFR may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

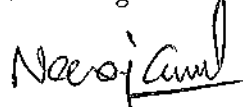
## Opinion

8. In our opinion, the Company has, in all material respects, adequate internal financial controls over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31 March 2020, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India.

For Walker Chandiok & Co LLP

Chartered Accountants

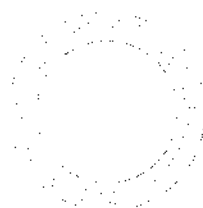
Firm's Registration No.: 001076N/N500013



Neeraj Goel

Partner

Membership No.: 99514



UDIN - 20099514AAAACB3118

Place: Gurugram

Date: 29 April 2020




**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE BALANCE SHEET AS AT 31 MARCH, 2020**

	Notes	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
<b>I. ASSETS</b>			
(1) Non-current assets			
(a) Property, plant and equipment	4	3,91,374.42	3,68,643.34
(b) Capital work-in-progress	4	27,339.37	34,720.12
(c) Right-of-use assets	5	9,850.99	-
(d) Intangible assets	4	6,084.89	7,405.96
(e) Financial assets			
(i) Investments	6	5.00	5.00
(ii) Loans	7	134.78	196.20
(iii) Other financial assets	8	54.86	89.68
(f) Income tax assets (net)	9	2,735.55	2,263.48
(g) Other non-current assets	10	3,229.13	2,875.98
<b>Total non-current assets</b>		<b>4,40,808.99</b>	<b>4,16,199.76</b>
(2) Current assets			
(a) Inventories	11	1,316.95	1,306.99
(b) Financial assets			
(i) Investments	12	8,500.19	-
(ii) Trade receivables	13	31,604.97	25,447.20
(iii) Cash and cash equivalents	14	3,853.24	2,425.12
(iv) Bank balances other than (iii) above	14	10,134.29	3,580.97
(v) Loans	15	311.31	239.05
(vi) Other financial assets	16	32,618.10	34,554.39
(c) Other current assets	17	20,717.03	26,934.18
<b>Total current assets</b>		<b>1,09,056.08</b>	<b>94,587.90</b>
Assets classified as held for sale	37.6.1	2,004.00	2,004.00
<b>Total assets before regulatory deferral account balance</b>		<b>5,51,869.07</b>	<b>5,12,791.66</b>
(3) Regulatory deferral account debit balances	37	5,22,185.11	4,75,913.86
<b>Total assets</b>		<b>10,74,054.18</b>	<b>9,88,705.52</b>
<b>II. EQUITY AND LIABILITIES</b>			
<b>EQUITY</b>			
(a) Equity share capital	18	55,200.00	55,200.00
(b) Other equity	19	2,92,112.45	2,63,063.84
<b>Total equity</b>		<b>3,47,312.45</b>	<b>3,18,263.84</b>
<b>LIABILITIES</b>			
(1) Non-current liabilities			
(a) Financial liabilities			
(i) Long-term borrowings	20	2,63,382.77	2,22,188.07
(ii) Lease liabilities	5	7,878.44	-
(iii) Other financial liabilities	21	68,168.83	62,856.47
(b) Provisions	22	5,661.04	4,569.98
(c) Deferred tax liabilities (net)	42	30,259.85	18,044.60
(d) Capital grants	23	506.66	581.49
(e) Contributions for capital works and service line charges	24	84,578.30	86,464.61
(f) Other non-current liabilities	25	34,229.56	22,580.72
<b>Total non-current liabilities</b>		<b>4,94,665.45</b>	<b>4,17,285.94</b>
(2) Current liabilities			
(a) Financial liabilities			
(i) Short-term borrowings	26	34,326.29	35,090.67
(ii) Trade payables	27		
- total outstanding dues of micro enterprises and small enterprises		1,208.26	134.79
- total outstanding dues of creditors other than micro enterprises and small enterprises		1,09,909.68	1,24,021.80
(iii) Other financial liabilities	28	58,618.57	67,660.11
(b) Provisions	29	1,646.61	1,070.50
(c) Other current liabilities	30	26,366.87	25,177.87
<b>Total current liabilities</b>		<b>2,32,076.28</b>	<b>2,53,155.74</b>
<b>Total equity and liabilities</b>		<b>10,74,054.18</b>	<b>9,88,705.52</b>

See accompanying notes forming part of standalone financial statements (1-47)


In terms of our report attached of even date

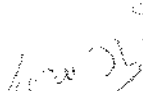
For Walker Chandlok & Co LLP  
Chartered Accountants  
Firm's Registration No.: 001076N/N500013

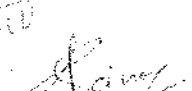
  
Neeraj Goel  
Partner

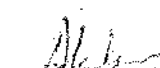
Membership No.: 99514

For and on behalf of the Board of Directors

  
Sanjay Kumar Banga  
Director  
DIN: 07785948

  
Satya Gupta  
Director  
DIN: 08172427

  
Ganesh Srinivasan  
Chief Executive Officer

  
Ajay Kalsle  
Company Secretary

  
Hemant Goyal  
Chief Financial Officer

Gurugram  
29 April, 2020

New Delhi  
29 April, 2020

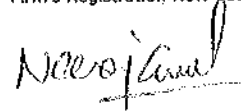
**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31 MARCH, 2020**

	Notes	Year ended 31.03.2020 ₹/Lakhs	Year ended 31.03.2019 ₹/Lakhs
I Revenue from operations	32	7,88,795.48	7,60,006.70
II Other income	32	10,531.57	10,802.04
III Total income		<u>7,99,327.05</u>	<u>7,70,808.74</u>
IV Expenses			
Cost of power purchased (net) (excludes own generation)	33	6,29,963.08	5,89,686.12
Employee benefits expense (net)	34	50,489.90	46,969.84
Finance costs	35	34,490.06	34,887.85
Depreciation and amortisation expense	4,5	33,316.06	30,964.17
Other expenses	36	32,732.59	31,893.83
Total expenses		<u>7,80,991.69</u>	<u>7,34,401.81</u>
V Profit/(Loss) before movement in regulatory deferral account balance, exceptional items and tax		18,335.36	36,406.93
Movement in regulatory deferral account balance (net)	37	46,271.25	24,976.74
VI Profit/(Loss) before exceptional items and tax		64,606.61	61,383.67
Add/(Less): Exceptional Items			
Impairment of property, plant and equipment	4,37.6	-	(1,807.88)
Impairment loss on assets classified as held for sale	37.6	-	(8,832.34)
VII Profit/(Loss) before tax		64,606.61	50,743.45
VIII Tax expense			
(i) Current tax	42	10,872.82	10,056.28
(ii) Deferred tax	42	12,319.32	7,100.95
IX Profit/(Loss) for the year		<u>41,414.47</u>	<u>33,586.22</u>
X Other comprehensive income/(expense)			
(i) Items that will not be reclassified to profit or loss			
Remeasurement gain/(loss) of defined benefit plans	22.6	(595.62)	(61.26)
(ii) Income tax credit/(charge) relating to items that will not be reclassified to profit or loss			
(a) Current tax	42	104.07	13.20
(b) Deferred tax	42	104.07	8.21
Other comprehensive income/(expense) for the year		<u>(387.48)</u>	<u>(39.85)</u>
XI Total comprehensive income for the year		<u>41,026.99</u>	<u>33,546.37</u>
Earnings per equity share (face value ₹ 10/- each)	39		
(i) Basic and Diluted earnings per equity share before net movement in regulatory deferral account balance (₹)		2.05	3.14
(ii) Basic and Diluted earnings per equity share after net movement in regulatory deferral account balance (₹)		7.50	6.08

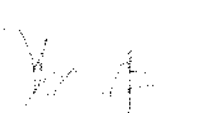
See accompanying notes forming part of standalone financial statements (1-47)

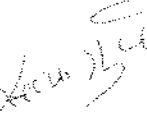
In terms of our report attached of even date


For Walker Chandlok & Co LLP  
Chartered Accountants  
Firm's Registration No.: 901076N/N500013

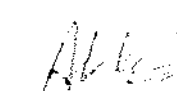
  
**Neeraj Goel**  
Partner  
Membership No.: 99514

For and on behalf of the Board of Directors

  
**Sanjay Kumar Banga**  
Director  
DIN: 07785948

  
**Satya Gupta**  
Director  
DIN: 08172427

  
**Ganesh Srinivasan**  
Chief Executive Officer

  
**Ajay Kalsie**  
Company Secretary

  
**Hemant Goyal**  
Chief Financial Officer

Gurugram  
29 April, 2020

New Delhi  
29 April, 2020

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 MARCH, 2020**

**A. Equity share capital**

Particulars	Amount (₹/Lakhs)
(I) Balance as at 1 April, 2018	55,200.00
(II) Changes in equity share capital during the year	-
(III) Balance as at 31 March, 2019	55,200.00
(I) Balance as at 1 April, 2019	55,200.00
(II) Changes in equity share capital during the year	-
(III) Balance as at 31 March, 2020	55,200.00

**B. Other equity**

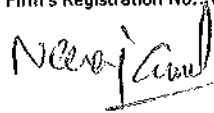
₹/Lakhs

Particulars	Reserves and Surplus			Total
	Capital Redemption Reserve	General Reserve	Retained Earnings	
(I) Balance as at 1 April, 2018	-	9,150.00	2,31,014.92	2,40,164.92
(II) Profit for the year	-	-	33,586.22	33,586.22
(III) Other comprehensive income/(expense) for the year (net of tax)	-	-	(39.85)	(39.85)
(IV) Total comprehensive income {(II)+(III)}	-	-	33,546.37	33,546.37
(V) Dividend paid (including tax on dividend)	-	-	(10,647.45)	(10,647.45)
(VI) Transfer to capital redemption reserve on redemption of non-convertible cumulative redeemable preference share capital	50,000.00	-	(50,000.00)	-
(VII) Balance as at 31 March, 2019 {(I)+(IV)+(V)+(VI)}	50,000.00	9,150.00	2,03,913.84	2,63,063.84
(I) Balance as at 1 April, 2019	50,000.00	9,150.00	2,03,913.84	2,63,063.84
(II) Profit for the year	-	-	41,414.47	41,414.47
(III) Other comprehensive income/(expense) for the year (net of tax)	-	-	(387.48)	(387.48)
(IV) Total comprehensive income {(II)+(III)}	-	-	41,026.99	41,026.99
(V) Dividend paid (including tax on dividend)	-	-	(11,978.38)	(11,978.38)
(VI) Balance as at 31 March, 2020 {(I)+(IV)+(V)}	50,000.00	9,150.00	2,32,962.45	2,92,112.45


See accompanying notes forming part of standalone financial statements (1-47)


In terms of our report attached of even date

For Walker Chandiok & Co LLP  
Chartered Accountants  
Firm's Registration No.: 001076N/N500013

  
**Neeraj Goel**  
Partner  
Membership No.: 99514

For and on behalf of the Board of Directors

  
**Sanjay Kumar Banga**  
Director  
DIN: 07785948

  
**Satya Gupta**  
Director  
DIN: 08172427

  
**Ganesh Srinivasan**  
Chief Executive Officer

  
**Ajay Kalsie**  
Company Secretary

  
**Hemant Goyal**  
Chief Financial Officer

Gurugram  
29 April, 2020

New Delhi  
29 April, 2020



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31 MARCH, 2020**

	Year ended 31.03.2020 ₹/Lakhs	Year ended 31.03.2019 ₹/Lakhs
<b>A. Cash flow from operating activities</b>		
Profit for the year	41,414.47	33,586.22
Adjustments to reconcile profit for the year to net cash flows:		
Income tax recognised as expense in Statement of Profit and Loss	23,192.14	17,157.23
Depreciation and amortisation expense	33,316.06	30,964.17
Impairment of property, plant and equipment	-	1,807.88
Impairment loss on assets classified as held for sale	-	8,832.34
Finance costs (net of capitalisation)	34,490.06	34,887.85
Interest income	(274.11)	(627.54)
Gain on sale/fair value of mutual fund investment measured at FVTPL	(21.02)	(647.11)
Loss on disposal of property, plant and equipment	1,909.09	2,790.41
Amortisation of capital grants	(74.83)	(74.25)
Amortisation of contribution for capital works and service line charges	(8,023.57)	(7,510.83)
Obsolete inventory written off/allowance for obsolete inventory	2.97	(34.10)
Bad debts written off/(written back)	400.01	195.18
Allowance for doubtful debts	1,218.44	40.02
Operating profit before working capital changes	1,27,549.71	1,21,367.47
Working capital adjustments:		
Adjustments for (increase)/decrease in operating assets:		
Inventories	(12.93)	(72.99)
Trade receivables	(8,569.89)	(3,896.24)
Loans - current	(72.26)	(44.41)
Loans - non current	61.42	(59.79)
Other financial assets - current	2,067.59	(2,524.25)
Other financial assets - non current	34.82	31.82
Other non-current assets	(13.09)	615.12
Other current assets	4,893.23	22,153.68
Regulatory deferral account debit balances	(46,271.25)	(24,976.74)
Adjustments for increase/(decrease) in operating liabilities:		
Trade payables	(13,038.65)	1,654.76
Other financial liabilities - current	(2,495.84)	(1,587.47)
Other financial liabilities - non current	397.28	69.68
Other current liabilities	1,189.00	3,852.05
Other non-current liabilities	11,648.84	(1,289.89)
Provision for employee benefits - current	(19.51)	(97.40)
Provision for employee benefits - non current	1,091.06	309.17
Cash generated from operations	78,439.53	1,15,504.57
Taxes paid (including tax deducted at source)	(11,240.82)	(9,999.54)
Net cash from/(used in) operating activities	(A) 67,198.71	1,05,505.03
<b>B. Cash flow from investing activities</b>		
Purchase of property, plant and equipment (including capital advances)	(48,647.27)	(61,832.24)
Proceeds from sale of property, plant and equipment	928.30	942.06
Proceeds from bank deposits (net)	(6,553.32)	6.91
Interest received	242.81	514.84
Purchase of current investments	(74,500.00)	(3,81,201.00)
Proceeds from sale of current investments	66,020.83	3,81,848.11
Net cash from/(used in) investing activities	(B) (62,500.65)	(59,721.32)
<b>C. Cash flow from financing activities</b>		
Redemption of non-convertible cumulative redeemable preference share capital	-	(50,000.00)
Finance cost paid	(35,126.99)	(28,905.48)
Payment of lease liabilities	(955.92)	-
Proceeds from short-term borrowings and working capital demand loans	5,21,042.35	72,900.00
Repayment of short-term borrowings and working capital demand loans	(4,96,372.35)	(65,700.00)
Net (repayment)/proceeds from cash credit and other credit facilities	(25,434.38)	(3,191.65)
Proceeds from long-term borrowings	1,12,791.65	86,000.00
Repayment of long-term borrowings	(78,247.03)	(55,793.09)
Proceeds from contribution for capital works	3,243.29	5,024.52
Proceeds from service line charges	2,893.97	3,048.43
Net (repayment)/proceeds from consumers' security deposits	4,881.05	7,521.75
Dividend paid to preference shareholders (including dividend distribution tax)	-	(13,812.67)
Dividend paid to equity shareholders (including dividend distribution tax)	(11,978.38)	(10,647.45)
Net cash from/(used in) financing activities	(C) (3,261.94)	(53,555.64)
Net increase/(decrease) in cash and cash equivalents	(A+B+C) 1,428.12	(7,771.93)
Cash and cash equivalents at the beginning of the year	2,425.12	10,197.05
Cash and cash equivalents at the end of the year (refer note 14)	3,853.24	2,425.12

See accompanying notes forming part of standalone financial statements (1-47)



In terms of our report attached of even date

For Walker Chandio & Co LLP  
Chartered Accountants  
Firm's Registration No.: 001076N/N500013

  
Neeraj Goel  
Partner  
Membership No.: 99514

For and on behalf of the Board of Directors

    
Sanjay Kumar Banga      Satya Gupta      Ganesh Srinivasan  
Director                      Director                      Chief Executive Officer  
DIN: 07785948              DIN: 08172427

   
Ajay Kalsie                      Hemant Goyal  
Company Secretary              Chief Financial Officer  
New Delhi  
29 April, 2020

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

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**Note 1**

**General Information**

Tata Power Delhi Distribution Limited (Tata Power-DDL) or (the Company) is a public limited company incorporated and domiciled in India and is primarily engaged in the business of distribution of electricity in North and North-West Delhi. The Company was set up in terms of Delhi Electricity Reforms (Transfer Scheme) Rules 2001. The undertaking of the erstwhile Delhi Vidyut Board (DVB) engaged in distribution and retail supply of electricity in the North & North-West districts in the National Capital Territory of Delhi along with the personnel employed therein were transferred to the Company with effect from 1 July, 2002 which also marked the commencement of commercial operations for the Company.

The address of its registered office and principal place of business is NDPL House, Hudson Lines, Kingsway Camp, Delhi- 110009. The Company has been granted a license under Section 20 of the Delhi Electricity Reform Act, 2000 (Act No. 2 of 2001) by the Delhi Electricity Regulatory Commission (DERC) on 11 March, 2004. The license is valid for a period of twenty-five years. During the period from 1 July, 2002 to the date of grant of license, Tata Power-DDL was a deemed licensee.

The Company is subsidiary of Tata Power Company Limited (TPCL) which holds 51% equity shares and controlling stake and 49% equity shares is held by Delhi Power Company Limited.

**Note 2**

**2.1 Statement of compliance**

The financial statements have been prepared in accordance with Indian Accounting Standards (Ind AS) as notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended) read with Section 133 of the Companies Act, 2013 ("the Act") and other relevant provisions of the Act. As the Company is governed by Electricity Act, 2003 and the saved provisions of Electricity (Supply) Act, 1948, the provisions of the said Acts prevail wherever these are inconsistent with the provisions of the Companies Act, 2013.

**2.2 Basis of preparation and presentation**

The financial statements have been prepared on accrual basis and on historical cost convention except for certain financial instruments that are measured at fair values at the end of each reporting period, as explained in the accounting policies below.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Company takes into account the characteristics of the asset or liability if market participants would take those characteristics into account when pricing the asset or liability at the measurement date. Fair value for measurement and/or disclosure purposes in these standalone financial statements is determined on such basis, except for leasing transactions that are within the scope of Ind AS 116/Ind AS 17 (as applicable), and measurements that have some similarities to fair value but are not fair value, such as net realisable value in Ind AS 2 or value in use in Ind AS 36.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2, or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- (i) Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- (ii) Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- (iii) Level 3 inputs are not based on observable market data (unobservable inputs). Fair values are determined in whole or in part using a valuation model based on assumptions that are neither supported by prices from observable current market transactions in the same instrument nor are they based on available market data.

**Note 3**

**Other significant accounting policies**

Accounting policies are set out along with respective explanatory notes where it specifically relates to such transactions or balances. Other significant accounting policies are set out below:

**3.1 Foreign currencies**

These financial statements are presented in Indian rupees, which is the functional currency of the Company. The functional currency represents the currency of the primary economic environment in which the Company operates.

Income and expenses in foreign currencies are recorded at exchange rates prevailing on the date of the transaction. Foreign currency denominated monetary assets and liabilities are translated at the exchange rate prevailing on the Balance Sheet date and exchange gains and losses arising on settlement and restatement are recognised in the Statement of Profit and Loss.

Non-monetary assets and liabilities that are measured in terms of historical cost in foreign currencies are not retranslated.

Exchange differences on monetary items are recognised in the Statement of Profit and Loss in the period in which they arise except for exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings.

**3.2 Current versus non-current classification**

The Company has determined its operating cycle as 12 months for the purpose of classification of its assets and liabilities as current and non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

**3.3 Financial Instruments**

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments.

Except for trade receivables, financial assets and financial liabilities are initially measured at fair value. Trade receivables are measured at the transaction price. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets at fair value through profit or loss are recognised immediately in the Statement of Profit and Loss.

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

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**3.4 Financial assets**

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

**3.4.1 Amortised cost**

A financial asset shall be measured at amortised cost using effective interest rates if both of the following conditions are met:

- (i) financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- (ii) contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

The effective interest method is a method of calculating the amortised cost of a financial asset and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial asset, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.

**3.4.2 Financial assets at fair value through profit or loss (FVTPL)**

Financial assets at FVTPL include financial assets that either do not meet the criteria for amortised cost classification or are equity instruments held for trading or that meet certain conditions and are designated at FVTPL upon initial recognition. All derivative financial instruments also fall into this category, except for those designated and effective as hedging instruments, for which the hedge accounting requirements may apply. Assets in this category are measured at fair value with gains or losses recognized in the Statement of Profit and Loss. The fair values of financial assets in this category are determined by reference to active market transactions or using a valuation technique where no active market exists.

**3.4.3 Financial assets at fair value through other comprehensive income (FVTOCI)**

On initial recognition, the Company can make an irrevocable election (on an instrument-by-instrument basis) to present the subsequent changes in fair value in other comprehensive income pertaining to investments in equity instruments. This election is not permitted if the equity investment is held for trading. These elected investments are initially measured at fair value plus transaction costs. Subsequently, they are measured at fair value with gains and losses arising from changes in fair value recognised in other comprehensive income and accumulated in the 'Reserve for equity instruments through other comprehensive income'. The cumulative gain or loss is not reclassified to the Statement of Profit and Loss on disposal of the investments.

A financial asset is held for trading if:

- (i) it has been acquired principally for the purpose of selling it in the near term; or
- (ii) on initial recognition it is part of a portfolio of identified financial instruments that the Company manages together and has a recent actual pattern of short-term profit-taking; or
- (iii) it is a derivative that is not designated and effective as a hedging instrument or a financial guarantee.

Dividends on these investments in equity instruments are recognised in the Statement of Profit and Loss when the Company's right to receive the dividends is established, it is probable that the economic benefits associated with the dividend will flow to the entity, the dividend does not represent a recovery of part of cost of the investment and the amount of dividend can be measured reliably. Dividends recognised in the Statement of Profit and Loss are included in the 'Other income' line item.

**3.4.4 Impairment of financial asset**

The Company applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, trade receivables and other contractual rights to receive cash or other financial asset not designated as at FVTPL.

For trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are within the scope of Ind AS 115 "Revenue from Contracts with Customers", the Company always measures the loss allowance at an amount equal to lifetime expected credit losses using the simplified approach permitted under Ind AS 109 "Financial Instruments".

Expected credit losses are the weighted average of credit losses with the respective risks of default occurring as the weights. Credit loss is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the Company expects to receive (i.e. all cash shortfalls), discounted at the original effective interest rate (or credit-adjusted effective interest rate for purchased or originated credit-impaired financial assets). The Company estimates cash flows by considering all contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) through the expected life of that financial instrument.

Further, for the purpose of measuring lifetime expected credit loss allowance for trade receivables, the Company has used a practical expedient as permitted under Ind AS 109. This expected credit loss allowance is computed based on a provision matrix which takes into account historical credit loss experience and adjusted for forward-looking information.

**3.4.5 Derecognition of financial asset**

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party.

**3.5 Financial liabilities and equity instruments**

**3.5.1 Classification as debt or equity**

Debt and equity instruments issued by the Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

**3.5.2 Equity instruments**

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Incremental costs directly attributable to the issuance of new ordinary shares and share options are recognized as a deduction from equity, net of any tax effects.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**3.5.3 Financial liability**

All financial liabilities are subsequently measured at amortised cost using the effective interest method.

**3.5.3.1 Financial liabilities subsequently measured at amortised cost**

Financial liabilities that are not held-for-trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent reporting periods. The carrying amounts of financial liabilities that are subsequently measured at amortised cost are determined based on the effective interest method.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant reporting period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the net carrying amount on initial recognition.

**3.5.3.2 Derecognition of financial liabilities**

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. An exchange with a lender of debt instruments with substantially different terms is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in the Statement of Profit and Loss.

**3.6 Dividend**

Final dividends on shares are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Company's Board of Directors.

**3.7 Changes in accounting policies and disclosures**

All the Ind AS issued and notified by the Ministry of Corporate Affairs under the Companies (Indian Accounting Standards) Rules, 2015 (as amended) till the financial statements are authorised have been considered in preparing these financial statements.

**3.7.1 New and amended standards and interpretations**

The Company applied for the first time certain new standards/amendments to the standards, which are effective for annual periods beginning on or after 1 April, 2019. The nature and the impact of each amendment is described below:

**3.7.1.1 Ind AS 116 - Leases**

Ind AS 116 Leases was notified in March 2019 and it replaces Ind AS 17 Leases. Ind AS 116 is effective for annual periods beginning on or after 1 April, 2019. The Company has applied Ind AS 116 "Leases" (Ind AS 116) with a date of initial application of 1 April, 2019 using modified retrospective approach, under which the cumulative effect of initial application is recognised as at 1 April, 2019.

Lessor accounting under Ind AS 116 is substantially unchanged from Ind AS 17. As a lessee, the Company previously classified leases as operating or finance lease based on its assessment of whether the lease transferred significantly all of the risk and rewards incidental to the ownership of the underlying asset of the Company. Under Ind AS 116, the Company recognises the right-of-use assets and lease liabilities as stated in the note 5.

On adoption of Ind AS 116, the Company has recognised 'right-of-use' assets amounting to ₹ 10,945.54 lakhs (adjusted by the prepaid lease payments amounting to ₹ 1,323.92 lakhs) and 'lease liabilities' amounting to ₹ 9,621.62 lakhs as at 1 April, 2019. There is no impact on retained earnings as at 1 April, 2019.

When measuring lease liabilities, the Company discounted lease payments using the incremental rate of borrowing as at 1 April, 2019. Further, the comparative information has not been restated and continues to be reported under Ind AS 17 "Leases".

**Transition to Ind AS 116**

The Company has applied Ind AS 116 only to the contracts that were previously identified as leases. As a practical expedient, contracts previously identified as lease under Ind AS 17 has not reassessed as to whether a contract is, or contains, a lease under Ind AS 116.

The Company has used the following practical expedients when applying Ind AS 116 to leases:

- Applied a single discount rate to a portfolio of leases with similar characteristics.
- Relied on its assessment of whether leases are onerous immediately before the date of initial application.
- Applied the exemption not to recognise right-of-use asset and liabilities for leases with remaining lease term of 12 months or less.
- Excluded initial direct costs from measuring the right-of-use asset at the date of application.
- Used hindsight when determining the lease term if the contract contains options to extend or terminate the lease.

The lease liabilities as at 1 April, 2019 can be reconciled to the operating lease commitments as of 31 March, 2019 as follows:

Particulars	Amount (₹/Lakhs)
(a) Operating lease commitments relating to leasehold land as at 31 March, 2019 (undiscounted minimum expected payments)	14,298.34
(b) Weighted average incremental borrowing rate as at 1 April, 2019	8.60%
(c) Discounting impact of minimum expected payments referred in (a) above	4,676.72
<b>Lease liabilities as at 1 April, 2019 (a-c)</b>	<b>9,621.62</b>

The Company is not required to make any adjustments on transition to Ind AS 116 for leases where it acts as a lessor.

**Accounting Policy for Leases till 31 March, 2019**

Leases are classified as finance leases whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee. All other leases are classified as operating leases.

**Company as a lessee**

Rental expense from operating leases is generally recognised on a straight-line basis over the term of the relevant lease. Where the rentals are structured solely to increase in line with expected general inflation to compensate for the lessor's expected inflationary cost increases, such increases are recognised in that reporting period in which such benefits accrue.

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

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**3.7.1.2 Deferred tax recoverable/payable**

In the regulated operations of the Company where tariff recovered from consumers is determined on cost plus return on equity, the Income tax cost is pass through cost and accordingly the Company recognises Deferred tax recoverable/payable against any Deferred tax expense/ income. Until previous year, the same was presented under 'Tax Expenses' in the Standalone Ind AS Financial Statements. During the current year, pursuant to an opinion by the Expert Advisory Committee of The Institute of Chartered Accountants of India, the same has now been included in 'Movement in regulatory deferral account balance (net)'. There is no impact in the Other Equity and Profit/(Loss) on account of such change in presentation. Impact of this restatement in the comparative period is disclosed in note 38 "Restatement of financial statement".

**3.8 Critical accounting estimates and judgements**

In the application of the Company's accounting policies, management of the Company is required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods. Detailed information about each of these estimates and judgements is included in relevant notes together with information about the basis of calculation for each affected line item in the financial statements.

The areas involving critical estimates or judgements are:

1. Estimates used for impairment of property, plant and equipment of certain cash generating units (CGU) - Note 4
2. Estimated fair value of unquoted securities and impairment of investments - Note 6 and Note 12
3. Estimation of defined benefit obligation - Note 22, 29 and 34
4. Estimation of current tax and deferred tax expense (including Minimum Alternate Tax credit) - Note 42
5. Estimation of regulatory deferral account balances - Note 37
6. Estimation of provision and contingent liability - Note 22, 29 and 31
7. Estimation of impairment of financial assets - Note 13
8. Estimation of unbilled revenue - Note 16(b) and 17(a)

Estimates and judgement are continually evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the Company and that are believed to be reasonable under the circumstances.

**3.9 Impact of COVID-19**

Consequent to spread of Coronavirus disease (COVID 2019), the Government of India has announced nation wide lock down from 25 March, 2020. The Company is engaged in provision of essential services and therefore continues to operate, there has not been a significant impact in this pandemic situation. The Company has seen reduction in demand of electricity in its distribution area and delays in collection from consumers and accordingly immediately represented the situation to CERC/DERC/Delhi Government and power suppliers. To help and address the situation post lockdown, the CERC and DERC have extended immediate relief in the form of extended credit period from power suppliers and rebate scheme to retail consumers. Apart from relief provided by CERC/DERC, to manage the expected liquidity risk, the Company has availed debt moratorium for some term loans under the relief package issued by the Reserve Bank of India (RBI) and would re-prioritize discretionary capital expenditure in immediate future and has increased the review frequency of cash planning. The Company has considered internal and external information up to the date of approval of these standalone financial statements including directives/communique issued by DERC and other government agencies, in determining the impact of global pandemic on carrying values of assets and liabilities as of 31 March, 2020. While the impact has not been of any significance as of now, the Company is closely monitoring developments, its operations, liquidity and capital resources and is actively working to minimize the impact of this unprecedented situation.

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 4**

**Property, plant and equipment and intangible assets**

**Accounting policy**

**4.1 Property, plant and equipment**

Property, plant and equipment are stated at cost less accumulated depreciation and impairment, if any. The initial cost of an asset comprises its purchase price or construction cost and any costs directly attributable in bringing the assets to their working condition for their intended use.

Asset transferred from erstwhile DVB are stated at the transaction value notified by the Government of National Capital Territory of Delhi (GNCTD) under the Transfer Scheme. Values are assigned to different heads of individual property, plant and equipment as on the date of the transfer i.e. 1 July, 2002 as per an independent technical valuer's estimation.

With effect from 1 April, 2014, Schedule II of the Companies Act, 2013 has been notified and in accordance with Part B of Schedule II, the rate or useful life and residual value given in DERC regulations are applied for computing depreciation on assets. However, in case of assets where no useful life is prescribed in DERC regulations, the useful life and residual value as given in Part C of Schedule II of the Companies Act, 2013 is followed. Further, in case of any class of asset where useful life as estimated by management and/or certified by independent valuer is lower than DERC or Part C of Schedule II of the Companies Act, 2013 then such lower useful life is followed for computing depreciation on such asset.

As per the new regulations notified on 31 January, 2017 for 3rd Multi Year Control period (MYT) applicable from financial year (FY) 2017-18 onwards, DERC has changed rate of depreciation @ 5.83% up to 12 years of useful life on plant and equipment (comprising of transformers including fixed apparatus, switch gears, lighting arresters, overhead/underground cables) and balance WDV up to 90% over remaining period of useful life of assets instead of equal rate of depreciation applicable in previous regulations. The new regulations have also changed useful life of other class of property, plant and equipment. Accordingly w.e.f. 1 April, 2017 the Company has started charging the depreciation @ 5.83% p.a. on plant and equipment whose useful life has not yet been over up to 12 years, changed useful life of other class of property plant and equipment as per new regulations.

Depreciation for the reporting period in respect of property, plant and equipment has been provided on the straight line method so as to write off the cost of the assets over the useful lives as per DERC regulations/Schedule II of the Companies Act 2013, as applicable.

Residual value is taken at the rate of 10% for assets where rate or useful life is prescribed in DERC regulations and 5% where useful life as per Part C of Schedule II of the Companies Act, 2013 is considered.

Assets (other than project assets) costing less than ₹ 5,000 where useful life is considered as per Part C of schedule II to the Companies Act, 2013 are depreciated fully in the year of first use.

Depreciation for the reporting period in respect of property, plant and equipment used for electricity generation has been provided on straight line method as per rates/ useful life prescribed in new regulations notified by DERC on 31 January, 2017. In case of second hand assets, where DERC is yet to determine the life of such assets, depreciation has been provided based on the life determined by an independent valuer which is average 15 years. The depreciation has been calculated in a manner which has the effect of depreciating 90% of the capitalized cost of each such depreciable asset.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The carrying amount of the replaced part is derecognised. Similarly, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement, if the recognition criteria are satisfied.

All other repairs and maintenance are charged to the Statement of Profit and Loss during the financial period in which they are incurred.

Depreciation on subsequent expenditure on property, plant and equipment arising on account of capital improvement or other factors is provided for prospectively over the remaining useful life.

Depreciation on refurbished/revamped assets which are capitalized separately is provided for over the reassessed useful life, which is not more than the life specified in DERC regulations/Schedule II to the Companies Act, 2013, as applicable.

Based on the above, the useful life used for various class of assets are:

Description/Class of Assets	Useful life (years)
Office buildings, housing colonies	50
Temporary structures	0
Meters	10
General plant & machinery, SCADA (excluding IT software/hardware), street lightening	15
SCADA IT software/hardware	6
Office furniture & related equipments (excluding communication equipment)	10
Communication Equipment	15
Batteries	5
IT equipment including software	6
Overhead lines, solar PV	25
Electrical plant & machinery (not covered in above classes)	25
Underground cables	35
Motor vehicles	10

Projects under which tangible property, plant and equipment are not yet ready for their intended use are carried at cost, comprising direct costs, other directly attributable costs of construction and attributable interest.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

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An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

**4.2 Intangible assets**

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Amortisation is recognised on a straight-line basis over their estimated useful lives. The estimated useful life and amortisation method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis.

**4.3 Impairment of tangible and intangible assets**

At the end of each reporting period, the Company reviews the carrying amounts of its tangible and intangible assets of a "Cash Generating Unit" (CGU) to determine whether there is any indication that those assets have suffered an impairment loss. Individual assets are grouped for impairment assessment purposes at the lowest level at which there are identifiable cash flows that are largely independent of the cash flows of other groups of assets. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount. The increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in the Statement of Profit and Loss.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

Nota 4.4

Particulars	Cost				Accumulated depreciation, Amortisation and Impairment			Carrying amount	
	As at 01.04.2019	Additions	Borrowing costs capitalised	Disposals	As at 31.03.2020	As at 01.04.2019	Depreciation/ Impairment Charge expense	As at 31.03.2020	As at 31.03.2019
<b>4.4.1 Property, plant and equipment</b>									
(a) Buildings - Plant	30,325.96	97.37	1.58	-	30,424.91	9,614.54	450.55	20,359.82	20,711.42
(b) Building - Others	4,190.91	234.00	5.57	-	4,430.48	2,651.63	284.16	1,494.69	1,539.28
(c) Plant and equipment	2,80,728.07	29,899.32	108.69	5,059.26	3,05,676.82	1,16,112.20	16,836.62	1,75,673.37	1,64,615.87
(d) Transmission lines and cable network	2,82,538.80	24,221.01	226.40	128.18	3,06,858.03	1,05,896.63	12,711.54	1,88,307.72	1,76,642.17
(e) Furniture and fixtures	1,036.69	114.95	1.01	-	1,152.65	610.12	66.70	475.83	426.57
(f) Vehicles	3,436.84	1,085.38	-	1,006.81	3,515.41	821.87	304.28	2,766.51	2,614.97
(g) Office equipment	4,039.49	524.49	3.83	57.30	4,510.51	1,946.43	301.28	2,296.48	2,093.06
<b>Total</b>	<b>6,06,296.76</b>	<b>56,176.52</b>	<b>347.08</b>	<b>6,251.55</b>	<b>6,58,568.81</b>	<b>2,37,653.42</b>	<b>30,955.13</b>	<b>3,91,374.42</b>	<b>3,68,643.34</b>
As at 31.03.2019	(5,91,607.19)	(51,549.54)	(265.99)	(6,889.27)	(6,36,533.45)	(2,29,049.00)	(29,882.04)	(3,79,479.68)	(3,68,643.34)
Assets classified as held for sale (Carrying amount)					(30,236.69)			(10,836.34)	
<b>4.4.2 Intangible assets</b>									
Computer software	13,384.52	239.90	-	-	13,624.42	5,978.56	1,560.97	6,084.89	7,405.96
<b>Total</b>	<b>13,384.52</b>	<b>239.90</b>	<b>-</b>	<b>-</b>	<b>13,624.42</b>	<b>5,978.56</b>	<b>1,560.97</b>	<b>6,084.89</b>	<b>7,405.96</b>
As at 31.03.2019	(9,256.81)	(5,136.43)	(0.95)	(1,009.67)	(13,384.52)	(5,377.75)	(1,082.13)	(7,405.96)	
<b>Grand total</b>	<b>6,19,681.28</b>	<b>56,416.42</b>	<b>347.08</b>	<b>6,251.55</b>	<b>6,70,193.23</b>	<b>2,43,631.98</b>	<b>32,516.10</b>	<b>3,97,459.31</b>	<b>3,76,049.30</b>
As at 31.03.2019	(6,00,864.00)	(56,685.97)	(266.94)	(7,898.94)	(6,49,917.97)	(2,34,426.75)	(30,964.17)	(3,86,885.64)	
Assets classified as held for sale (Carrying amount)					(30,236.69)			(19,400.35)	
<b>4.4.3 Capital work-in-progress (CWIP)</b>									
As at 31.03.2019	34,720.12	47,544.77	647.93	55,573.45	27,339.37	-	-	27,339.37	34,720.12
	(27,922.17)	(61,586.74)	(658.78)	(55,447.57)	(34,720.12)	(-)	(-)	(-)	(-)

4.4.4 Property plant & equipment and intangible assets (movable and immovable) are hypothecated against secured borrowings of ₹ 1,65,125.00 lakhs (as at 31 March, 2019 ₹ 1,26,868.20 lakhs) (refer note 20.1(i), 26.1, 28(b)(i)).

4.4.5 CWIP includes closing capital inventory of ₹ 7,311.42 lakhs (as at 31 March, 2019 ₹ 8,286.09 lakhs).

4.4.6 Carrying amount of capital inventory hypothecated as security for borrowings is ₹ 7,278.11 lakhs (as at 31 March, 2019 ₹ 8,252.78 lakhs) (refer note 20.1(i), 26.1, 28(b)(i)).

4.4.7 During the year ended 31 March, 2020 the borrowing cost of ₹ 647.93 lakhs relating to capital work-in-progress includes ₹ 227.32 lakhs (for the year ended 31 March, 2019 ₹ Nil) on account of capitalisation of interest expense on lease liability.

4.4.8 Depreciation and amortisation charge to Statement of Profit and Loss :

Particulars	Year ended 31.03.2020	Year ended 31.03.2019
Depreciation on tangible Assets	30,955.13	29,862.04
Add: Amortisation of Right of Use Assets (refer note 5)	799.96	-
Add: Amortisation on Intangible Assets	1,560.97	1,082.13
<b>Total</b>	<b>33,316.06</b>	<b>30,964.17</b>

4.4.9 During the previous year ended 31 March, 2019 the property, plant and equipment relating to Rithala Power Generation Plant has been classified as assets held for sale (refer note 37.6.1).

4.4.10 The Company does not own any land in its name. The Company retain operational rights over the land and buildings used for the purpose of carrying out distribution business under a license granted by Delhi Electricity Regulatory Commission (DERC).

4.4.11 Figures in bracket represents previous year figures.

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 5**  
**Leases**

**Accounting Policy from 1 April, 2019**

At inception of contract, the Company assesses whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assessed whether:

- the contract involves the use of identified asset;
- the Company has the right to obtain substantially all of the economic benefits from use of the asset throughout the period of use; and
- the Company has the right to direct the use of the asset.

At inception or on reassessment of a contract that contains a lease component, the Company allocates consideration in the contract to each lease component on the basis of their relative stand alone price.

**As a lessee**

**(i) Right-of-use assets**

The Company recognises right-of-use assets at the commencement date of the lease. Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, lease payments made at or before the commencement date less any lease incentives received and estimate of costs to dismantle. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets, as follows:

Description/Class of Assets	Lease term (years)
Land	10 (Period of license)

The Company has disclosed right-to-use assets that do not meet the definition of investment property separately in the Balance Sheet.

**(ii) Lease liabilities**

At the commencement date of the lease, the Company recognises lease liabilities measured at the present value of lease payments to be made over the lease term. In calculating the present value of lease payments, the Company generally uses its incremental borrowing rate at the lease commencement date if the discount rate implicit in the lease is not readily determinable.

After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. The carrying amount is remeasured when there is a change in future lease payments arising from a change in index or rate. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments or a change in the assessment of an option to purchase the underlying asset.

The Company has disclosed lease liabilities separately under the head 'Financial liabilities' in the Balance Sheet.

**(iii) Short term leases and leases of low value of assets**

The Company applies the short-term lease recognition exemption to its short-term leases. It also applies the lease of low-value assets recognition exemption that are considered to be low value. Lease payments on short-term leases and leases of low value assets are recognised as expense on a straight-line basis over the lease term.

**(iv) Disclosures under Ind AS 116**

The Company has lease contracts for land used in its operations. Leases of land has been considered for a lease term of 10 years as at 1 April, 2019 however the Company's future lease payments in respect of land leases are dependent upon extension of its distribution licence. The Company may assign and sub-lease the leased assets.

Particulars	Amount (₹/Lakhs)
<b>Nature of asset : Land (lease term: 10 years)</b>	
<b>(a) Right-of-use assets</b>	
<b>Cost</b>	
Balance as on 1 April, 2019 due to adoption of Ind AS 116 (Refer note 3.7.1.1)	10,945.54
Add: Additions during the year	-
Balance as at 31 March, 2020	10,945.54
<b>Accumulated depreciation and impairment</b>	
Balance as on 1 April, 2019 due to adoption of Ind AS 116	-
Depreciation for the year (refer note (i) below)	1,094.55
Balance as at 31 March, 2020	1,094.55
<b>Net carrying amount</b>	
As at 31 March, 2020	9,850.99
<b>(b) Lease liabilities (refer note (iii) below)</b>	
Balance as on 1 April, 2019 due to adoption of Ind AS 116	9,621.62
Add: Interest expense accrued on lease liabilities (refer note (ii) below and note 35)	844.61
Less: Lease liabilities paid	1,800.53
Closing balance as at 31 March, 2020 (including current maturities of ₹ 787.26 lakhs)	8,665.70
<b>(c) Amount recognised in Statement of Profit or Loss</b>	
(i) Depreciation of Right-of-use assets (classified under Depreciation and amortisation expense)	799.96
(ii) Interest on lease liabilities (classified under Finance costs)	617.29
(iii) Expenses related to short term leases (classified under Other expenses)	156.30
<b>(d) Amount recognised in Statement of Cash Flows</b>	
Total cash outflow of leases	1,944.12

(i) The total amortisation expense on right-of-use asset for the year ended 31 March, 2020 is ₹ 1,094.55 lakhs. Of the total charge, ₹ 294.59 lakhs has been transferred to capital work-in-progress.

(ii) The incremental rate of borrowing as at 1 April, 2019 has been considered at 8.60% p.a.

(iii) Refer note 43.3.3 for maturity analysis of lease liabilities.

**As a lessor**

Leases are classified as finance lease whenever the terms of the lease transfer substantially all the risks and rewards incidental to ownership to the lessee. All other leases are classified as operating lease. The Company recognises lease payments received under operating leases as income on a straight-line basis over the lease term as part of other income.

When the Company is an intermediate lessor, it accounts for its interests in the head lease and the sublease separately. The sublease is classified as a finance or operating lease by reference to the right-of-use asset arising from the head lease.

The Company has entered into operating sub-lease arrangement for its certain land. These typically have lease terms of between 1 to 3 years. The Company has recognised an amount of ₹ 65.67 lakhs as rental income for operating lease during the year ended March 31, 2020.

Future minimum rentals receivable under operating leases as at March 31, 2020 are as follows:

Particulars	₹/Lakhs
	As at
	31.03.2020
(i) Upto 1 year	70.09
(ii) 1 to 2 years	6.28



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 6**

**Investments - non current**

**Accounting policy**

**6.1 Investments in subsidiary**

A subsidiary is an entity that is controlled by the Company. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Company records the investments in subsidiary at cost less impairment, if any.

After initial recognition, the Company determines whether there is any objective evidence of impairment as a result of one or more events that occurred after the initial recognition of the investment in a subsidiary and that event (or events) has an impact on the estimated future cash flows from the investment that can be reliably estimated. If there exists such an objective evidence of impairment, then it is necessary to recognise impairment loss with respect to the Company's investment in a subsidiary.

When necessary, the cost of the investment is tested for impairment in accordance with Ind AS 36, Impairment of Assets, as a single asset by comparing its recoverable amount (higher of value in use or fair value less costs of disposal) with its carrying amount, any impairment loss recognised is adjusted from the cost of the investment. Any reversal of that impairment loss is recognised in accordance with Ind AS 36 to the extent that the recoverable amount of the investment subsequently increases.

Upon disposal of investment in a subsidiary, a gain or loss is recognised in the Statement of Profit and Loss and is calculated as the difference between (a) the aggregate of the fair value of consideration received and (b) the previous carrying amount of the investment in subsidiary.

	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
<b>6.2 Investments in equity instruments</b>		
6.2.1 Investment in subsidiaries - at cost less accumulated impairment, if any		
(a) Unquoted		
Investments in fully paid-up equity shares of wholly owned subsidiary company		
NDPL Infra Limited	5.00	5.00
(0.50 lakhs (as at 31 March, 2019 0.50 lakhs) equity shares of ₹ 10 each, fully paid up)		
6.3 Aggregate carrying value of unquoted investments	5.00	5.00
6.4 Aggregate amount of impairment in value of investments		

**Note 7**

**Loans - non current**

(At amortised cost)

Security deposits

(a) Considered good - unsecured

134.78	196.20
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**Note 8**

**Other financial assets - non current**

(Unsecured and considered good, at amortised cost)

Recoverable from SVRS Trust (refer note 31.12)

54.86	89.68
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**Note 9**

**Income tax assets (net)**

Income tax

(net of provision for income tax of ₹ 1,01,103.44 lakhs (as at 31 March, 2019 net of provision of income tax ₹ 90,334.69 lakhs))

2,735.55	2,263.48
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**Note 10**

**Other non-current assets**

(Unsecured and considered good)

- (a) Capital advances
- (b) Income tax paid under protest against demand
- (c) Prepaid expenses
- (d) Others

788.45	448.39
2,321.84	2,321.84
39.38	56.81
79.46	48.94
3,229.13	2,875.98

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 11**  
**Inventories**

**Accounting policy**

- 11.1 Inventories of stores and spares and loose tools are valued at lower of cost net of provision for diminution in value or net realisable value. Costs of Inventories are determined on 'Weighted Average' basis.

Components and spares inventory include items which could be issued for projects to be capitalised.

Net realisable value is the estimated selling price in the ordinary course of business less any applicable selling expenses.

	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
(a) Stores and spares	1,542.68	1,523.33
(b) Loose tools	32.93	38.19
	1,575.61	1,561.52
(c) Less: Allowance for non-moving inventories	258.66	254.53
	<u>1,316.95</u>	<u>1,306.99</u>

- 11.2 Inventories are hypothecated as security for borrowings (refer note 20.1(i), 26.1, 28(b)(i)).

**Note 12**

**Investments - current**

(At fair value through profit or loss)

Investments in mutual funds (unquoted)		
(a) HDFC Overnight Fund - Direct Plan - Growth Option (1.68 lakhs units (as at 31 March, 2019 Nil units) at face value of ₹ 1,000 each)	5,000.12	-
(b) ICICI Prudential Overnight Fund Direct Plan Growth (32.48 lakhs units (as at 31 March, 2019 Nil units) at face value of ₹ 100 each)	3,500.07	-
	<u>8,500.19</u>	<u>-</u>
12.1 Aggregate purchase price of unquoted investments	8,500.00	-
12.2 Aggregate carrying value of unquoted investments	8,500.19	-

**Note 13**

**Trade receivables**

(At amortised cost)

(a) Debtors for sale of power in licensed area (refer note 13.1 below)		
(i) Considered good - secured	11,009.37	7,435.40
(ii) Considered good - unsecured	11,402.24	7,023.36
(iii) Credit impaired	13,667.59	12,603.79
	36,079.20	27,062.55
Less: Allowance for doubtful trade receivables	13,667.59	12,603.79
	<u>22,411.61</u>	<u>14,458.76</u>
(b) Debtors for sale of power other than Tata Power-DDL licensed area		
(i) Considered good - unsecured	2,394.12	2,328.23
(c) Other debtors		
(i) Considered good - unsecured	6,799.24	8,660.21
(ii) Credit impaired	977.18	45.22
	7,776.42	8,705.43
Less: Allowance for doubtful trade receivables	977.18	45.22
	<u>6,799.24</u>	<u>8,660.21</u>
	<u>31,604.97</u>	<u>25,447.20</u>

- 13.1 Government subsidy included in note 13(a) 10.45      0.22
- 13.2 The Company considers non-payment of trade receivables within credit period as increase in credit risk. Further, some part of these receivables is secured by security deposits made by the customers. The status of ageing of trade receivable is given in note 13.4.1.
- 13.3 The average credit period for the trade receivable in note 13(a) for distribution of power in license area is 15 clear days. However, DERC vide its Order dated 7 April, 2020 has extended the credit period for payment of electricity bills raised during the period from 24 March, 2020 till 30 June, 2020 by further two weeks.

Late payment surcharge (LPSC) is charged at 1.5% per month on principal component for number of days of delay in receiving payment as per DERC regulations. However, DERC vide its Order dated 7 April, 2020 has restricted the LPSC charged from consumers at lower of working capital loan or 12% per annum for the bills raised during the period from 24 March, 2020 till 30 June, 2020.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

- 13.4 The Company has used a practical expedient by computing the expected credit loss allowance for trade receivables based on a provision matrix. The provision matrix takes into account historical credit loss experience and adjusted for forward looking information. The expected credit loss allowance is based on the ageing of the days the receivables (excluding government receivables) are due and the rates as given in the provision matrix. The provision matrix at the end of the reporting period is as follows:

**13.4.1 Ageing of receivables**

**Expected credit loss provision matrix**

**(i) Debtors for sale of power in licensed area**

Particulars	Expected Credit loss (%)	
	As at 31.03.2020	As at 31.03.2019
(a) Within the credit period	0.57%	0.56%
(b) 1-90 days past due	1.40%	1.66%
(c) 91-182 days past due	5.11%	5.26%
(d) 183 days-1 year past due	12.33%	11.07%
(e) 1-2 year past due	23.68%	21.59%
(f) 2-3 year past due	34.82%	32.73%
(g) >3 years past due	100.00%	100.00%

**(ii) Other debtors**

Particulars	Expected Credit loss (%)	
	As at 31.03.2020	As at 31.03.2019
(a) Within the credit period	0.00%	0.00%
(b) 1-90 days past due	0.00%	1.57%
(c) 91-182 days past due	0.00%	15.85%
(d) 183 days-1 year past due	0.00%	20.57%
(e) 1-2 year past due	23.12%	23.12%
(f) 2-3 year past due	18.72%	29.72%
(g) >3 years past due	100.00%	100.00%

**Age of receivables**

Particulars	₹/Lakhs	
	As at 31.03.2020	As at 31.03.2019
(a) Within the credit period	4,007.58	8,926.62
(b) 1-90 days past due	17,194.81	7,947.32
(c) 91-182 days past due	2,650.49	2,279.14
(d) 183 days-1 year past due	4,069.76	4,476.15
(e) 1-2 year past due	5,054.53	2,851.29
(f) 2-3 year past due	2,581.48	2,022.37
(g) >3 years past due	10,691.09	9,593.32

**13.4.2 Movement in the allowance for doubtful trade receivables based on expected credit loss:**

Particulars	₹/Lakhs	
	As at 31.03.2020	As at 31.03.2019
Balance at beginning of the year	12,649.01	11,812.63
Additions/(reversal) in expected credit loss allowance on trade receivables calculated at lifetime expected credit losses for the year	576.53	(124.04)
Specific allowance on trade receivables for the year	1,419.23	960.42
Balance at end of the year (refer note 13.4.3)	14,644.77	12,649.01

- 13.4.3 As at 31 March, 2020, ₹ 8,678.46 lakhs (as at 31 March, 2019 ₹ 7,259.24 lakhs) is due from customers whose dues are under dispute pending for resolution and/or are under litigation. This amount has been fully provided for.

- 13.5 The concentration of credit risk is limited due to the fact that the customer base is large and unrelated. There is no consumer who represents more than 5% of the total balance of trade receivables other than mentioned below:

Particulars	₹/Lakhs	
	As at 31.03.2020	As at 31.03.2019
Delhi Metro Rail Corporation (DMRC)	5,498.60	4,764.29
North Delhi Municipal Corporation (NDMC)	2,715.75	2,222.86

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 14**

**Cash and bank balances**

**Accounting policy**

- 14.1 Cash and cash equivalents comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value. Cash and cash equivalents include balances with banks which are unrestricted for withdrawal and usage.

For the purpose of the Statement of Cash Flows, cash and cash equivalents consist of cash and short-term deposits, as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
14.2 Cash and cash equivalents		
(a) Balances with banks - in current accounts	3,460.45	1,284.16
(b) Cheques, drafts on hand	392.79	1,044.30
(c) Cash on hand	-	96.66
	<u>3,853.24</u>	<u>2,425.12</u>

**14.2.1 Reconciliation of liabilities from financing activities:**

Particulars	Opening Balance	Cash flows		Non-cash transactions Amortisation	₹/Lakhs
		Proceeds	Repayment		Closing Balance as at 31.03.2020
(a) Long-term borrowings (including current maturities)	2,76,193.45	1,12,791.65	(78,247.03)	-	3,10,738.07
(b) Lease liabilities (including current maturities)	9,621.62	-	(955.92)	-	8,665.70
(c) Short-term borrowings and working capital demand loans	7,200.00	5,21,042.35	(4,96,372.35)	-	31,870.00
(d) Cash credit and other credit facilities(net)	27,890.67	-	(25,434.38)	-	2,456.29
(e) Consumer contribution for:					
- capital works	67,573.68	3,243.29	-	(4,743.47)	66,073.50
- service line	18,890.93	2,893.97	-	(3,280.10)	18,504.80
(f) Consumer security deposits (net)	66,923.06	4,881.85	-	-	71,804.91
<b>Total</b>	<b>4,74,293.41</b>	<b>6,44,853.11</b>	<b>(6,01,009.68)</b>	<b>(8,023.57)</b>	<b>5,10,113.27</b>

	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
14.3 Other balances with banks		
(a) Deposits with banks with original maturity more than 3 months upto 12 months	70.68	66.54
(b) Restricted bank deposits (Earmarked pursuant to court order or contractual obligations)	10,063.61	3,514.43
	<u>10,134.29</u>	<u>3,580.97</u>

**Note 15**

**Loans - current**

(At amortised cost)

Security deposits

- (a) Considered good - unsecured

311.31	239.05
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**Note 16**

**Other financial assets - current**

(Unsecured and considered good, unless otherwise stated, at amortised cost)

- (a) Accruals  
Interest accrued on fixed deposits
- (b) Unbilled revenue
- (c) Others  
(i) Recoverable from SVRS Trust (refer note 31.12)  
(ii) Other receivables (including recoverable against street light)  
Less: Allowance for doubtful assets against street light

157.89	126.59
32,245.22	34,492.39
33.09	13.37
361.27	201.41
179.37	179.37
<u>181.90</u>	<u>22.04</u>
<u>32,618.10</u>	<u>34,654.39</u>

**Note 17**

**Other current assets**

Unsecured and considered good

- (a) Unbilled revenue (contract asset)
- (b) Prepaid insurance
- (c) Prepaid expenses
- (d) Power banking
- (e) Advance to vendors
- (f) Others

2,320.07	1,115.17
2,951.61	390.03
1,038.49	1,985.40
3,665.60	17,093.61
7,102.42	4,503.35
3,638.84	1,846.62
<u>20,717.03</u>	<u>26,934.18</u>

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 18**

**Share capital**

**Authorised**

7,500 lakhs (as at 31 March, 2019 7,500 lakhs) equity shares of ₹ 10/- each with voting rights.  
500 lakhs (as at 31 March, 2019 500 lakhs) 12% cumulative redeemable preference shares of ₹ 100/- each without voting rights.

As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
75,000.00	75,000.00
50,000.00	50,000.00
<u>1,25,000.00</u>	<u>1,25,000.00</u>

**Issued, subscribed and paid up**

5,520 lakhs (as at 31 March, 2019 5,520 lakhs) equity shares of ₹ 10/- each fully paid up with voting rights.

<u>55,200.00</u>	<u>55,200.00</u>
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Of the above:

- 18.1 2,815.20 lakhs (as at 31 March, 2019 2,815.20 lakhs) i.e. 51% (as at 31 March, 2019 51%) equity shares of ₹ 10/- each with voting rights, are held by Tata Power Company Limited, the holding company.
- 18.2 2,704.80 lakhs (as at 31 March, 2019 2,704.80 lakhs) i.e. 49% (as at 31 March, 2019 49%) equity shares of ₹ 10/- each with voting rights, are held by Delhi Power Company Limited.
- 18.3 The equity shares of the Company have a par value of ₹ 10/- each. Each shareholder is eligible for one vote per share held. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive any of the remaining assets of the Company in proportion to the number of equity shares held by the shareholders, after distribution of all preferential amounts.
- 18.4 Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

Particulars	As at 31.03.2020		As at 31.03.2019	
	No. of Shares Lakhs	Amount ₹/Lakhs	No. of Shares Lakhs	Amount ₹/Lakhs
At the beginning of the year	5,520.00	55,200.00	5,520.00	55,200.00
Fresh issue during the year	-	-	-	-
<b>Outstanding at the end of the year</b>	<b>5,520.00</b>	<b>55,200.00</b>	<b>5,520.00</b>	<b>55,200.00</b>

- 18.5 During the current year, the Company has paid final dividend of ₹ 1.80 per share on fully paid equity shares for the financial year 2018-19 aggregating to ₹ 11,978.38 lakhs (including dividend distribution tax thereon amounting to ₹ 2,042.38 lakhs) upon approval of shareholders in Annual General Meeting dated 17 May, 2019.  
During the previous year ended 31 March, 2019, the Company had paid final dividend of ₹ 1.60 per share on fully paid equity shares for the financial year 2017-18 aggregating to ₹ 10,647.45 lakhs (including dividend distribution tax thereon amounting to ₹ 1,815.45 lakhs).
- 18.6 In respect of the year ended 31 March, 2020, the Board of Directors at its meeting held on 29 April, 2020 have proposed a final dividend of ₹ 2.40 per share to be paid on fully paid equity shares. The equity dividend is subject to approval by shareholders at the Annual General Meeting and has not been disclosed as a liability in these financial statements. The proposed equity dividend is payable to all holders of fully paid equity shares. The total estimated equity dividend to be paid is ₹ 13,248.00 lakhs.

As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
--------------------------------	--------------------------------

**Note 19**

**Other equity**

**19.1 Capital redemption reserve**

- (a) Opening balance  
(b) Add : Amount transferred from retained earnings (net)  
(c) Closing balance

50,000.00	-
-	50,000.00
<u>50,000.00</u>	<u>50,000.00</u>

**19.2 General reserve**

- (a) Opening balance  
(b) Add : Amount transferred from retained earnings (net)  
(c) Closing balance

9,150.00	9,150.00
-	-
<u>9,150.00</u>	<u>9,150.00</u>

**19.3 Retained earnings**

- (a) Opening balance  
(b) Add : Additions during the year  
(c) Less : Transfer to capital redemption reserve  
(d) Less : Payment of dividend on equity share capital (refer note 18.5)  
(e) Less : Dividend distribution tax on dividend paid on equity shares (refer note 18.5)  
(f) Closing balance

2,03,913.84	2,31,014.92
41,026.99	33,546.37
-	50,000.00
9,936.00	8,832.00
2,042.38	1,815.45
<u>2,32,962.45</u>	<u>2,03,913.84</u>
<u>2,92,112.45</u>	<u>2,63,063.84</u>

**Nature and purpose of reserves:**

**Capital redemption reserve**

Capital redemption reserve represents amounts set aside on redemption of preference shares.

**General reserve**

General reserve is used from time to time to transfer profits from retained earnings for appropriation purposes. As the general reserve is created by a transfer from one component of equity to another and is not an item of other comprehensive income, items included in the general reserve will not be reclassified subsequently to Statement of Profit and Loss.

**Retained earnings**

Retained earnings are the profits of the Company earned till date net of appropriations.

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 20**

**Long-term borrowings**

**20.1 Secured - at amortised cost**

**(i) Term loans from banks**

	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
(a) Allahabad Bank	33,125.00	13,802.08
(b) Axis Bank	17,230.00	16,811.00
(c) Bank of Baroda*	8,750.00	10,000.00
(d) Canara Bank	33,819.44	43,402.77
(e) HDFC Bank	78,062.50	34,283.33
(f) IDFC First Bank	-	17,500.00
(g) Indian Bank	14,895.83	17,083.33
(h) Punjab National Bank	19,375.00	20,000.00
(i) Punjab & Sind Bank	29,375.00	38,125.00
(j) State Bank of India	28,750.00	10,625.00
(k) Union Bank of India	-	555.56
<b>Total long-term borrowings</b>	<b>2,63,382.77</b>	<b>2,22,188.07</b>

\* Dena Bank amalgamated with Bank of Baroda w.e.f. 1 April, 2019.

**20.2 Current maturities of long-term borrowings**

For the current maturities of long-term borrowings, refer note 28(b). Other financial liabilities-current. Current maturities of long term borrowings includes repayment to be made before due date of 12 months, due date being a holiday.

The Company has availed moratorium under the COVID-19 relief package issued by the Reserve Bank of India (RBI notification no. RBI/2019-20/186 dated March 27, 2020) on the debt facilities of ₹ 3,10,738.07 lakhs outstanding as at 31 March, 2020. In line with the terms of the relief package, the Company have availed moratorium on principal and interest payments on the aforesaid facilities falling due between 2 April, 2020 to 31 May, 2020.

**20.3 Terms of repayment**

**20.3.1 Secured - at amortised cost**

S. No.	Name of Bank	Refer note for security	As at 31.03.2020	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	₹/Lakhs FY 2025-26 to FY 2029-30
<b>- Term loans from banks</b>									
(a)	i Allahabad Bank	20.6	17,083.33	2,083.33	-	1,875.00	1,875.00	1,875.00	9,375.00
	ii Allahabad Bank	20.7	21,718.75	3,593.75	4,791.67	4,791.67	4,791.67	1,666.66	2,083.33
(b)	i Axis Bank	20.7	16,811.00	4,581.00	6,108.00	6,122.00	-	-	-
	ii Axis Bank	20.7	8,750.00	3,750.00	5,000.00	-	-	-	-
(c)	i Bank of Baroda	20.7	10,000.00	1,250.00	1,666.67	1,666.67	1,666.67	1,666.66	2,083.33
(d)	i Canara Bank	20.6	21,736.11	4,583.33	4,861.11	4,861.11	4,305.56	1,250.00	1,875.00
	ii Canara Bank	20.7	21,666.66	5,000.00	5,000.00	3,333.33	3,333.33	3,333.33	1,666.67
(e)	i HDFC Bank	20.6	44,375.00	1,770.83	4,583.33	5,833.33	5,833.33	5,833.34	20,520.84
	ii HDFC Bank	20.7	42,208.33	6,750.00	9,555.56	9,555.56	9,555.55	5,333.33	1,458.33
(f)	i Indian Bank	20.6	8,750.00	937.50	1,250.00	1,250.00	1,250.00	1,250.00	2,812.50
	ii Indian Bank	20.7	8,333.33	1,250.00	1,666.67	1,666.67	1,666.67	1,666.66	416.66
(g)	i Punjab National Bank	20.6	20,000.00	625.00	2,500.00	2,500.00	2,500.00	2,500.00	9,375.00
(h)	i Punjab & Sind Bank	20.6	7,500.00	937.50	1,250.00	1,250.00	1,250.00	1,250.00	1,562.50
	ii Punjab & Sind Bank	20.7	30,625.00	7,812.50	8,750.00	8,750.00	4,687.50	625.00	-
(i)	i State Bank of India	20.6	30,625.00	1,875.00	3,750.00	5,000.00	5,000.00	3,750.00	11,250.00
(j)	i Union Bank of India	20.6	555.56	555.56	-	-	-	-	-
	<b>Total</b>		<b>3,10,738.07</b>	<b>47,355.30</b>	<b>60,733.01</b>	<b>58,455.34</b>	<b>47,715.28</b>	<b>31,999.98</b>	<b>64,479.16</b>

20.4 Installments for all the term loans are on quarterly basis.

20.5 The rate of interest for term loans from banks ranges from 8.15% to 8.80%. The rate of interest for term loans from banks are subject to reset annually except the term loan from Axis Bank referred in b(ii) of Note 20.3.1 for which the reset occurs half-yearly.

20.6 Secured against first pari-passu charge on all present and future property, plant and equipment and intangible assets (movable and immovable) including stores & spares and third pari-passu charge on all present and future receivables.

20.7 Secured against fourth pari-passu charge on all present and future receivables including regulatory deferral account balances.

20.8 For secured loans outstanding from banks amounting to ₹ Nil (as at 31 March, 2019 ₹ 13,750.00 lakhs), The Tata Power Company Limited (the holding company) has given undertaking to retain management control and majority representation on the Board of Directors of the Company.

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 21**

**Other financial liabilities - non current**  
(At amortised cost)

	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
(a) Security deposits		
(i) Consumers' security deposit	67,452.65	62,537.57
(ii) Others	415.35	318.90
(b) Retention money payable	300.83	-
	<u>68,168.83</u>	<u>62,856.47</u>

**Note 22**

**Provisions - non current**

**Accounting policy**

A provision is recognised if, as a result of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
<b>Provision for employee benefits</b>		
(a) Compensated absences	5,504.08	4,367.72
(b) Other employee benefits	156.96	202.26
	<u>5,661.04</u>	<u>4,569.98</u>

22.1 Other employee benefits include pension liability to VSS employees.

**22.2 Defined contribution plan**

**(i) Provident fund plan and employees state insurance scheme**

The Company makes contribution towards Provident Fund which is a defined contribution retirement benefit plan for qualifying employees. The Company's contribution to the Employees Provident Fund is deposited by the Company under the Employees Provident Fund and Miscellaneous Provisions Act, 1952 which is recognised by the Income Tax authorities. The provident fund plan is operated by the Regional Provident Fund Commissioner. Under the scheme, the Company is required to contribute a specified percentage of payroll cost to the retirement benefit scheme to fund the benefits. The Company has no obligation, other than the contribution payable to the respective fund. The contributions payable to these plans by the Company are at rates specified in the rules of the schemes.

The Company makes contribution towards Employee State Insurance Scheme (ESIS) which is a defined contribution benefit plan for qualifying employees. The Company's contribution to the ESIS is deposited by the Company under the Employees State Insurance Act, 1948.

**(ii) Pension and leave salary contribution**

The Company makes contributions towards pension and leave salary to a defined contribution retirement plan for erstwhile DVB employees. The Company's contribution is deposited into the DVB Employees Terminal benefit Fund 2002 ('the Trust') as per the transfer scheme on the basis of the Fundamental Rules and Service Rules (FRSR Rules).

On account of Defined Contribution Plans, a sum of ₹ 3,467.91 lakhs (for the year ended 31 March, 2019 ₹ 3,376.98 lakhs) has been charged to the Statement of Profit and Loss during the year.

**22.3 Defined benefit plan (Gratuity plan)**

The gratuity liability arises on retirement, withdrawal, resignation and death of an employee. The aforesaid liability is calculated on the basis of fifteen days salary (i.e. last drawn basic salary) for each completed year of service subject to completion of two years service.

**22.4 Policy for recognising actuarial gains and losses**

Actuarial gains and losses of defined benefit plan arising from experience adjustments and effects of changes in actuarial assumptions are immediately recognised in other comprehensive income.

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

22.5 Risks associated with the plan provisions are actuarial risks. These risks are investment risk, interest rate risk, demographic risk and salary escalation risk.

(a) **Investment risk:**

The probability or likelihood of occurrence of losses relative to the expected return on any particular investment.

(b) **Interest rate risk:**

The plan exposes the Company to the risk of fall in interest rates. A fall in interest rates will result in an increase in the ultimate cost of providing the above benefit and will thus result in an increase in the value of the liability (as shown in financial statements).

(c) **Demographic risk:**

The Company has used certain mortality and attrition assumptions in valuation of the liability. The Company is exposed to the risk of actual experience turning out to be worse compared to the assumption.

(d) **Salary escalation risk:**

The present value of the defined benefit plan is calculated with the assumption of salary increase rate of plan participants in future. Deviation in the rate of increase of salary in future for plan participants from the rate of increase in salary used to determine the present value of obligation will have a bearing on the plan's liability.

22.6 The following tables set out the funded status of the gratuity plan and amounts recognised in the Company's financial statements as at 31 March, 2020. The valuation has been carried out using the Project Unit Credit Method as per Ind AS 19 "Employee Benefits" to determine the present value of defined benefit obligations and the related current service cost and, where applicable, past service cost.

Particulars	₹/Lakhs	
	Gratuity (Funded)	
	As at 31.03.2020	As at 31.03.2019
(i) Net liability arising from defined benefit obligation	564.47	9.40
(ii) Change in benefit obligations:		
(a) Present value of obligations as at 1 April	3,455.11	3,048.03
(b) Current service cost	391.26	310.67
(c) Interest expense or cost	268.65	247.50
(d) Remeasurement (gains)/losses: Actuarial (gains)/losses	586.06	54.07
(e) Benefits Paid	343.85	205.16
Present value of defined benefit obligation as at 31 March (a+b+c+d-e)	4,357.23	3,455.11
(iii) Change in plan assets		
(a) Fair Value of Plan Assets as at 1 April	3,445.71	2,804.07
(b) Investment income	250.46	219.07
(c) Employer's Contribution	450.00	634.91
(d) Remeasurement (gains)/losses:		
- Return on plan assets (excluding amounts included in net interest expense)	(9.56)	(7.19)
(e) Benefits Paid	343.85	205.15
Fair value of plan asset as at 31 March (a+b+c+d-e)	3,792.76	3,445.71

(iv) Expenses recognised in the Statement of Profit and Loss

Particulars	₹/Lakhs	
	Gratuity (Funded)	
	Year ended 31.03.2020	Year ended 31.03.2019
(a) Current service cost	391.26	310.67
(b) Net interest expense/(Income)	18.18	28.42
(c) Other adjustments	(14.94)	(43.16)
Defined benefit cost recognised in the Statement of Profit and Loss (a+b+c)	394.50	295.93

(v) Amount recognised in other comprehensive income (remeasurements)

Particulars	₹/Lakhs	
	Gratuity (Funded)	
	Year ended 31.03.2020	Year ended 31.03.2019
(a) Actuarial (gains)/losses arising from:		
- changes in demographic assumptions	5.27	-
- changes in financial assumptions	466.98	2.42
- experience adjustments	113.81	51.65
(b) Return on plan assets (excluding amounts included in net interest expense)	9.56	7.19
Components of defined benefit costs recognised in other comprehensive income (a+b)	595.62	61.26

(vi) Principal actuarial assumptions:

Particulars	Notes	Year ended 31.03.2020	Year ended 31.03.2019
<b>Financial assumptions:</b>			
(a) Discount Rate (per annum)	1.	6.25%	7.60%
(b) Salary growth rate (per annum)	2.	8.00%	8.00%

**Notes:**

- Discount Rate:** The discount rate indicated above reflects the estimated timing and currency of benefit payments. It is based on the yields/rates available on government bonds as on the current valuation date.
- Salary growth rate:** The salary growth rate indicated above is the Company's best estimate of an increase in salary of the employees in future years, determined considering the general trend in inflation, seniority, promotions, past experience and other relevant factors such as demand and supply in employment market, etc.



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

Particulars	Year ended 31.03.2020	Year ended 31.03.2019
<b>Demographic assumptions:</b>		
(a) Normal retirement age	60 years	60 years
(b) Mortality rate	100% of Indian Assured Lives Mortality (2012-2014)	Published rates under Indian Assured Lives Mortality (2006-2008) ultimate table
(c) Withdrawal rate	8% per annum	8% per annum

(vi) Major categories of plan assets as a percentage of total plan assets:

Particulars	As at 31.03.2020	As at 31.03.2019
Government of India Securities	74.84%	66.76%
Debt Instruments	19.01%	25.89%
Equity and preference shares	5.95%	6.94%
Other deposits	0.20%	0.41%
	<b>100.00%</b>	<b>100.00%</b>

The Company's liability on account of gratuity is ascertained by actuarial valuer and planned assets of the Company are managed by Life Insurance Corporation of India in terms of an insurance policy taken to fund obligations of the Company with respect to its gratuity plan. The difference between the liability ascertained on account of gratuity by Life Insurance Corporation of India and actuarial valuer is provided for in the financial statements of the Company.

The categories of plan assets as a percentage of total plan assets is based on information provided by Life Insurance Corporation of India with respect to its investment pattern for group gratuity fund for investments managed in total for several other companies.

(viii) Sensitivity Analysis

Significant actuarial assumptions for the determination of the defined benefit obligation are discount rate, expected salary increase and mortality. The sensitivity analysis below have been determined based on reasonably possible changes of the assumptions occurring at the end of the reporting period, while holding all other assumptions constant.

1. Changes in defined benefit obligation due to 1% increase/decrease in discount rate, if all other assumptions remain constant:

Particulars	As at 31.03.2020	As at 31.03.2019
(a) Decrease in defined benefit obligation due to 1% increase in discount rate	362.01	252.11
(b) Increase in defined benefit obligation due to 1% decrease in discount rate	419.01	289.22

2. Changes in defined benefit obligation due to 1% increase/decrease in expected salary growth rate, if all other assumptions remain constant:

Particulars	As at 31.03.2020	As at 31.03.2019
(a) Decrease in defined benefit obligation due to 1% decrease in expected salary growth rate	359.65	253.43
(b) Increase in defined benefit obligation due to 1% increase in expected salary growth rate	407.64	285.24

Changes in defined benefit obligation due to 1% increase/decrease in mortality rate, if all other assumptions remain constant is insignificant.

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated.

There is no change in the method of the valuation for the prior period. For change in assumptions please refer to table in (vi) above, where assumptions for prior period, if applicable, are given.

(ix) Effect of plan on Company's future cash flows

(a) Funding arrangements and funding Policy

The Company has purchased an Insurance policy to provide payment of gratuity to the employees. Every year, the insurance company carries out a funding valuation based on the latest employee data provided by the Company. Any deficit in the assets arising as a result of such valuation is funded by the Company.

(b) Maturity profile of defined benefit obligation

Particulars	As at 31.03.2020	As at 31.03.2019
(i) Weighted average duration of the defined benefit obligation	9 years	13 years
(ii) Duration of defined benefit obligation	<b>Amount (₹/Lakhs)</b>	<b>Amount (₹/Lakhs)</b>
1 year	378.52	335.12
2 year	339.37	285.82
3 year	284.84	277.38
4 year	290.87	220.65
5 year	300.78	232.44
More than 5 years	2,762.85	2,103.70
<b>Total</b>	<b>4,357.23</b>	<b>3,455.11</b>
(iii) Duration of defined benefit payments	<b>Amount (₹/Lakhs)</b>	<b>Amount (₹/Lakhs)</b>
1 year	378.52	347.62
2 year	383.12	319.02
3 year	341.66	333.12
4 year	370.69	285.14
5 year	407.28	323.20
More than 5 years	6,654.76	5,737.62
<b>Total</b>	<b>8,536.03</b>	<b>7,345.72</b>

(c) The contribution expected to be made by the Company during the financial year 2020-21 is ₹ 949.84 lakhs.

(d) The actual return on plan assets is ₹ 240.90 lakhs (for the year ended 31 March, 2019 ₹ 211.88 lakhs).

**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**22.7 Principal actuarial assumptions for long-term compensated absences**

**(i) Financial assumptions:**

Particulars	Notes	Year ended 31.03.2020	Year ended 31.03.2019
(a) Discount rate (per annum)	1.	6.25%	7.60%
(b) Salary growth rate (per annum)	2.	8.00%	8.00%

**Notes:**

- Discount rate:** The discount rate indicated above reflects the estimated timing and currency of benefit payments. It is based on the yields / rates available on applicable bonds as on the current valuation date.
- Salary growth rate:** The salary growth rate indicated above is the Company's best estimate of an increase in salary of the employees in future years, determined considering the general trend in inflation, seniority, promotions, past experience and other relevant factors such as demand and supply in employment market, etc.

**(ii) Demographic assumptions:**

Particulars	Year ended 31.03.2020	Year ended 31.03.2019
(a) Normal retirement age	60 years	60 years
(b) Mortality rate	100% of Indian Assured Lives Mortality (2012-2014)	Published rates under Indian Assured Lives Mortality (2006-2008) ultimate table.
(c) Withdrawal rate (per annum)	8%	8%
(d) Rate of leave availment (per annum)	4%	5%
(e) Rate of leave encashment during employment (per annum)	4%	5%

**Note 23**

**Capital grants**

**Accounting policy**

Government grants are recognised if there is reasonable assurance that the assistance will be received and the conditions attached to assistance will be complied. Where the grant relates to a specified asset, it is recognised as deferred income, and amortised over the expected useful life of the asset. Other grants relating to revenue are recognised in the Statement of Profit and Loss.

Where the Company receives non-monetary grants, the asset and the grant are recorded gross at fair value and released to the Statement of Profit and Loss over the expected useful life and pattern of consumption of the benefit of the underlying asset.

	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
(i) Opening balance	581.49	655.74
(ii) Add : Additions during the year	-	-
(iii) Less: Amortisation during the year	74.83	74.25
(iv) Closing balance	<u>506.66</u>	<u>581.49</u>

**Note 24**

**Contributions for capital works and service line charges**

**Accounting policy**

Refer note 32.2 for accounting policy on contributions for capital works and service line charges.

**Deferred revenue**

**(a) Capital works**

(i) Opening balance	67,573.68	67,118.11
(ii) Add : Additions during the year	3,243.29	5,024.52
(iii) Less: Amortisation during the year	<u>4,743.47</u>	<u>4,568.95</u>
(iv) Closing balance	66,073.50	67,573.68

**(b) Service line charges**

(i) Opening balance	18,890.93	18,784.38
(ii) Add : Additions during the year	2,893.97	3,048.43
(iii) Less: Amortisation during the year	<u>3,280.10</u>	<u>2,941.88</u>
(iv) Closing balance	18,504.80	18,890.93

**Total contribution for capital works and service line charges**

<u>84,578.30</u>	<u>86,464.61</u>
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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 25**

**Other non current liabilities**

	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
Consumers' deposits for works and service line charges	34,229.56	22,580.72

**Note 26**

**Short-term borrowings**

**26.1 Secured - at amortised cost**

From Banks

(a) Cash credit	148.85	3,490.00
(b) Working capital demand loan		
(i) HDFC Bank	870.00	-
(ii) State Bank of India	-	7,200.00
	870.00	7,200.00
	1,018.85	10,690.00

**26.2 Unsecured - at amortised cost**

From Banks

(a) Unsecured credit facilities		
(i) Axis Bank	2,295.99	17,300.11
(ii) Canara Bank	11.45	7,100.56
	2,307.44	24,400.67
(b) Short term loan		
(i) Axis Bank	10,000.00	-
(c) Working capital demand loan		
(i) Axis Bank	12,000.00	-
(ii) Canara Bank	9,000.00	-
	21,000.00	-
	33,307.44	24,400.67
	34,326.29	35,090.67

**Total short-term borrowings**

**26.3 Secured credit facilities**

The Company has availed secured cash credit limits of ₹ 14,500 lakhs from four banks i.e. State Bank of India, Punjab National Bank, Yes Bank and HDFC Bank, presently at an interest rate ranging from 7.85% to 9.85% per annum. 60% of the sanctioned cash credit limit of banks (except Punjab National Bank) has to be first utilised as working capital demand loan in order to avail cash credit facility. These facilities are secured against first pari-passu charge on all present and future property, plant and equipment and intangible assets (movable and immovable) including stores and spares and third pari-passu charge on all present and future receivables.

**26.4 Unsecured credit facilities**

The Company has unsecured fund based credit facilities of ₹ 20,000 lakhs from Axis Bank and ₹ 15,000 lakhs from Canara Bank, presently at an interest rate of 8.20% and 8.35% per annum respectively. 60% of the sanctioned limit of banks has to be first utilised as working capital demand loan in order to avail such facility.

**26.5 Unsecured - Term loans - from other parties**

**(a) Commercial paper**

During the current year, the Company has issued and repaid commercial paper as follows:

Particulars		Units	FY 2019-20					
			1.	2.	3.	4.	5.	6.
(i)	Date of issue		05.04.2019	10.05.2019	13.05.2019	15.07.2019	08.08.2019	06.09.2019
(ii)	Repayment date		26.06.2019	08.08.2019	26.07.2019	29.08.2019	06.09.2019	04.10.2019
(iii)	Discount rate	% p.a	7.27	8.05	8.05	7.90	7.38	7.00
(iv)	Amount	₹/Lakhs	24,598.25	9,805.37	9,839.42	7,427.66	14,912.57	9,946.58
(v)	Face value	₹/Lakhs	25,000.00	10,000.00	10,000.00	7,500.00	15,000.00	10,000.00

**(b) Short term loan**

During the current year, the Company has availed and/or repaid short term loan as follows:

Particulars		Units	FY 2019-20				
			1.	2.	3.	4.	5.
(i)	Name of the bank		Axis Bank	State Bank of India	Axis Bank*	HDFC Bank	Axis Bank
(ii)	Disbursement taken on		02.05.2019	04.05.2019	26.06.2019	26.06.2019	11.03.2020
(iii)	Repayment date		20.05.2019	03.06.2019	22.10.2019	24.09.2019	10.05.2020
(iv)	Interest Rate	% p.a	8.75	8.30	8.45	8.50	8.05
(v)	Amount	₹/Lakhs	5,000.00	4,000.00	10,000.00	3,000.00	10,000.00

\* Interest rate of 8.60% per annum for the period 26 June, 2019 to 22 August, 2019.

**Note 27**

**Trade payables (at amortised cost)**

1,11,117.94	1,24,156.59
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**27.1** The average credit period on purchases from long-term power purchase arrangement ranges from 30 days to 60 days. Thereafter, interest is charged which generally ranges from 1.25% p.m. to 1.5% p.m. on the unpaid amount. Rebate is generally available @ 1.5% if payment is made within 5 days from the presentation of bill as per CERC Regulation and @ 2% if payment is made within 2 days from the presentation of bill as per DERC Regulation or @ 1% if payment is made within 30 days from date of presentation. In some cases day-wise rebate is also available. In case of short-term power purchase arrangement, credit period ranges from 1 day to 30 days.

However as per CERC Order dated 3 April, 2020 and DERC Order dated 7 April, 2020 if any delayed payment by the distribution companies to the generating companies and transmission licensees beyond 45 days in case of Central Sector Generating Station(CSGS) and (Inter State Transmission Utility (ISTS) and 60 days in case of State Generating Station (SGS) and State Transmission Utility (STU) from the date of the presentation of the bills falls between 24 April, 2020 and 30 June, 2020, late payment surcharge has been reduced to 12% per annum which translates into 1% per month.

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27.2 Micro and small enterprises under the Micro, Small and Medium Enterprises Development Act, 2006 have been determined based on the information available with the Company and the required disclosures are given below:

Particulars	₹/Lakhs	
	As at 31.03.2020	As at 31.03.2019
(a) Principal amount remaining unpaid as at 31 March	1,208.26	134.79
(b) Interest due thereon as at 31 March	-	-
(c) The amount of interest paid in terms of section 16 of the Micro, Small and Medium Enterprises Development Act, 2006 (27 of 2006), along with the amounts of the payment made to the supplier beyond the appointed day during each accounting year	-	-
(d) The amount of interest due and payable for the period of delay in making payment (which has been paid but beyond the appointed day during the year) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006	-	-
(e) The amount of interest accrued and remaining unpaid as at 31 March	-	-
(f) The amount of further interest due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise	-	-

**Note 28**

**Other financial liabilities - current**  
**(At amortised cost)**

	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs
(a) Security deposits		
(i) Consumers' security deposit	4,352.26	4,385.49
(ii) Others	755.02	1,032.00
	<u>5,107.28</u>	<u>5,417.49</u>
(b) Current maturities of long-term borrowings (refer note 20)		
Secured - at amortised cost		
(i) Term loans from banks		
(a) Allahabad Bank	5,677.08	5,902.78
(b) Axis Bank	8,331.00	6,108.00
(c) Bank of Baroda	1,250.00	-
(d) Canara Bank	9,583.33	9,131.95
(e) HDFC Bank	8,520.83	2,716.67
(f) IDFC First Bank	-	6,250.00
(g) Indian Bank	2,187.50	2,916.67
(h) Punjab National Bank	625.00	-
(i) Punjab & Sind Bank	8,750.00	15,789.36
(j) State Bank of India	1,875.00	2,500.00
(k) Union Bank of India	555.56	2,689.95
Total current maturities of long-term borrowings	<u>47,355.30</u>	<u>54,005.38</u>
(c) Interest accrued but not due on borrowings	934.87	576.79
(d) Current maturities of lease liabilities (refer note 5)	787.26	-
(e) Retention money payable	3,628.08	6,259.47
(f) Payables on purchase of property, plant and equipment	148.46	362.52
(g) Earnest money deposits	100.07	325.10
(h) Others	557.25	713.36
	<u>58,618.57</u>	<u>67,660.11</u>

**Note 29**

**Provisions - current**

**Provision for employee benefits**

(a) Compensated absences (refer note 22)	1,052.43	1,005.53
(b) Defined benefit plans (Gratuity) (refer note 22)	564.47	9.40
(c) Other employee benefits (refer note 29.1)	29.71	55.57
	<u>1,646.61</u>	<u>1,070.50</u>

29.1 Other employee benefits include pension liability to VSS employees.

29.2 Refer note 22 for accounting policy on provisions.

**Note 30**

**Other current liabilities**

(a) Income received in advance	1,273.93	534.49
(b) Statutory dues	7,503.94	8,549.17
(c) Advance from consumers	7,893.43	6,243.11
(d) Advance government subsidy (to be adjusted upon billing)	7,914.36	7,948.48
(e) Payable for Pension Trust Surcharge (including unbilled)	1,627.20	1,510.75
(f) Others	154.01	391.87
	<u>26,366.87</u>	<u>25,177.87</u>



**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 31**  
**Contingent liabilities and commitments**  
(to the extent not provided for)

**Accounting policy**

A possible obligation that arises from past events and the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the enterprise are disclosed as contingent liability and not provided for. Such liability is not disclosed if the possibility of outflow of resources is remote.

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity. Contingent assets are not recognised but disclosed only when an inflow of economic benefits is probable.

Particulars	₹/Lakhs	
	As at 31.03.2020	As at 31.03.2019
<b>Contingent liabilities*</b>		
31.1 Claims against the Company not acknowledged as debts:		
(i) Legal cases filed by consumers, employees and others under litigation	3,583.26	3,547.49
(ii) Water charges demand raised by Delhi Jal Board (DJB)	63.17	63.17
31.2 Liabilities arising out of litigation etc. due to provisions of Transfer Scheme pursuant to Delhi Electricity Reforms Act, 2002	100.00	100.00
31.3 Direct taxation matters for which liability, relating to issues of deductibility and taxability, is disputed by the Company and provision is not made (computed on the basis of assessments which have been re-opened and assessments remaining to be completed):		
(i) Matters on which decisions with the CIT(A) and various appellate authorities are pending	1,397.61	1,397.61
(ii) Interest demanded (as per demand order and appeal effect order)	919.18	908.84
(iii) Total demand (i+ii)	2,316.79	2,306.45
(iv) Out of the above demand, amount paid under protest/adjusted by Income Tax authorities	2,013.84	2,013.84
The above does not include any amount where the Income Tax department has preferred an appeal against issues already decided in favour of the Company.		
31.4 Indirect taxation matters relating to sales tax, service tax, GST where demand is under contest before judicial/appellate authorities	529.84	511.91
31.5 Claims of power suppliers, not acknowledged as expense and credits	16,133.09	19,922.85
31.6 Demand for interest on delayed payment of land license fee raised by Department of Power (Govt. of NCT Delhi) challenged by the Company before the High Court	450.20	-
31.7 Environmental compensation notice issued by Delhi Pollution Control Committee (DPCC)	50.00	-
31.8 Additional provident fund contribution (including interest and damages) payable by the Company pursuant to the Supreme Court order dated 28 February, 2019 in case the amendment is applied retrospectively w.e.f. April, 2014	1,210.71	-
*No provision is considered necessary since the Company expects favourable decisions.		
<b>Commitments</b>		
31.9 Estimated amount of contracts remaining to be executed on capital account (net of advances) and not provided for	34,209.33	35,508.51

31.10 As detailed in note 37.6 on Rithala Power Generation Plant, the Company has challenged the DERC Order dated 11 November, 2019 before APTEL for allowance of balance depreciation along with other associated claims i.e. interest on debt, return on equity (RoE) etc. While the APTEL judgement is yet to come, management based on internal analysis supported by legal opinion believe favorable order from APTEL.

31.11 Due to COVID 2019 and lock down imposed from 25 March 2020, there has been decrease in demand and delay in collection towards the end of March, 2020 which has impacted the expected billing and collection efficiency for the year. Consequently, it has impact on incentive/disincentive on overachievement /underachievement of AT&C targets as per tariff regulations. Upon drop in demand and collection, the DERC has clarified to Discoms regarding treatment of this unprecedented calamity as 'force majeure' condition under the provision of DERC (Supply Code and Performance Standards) Regulations, 2017 and has stated that the standard of performance shall remain suspended during lockdown period. The Commission has assured that targets of billing and collection efficiency for FY 2019-20 will be re-considered at the time of true-up of ARR for FY 2019-20 subject to prudence check.

Considering the above referred communication of DERC and keeping the true up of billing and collection efficiency targets in abeyance, actual incentive/disincentive of AT&C targets will be accounted for at the time of true up.

31.12 The Company had introduced a Voluntary Separation Scheme (VSS) for its employees in December 2003, in response to which initially 1,798 employees were separated. The early retirement of these employees led to a dispute between the Company and the DVB Employees Terminal Benefit Fund, 2002 ('the Trust') with respect to payout of retirement benefits that these employees were eligible for. The Trust is of the view that its liability to pay retiral benefits arises only on the employee attaining the age of superannuation or on death, whichever is earlier.

The Company filed a write petition with the Hon'ble Delhi High Court which pronounced its judgement on 2 July, 2007 on this issue and provided two options to the Discoms for paying retiral benefits to the Trust. The Company chose the option whereby the Discoms were required to pay to the Trust an 'Additional Contribution' on account of premature payout by the Trust which shall be computed by an Arbitral Tribunal of Actuaries to be appointed within a stipulated period. The matter was further challenged by the Trust before Hon'ble Supreme Court, however, no interim relief has been granted by the Hon'ble Supreme Court. Till date no Arbitral Tribunal of Actuaries has been appointed and therefore, no liability has been recorded based on option chosen by the Company.

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While the above referred writ petition was pending, the Company had already advanced ₹ 7,774.35 lakhs to the Special Voluntary Retirement Scheme Retirees Terminal Benefit Fund, 2004 Trust (SVRS Trust) for payment of retiral dues to separated employees. In addition to the payment of retiral benefits/residual pension to the SVRS Trust, in pursuant to the order of the Hon'ble Delhi High Court dated 2 July, 2007 the Company also paid interest @ 8% per annum, ₹ 801.27 lakhs in the financial year 2008-09 thereby increasing the total contribution to the SVRS Trust to ₹ 8,575.62 lakhs recorded as recoverable from SVRS Trust. As the Company was entitled to get reimbursement against advanced retiral benefit amount on superannuation age, the Company had recovered/adjusted ₹ 8,487.66 lakhs as at 31 March, 2020 (as at 31 March, 2019 ₹ 8,472.56 lakhs), leaving a balance recoverable ₹ 87.95 lakhs as at 31 March, 2020 (as at 31 March, 2019 ₹ 103.05 lakhs) from the SVRS Trust which includes current portion of ₹ 33.09 lakhs (as at 31 March, 2019 ₹ 13.37 lakhs).

- 31.13 The liability stated in the opening Balance Sheet of the Company as per the Transfer Scheme as on 1 July, 2002 in respect of consumers' security deposit was ₹ 1,000 lakhs. The Company had engaged an independent agency to validate the sample data in digitized form of consumer security deposit received by the erstwhile DVB from its consumers. As per the validation report submitted by this agency the amount of security deposit received from consumers aggregated to ₹ 6,670.51 lakhs. The Company has been advised that as per the Transfer Scheme, the liability in excess of ₹ 1,000 lakhs towards refund of the opening consumer deposits and interest thereon is not to the account of the Company. Since the GNCTD was of the view that the aforesaid liability is that of the Company, the matter was referred to Delhi Electricity Regulatory Commission (DERC). During the year 2007-08, DERC vide its letter dated 23 April, 2007 conveyed its decision to the GNCTD upholding the Company's view. As GNCTD has refused to accept the DERC decision as binding on it, the Company has filed a writ petition in the Hon'ble Delhi High Court and the matter was made regular on 24 October, 2011. No stay has been granted by the High Court in the matter for refund of consumer security deposits and payment of interest thereon.



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**Note 32**

**Revenue recognition**

**Accounting policy**

Revenue from contracts with customers is recognised when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services.

Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. There is no significant judgement involved while evaluating the timing as to when customers obtain control of promised goods and services.

**32.1 Sale of power**

Revenue from the supply of power is recognised net of any trade discounts, cash rebates, etc. when the power is supplied and units of electricity are delivered as it best depicts the value to the customer and complete satisfaction of performance obligation.

Revenue from power supply is accounted for on the basis of billings to consumers and includes unbilled revenues accrued up to the end of the reporting period. Revenue from power supply is recognised net of the applicable taxes which the Company collects from the customer on behalf of the government/state authorities. Revenue from such contracts is recognised over time for each unit of electricity delivered at the pre-determined rate.

The Company, as per the prevalent Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations (referred as 'Tariff Regulations') for distribution business, is required to recover its Annual Revenue Requirement (ARR) comprising of expenditure on account of power purchase costs, operations & maintenance expenses, financing cost, as per the said regulations and an assured return on DERC approved equity with additional incentive on over achievement of distribution loss and collection efficiency targets. As per the said Tariff Regulations, the Company determines the ARR and any excess/shortfall in recovery of ARR during the year is accounted for in "Regulatory Deferral Account Balance".

In respect of power generation, the Company is entitled to recover fuel cost, operations and maintenance expenses and other cost along with return on equity as stated in Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Generation Tariff) Regulations subject to the availability factor.

Revenue in respect of the following is recognised as and when recovered because its ultimate collection is uncertain:

- (a) Late Payment Surcharge (LPSC) on electricity billed
- (b) Bills raised for dishonest abstraction of power
- (c) Interest on Unscheduled Interchange (UI).

**32.2 Contribution for capital works & service line charges**

Consumer's contribution towards cost of capital assets and service line charges is treated as capital receipt and credited in liabilities until transferred to a separate account on commissioning of the assets and installation of connection respectively. An amount equivalent to the depreciation charge for the year on such assets is appropriated from this account as income to the Statement of Profit and Loss over the useful life of the assets.

**32.3 Rendering of Services**

Revenue from a contract to provide consultancy services is recognised based on:

Input method : The extent of progress towards completion is measured based on the ratio of costs incurred to date to the total estimated costs at completion of performance obligation. Revenue, including estimated fees or profits, are recorded proportionally based on measure of progress.

Output method : Direct measurements of value to the customer based on the survey of performance completed to date.

	Year ended 31.03.2020 ₹/Lakhs	Year ended 31.03.2019 ₹/Lakhs
<b>32.4 Revenue from operations</b>		
<b>32.4.1 Revenue from sale of power and open access</b>		
(a) Sale of power	8,05,916.53	7,74,896.84
Less: rebate on no. of bills	-	(873.93)
Less: energy tax	30,996.15	28,651.15
	7,74,920.38	7,47,119.62
(b) Income from open access charges	1,258.60	1,009.94
	7,76,178.98	7,48,129.56
<b>32.4.2 Other operating revenue</b>		
(a) Late payment surcharge	1,938.07	1,869.11
(b) Amortisation of service line charges	3,280.10	2,941.88
(c) Commission on		
- DVB arrears collection	3.91	1.85
- Energy tax collection	900.56	843.94
(d) Maintenance charges {refer note 32.4.2(i)}	1,268.28	1,202.87
(e) Amortisation of capital grants	74.83	74.25
(f) Amortisation of consumer contribution for capital works	4,743.47	4,568.95
(g) Miscellaneous operating income	407.28	374.29
	12,616.50	11,877.14
	7,88,795.48	7,60,006.70

32.4.2(i) Includes incentive on street light maintenance of ₹ 110.98 lakhs pertaining to financial year 2019-20 (for the year ended 31 March, 2019 ₹ 82.02 lakhs).

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**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**32.5 Other Income**

**Accounting Policy**

**- Interest Income**

Interest Income from a financial asset is recognised when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest Income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

	Year ended 31.03.2020 ₹/Lakhs	Year ended 31.03.2019 ₹/Lakhs
(a) Interest Income	274.11	627.54
(b) Gain on sale/fair value of mutual fund Investment measured at FVTPL	21.02	647.11
(c) Foreign exchange fluctuation gain (net)	7.24	-
(d) Income other than energy business	9,570.08	9,280.04
(e) Other non-operating income	659.12	247.35
	<u>10,531.57</u>	<u>10,802.04</u>

**32.6 Disaggregation of revenue**

Revenue recognised from contracts with customers mainly comprises of sale of power from distribution and retail supply of electricity in the North & North-west Delhi wherein nature, amount, timing and uncertainty of revenue is in accordance with prevailing DERC regulations and tariff order.

Set out below is the disaggregation of the Company's revenue from contracts with customers:

Particulars	Year ended 31.03.2020	Year ended 31.03.2019
<b>(A) Revenue from contracts with customers</b>		
- Based on nature of goods/services		
(i) Distribution of power		
Year ended      Year ended 31.03.2020      31.03.2019		
(a) Sale of power	7,74,920.38	7,46,245.69
Less: Rebate on no. of bills	(873.93)	-
(b) Income from open access charges	1,258.60	1,009.94
(c) Late payment surcharge	1,938.07	1,869.11
(d) Amortisation of service line charges	3,280.10	2,941.88
(e) Commission on		
- DVB arrears collection	3.91	1.85
- Energy tax collection	900.56	843.94
(f) Maintenance charges	1,268.28	1,202.87
(g) Amortisation of consumer contribution for capital works	4,743.47	4,568.95
(h) Miscellaneous Income	467.81	397.96
(ii) Business Development (Project management and other consultancy services)	9,504.41	9,234.92
	<u>7,96,285.59</u>	<u>7,69,191.04</u>
<b>(B) Other revenue</b>		
(i) Distribution/generation of power		
(a) Amortisation of capital grants	74.83	74.25
(b) Interest Income	274.11	353.90
(c) Others	598.59	223.68
(ii) Business Development (Project management and other consultancy services)	65.67	45.12
(iii) Others		
(a) Interest Income	-	273.64
(b) Gain on sale/fair value of mutual fund Investment measured at FVTPL	21.02	647.11
(c) Foreign exchange fluctuation gain (net)	7.24	-
	<u>1,041.46</u>	<u>1,617.70</u>
<b>Total revenue</b>	<u>7,99,327.05</u>	<u>7,70,808.74</u>

**32.7 Contract Balances**

The following table provides information about receivables, contract assets and contract liabilities from contract with customers:

Particulars	As at 31.03.2020	As at 31.03.2019
<b>Contract assets</b>		
Unbilled revenue other than passage of time (refer note 17(a))	2,320.07	1,115.17
<b>Total contract assets</b>	<u>2,320.07</u>	<u>1,115.17</u>
<b>Contract liabilities</b>		
Income received in advance (refer note 30(a))	1,273.93	534.49
Advance from consumers (refer note 30(c))	7,893.43	6,243.11
Deferred revenue from consumers -		
Consumers' deposits for works and service line charges (refer note 25)	34,229.56	22,580.72
<b>Total contract liabilities</b>	<u>43,396.92</u>	<u>29,358.32</u>
<b>Receivables</b>		
Trade receivables (gross) (refer note 13)	46,249.74	38,096.21
Unbilled revenue for passage of time (refer note 16(b))	32,245.22	34,492.39
Less : Allowances for doubtful debts (refer note 13)	14,644.77	12,649.01
<b>Net receivables</b>	<u>63,850.19</u>	<u>59,939.59</u>

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**32.7.1 Contract assets and contract liabilities**

Contract asset is the right to consideration in exchange for goods or services transferred to the customer.

A contract liability is the obligation to transfer goods or services to a customer for which the Company has received consideration (or an amount of consideration is due) from the customer. If a customer pays consideration before the Company transfers goods or services to the customer, a contract liability is recognised when the payment is made or the payment is due (whichever is earlier). Contract liabilities are recognised as revenue when the Company performs under the contract including advance received from customer.

Contract assets are transferred to receivables when the rights become unconditional and contract liabilities are recognised as and when the performance obligation is satisfied.

Significant changes in the contract assets and the contract liabilities balances during the year are as follows:

Particulars	₹/Lakhs	
	Contract Assets	
	As at 31.03.2020	As at 31.03.2019
- Unbilled revenue other than passage of time		
Opening balance as at 1 April	1,115.17	748.55
Add: Revenue recognised during the year apart from above	6,555.29	3,454.39
Less: Transfer from contract assets to receivables	(5,350.39)	(3,087.77)
Closing Balance	2,320.07	1,115.17

Particulars	₹/Lakhs					
	Contract Liabilities					
	As at 31.03.2020			As at 31.03.2019		
	Income received in advance	Advance from consumers	Deferred Revenue	Income received in advance	Advance from consumers	Deferred Revenue
Opening balance as at 1 April	534.49	6,243.11	22,580.72	145.88	3,544.43	23,870.61
Revenue recognised during the year from balance at the beginning of the year	(224.05)	(3,993.10)	-	(105.49)	(2,260.21)	-
Advance received during the year not recognised as revenue	963.49	5,643.42	17,786.10	494.10	4,958.89	6,783.06
Transfer from contract liabilities upon satisfaction of performance obligation	-	-	(6,137.26)	-	-	(8,072.95)
Closing Balance	1,273.93	7,893.43	34,229.56	534.49	6,243.11	22,580.72

**32.8 Transaction price - remaining performance obligation**

The remaining performance obligation represents disclosure of aggregate amount of the transaction price yet to be recognised as at the end of the reporting period and an explanation as to when the Company expects to recognise these amounts in revenue. Remaining performance obligation estimates are subject to change and are affected by several factors, including terminations, changes in the scope of contracts, periodic revaluations and adjustment for revenue that has not materialised.

The aggregate value of performance obligations for project management and other consultancy projects that are unsatisfied or partially satisfied as at 31 March, 2020 is ₹ 21,258.06 lakhs (as at 31 March, 2019 is ₹ 21,675.90 lakhs). Out of this, the Company expects to recognise revenue of around 35.20% (as at 31 March, 2019 37.31%) within next one year and the remaining thereafter on contract-by-contract basis based on extent of progress of the projects.

**Note 33**

**Power purchase cost**

33.1 The Company has entered into power purchase agreements based on projected demand of power to be supplied to the consumers. During certain time slots, the power arranged may be in excess of the actual demand and in some time slots, the demand may exceed prior arrangements. In the event power procured exceeds demand, since the same cannot be stored, is either sold through bilateral arrangements or allowed to be drawn by other utilities from the Grid at an Unscheduled Interchange (UI) charge. During the current year, the Company has sold/under-drawn 504.06 million units (for the year ended 31 March, 2019 2,088.28 million units) of power to/in favour of other utilities. The power purchase cost of ₹ 6,29,963.08 lakhs (for the year ended 31 March, 2019 ₹ 5,89,686.12 lakhs) is net of sale of power/UI receivables ₹ 14,546.92 lakhs (for the year ended 31 March, 2019 ₹ 77,781.12 lakhs), rebate on power purchase ₹ 6,573.02 lakhs (for the year ended 31 March, 2019 ₹ 5,988.95 lakhs) and excludes in-house power generation cost.

33.2 Power generation companies such as NTPC have been raising power purchase bills from their coal based generating station to beneficiaries based on the coal price as charged by coal companies, however, Gross Calorific Value (GCV) of coal on received basis used for calculation of Energy Charge Rate (ECR) was not in accordance with the price paid for the coal with a grade slippage to the tune of 5-8 bands. In various judgments by Central Electricity Regulatory Commission (CERC) i.e. in petition no. 33/MP/2014 and 283/GT/2014 on this issue, CERC had ordered that there cannot be significant variation in GCV of coal at the loading point and unloading point at site. The matter of excess charges refund by Gencos had been further taken up by the Company through a separate petition 311/MP/2015 at CERC which is currently under adjudication.

In the GCV matter, NTPC has admitted 5 grade slippage in the Gross Calorific Value (GCV) of coal received from CIL used for calculation of Energy Charge Rate (ECR). Also, in compliance with the CERC directives in petition no. 311/MP/2015, NTPC furnished the invoices for coal and transportation which also substantiated the fact that there was grade slippage to the tune of 4-7 grades. Hence, the Company has computed the difference of estimated excess bill charged by NTPC coal based power generating stations including Aravali Jhajjar (NTPC comprises of around 50% of the total coal station allocation to the Company) for the period April, 2014 to August, 2017 (in line with CERC Regulations 14-19) amounting to ₹ 1,48,350 lakhs approx. (unaudited) and the same has been submitted in CERC under affidavit on 24 November, 2017. The Grade slippage matter in Petition No. 311/MP/2015 was listed on 11 April, 2019 which was adjourned and next date of hearing is yet to be notified.

**33.3 Bilateral Power Purchase Agreement**

The Company has made bilateral arrangements with other power utilities to bank power or vice versa and take back or return the same over the agreed period. Power banking transactions both ways were recorded at the rate of ₹ 4 per unit till 15 November, 2018 which was revised with effect from 16 November, 2018 as per DERC Order wherein it has directed to treat the normative cost of power banking transaction at weighted average variable cost of all long term sources of power purchase of relevant year. Details of power banked during the year ended 31 March, 2020 are as follows:

Particulars	Year ended 31.03.2020	Year ended 31.03.2019
	Receivable MU's	Receivable MU's
(a) Opening balance as at 1 April	647.49	769.23
(b) Power banked (Outflow)	198.37	701.39
(c) Power due against banked	204.50	730.90
(d) Power receipt against opening	647.49	769.23
(e) Power receipt against current year transactions	75.57	83.41
(f) Balance receivable {(a)+(c)-(d)-(e)}	128.93	647.49



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 34**

**Employee benefits expense (net)**

**Accounting policy**

Employee benefits include salaries and wages, provident fund, gratuity, compensated absences and other terminal benefits.

**34.1 Defined contribution plans**

The Company's contribution to provident fund, etc. is considered as defined contribution plan and is charged as an expense based on the amount of contribution required to be made when services are rendered by the employees. The Company has categorised defined contribution plan for different employees into two categories:

**34.1.1 Erstwhile DVB Employees:**

The Company's contributions into the DVB Employees Terminal benefit Fund 2002 ('the Trust') for the erstwhile DVB Employees as per the Transfer Scheme are defined contribution plans. Provisions for contributions towards all terminal/retirement benefits including gratuity, pension and leave encashment on separation of erstwhile DVB employees are made on the basis of the Fundamental Rules and Service Rules (FRSR Rules) as determined by the trustees of the Trust. Payments to defined contribution retirement benefit schemes are charged as an expense as they fall due.

**34.1.2 Employees other than from Erstwhile DVB:**

The Company makes contribution towards provident fund to a defined contribution retirement benefit plan for qualifying employees. The Company's contribution to the Employees Provident Fund is deposited by the Company under the Employees Provident Fund and Miscellaneous Provisions Act, 1952 which is recognised by the Income Tax authorities. The provident fund plan is operated by the Regional Provident Fund Commissioner. Under the scheme, the Company is required to contribute a specified percentage of payroll cost to the retirement benefit scheme to fund the benefits.

The Company makes contribution towards Employee State Insurance Scheme (ESIS), a defined contribution benefit plan for qualifying employees. The Company's contribution to the ESIS is deposited by the Company under the Employees State Insurance Act, 1948.

**34.2 Defined benefit plans**

**34.2.1 Employees other than from Erstwhile DVB:**

The Company's gratuity plan is a defined benefit plan. The present value of the obligation under such defined benefit plan is determined based on actuarial valuation using the projected unit credit method, which recognises each reporting period of service as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation. The obligation is measured at the present value of the estimated future cash flows. The discount rate used for determining the present value of the obligation under defined benefit plans, is based on the prevailing market yields on government securities as at the Balance Sheet date.

Remeasurement, comprising actuarial gains and losses, the effect of the changes to the asset ceiling (if applicable) and the return on plan assets (excluding net interest), is reflected immediately in the Balance Sheet with a charge or credit recognised in Other Comprehensive Income in the reporting period in which they occur. Remeasurement recognised in Other Comprehensive Income is reflected immediately in retained earnings and is not reclassified to the Statement of Profit and Loss. Past service cost is recognised in the Statement of Profit and Loss in the period of a plan amendment. Net interest is calculated by applying the discount rate at the beginning of the reporting period to the net defined benefit liability or asset. Defined benefit costs are categorised as follows:

- (a) Service cost (including current service cost, past service cost, as well as gains and losses on curtailments and settlements);
- (b) Net interest expense or income; and
- (c) Remeasurement

The Company presents the first two components of defined benefit costs in the Statement of Profit and Loss in the line item 'Employee benefits expense'. Curtailment gains and losses are accounted for as past service costs.

The Company has taken the group policy with Life Insurance Corporation of India (LIC) to meet its obligation towards gratuity.

The Company contributes all ascertained liabilities to a gratuity fund administered through a separate trust which is governed by board of trustees. The board of trustee comprises of the officers of the Company.

The retirement benefit obligation recognised in the Balance Sheet represents the actual deficit or surplus in the Company's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

**34.3 Short-term employee benefits**

Short term employee benefits are recognised as an expense at the undiscounted amount in the Statement of Profit and Loss of the reporting period in which the related service is rendered. These benefit includes performance incentive, salaries and wages, bonus and leave travel allowance.

**34.4 Other long-term employee benefits**

**34.4.1 Employees other than from Erstwhile DVB employees:**

Benefits comprising compensated absences as per the Company policy constitute other long term employee benefits. The liability for compensated absences is provided on the basis of an actuarial valuation done by an independent actuary at the reporting period end. Actuarial gains and losses are recognised immediately in the Statement of Profit and Loss.

**34.4.2 Erstwhile DVB Employees:**

The liability for retirement pension payable to the VSS optees till their respective dates of normal retirement or death (whichever is earlier) is provided on the basis of an actuarial valuation done by an independent actuary at the year-end. Actuarial gains and losses are recognised immediately in the Statement of Profit and Loss.

	Year ended 31.03.2020 ₹/Lakhs	Year ended 31.03.2019 ₹/Lakhs
(a) Salaries, allowances and incentives	46,138.84	42,934.83
(b) Contribution to provident and other funds (refer note 22 and note 29)	5,735.51	4,681.43
(c) Staff welfare expenses	2,636.98	2,623.93
(d) Other personnel cost	1,632.54	1,678.31
	56,143.87	51,918.50
Less: Transferred to capital work-in-progress	5,652.41	4,973.64
	50,491.46	46,944.86
(e) Pension and other payment to VSS and other retirees (refer note 31.12)	(1.56)	24.98
	50,489.90	46,969.84

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**NOTE 35**

**Finance costs**

**Accounting policy**

**Borrowing Costs**

Borrowing costs incurred for qualifying assets are capitalised up to the date the asset is ready for intended use, based on borrowings incurred specifically for financing the asset or the weighted average rate of all other borrowings if no specific borrowings have been incurred for the asset.

All other borrowing costs are recognised in the Statement of Profit and Loss in the reporting period in which they accrue.

	Year ended 31.03.2020 ₹/Lakhs	Year ended 31.03.2019 ₹/Lakhs
(a) On borrowings - carried at amortised Cost		
(i) Interest on term loan (gross)	24,425.99	21,759.68
Less: Capitalised (refer note 35.1)	767.69	925.72
Interest on term loans (net)	23,658.30	20,833.96
(ii) Interest on cash credit accounts/short-term borrowings	4,038.98	2,105.72
(b) Interest on lease liability (gross)	844.61	-
Less: Capitalised	227.32	-
Interest on lease liability (net)	617.29	-
(c) Interest on consumer security deposits	5,985.87	5,244.56
(d) Dividend on non-convertible cumulative redeemable preference shares to related parties (refer note 35.3)	-	6,579.35
(e) Other borrowing costs	166.27	16.15
(f) Other interest	23.35	108.11
	<u>34,490.06</u>	<u>34,887.85</u>

35.1 The weighted average capitalisation rate used to determine the amount of borrowing costs eligible for capitalisation is 8.63% per annum (for the year ended 31 March, 2019 8.50% per annum).

**35.2 Interest on consumer security deposits**

As per the provisions of Section 47(4) of the Electricity Supply Act, 2003 interest on consumer security deposits is payable at the bank rate as per the notification by DERC. During the year 2007, DERC had issued Delhi Electric Supply Code and Performance Standards Regulations, which came into force from 18 April, 2007 through notification in the Official Gazette. As per Clause 16(vi) of the Regulations, interest at the rate of 6% per annum is payable on consumer security deposits which has been revised from 1 September 2017 vide DERC (Supply Code and Performance Standards) Regulations, 2017 at Marginal Cost of Fund based Lending Rate (MCLR) as notified by State Bank of India prevailing on the 1 April of that financial year.

In view of the fact that the matter of liability on account of opening consumer security deposits in excess of ₹ 1,000 lakhs (as at 31 March, 2019 ₹ 1,000 lakhs) transferred to the Company as per the Transfer Scheme is sub-judice and no stay has been granted on payment of interest on and/or refund of opening consumer security deposits in excess of ₹ 1,000 lakhs (as at 31 March, 2019 ₹ 1,000 lakhs), the Company has provided interest expense aggregating to ₹ 5,985.87 lakhs (for the year ended 31 March, 2019 ₹ 5,244.56 lakhs) during the year on the outstanding consumer security deposits received by the Company since takeover of business in July, 2002 and also on the estimated total consumer security deposits received by the erstwhile DVB as per the Company's records. Out of the above interest expenditure, an amount of ₹ 238.65 lakhs (for the year ended 31 March, 2019 ₹ 246.98 lakhs) would be recoverable from DPCL if the Company's contention is upheld by the Hon'ble High Court that the Company's liability for interest payment/refund on account of opening consumer security deposits is only to the extent of ₹ 1,000 lakhs liability transferred to it as per the statutory transfer scheme.

35.3 During the year ended 31 March, 2019 the Company had redeemed 500 lakhs 12% non-convertible cumulative redeemable preference shares of ₹ 100 each (255 lakhs i.e. 51% held by Tata Power Company Limited, the holding company and 245 lakhs i.e. 49% held by Delhi Power Company Limited) on 27 February, 2019. The dividend of ₹ 12 per share was paid to all holders of fully paid preference shares upto the date of redemption. The total dividend paid was ₹ 5,457.54 lakhs and the dividend distribution tax thereon amounted to ₹ 1,121.81 lakhs.

**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 36**

**Other expenses**

**Operating and maintenance expenses**

	Year ended 31.03.2020 ₹/Lakhs	Year ended 31.03.2019 ₹/Lakhs
(a) Stores and spares consumed (net of recoveries)	3,625.69	2,723.25
(b) Repairs and maintenance:		
(i) Building	522.33	451.95
(ii) Plant and equipment	8,224.81	7,842.13
(iii) Others	5,706.52	6,125.23
(c) Loss on disposal of property, plant and equipment	1,909.09	2,790.41
	<u>19,988.44</u>	<u>19,932.97</u>

**Administrative and general expenses**

(a) Communication expenses	239.90	257.65
(b) Printing and stationery	327.49	321.52
(c) Legal and professional charges (refer note 36.1)	2,114.38	2,197.68
(d) Travelling and conveyance	819.92	904.03
(e) Insurance	630.96	513.62
(f) Advertisement, publicity and business promotion	238.53	301.00
(g) Corporate social responsibility expenses (excluding 5% administrative expenses) (refer note 36.2)	811.30	787.42
(h) Rent and hire charges	128.75	255.73
(i) Rates and taxes	1,236.00	2,007.51
(j) Freight, handling and packing expenses	53.33	61.63
(k) Bill collection and distribution expenses	1,121.83	1,143.24
(l) Postage and courier charges	38.74	32.45
(m) EDP expenses	1,240.98	888.74
(n) Housekeeping expenses	982.54	920.45
(o) Foreign exchange fluctuation loss (net)	-	7.75
(p) Bad debts written off/(written back)	400.01	195.18
(q) Allowance for doubtful debts	1,218.44	40.02
(r) Miscellaneous expenses	1,141.05	1,125.24
	<u>12,744.15</u>	<u>11,960.86</u>

**Total other expenses**

<u>32,732.59</u>	<u>31,893.83</u>
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**36.1 Auditors remuneration\***

Legal and professional charges include auditor's remuneration as follows:

	Year ended 31.03.2020	Year ended 31.03.2019
(a) For statutory audit	62.70	57.00
(b) For taxation matters	8.93	8.92
(c) For company law matters	1.00	-
(d) For other services	9.40	8.10
(e) For reimbursement of expenses	3.38	3.54
<b>Total</b>	<b>85.41</b>	<b>77.56</b>

\* Exclusive of Goods & Services Tax.

**36.2 Corporate social responsibility**

As per Section 135 of the Companies Act, 2013, a company, meeting the eligibility criteria, needs to spend at least 2% of its average net profit for the immediately preceding three financial years on corporate social responsibility (CSR) activities. Tata Power-DDL's CSR programs/projects focuses on sectors and issues as mentioned in Schedule VII read with Section 135 of Companies Act, 2013. A CSR committee has been formed by the Company as per the Act.

(a) Gross amount required to be spent by the Company during the year is ₹ 778.03 lakhs.

(b) Amount spent during the year on CSR (excluding 5% administrative expenses):

	In Cash	Yet to be paid in cash	Total
(i) Construction/acquisition of any asset	71.77	-	71.77
(ii) On purposes other than (i) above	739.53	-	739.53

**36.3 Disclosure under Clause 87 of DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 of statutory levies and taxes**

As per the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017, Clause no. 87 has defined the requirement for the disclosure of water charges, statutory levies and taxes separately. Management considers applicability of the following expenses as covered under Clause 87:

	Year ended 31.03.2020
(a) Statutory taxes -	
(i) Impact of GST (unaudited)	3,723.11
(b) Water charges	179.36
(c) Statutory levies -	
(i) Impact of minimum wages (unaudited)	2,313.13
(ii) Impact of 7th Pay Commission (interim relief)	3,756.30
(iii) Provisional Impact of 7th Pay Commission (Leave salary contribution/Pension contribution)	1,393.73
(iv) Common effluent treatment plant charges	654.07
(v) Property tax	198.44
(vi) Licensee fees	371.54
(vii) Land license fees	1,141.76

**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 37**

**Regulatory deferral account balances**

**Accounting policy**

The Company's operations of power distribution are a rate regulated activity as defined in Ind AS 114 "Regulatory Deferral Accounts" read with the Guidance Note on Rate Regulated Activities issued by ICAI and based on the principles laid down under the relevant Tariff Regulations/Tariff Orders notified by the DERC. Accordingly, the Company recognises regulatory deferral account balance in respect of difference between allowable controllable/uncontrollable expenses and revenue actually collected from regulated activities. Debit balance in the regulatory deferral account balance represents cumulative shortfall in recovery which is allowable to the Company through tariff revision in future periods whereas credit balance in regulatory deferral account balance represents cumulative excess recovery which is refundable through future tariff reductions. The Company records regulatory deferral account balance as at the reporting date based on prevailing regulatory guidelines, various judgments given by judicial authorities, past practices and opinion of legal experts. Any change in the regulatory deferral account balance in respect of past periods due to changes in regulatory guidelines and their interpretation consequent to orders/ judgements of regulator, judicial authorities, etc. are recorded in the period of such change.

37.1. As per Ind AS 114 "Regulatory Deferral Accounts", the business of electricity distribution is a rate regulated activity where the Delhi Electricity Regulatory Commission (DERC) determines Retail Supply Tariff (RST) to be charged from consumers based on prevailing regulations in place.

37.2 In the latest Tariff Order dated 31 July, 2019 the DERC has trued up regulatory deferral account balance up to 31 March, 2018 at ₹ 2,25,450 lakhs as against ₹ 4,39,985.26 lakhs as per financial books of accounts. The difference in regulatory deferral account is largely due to provisional truing up of capitalisation, disallowance of de-capitalised property, plant and equipment, its corresponding impact on return on capital employed (ROCE), income tax and carrying cost. The difference in regulatory deferral account also includes impact of power purchase cost of Rithala Power Plant allowed by the DERC vide order dated 11 November, 2019 and other previous review/APTEL appeal orders. The disallowances not as per prevailing law, facts and figures have been challenged in Review Petition or at APTEL. For truing up of capitalisation, the DERC has initiated the exercise of physical verification of property, plant and equipment which is at advance stage of completion.

37.3 The DERC has notified Business Plan Regulations, 2019 for the next control period applicable for FY 2020-21 to FY 2022-23.

37.4 The Company on a regular basis evaluates the changes in the DERC regulations and other factors which may trigger the impairment of the regulatory deferral account balances.

37.5 The movement in regulatory deferral account balance as at 31 March, 2020 is as follows:

Particulars	₹/Lakhs	
	Year ended 31.03.2020	Year ended 31.03.2019
(A) Opening regulatory deferral account debit balance	4,75,913.86	4,50,937.12
(B) Net movement during the year		
(i) Power purchase cost	6,35,770.00	5,91,016.00
(ii) All other prudent O&M cost including ROCE, carrying cost etc.	1,88,799.00	1,86,978.00
(iii) Collection available for Annual Revenue Requirement (ARR) as per MYT order	7,90,513.00	7,60,110.00
(iv) Net movement before recovery of deferred tax {(i)+(ii)-(iii)}	34,056.00	17,884.00
(v) Deferred tax recoverable in future tariff	12,215.25	7,092.74
(C) Net movement shown in the Statement of Profit and Loss {(iv)+(v)}	46,271.25	24,976.74
(D) Closing regulatory deferral account debit balance {(A)+(C)}	5,22,185.11	4,75,913.86

**37.6 Rithala Power Generation Plant**

On 31 August, 2017 the DERC issued the Order fixing the operational norms as specified in the DERC MYT Regulations, 2007 and allowed capital cost of the plant at ₹ 19,770 lakhs against ₹ 30,239 lakhs as per financial books of accounts. Further, the DERC has recognised tariff of the plant for 6 years (project life) from the date of commercial operation (COD) in combined cycle mode upto 31 March, 2018 as against 15 years, being the life of the plant. In accordance with the Order, the Company had stopped the billing of Rithala Power Plant from 1 April, 2018, adjusted a sum of ₹ 46,986 lakhs towards Rithala billing (including carrying costs) and recorded an impairment loss of ₹ 5,564.93 lakhs till 31 March, 2019.

Further, DERC has Issued Tariff Order dated 11 November, 2019 for Rithala Power Plant and allowed depreciation for 6 years only. Aggrieved by the said Order of lower allowance of depreciation, the Company has challenged the Order before APTEL for balance depreciation along with other associated claims i.e. Interest on debt, return on equity (RoE) etc.

As required by Ind AS 105 "Non-current Assets Held for Sale and Discontinued Operations" the asset has been classified under the head "Assets Held for Sale" and the remaining unclaimed approved plant cost of ₹ 19,770 lakhs less fair value has been shown as recoverable from future tariff on the basis of management evaluation supported by legal opinion with the condition that the net sale/scrap proceeds for Rithala Power Plant after recovering the 10% salvage value shall be offered in ARR. However, the Company is yet to claim this amount in its true up petition considering its petition with respect to allowance of depreciation is pending before APTEL.

**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**37.6.1 Assets classified as held for sale**

**Accounting policy**

Non-current assets or disposal group are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use. This condition is regarded as met only when the asset or disposal group is available for immediate sale in its present condition subject only to terms that are usual and customary for sale of such asset or disposal group and its sale is highly probable. Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification. As at each Balance Sheet date, the management reviews the appropriateness of such classification.

Non-current assets or disposal group classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell.

The Company treats sale/distribution of the asset or disposal group to be highly probable when:

- the appropriate level of management is committed to a plan to sell the asset (or disposal group),
- an active programme to locate a buyer and complete the plan has been initiated (if applicable),
- the asset (or disposal group) is being actively marketed for sale at a price that is reasonable in relation to its current fair value,
- the sale is expected to qualify for recognition as a completed sale within one year from the date of classification, and
- actions required to complete the plan indicate that it is unlikely that significant changes to the plan will be made or that the plan will be withdrawn.

Property, plant and equipment and Intangible assets once classified as held for sale/distribution to owners are not depreciated or amortised.

During the previous year ended 31 March, 2019 the property, plant and equipment relating to Rithala Power Generation Plant was classified as "Assets Held for Sale" pursuant to derecognition of Rithala plant as source of power with effect from 1 April, 2018 and management's intention to sell the plant. The management remains committed to the plan to dispose off the plant and therefore, continues to classify it as "Asset Held for Sale".

The assets classified as held for sale have been accounted at lower of carrying amount and fair value less costs to sell. The fair value of property, plant and equipment classified as assets held for sale as at 31 March, 2020 and 31 March, 2019 has been determined based on a valuation report given by an expert who has used Level 3 valuation techniques.

The carrying value and fair value less costs to sell of Rithala Power Generation Plant classified as assets held for sale is detailed below:

Particulars	As at 31.03.2020			As at 31.03.2019		
	Carrying value	Impairment Loss	Fair value less costs to sell	Carrying value	Impairment Loss	Fair value less costs to sell
	(A)	(B)	(C)=(A)-(B)	(D)	(E)	(F)=(D)-(E)
Property, plant and equipment	2,004.00	-	2,004.00	10,836.34	8,832.34	2,004.00

The significant unobservable Input used in the non-recurring fair value measurement categorised within Level 3 of the fair value hierarchy as at 31 March, 2020 and as at 31 March, 2019 are as shown below:

Particulars	*Level in fair value hierarchy	Valuation techniques	Date of valuation	Significant unobservable inputs
Assets classified as held for sale	3	Valuation at salvage value	31.03.2020 and 31.03.2019	Salvage value discounted by the estimated cost of removable assets.

\* Refer Note 2.2 for fair value hierarchy based on inputs to valuation techniques that are used to measure fair value, that are either observable or unobservable and consists of three levels.

The disposal group does not constitute a separate major line of business of the Company and therefore, has not been classified as discontinued operations.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 38**  
**Restatement of financial statement**

During the current year, based on an opinion pronounced by the Expert Advisory Committee (EAC) of The Institute of Chartered Accountants of India (ICAI), the Company has recognised deferred asset for deferred tax liability as a regulatory deferral account debit/credit balance. Accordingly, the comparative financial information included in these financial statements, have been restated on account of classification of deferred assets for deferred tax liabilities. As an effect of restatement of financial statements, Balance Sheet as at 31 March, 2019 and Statement of Profit and Loss for the year ended 31 March, 2019 has been restated. The impact of restatement has been given below:-

(a) Impact on Statement of Profit and Loss for the year ended 31 March, 2019

Particulars		₹/Lakhs	
		Year ended 31.03.2019 (Restated)	Year ended 31.03.2019 (Original)
(i)	Movement in regulatory deferral account balance (net)	24,976.74	17,884.00
(ii)	Profit before tax	50,743.45	43,650.71
(iii)	Tax expense	17,157.23	10,056.28
(iv)	Profit for the year	33,586.22	33,594.43
(v)	Income tax credit/(charge) relating to other comprehensive income	21.41	13.20
(vi)	Other comprehensive income/(expense) for the year	(39.85)	(48.06)
(vii)	Basic and Diluted earnings per equity share before net movement in regulatory deferral account balance (₹)	3.14	3.54
(viii)	Basic and Diluted earnings per equity share after net movement in regulatory deferral account balance (₹)	6.08	6.09

(b) Impact on Balance Sheet as at 31 March, 2019

Particulars		₹/Lakhs	
		As at 31.03.2019 (Restated)	As at 31.03.2019 (Original)
(i)	Regulatory deferral account balances	4,75,913.86	4,57,869.26
(ii)	Deferred tax liabilities (net)	18,044.60	-

The above reclassification in the previous year have been made to confirm to the current year's classification/disclosure. This does not have any impact on the profit of the Company of previous year.

There is no impact on the retained earnings balance as at opening date of the comparative period i.e. 1 April, 2018 therefore, opening date balances have not been restated or presented.

**Note 39**  
**Earnings per equity share (EPS)**

**Accounting policy**

Basic earnings per equity share has been computed by dividing the profit/(loss) for the reporting period attributable to equity shareholders by the weighted average number of equity shares outstanding during the reporting period in accordance with Ind AS 33, "Earnings Per Share". Diluted earnings per share is computed by dividing the profit/(loss) for the reporting period attributable to equity shareholders as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares by the weighted average number of equity shares outstanding during the reporting period as adjusted to the effects of all dilutive potential equity shares, except where results are anti-dilutive.

The Company also presents Basic earnings per equity share in accordance with Ind AS 114, "Regulatory Deferral Accounts" which is computed by dividing the profit/(loss) for the reporting period before and after net movement in regulatory deferral account balance attributable to equity shareholders by the weighted average number of equity shares outstanding during the reporting period. Diluted earnings per share is computed by dividing the profit/(loss) for the reporting period before and after net movement in regulatory deferral account balance attributable to equity shareholders as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares by the weighted average number of equity shares outstanding during the reporting period as adjusted to the effects of all dilutive potential equity shares, except where results are anti-dilutive.

**39.1 EPS - Continuing operations (excluding regulatory income/expense)**

Particulars	Units	Year ended 31.03.2020	Year ended 31.03.2019
Profit for the year from continuing operations	₹/Lakhs	41,414.47	33,586.22
Net movement in regulatory deferral account balance		46,271.25	24,976.74
Income-tax attributable to regulatory expenses		(16,169.03)	(8,727.87)
Net movement in regulatory deferral account balance (net of tax)	₹/Lakhs	30,102.22	16,248.87
Profit for the year from continuing operations attributable to equity shareholders before net movement in regulatory deferral account balance	₹/Lakhs	11,312.25	17,337.35
Weighted average number of equity shares	Nos./Lakhs	5,520.00	5,520.00
Basic and diluted earnings per equity share of ₹ 10 each	₹	2.05	3.14
Face value of equity shares	₹	10.00	10.00

**39.2 EPS - Continuing operations (including regulatory income/expense)**

Particulars	Units	Year ended 31.03.2020	Year ended 31.03.2019
Profit for the year from continuing operations after net movement in regulatory deferral account balance attributable to equity shareholders	₹/Lakhs	41,414.47	33,586.22
Weighted average number of equity shares	Nos./Lakhs	5,520.00	5,520.00
Basic and diluted earnings per equity share of ₹ 10 each	₹	7.50	6.08
Face value of equity shares	₹	10.00	10.00

**39.3** The Company does not have any potential dilutive equity shares.

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**Note 40**

Disclosure pursuant to DERC directive 6.10(i) specified in Tariff Order, 2019.

**Category-wise billing, collection & subsidy information**

**40.1 Billing**

₹/Lakhs

S.No.	Category	Year ended 31.03.2020						
		Revenue	Deficit revenue recovery surcharge	PPAC	Electricity duty	Pension trust surcharge	TOD surcharge	TOD rebate
1	Domestic	2,62,968.79	16,935.80	16,021.73	10,292.48	8,044.95	0.24	(0.22)
2	Non-Domestic	2,11,222.29	13,654.53	12,633.01	7,309.39	6,485.56	2,353.03	(1,498.33)
3	Industrial	2,96,198.64	19,149.57	17,215.92	11,173.41	9,095.41	4,329.68	(3,082.98)
4	Agriculture	842.28	55.08	51.02	13.25	26.13	0.09	(0.06)
5	Public Utilities	52,097.08	3,388.96	3,147.71	1,765.49	1,609.51	611.25	(581.47)
6	Advertisement & Hoardings	57.16	3.72	3.32	1.69	1.77	0.02	(0.01)
7	Temporary Supply	6,175.91	396.41	366.73	238.40	188.14	43.70	(33.42)
8	Staff	565.80	36.48	35.27	20.72	17.33	-	-
9	E-Rickshaw/E-Vehicle	1,104.28	70.89	62.62	50.87	33.67	10.66	(9.02)
10	Misuse	727.39	47.53	33.10	25.64	23.33	6.49	(4.23)
11	Enforcement	1,641.23	109.66	57.78	57.71	46.16	-	-
12	Other Adjustments	69.01	-	-	2.91	-	-	-
	<b>Grand Total</b>	<b>8,33,669.86</b>	<b>53,048.63</b>	<b>49,628.21</b>	<b>30,951.96</b>	<b>25,571.96</b>	<b>7,355.16</b>	<b>(5,209.74)</b>

**40.2 Collection**

₹/Lakhs

S.No.	Category	Year ended 31.03.2020				
		Revenue	Deficit revenue recovery surcharge	PPAC	Electricity duty	Pension trust surcharge
1	Domestic	2,66,997.76	17,371.44	16,039.65	10,499.16	8,246.04
2	Non-Domestic	2,13,042.10	13,761.03	12,671.87	7,393.77	6,533.97
3	Industrial	2,89,530.96	18,694.49	16,890.82	10,921.98	8,875.81
4	Agriculture	983.66	63.11	55.94	14.56	29.80
5	Public Utilities	50,351.78	3,349.98	3,132.68	1,028.84	1,590.88
6	Advertisement & Hoardings	82.86	5.43	4.83	2.52	2.57
7	Staff	571.68	36.91	35.45	20.77	17.52
8	E-Rickshaw/E-Vehicle	1,068.02	68.12	60.64	48.85	32.36
9	Enforcement	1,641.23	109.66	57.78	57.70	46.16
10	Other Adjustments	69.01	-	-	-	-
	<b>Grand Total</b>	<b>8,24,339.06</b>	<b>53,460.17</b>	<b>48,949.66</b>	<b>29,908.15</b>	<b>25,375.11</b>

**40.3 Subsidy Disbursed (including amnesty scheme)**

Year ended  
31.03.2020  
₹/Lakhs

**S.No. Category**

1	Agriculture	750.57
2	Domestic (including solar generation based incentive)	66,025.65
3	Non-Domestic (Lawyer Chambers)	202.12
	<b>Grand Total</b>	<b>66,978.34</b>

40.4 Collection against temporary connection & Misuse is included in respective tariff category.

40.5 The above figures exclude open access billing & collection.

40.6 Revenue billed & collected include energy charges, fixed charges, Etax, surcharge, PPAC, TOD surcharge, pension trust surcharge, TOD rebate etc.

40.7 Revenue collected includes deemed collection on account of subsidy, CD interest etc.

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**Note 41**  
**Segment reporting**

The Company is engaged in the business of distribution and generation of power in North and North-west of Delhi and other ancillary activities. Chief Operating Decision Maker (CODM) reviews the financial information of the Company as a whole for decision making and accordingly the Company has single reportable segment in terms of Ind AS 108 "Operating Segments". However, as per the directives issued by the Delhi Electricity Regulatory Commission (DERC), the Company is required to disclose separate information about its distribution, generation and business development activities.

41.1 Set out below is the disclosure pursuant to Clause 4 of Delhi Electricity Regulatory Commission (Treatment of Income from Other Business of Transmission Licensee and Distribution Licensee) Regulations, 2005 and DERC directive 6.10(i)(ix) specified in Tariff Order, 2019

Based on the regulations of the DERC, the Company has identified following 3 segments/divisions:

- (a) **Distribution**  
Comprises of sale of power to retail customers through distribution network and related ancillary services.
- (b) **Generation**  
Comprises of generation of power from Rithala Power Generation Plant owned by the Company and generation of power from renewable energy sources i.e. solar.
- (c) **Business Development**  
Comprises of project management consultancy, project management agency, project implementation contracts, IT and SCADA implementation contracts, management and other technical services assistance.

Revenue and expenses directly attributable to segments are reported under each reportable segment. Expenses which are not directly identifiable to each reporting segment have been allocated on the basis of associated revenue of the segment and manpower efforts.

Assets and liabilities that are directly attributable or allocable to segments are disclosed under each reportable segment. All other assets and liabilities are disclosed as unallocable.

41.2 Segment revenue, segment results, segment assets and liabilities are detailed below:

S.No.	Particulars	As at 31.03.2020				₹/Lakhs
		Distribution	Generation	Business Development	Inter Segment	Total
(i)	<b>Segment revenue</b>					
	Revenue from operations (refer note 41.3)	7,88,769.51	(740.62)	-	766.59	7,88,795.48
	Other income	925.55	7.68	9,570.08	-	10,503.31
	Movement in regulatory deferral account balance (net)	46,271.25	-	-	-	46,271.25
(a)	<b>Total segment revenue</b>	<b>8,35,966.31</b>	<b>(732.94)</b>	<b>9,570.08</b>	<b>766.59</b>	<b>8,45,570.04</b>
	<b>Less: Segment expenses (refer note 41.5)</b>					
	Cost of power purchased (net)	6,29,196.49	-	-	766.59	6,29,963.08
	Employee benefits expense (net)	46,588.13	105.27	3,796.50	-	50,489.90
	Finance costs	33,971.43	518.63	-	-	34,490.06
	Depreciation and amortisation expense	33,166.87	149.19	-	-	33,316.06
	Other expenses	29,115.91	377.12	3,239.56	-	32,732.59
(b)	<b>Total segment expenses</b>	<b>7,72,038.83</b>	<b>1,150.21</b>	<b>7,036.06</b>	<b>766.59</b>	<b>7,80,991.69</b>
(ii)	<b>Total segment results (a-b)</b>	<b>63,927.48</b>	<b>(1,883.15)</b>	<b>2,534.02</b>	<b>-</b>	<b>64,578.35</b>
(c)	Add/(Less): Unallocable income/(expense)					21.02
(d)	Gain on sale/fair value of mutual fund investment measured at FVTPL					7.24
(e)	<b>Profit before tax (II+c+d)</b>					<b>64,606.61</b>
(f)	<b>Less: Tax expense</b>					<b>23,192.14</b>
	<b>Profit after tax (e-f)</b>					<b>41,414.47</b>
(iii)	<b>Segment assets (refer note 41.4)</b>					
(a)	Property, plant and equipment	3,90,146.84	1,227.58	-	-	3,91,374.42
(b)	Capital work-in-progress	27,190.80	148.57	-	-	27,339.37
(c)	Right-of-use assets	9,850.99	-	-	-	9,850.99
(d)	Intangible assets	6,084.89	-	-	-	6,084.89
(e)	Non-current financial assets	194.64	-	-	-	194.64
(f)	Other non-current assets	900.81	6.48	-	-	907.29
(g)	Inventories	1,294.07	22.88	-	-	1,316.95
(h)	Current financial assets					
	- Trade receivables	25,050.30	-	6,554.67	-	31,604.97
	- Unbilled revenue	32,074.65	-	170.57	-	32,245.22
	- Others	23,171.91	-	-	-	23,171.91
(i)	Other current assets					
	- Unbilled revenue (contract asset)	-	-	2,320.07	-	2,320.07
	- Others	17,149.78	1,247.18	-	-	18,396.96
(j)	Assets classified as held for sale	-	2,004.00	-	-	2,004.00
(k)	Regulatory deferral account debit balances	5,12,567.11	9,618.00	-	-	5,22,185.11
	<b>Total segment assets</b>	<b>10,45,676.79</b>	<b>14,274.69</b>	<b>9,045.31</b>	<b>-</b>	<b>10,68,996.79</b>
(l)	Unallocable assets					
	- Income tax assets (net)					2,735.55
	- Income tax paid under protest against demand					2,321.84
	<b>Total assets</b>					<b>10,74,054.18</b>

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		As at 31.03.2020				
		₹/Lakhs				
S.No.	Particulars	Distribution	Generation	Business Development	Inter Segment	Total
(iv)	<b>Segment liabilities (refer note 41.4)</b>					
(a)	Non-current financial liabilities	3,37,789.41	1,640.63	-	-	3,39,430.04
(b)	Capital grants	295.49	211.17	-	-	506.66
(c)	Contributions for capital works and service line charges	84,578.30	-	-	-	84,578.30
(d)	Other non-current liabilities	34,229.56	-	-	-	34,229.56
(e)	Current financial liabilities	2,03,042.51	1,020.29	-	-	2,04,062.80
(f)	Other current liabilities	-	-	-	-	-
	- Income received in advance	-	-	1,273.93	-	1,273.93
	- Others	25,085.81	7.13	-	-	25,092.94
	<b>Total segment liabilities</b>	<b>6,85,021.08</b>	<b>2,879.22</b>	<b>1,273.93</b>	<b>-</b>	<b>6,89,174.23</b>
(g)	Unallocable liabilities					
	- Provisions - non current					5,661.04
	- Deferred tax liabilities (net)					30,259.85
	- Provisions - current					1,646.61
	<b>Total liabilities</b>					<b>7,26,741.73</b>

		As at 31.03.2019				
		₹/Lakhs				
S.No.	Particulars	Distribution	Generation	Business Development	Inter Segment	Total
(i)	<b>Segment revenue</b>					
	Revenue from operations	7,59,980.73	4,985.14	-	(4,959.17)	7,60,006.70
	Other Income	601.16	0.09	9,280.04	-	9,881.29
	Movement in regulatory deferral account balance (net)	15,358.74	-	-	9,618.00	24,976.74
(a)	<b>Total segment revenue</b>	<b>7,75,940.63</b>	<b>4,985.23</b>	<b>9,280.04</b>	<b>4,658.83</b>	<b>7,94,864.73</b>
	<b>Less: Segment expenses (refer note 41.5)</b>					
	Cost of power purchased (net)	5,85,027.29	-	-	4,658.83	5,89,686.12
	Employee benefits expense (net)	43,071.24	149.27	3,749.33	-	46,969.84
	Finance costs	34,200.94	675.78	11.13	-	34,887.85
	Depreciation and amortisation expense	29,508.72	1,455.45	-	-	30,964.17
	Other expenses	29,298.78	372.39	2,222.66	-	31,893.83
	Impairment of property, plant and equipment	-	1,807.88	-	-	1,807.88
	Impairment loss on assets classified as held for sale	-	8,832.34	-	-	8,832.34
(b)	<b>Total segment expenses</b>	<b>7,21,106.97</b>	<b>13,293.11</b>	<b>5,983.12</b>	<b>4,658.83</b>	<b>7,45,042.03</b>
(ii)	<b>Total segment results (a-b)</b>	<b>54,833.66</b>	<b>(8,307.88)</b>	<b>3,296.92</b>	<b>-</b>	<b>49,822.70</b>
	Add/(Less): Unallocable income/(expense)					273.64
(c)	Interest Income					647.11
(d)	Gain on sale/fair value of mutual fund investment measured at FVTPL					50,743.45
(e)	<b>Profit before tax (ii+c+d)</b>					<b>17,157.23</b>
(f)	Less: Tax expense					33,586.22
	<b>Profit after tax (e-f)</b>					
(iii)	<b>Segment assets (refer note 41.4)</b>					
(a)	Property, plant and equipment	3,67,268.65	1,374.69	-	-	3,68,643.34
(b)	Capital work-in-progress	34,571.55	148.57	-	-	34,720.12
(c)	Intangible assets	7,405.96	-	-	-	7,405.96
(d)	Non-current financial assets	290.88	-	-	-	290.88
(e)	Other non-current assets	547.64	6.50	-	-	554.14
(f)	Inventories	1,284.11	22.88	-	-	1,306.99
(g)	Current financial assets					
	- Trade receivables	16,964.10	-	8,483.10	-	25,447.20
	- Unbilled revenue	34,433.78	-	58.61	-	34,492.39
	- Others	6,407.14	-	-	-	6,407.14
(h)	Other current assets					
	- Unbilled revenue (contract asset)	-	-	1,115.17	-	1,115.17
	- Others	24,497.03	1,321.98	-	-	25,819.01
(i)	Assets classified as held for sale	-	2,004.00	-	-	2,004.00
(j)	Regulatory deferral account debit balances	4,66,295.86	9,618.00	-	-	4,75,913.86
	<b>Total segment assets</b>	<b>9,59,966.70</b>	<b>14,496.62</b>	<b>9,656.88</b>	<b>-</b>	<b>9,84,120.20</b>
(k)	Unallocable assets					
	- Income tax assets (net)					2,263.48
	- Income tax paid under protest against demand					2,321.84
	<b>Total assets</b>					<b>9,86,705.52</b>
(iv)	<b>Segment liabilities (refer note 41.4)</b>					
(a)	Non-current financial liabilities	2,82,635.69	2,408.85	-	-	2,85,044.54
(b)	Capital grants	344.35	237.14	-	-	581.49
(c)	Contributions for capital works and service line charges	86,464.61	-	-	-	86,464.61
(d)	Other non-current liabilities	22,580.72	-	-	-	22,580.72
(e)	Current financial liabilities	2,25,484.99	1,422.38	-	-	2,26,907.37
(f)	Other current liabilities	-	-	-	-	-
	- Income received in advance	-	-	534.49	-	534.49
	- Others	24,627.18	16.20	-	-	24,643.38
	<b>Total segment liabilities</b>	<b>6,42,137.54</b>	<b>4,084.57</b>	<b>534.49</b>	<b>-</b>	<b>6,46,756.60</b>
(g)	Unallocable liabilities					
	- Provisions - non current					4,569.98
	- Deferred tax liabilities (net)					18,044.60
	- Provisions - current					1,070.50
	<b>Total liabilities</b>					<b>6,70,441.68</b>

41.3 Includes revenue reversal of ₹ 789.35 lakhs on account of APTEL judgment pronounced on 16 April, 2019 against batch Appeals of 4 solar plants and ₹ 216.37 lakhs on account of Rithala Tariff Order dated 11 November, 2019.

41.4 Distribution segment also includes assets and liabilities of Business Development (except trade receivables, unbilled revenue and income received in advance) since it constitutes only insignificant portion of the closing balance and are not readily identifiable.

41.5 Total expenses of Business Development segment of ₹ 7,036.06 lakhs (for the year ended 31 March, 2019 ₹ 5,983.12 lakhs) includes allocated expenses of ₹ 1,671.21 lakhs (for the year ended 31 March, 2019 ₹ 1,676.62 lakhs). Balance expenses of ₹ 5,364.85 lakhs (for the year ended 31 March, 2019 ₹ 4,306.50 lakhs) are directly identifiable to this reporting segment.

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**Note 42**

**Income tax**

**Accounting policy**

Income tax expense represents the sum of the tax currently payable and deferred tax.

**42.1 Current tax**

The current tax payable is based on taxable profit for the reporting period. Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities.

Taxable profit differs from 'profit before tax' as reported in the Statement of Profit and Loss because of items of income or expense that are treated differently according to Income Tax Act, 1961. The Company's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Current tax is recognised in the Statement of Profit and Loss, except when it relates to items that are recognised in other comprehensive income or directly in equity, in which case, the current tax is also recognised in Other Comprehensive Income or directly in Equity respectively.

**42.2 Income tax expense recognised in the Statement of Profit and Loss consists of:**

	Year ended 31.03.2020 ₹/Lakhs	Year ended 31.03.2019 ₹/Lakhs
<b>Income tax expense recognised in the Statement of Profit and Loss :</b>		
(a) Current tax		
Current tax expense (refer note 42.4)	19,196.81	18,736.16
Less: MAT credit adjusted during the year	8,323.99	8,679.88
Current tax expense (net)	10,872.82	10,056.28
(b) Deferred tax expense (net) (refer note 42.4)	12,319.32	7,100.95
<b>Total</b>	<b>23,192.14</b>	<b>17,157.23</b>
<b>Income tax expense recognised in other comprehensive income :</b>		
Income tax relating to items that will not be reclassified to profit or loss:		
(c) Current tax		
Remeasurement of defined benefit obligation (refer note 42.4)	(104.07)	(13.20)
(d) Deferred tax		
Remeasurement of defined benefit obligation (refer note 42.4)	(104.07)	(8.21)
<b>Total</b>	<b>(208.14)</b>	<b>(21.41)</b>
<b>Total income tax expense recognised during the year (a+b+c+d)</b>	<b>22,984.00</b>	<b>17,135.82</b>

**42.3 The income tax expense for the year can be reconciled to the accounting profit as follows:**

	Year ended 31.03.2020	Year ended 31.03.2019
<b>Particulars</b>		
Profit before tax	64,606.61	50,743.45
Less: Recognition of deferred tax liability as recoverable in regulatory deferral account debit balance (refer note 38)	-	7,092.74
Adjusted profit before tax	64,606.61	43,650.71
Enacted income tax rate in India	34.94%	34.94%
Computed expected tax expense	22,576.13	15,253.30
Add/(Less): Tax effect on account of:		
Expenses not considered in determining taxable profit	287.08	2,587.30
Reversal during tax holiday period	45.78	42.69
Deduction under chapter VI-A	(8.16)	(554.59)
Adjustment for MAT credit	425.88	(242.99)
Others	(134.57)	71.52
<b>Income tax expense recognised in the Statement of Profit and Loss</b>	<b>23,192.14</b>	<b>17,157.23</b>

**42.4 The Company has made provision for income tax at the rate of 34.94% in accordance with normal provisions of Income Tax Act, 1961 for the year ended 31 March, 2020 and for the year ended 31 March, 2019.**

The Company has to pay taxes based on the higher of Income-tax profit of the Company or minimum alternate tax (MAT) at 17.47% (FY 2018-19 21.55%) of book profit for the financial year 2019-20 and 2018-19.

The provision for deferred tax has been worked upon at the rate of 34.94% (substantially enacted tax rate at Balance Sheet date) for the year ended 31 March, 2020 and 31 March, 2019.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**42.5 Deferred tax**

**Accounting policy**

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit.

Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Minimum alternative tax (MAT) paid in accordance with the tax laws, which gives rise to future economic benefits in the form of adjustment of future income tax liability, is considered as an asset if there is convincing evidence that the Company will pay normal income tax after the tax holiday period. Accordingly, MAT is recognised as an asset in the Balance Sheet when it is probable that the future economic benefit associated with it will flow to the Company and the asset can be measured reliably.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered. Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the reporting period in which the liability is settled or the asset realised, based on tax rates as per the Income Tax Act, 1961 that have been enacted or substantively enacted by the end of the reporting period.

In the situations where one or more units of the Company are entitled to a tax holiday under the tax law, no deferred tax (asset or liability) is recognised in respect of temporary differences which reverse during the tax holiday period, to the extent the concerned unit's gross total income is subject to the deduction during the tax holiday period. Deferred tax in respect of temporary differences which reverse after the tax holiday period is recognised in the year in which the temporary differences originate. However, the Company restricts recognition of deferred tax assets to the extent it is probable that sufficient future taxable income will be available against which such deferred tax assets can be realised. For recognition of deferred taxes, the temporary differences which originate first are considered to reverse first.

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax is recognised in the Statement of Profit and Loss, except when it relates to items that are recognised in Other Comprehensive Income or directly in equity, in which case, deferred tax is also recognised in Other Comprehensive Income or directly in equity respectively.

**42.6 Deferred tax liabilities/assets (net) as at 31 March, 2020, as detailed below reflect the quantum of tax liabilities/(asset) accrued up to 31 March, 2020.**

Particulars (2019-20)	Opening Balance	Recognised in the Statement of Profit and Loss	Recognised in Other Comprehensive Income	₹/Lakhs Closing Balance
<b>Deferred tax liability/(assets) on account of :</b>				
Property plant and equipment (refer note 42.8)	61,593.26	4,571.37	-	66,164.63
Provision for doubtful debts	(2,696.85)	(425.77)	-	(3,122.62)
Provision for employee benefits	(1,971.01)	(476.51)	(104.07)	(2,553.59)
MAT credit	(38,729.18)	8,749.88	-	(29,979.30)
Others	(151.62)	(97.65)	-	(249.27)
<b>Deferred tax liabilities/(asset) [net]</b>	<b>18,044.60</b>	<b>12,319.32</b>	<b>(104.07)</b>	<b>30,259.85</b>

Deferred tax liabilities/assets (net) as at 31 March, 2019, as detailed below reflect the quantum of tax liabilities/(asset) accrued up to 31 March, 2019.

Particulars (2018-19)	Opening Balance	Recognised in the Statement of Profit and Loss	Recognised in Other Comprehensive Income	₹/Lakhs Closing Balance
<b>Deferred tax liability/(assets) on account of :</b>				
Property plant and equipment	62,831.24	(1,237.98)	-	61,593.26
Provision for doubtful debts	(2,675.30)	(21.55)	-	(2,696.85)
Provision for employee benefits	(1,875.60)	(87.20)	(8.21)	(1,971.01)
MAT credit	(47,166.07)	8,436.89	-	(38,729.18)
Others	(162.41)	10.79	-	(151.62)
<b>Deferred tax liabilities/(asset) [net]</b>	<b>10,951.86</b>	<b>7,100.95</b>	<b>(8.21)</b>	<b>18,044.60</b>

42.7 As per MYT regulations for determination of tariff, tax expense shall be considered in tariff determination as and when and to the extent of income tax actually paid. Accordingly, the Company has made provision only for the amount of income tax that is actually payable and the deferred tax liability (net) as at 31 March, 2020 of ₹ 30,259.85 lakhs (as at 31 March, 2019 ₹ 18,044.60 lakhs) and deferred tax charge of ₹ 12,215.25 lakhs for the year ended 31 March, 2020 (for the year ended 31 March, 2019 ₹ 7,092.74 lakhs) has been shown as recoverable in regulatory deferral account balances.

42.8 As at 31 March, 2020 deferred tax liability of ₹ 66,164.63 lakhs (as at 31 March, 2019 ₹ 61,593.26 lakhs) on account of property, plant and equipment is net of deferred tax asset of ₹ 1,683.52 lakhs (as at 31 March, 2019 ₹ 2,060.47 lakhs) arising on assets classified as held for sale.

42.9 During the current year, the management has reassessed the recoverability of unavailed MAT credit and accordingly recognised MAT credit amounting to ₹ 29,979.30 lakhs as at 31 March, 2020 (as at 31 March, 2019 ₹ 38,729.18 lakhs).

42.10 The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered. Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the reporting period in which the liability is settled or the asset realised, based on tax rates as per the Income Tax Act, 1961 that have been enacted or substantively enacted by the end of the reporting period. The Taxation Laws (Amendment) Ordinance, 2019 (2019 Tax Ordinance) provides the Company with an option to move to a lower tax rate of 25.17% accompanied with immediate expiry of carry forward balance of Minimum Alternative Tax (MAT) credit and certain other concessional tax rate benefits enjoyed by the Company presently. The Company has reviewed the implications of 2019 Tax Ordinance on its tax liability for the year and has chosen to continue to apply tax rate of 34.94% which allows the Company to set off carry forward balance of MAT credit and avail other tax concessions.

The Company also evaluated impact of 2019 Tax Ordinance for future period and is of the view that current tax rate of 34.94% will continue to remain favourable for foreseeable future. Therefore, the Company continues to measure deferred tax liability (net) at current applicable income tax rate.

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**Note 43**

**Financial Instruments**

**43.1 Capital management and gearing ratio**

For the purpose of the Company's capital management, capital includes issued equity capital and all other equity reserves attributable to the equity holders of the Company. The Company's objectives for managing capital comprise safeguarding the business as a going concern, creating value for stakeholders and supporting the development of the Company. In particular, the Company seeks to maintain an adequate capitalisation that enables it to achieve a satisfactory return for shareholders and ensure access to external sources of financing, in part by maintaining an adequate rating.

The Company manages its capital structure and makes adjustments in light of changes in economic conditions and requirements of the financial covenants. From time to time, the Company reviews its policy related to dividend payment to shareholders, return of capital to shareholders or fresh issue of shares. The Company monitors capital using gearing ratio, which is net debt divided by total capital plus net debt. As part of this review, the management considers the cost of capital and risks associated with each class of capital requirements and maintenance of adequate liquidity buffer.

The Company's capital structure consists of net debt and total equity. The Company includes within net debt, interest bearing borrowings, less cash and bank balances as detailed below. The position on reporting date is summarised in the following table:

Particulars	₹/Lakhs	
	As at 31.03.2020	As at 31.03.2019
Long-term borrowings	2,63,382.77	2,22,188.07
Current maturities of long-term borrowings	47,355.30	54,005.38
Short-term borrowings	34,326.29	35,090.67
<b>Total debt (a)</b>	<b>3,45,064.36</b>	<b>3,11,284.12</b>
Less: Cash and bank balances (b)	13,987.53	6,006.09
<b>Net debt {(c)=(a-b)}</b>	<b>3,31,076.83</b>	<b>3,05,278.03</b>
Total equity (d)	3,47,312.45	3,18,263.84
<b>Total equity and net debt {(e)=(c+d)}</b>	<b>6,78,389.28</b>	<b>6,23,541.87</b>
<b>Net debt to total equity plus net debt ratio (%) {(f)=(c)/(e)}</b>	<b>48.80%</b>	<b>48.96%</b>

In order to achieve this overall objective, the Company's capital management, amongst other things, aims to ensure that it meets financial covenants attached to the interest-bearing borrowings that define capital structure requirements. Breaches in meeting the financial covenants would permit the bank to immediately call loans and borrowings. There have been no breaches in the financial covenants of any interest-bearing borrowing in the current reporting period.

No changes were made in the objectives, policies or processes for managing capital during the year ended 31 March, 2020 and 31 March, 2019.

**43.2 Categories of financial instruments**

Particulars	₹/Lakhs	
	As at 31.03.2020	As at 31.03.2019
<b>Financial assets</b>		
<b>(I) Measured at fair value through profit or loss (FVTPL)</b>		
(a) Investment in mutual fund (unquoted)	3,500.19	-
<b>(II) Measured at cost</b>		
(a) Investments in equity instruments of wholly owned subsidiary company (unquoted)	5.00	5.00
<b>(III) Measured at amortised cost</b>		
(a) Trade receivables	31,604.97	25,447.20
(b) Cash and cash equivalents	3,853.24	2,425.12
(c) Bank balances other than cash and cash equivalent above	10,134.29	3,580.97
(d) Loans: Security deposits	446.09	435.25
(e) Unbilled revenue	32,245.22	34,492.39
(f) Others	427.74	251.68
<b>Total</b>	<b>87,216.74</b>	<b>66,637.61</b>
<b>Financial liabilities</b>		
<b>(I) Measured at amortised cost</b>		
(a) Borrowings (including current maturities)	3,45,064.36	3,11,284.12
(b) Interest accrued but not due on borrowings	934.87	576.79
(c) Lease liabilities (including current maturities)	8,665.70	-
(d) Trade and other payables	1,11,117.94	1,24,156.59
(e) Consumers' security deposit	71,804.91	66,923.06
(f) Retention money payable	3,928.91	6,259.47
(g) Others	1,976.15	2,751.88
<b>Total</b>	<b>5,43,492.84</b>	<b>5,11,951.91</b>

**43.2.1 Fair values of financial assets and financial liabilities**

- The management assessed that the carrying value of cash and cash equivalents, other balances with bank, trade receivables, loans, unbilled revenue, borrowings and interest accrued thereon, consumers' security deposit, retention money payable, trade payables, other financial assets and liabilities approximate their fair value largely due to the short term maturities of these instruments/ buying subject to floating-rate. Fair value measurement of lease liabilities is not required.
- Investments in subsidiaries accounted at cost in accordance with Ind AS 27 "Separate Financial Statements".

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- (c) The management assessed that the carrying value of investments in mutual funds (unquoted) approximate their fair value. Fair value of the liquid mutual fund units are based on the price quotations on the reporting date. The following table gives information on determination of its fair value, the valuation technique and inputs used.

Particulars	As at 31.03.2020 ₹/Lakhs	As at 31.03.2019 ₹/Lakhs	Fair value hierarchy	Valuation technique and key inputs	Date of valuation
Investments in mutual funds measured at fair value through profit or loss (FVTPL)	8,500.19	-	Level 1	Net asset value (NAV) of mutual funds	31.03.2020

Refer Note 2.2 for fair value hierarchy based on inputs to valuation techniques that are used to measure fair value, that are either observable or unobservable and consists of three levels.

#### 43.3 Financial risk management objectives and policies

The Company's principal financial liabilities comprise borrowings, consumers' security deposit, lease liabilities, trade and other payables and other financial liabilities. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, cash and cash equivalents, other balances with banks, unbilled revenue and other financial assets that are derived directly from its operations.

The Company is exposed to market risk, credit risk and liquidity risk. The Company's Corporate Level Risk Management Committee (CLRMC) oversees the management of these risks and appropriate risk governance framework for the Company. The Company's CLRMC is supported by a Finance Risk Management Sub-Committee that reviews the financial risks. The Company's financial risk activities are governed by appropriate policies and procedures (in accordance with ISO 31000:2009 guidelines) and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives. The risk management policy is approved by the Board of Directors.

The Company's focus is to ensure liquidity which is sufficient to meet Company's operational requirements, the management also monitors and manages key financial risks so as to minimize potential adverse effects on its financial performance. The management reviews and manages these risks, which are summarised below:

##### 43.3.1 Market risk

Market risk is the risk that changes in market prices will affect the Company's income or value of its holding of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return. Financial instruments affected by market risk primarily comprises of term borrowings and current investments.

Market risk comprises of three types of risk: currency risk, interest rate risk and price risk.

##### (A) Foreign currency exchange risk management

Foreign currency exchange risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in exchange rates. The Company does not have significant foreign currency denominated transactions, hence the Company is not exposed to significant foreign currency exchange risk.

##### (B) Interest rate risk management

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term debt obligations with floating interest rates.

##### Interest rate risk sensitivity analysis

The sensitivity analysis below have been determined based on the exposure to interest rates for long term borrowings at the end of the reporting period. The analysis is prepared assuming the amount of the borrowing outstanding at the end of the reporting period was outstanding for the whole year. A 50 basis point increase or decrease is used for analysis which represents management's assessment of the reasonably possible change in interest rates.

The sensitivity analysis in the following section relates to the position as at 31 March, 2020 and 31 March, 2019. If the interest rates had been 50 basis points higher or lower and all the other variables were held constant, the effect on interest expense for the respective financial years and consequent effect on Company's profit in that financial year would have been as below:

Particulars	As at 31.03.2020		As at 31.03.2019	
	50 bps Increase	50 bps decrease	50 bps Increase	50 bps decrease
Interest expense on term borrowings	1,553.69	(1,553.69)	1,380.97	(1,380.97)
Effect on profit before tax	(1,553.69)	1,553.69	(1,380.97)	1,380.97

##### (C) Price risk

Price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in net asset value (NAV) of the financial instruments held. The Company's price risk is mainly generated with fair value in respect of the investments held in mutual funds. Investments primarily include investment in liquid debt based mutual fund units with high credit-ratings assigned by credit-rating agencies and managed by asset management companies.

The carrying amount of the Company's current investments measured at fair value through profit or loss at the end of the reporting period are as follows:

Particulars	As at 31.03.2020	As at 31.03.2019
	₹/Lakhs	₹/Lakhs
Investments in mutual funds	8,500.19	-

##### Price risk sensitivity analysis

The sensitivity analysis in the following section relates to the position as at 31 March, 2020 and 31 March, 2019. If the NAV of investments had been higher or lower by ₹ 0.50 and all the other variables were held constant, the effect on gain/(loss) on fair value of current investments for the respective financial years and consequent effect on Company's profit in that financial year would have been as below:

Particulars	As at 31.03.2020		As at 31.03.2019	
	NAV appreciate by ₹0.50	NAV depreciate by ₹0.50	NAV appreciate by ₹0.50	NAV depreciate by ₹0.50
Gain on investments in liquid mutual funds	17.08	(17.08)	-	-
Effect on profit before tax	17.08	(17.08)	-	-

In Company's opinion, the sensitivity analysis is unrepresentative of the inherent interest rate risk and price risk because the exposure at the end of the reporting period does not reflect the exposure during the year.

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**43.3.2 Credit risk**

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Company. The Company is exposed to credit risk from its operating activities (primarily trade receivables and unbilled revenue) and other financial instruments.

Particulars	₹/Lakhs	
	As at 31.03.2020	As at 31.03.2019
(a) Trade receivables	31,604.97	25,447.20
(b) Unbilled revenue	32,245.22	34,492.39
(c) Loans	446.09	435.25
(d) Other financial assets	427.74	251.68
<b>Total</b>	<b>64,724.02</b>	<b>60,626.52</b>

Refer note 13 for credit risk and other information in respect of trade receivables. Other receivables as stated above are due from the parties under normal course of the business and as such the Company believes exposure to credit risk to be minimal.

Bank balances are held with reputed and creditworthy banking institutions.

As per its investment policy, the Company deploy its short term surplus funds in debt based mutual funds and/or liquid funds with no exposure to equities or fixed term deposits with scheduled banks or in inter-corporate deposits with such companies of the Tata Group as may be approved. Investments are normally made in debt/liquid/money market mutual funds of approved fund houses whose quarterly Assets Under Management (AUM) are in excess of ₹ 500,000 lakhs and ranks in the first three of CRISIL's latest available Composite Performance Ranking (CPR) at the time of investment. As per policy, the aggregate amounts invested in debt based mutual funds and/or liquid funds with no exposure to equities and in inter-corporate deposits being in nature of investments shall not exceed ₹ 75,000 lakhs at any point of time. However, with effect from 28 February, 2019, the said limit has been revised to ₹ 35,000 lakhs. Further, the Company will restrict the extent of exposure to any asset management company to 20% of its investible corpus (only for investment above ₹ 20,000 lakhs).

**43.3.3 Liquidity risk**

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. The Company manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows, and by matching the maturity profiles of financial assets and liabilities. The Company has access to a sufficient variety of sources of funding.

The following table details the Company's remaining contractual maturity for its financial liabilities with agreed repayment periods, ignoring the call and refinancing options available with the Company. The tables have been drawn up based on the undiscounted cash flows of financial liabilities based on the earliest date on which the Company can be required to pay. The tables include both interest and principal cash flows. The amounts included below for variable interest rate instruments for non-derivative liabilities is subject to change if changes in variable interest rates differ to those estimates of interest rates determined at the end of the reporting period.

**Expected contractual maturity for financial liabilities:**

Particulars	₹/Lakhs			
	Upto 1 year	1 to 5 years	5+ years	Total
<b>As at 31 March, 2020</b>				
(a) Trade payables	1,11,117.94	-	-	1,11,117.94
(b) Short term borrowings	34,326.29	-	-	34,326.29
(c) Long term borrowings (including current maturities)	47,355.30	1,98,903.61	64,479.16	3,10,738.07
(d) Interest accrued but not due on borrowings	934.87	-	-	934.87
(e) Future interest on above long term borrowings	24,806.49	51,697.77	9,955.99	86,460.25
(f) Consumers' security deposit (see note 43.3.3a)	4,352.26	-	67,452.65	71,804.91
(g) Future interest on consumers' security deposit (refer note 43.3.3a)	5,227.58	20,910.32	26,137.90	52,275.80
(h) Lease liabilities (including current maturities)	787.26	3,919.32	3,959.12	8,665.70
(i) Future interest on above lease liabilities	774.97	2,329.59	727.55	3,832.11
(j) Retention money payable	3,628.08	66.69	234.14	3,928.91
(k) Other financial liabilities	1,560.80	327.29	88.06	1,976.15
	<b>2,34,071.84</b>	<b>2,78,154.59</b>	<b>1,73,034.57</b>	<b>6,86,061.00</b>
<b>As at 31 March, 2019</b>				
(a) Trade payables	1,24,156.59	-	-	1,24,156.59
(b) Short term borrowings	35,090.67	-	-	35,090.67
(c) Long term borrowings (including current maturities)	54,005.38	1,76,317.24	45,870.83	2,76,193.45
(d) Interest accrued but not due on above borrowings	576.79	-	-	576.79
(e) Future interest on above long term borrowings	21,823.55	43,896.81	6,762.85	72,483.21
(f) Consumers' security deposit (see note 43.3.3a)	4,385.49	-	62,537.57	66,923.06
(g) Future interest on consumers' security deposit (refer note 43.3.3a)	5,346.96	21,387.85	26,734.81	53,469.62
(h) Retention money payable	6,259.47	-	-	6,259.47
(i) Other financial liabilities	2,432.98	281.53	37.37	2,751.88
	<b>2,54,077.88</b>	<b>2,41,883.43</b>	<b>1,41,943.43</b>	<b>6,37,904.74</b>

**43.3.3a Consumers' security deposit classified under more than 5 years maturity pertains to permanent connection which are refundable only after surrender of connection subject to clearance of outstanding dues.**

Future interest on consumers' security deposit has been considered at 7.75% per annum (as at 31 March, 2019 8.55% per annum) which is the prevailing SBI 1 year MCLR rate as at 1 April, 2020. For the purpose of computation of interest, the tenure of consumer security deposit has been taken as 10 years.

The Company has access to financing facilities as described in note 43.3.4 below. The Company expects to meet its obligations from operating cash flows and proceeds of maturing financial assets.

**43.3.4 Financing facilities (short term)**

Particulars	₹/Lakhs	
	As at 31.03.2020	As at 31.03.2019
Unsecured credit facilities, reviewed annually and payable at call		
Amount used and outstanding	23,307.44	24,400.67
Amount unused	11,692.56	10,599.33
Secured bank loan facilities with various maturity dates through to 31 March, 2021 and which may be extended by mutual agreement		
Amount used and outstanding	1,018.85	10,690.00
Amount unused	13,481.15	3,810.00

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 44**  
**Related party disclosures**

**44.1 List of related parties and description of relationship**

- A. Holding company**  
Tata Power Company Limited (TPCL)
- B. Promoters holding together with its Subsidiary more than 20% in Holding Company**  
Tata Sons Private Limited (Tata Sons)
- C. Company exercising significant influence**  
Delhi Power Company Limited (DPCL) (Government related entity)
- D. Subsidiaries (wholly-owned)**  
NDPL Infra Limited (NDPLIL)
- E. Fellow Subsidiaries (with whom the Company has transactions)**  
(i) Tata Power Trading Company Limited (TPTCL)  
(ii) Tata Power Solar Systems Limited (TPSSL)  
(iii) Tata Power International Pte. Limited (TPIPL)  
(iv) TP Ajmer Distribution Limited (TPADL)  
(v) TP Renewable Microgrid Limited (TPRML)
- F. Joint Ventures (with whom the Company has transactions)**  
Prayagraj Power Generation Co. Ltd. (PPGCL)
- G. Associates of holding company (with whom the Company has transactions)**  
(i) Tata Communications Limited (TCL) (ceased w.e.f. 28 May, 2018)  
(ii) Tata Projects Limited (TPL)
- H. Subsidiaries and Jointly Controlled Entities of Promoters of Holding Company - Promoter Group (with whom the Company has transactions)**  
(i) Infiniti Retail Limited (IRL)  
(ii) Tata AIG General Insurance Company Limited (Tata AIG)  
(iii) Tata Advanced Systems Limited (TASL)  
(iv) Tata Asset Management Limited (TAML)  
(v) Tata Capital Financial Services Ltd. (TCFSL)  
(vi) Tata Communications Limited (ceased to be an associate and became a subsidiary w.e.f. 28 May, 2018) (TCL)  
(vii) Tata Consulting Engineers Ltd. (TCES)  
(viii) Tata Industries Limited (ceased to be subsidiary and became a joint venture w.e.f. 27 March, 2019) (TIL)  
(ix) Tata Teleservices Limited (TTSL)  
(x) Tata Sky Broadband Private Limited (TSBPL)
- I. Post retirement employee benefit trust**  
(i) North Delhi Power Limited Employees Group Gratuity Assurance Scheme (Gratuity Fund)  
(ii) Special Voluntary Retirement Scheme Retirees Terminal Benefit Fund, 2004 (SVRS RTBF - 2004)
- J. Key management personnel**  
**Chief Executive Officer and Managing Director (CEO & MD)**  
Mr. Praveer Sinha (ceased w.e.f. 30 April, 2018)  
**Chief Executive Officer (CEO)**  
(i) Mr. Sanjay Kumar Banga (appointed w.e.f. 1 May, 2018 and ceased w.e.f. 30 November, 2019)  
(ii) Mr. Ganesh Srinivasan (appointed w.e.f. 1 December, 2019)  
**Non-executive directors**  
(i) Mr. Praveer Sinha (appointed as chairman & director w.e.f. 4 May, 2018)  
(ii) Mr. Anil Sardana (ceased w.e.f. 30 April, 2018)  
(iii) Mr. Nawshir H. Mirza (ceased w.e.f. 23 March, 2020)  
(iv) Mr. Arup Ghosh  
(v) Mr. Amarjit Chopra  
(vi) Mr. Ajay Shankar  
(vii) Mr. Ramesh N. Subramanyam (appointed w.e.f. 16 June, 2018)  
(viii) Ms. Shalini Yogendranath Singh (ceased w.e.f. 15 June, 2018)  
(ix) Mr. Minesh Shrikrishna Dave (appointed w.e.f. 16 June, 2018 and ceased w.e.f. 30 November, 2019)  
(x) Ms. Satya Gupta (appointed w.e.f. 18 July, 2018)  
(xi) Mr. Kesava Menon Chandrasekhar, (Independent director appointed w.e.f. 24 March, 2020)  
(xii) Mr. Sanjay Kumar Banga (appointed w.e.f. 20 January, 2020)  
(xiii) Mr. Jasmine Shah (appointed w.e.f. 20 January, 2020)  
(xiv) Mr. Ajit Kumar Singh (appointed w.e.f. 20 January, 2020)  
(xv) Ms. Rashmi Krishnan (appointed w.e.f. 20 January, 2020)  
(xvi) Mr. Naveen ND Gupta (appointed w.e.f. 20 January, 2020)

**44.2 Transactions with related parties**

		₹/Lakhs	
Name of related party	Nature of transactions	Year ended 31.03.2020	Year ended 31.03.2019
<b>A. Purchase of goods</b>			
(i) TPTCL	Purchase of power	1,25,233.85	1,12,205.47
	Rebate on power purchase	2,113.32	1,664.55
(ii) TPSSL	Purchase of spares	6.17	-
(iii) IRL	Purchase of consumables	0.76	1.15
<b>B. Sale of goods</b>			
(i) TPTCL	Sale of power	-	1,531.87
	Rebate on sale of power	-	30.64
<b>C. Purchase of property, plant and equipment</b>			
(i) TASL	Purchase of integrated security solutions	932.54	1,346.41
(ii) IRL	Purchase of office equipment	-	0.96

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Transactions with related parties contd.**

Transactions with related parties contra.		₹/Lakhs	
Name of related party	Nature of transactions	Year ended 31.03.2020	Year ended 31.03.2019
<b>D. Sale of property, plant and equipment</b>			
(i) TPCL	Sale of vehicles	35.86	-
(ii) TPTCL	Sale of vehicles	4.83	-
(iii) TPADL	Sale of energy meters	2.70	-
(iv) TCFSL	Sale of vehicles	-	4.50
<b>E. Rendering of services</b>			
(i) TPCL	Management contract for deputation of employees	17.71	23.41
	Management contract for consultancy services	182.61	103.86
	Revenue from training	-	0.66
(ii) Tata Sons	Revenue from training	0.40	-
(iii) DPCL	Commission earned	3.91	1.85
(iv) NDPLIL	Management contract for consultancy services	199.69	333.91
(v) TPIPL	Management contract for consultancy services	201.49	208.52
(vi) TPADL	Management contract for consultancy services	2.74	38.17
(vii) TPRML	Revenue from Training	1.68	-
(viii) PPGCL	Management contract for deputation of employees	14.65	-
(ix) TPL	Revenue from training	7.50	-
(x) TAML	Other income	-	0.07
(xi) TCFSL	Other income	0.10	0.07
(xii) TCES	Management contract for consultancy services	32.76	58.58
(xiii) TSBPL	Revenue from use of assets	40.15	2.57
<b>F. Receiving of services</b>			
(i) TPCL	Management contract for deputation of key management personnel (KMP)	212.21	198.57
	Management contract for deputation of employees	114.54	98.87
	Training	26.22	-
(ii) Tata Sons	Training	3.34	5.10
	Professional Charges	3.72	-
	Fees and subscription	5.31	3.54
	Repair & Maintenance	-	7.67
	Advertisement, publicity and business promotion	-	3.36
(iii) TPSSL	Annual maintenance contract of solar plants	9.88	15.34
(iv) TPL	Corporate social responsibility expenses	2.56	-
(v) TCL	Communication expenses	29.26	32.74
(vi) Tata AIG	Insurance	171.66	183.06
(vii) TTSL	Automatic meter reading expenses, call center charges etc.	238.85	271.24
	Communication expenses	7.75	7.87
(viii) TCFSL	Other borrowing costs (financing charges)	-	0.41
(ix) TCES	Consultancy services	15.80	-
(x) TIL	Corporate social responsibility expenses	20.93	-
<b>G. Reimbursement of expenses (paid)/received [net]</b>			
(i) TPCL	Travelling and conveyance etc.	75.92	58.18
(ii) Tata Sons	Travelling and conveyance etc.	0.61	0.18
(iii) NDPLIL	Travelling and conveyance, Insurance etc.	33.61	65.89
(iv) TPTCL	Miscellaneous expenses etc.	(8.51)	-
(v) TPIPL	Travelling and conveyance, Insurance etc.	9.86	9.13
(vi) TPADL	Travelling and conveyance etc.	0.31	3.66
(vii) TCES	Travelling and conveyance	3.74	-
<b>H. Repayment of long term borrowings</b>			
(i) TPCL	Redemption of preference share capital	-	25,500.00
(ii) DPCL	Redemption of preference share capital	-	24,500.00
<b>I. Finance cost</b>			
(i) TPCL	Dividend on preference shares	-	2,783.34
(ii) DPCL	Dividend on preference shares	-	2,674.19
<b>J. Equity dividend paid</b>			
(i) TPCL	Dividend on equity shares	5,067.36	4,504.32
(ii) DPCL	Dividend on equity shares	4,868.64	4,327.68
<b>K. Transaction with Trust</b>			
(i) Gratuity Fund	Contribution to trust	450.00	634.91
(ii) SVRS RTBF - 2004	Contribution to trust	46.51	61.70

**44.3 Compensation of key managerial personnel**

Name of related party	Nature of transaction	₹/Lakhs	
		Year ended 31.03.2020	Year ended 31.03.2019
<b>A. CEO &amp; MD</b>	Deputation pay and other benefits a. Mr. Praveer Sinha (till 30 April, 2018)	-	139.96
<b>B. CEO</b>	Deputation pay and other benefits a. Mr. Sanjay Kumar Banga (w.e.f. 1 May, 2018 and upto 30 November, 2019) b. Mr. Ganesh Srinivasan (w.e.f. 1 December, 2019)	134.41 43.53	89.53 -
<b>C. Non-executive directors</b>	(i) Sitting fees* (ii) Consultancy fees - a. Mr. Arup Ghosh (upto 31 May, 2019) b. Ms. Satya Gupta (w.e.f. 18 July, 2018 and upto 12 July, 2019)	32.78 11.99 8.26	20.60 60.88 38.22

\* Exclusive of Goods & Services Tax.



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**44.4 Balance outstanding with related parties**

Balance outstanding with related parties		₹/Lakhs	
Name of related party	Nature of balances	As at 31.03.2020	As at 31.03.2019
<b>A. Investment in equity shares</b>			
(i) NDPLIL		5.00	5.00
<b>B. Receivables</b>			
(i) TPCL	Trade receivables net of payables	187.58	61.41
(ii) NDPLIL	Trade receivables	-	8.74
(iii) TPIPL	Trade receivables	31.17	65.88
(iv) TPADL	Trade receivables	-	1.12
(v) TPRML	Trade receivables	1.98	-
(vi) PPGCL	Trade receivables	17.29	-
(vii) TCFSL	Trade receivables	-	4.75
(viii) TSBPL	Trade receivables	2.34	3.03
(ix) SVRS RTBF-2004	Other financial assets	87.95	103.05
<b>C. Payables</b>			
(i) Tata Sons	Trade payables net of receivables including advances	0.04	6.44
(ii) DPCL	Trade payables	346.45	488.07
(iii) TPTCL	Trade payables net of receivables	7,569.35	21,298.37
(iv) TPSSL	Trade payables including retention money and earnest money deposit	24.62	27.89
(v) TASL	Trade payables including retention money	407.75	474.83
(vi) TCES	Security deposit net of advances and receivables	9.78	14.64
(vii) TCL	Trade payables Including security deposit, earnest money deposit net of advances	5.60	8.53
(viii) TTSL	Trade payables including retention money and security deposit	8.07	27.44
<b>D. Unbilled revenues</b>			
(i) TPCL	Management contract for consultancy services/Reimbursement of expenses	2.79	34.74
(ii) NDPLIL	Management contract for consultancy services	7.66	95.77
<b>E. Accrued expenses</b>			
(i) TPCL	Training	24.00	-
(ii) Tata Sons	Training	-	3.89
(iii) TCES	Consultancy services	3.67	26.36
(iv) TCL	Communication expenses	23.61	18.18
(v) TTSL	Communication expenses	33.26	10.74
<b>F. Prepaid expenses</b>			
(i) TPTCL	Charges for letter of credit	4.25	-
(ii) Tata AIG	Prepaid Insurance	38.95	85.96
(iii) TTSL	Repair and maintenance	12.67	29.54
<b>G. Advance to suppliers</b>			
(i) IRL	Capital advances	-	0.76
(ii) Tata AIG	Advance to vendors	19.83	22.12
<b>H. Commitments made</b>			
(i) TCL	Communication expenses	3.36	-
(ii) TCES	Consultancy services	224.41	263.59
(iii) TASL	Capital commitment:Implementation of integrated security solution	105.30	494.34
(iv) TTSL	Call center charges	1.23	-

**I. Commitments made with TPTCL**

Significant commitments of the Company includes commitment for trading margin with TPTCL.

The Company has entered into a long term power purchase agreement with TPTCL on 10 September, 2009 to draw power from Malhotra Power Ltd. (MPL) for 30 years from the date of commissioning (COD) and on 20 January, 2009 to draw power from Jhajjar Power Ltd. (JPL) for 25 years from COD. A trading margin of 4 paise per kWh for the energy scheduled by MPL is payable by Tata Power-DDL to TPTCL. A trading margin of 2% of power purchase bill (capacity and energy charges) of JPL is payable by Tata Power-DDL to TPTCL.

**Note 45**

**Significant events after the reporting period**

There were no significant adjusting events that occurred subsequent to the reporting period other than the events disclosed in the relevant notes.

**Note 46**

**Transfer pricing**

As per the Transfer Pricing Rules of the Income Tax Act, 1961 the Company is required to get a transfer pricing study conducted to determine whether the transactions with related parties were undertaken at an arm's length basis for each financial year end. Transfer pricing study for the transactions during the year ended 31 March, 2020 is currently in progress and hence adjustments, if any, which may arise there from will be considered in the financial statements for the year ended 31 March, 2021. However, in the opinion of the Company's management, adjustments, if any, are not expected to be material.

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

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**Note 47**  
**Approval of financial statements**

These financial statements were approved for issue by the board of directors on 29 April, 2020.

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In terms of our report attached of even date


**For Walker Chandlok & Co LLP**  
Chartered Accountants  
Firm's Registration No.: 001076N/N500013




**Neeraj Goel**  
Partner  
Membership No.: 99514

Gurugram  
29 April, 2020

**For and on behalf of the Board of Directors**

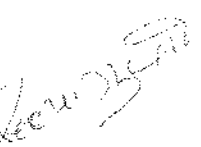


**Sanjay Kumar Banga**  
Director  
DIN: 07785948

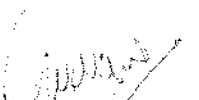


**Ajay Kalsie**  
Company Secretary

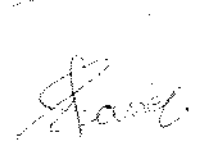
New Delhi  
29 April, 2020



**Satya Gupta**  
Director  
DIN: 08172427



**Hemant Goyal**  
Chief Financial Officer



**Ganesh Srinivasan**  
Chief Executive Officer

# Walker Chandlok & Co LLP

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## Independent Auditor's Report

To the Members of Tata Power Delhi Distribution Limited

## Report on the Audit of the Standalone Financial Statements

### Opinion

1. We have audited the accompanying standalone financial statements of Tata Power Delhi Distribution Limited ('the Company'), which comprise the Balance Sheet as at 31 March 2021, the Statement of Profit and Loss (including Other Comprehensive Income), the Cash Flow Statement and the Statement of Changes in Equity for the year then ended, and a summary of the significant accounting policies and other explanatory information.
2. In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ('Act') in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including Indian Accounting Standards ('Ind AS') specified under section 133 of the Act, of the state of affairs of the Company as at 31 March 2021, and its profit (including other comprehensive income), its cash flows and the changes in equity for the year ended on that date.

### Basis for Opinion

3. We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ('ICAI') together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### Information other than the Financial Statements and Auditor's Report thereon

4. The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Annual Report, but does not include the standalone financial statements and our auditor's report thereon.

Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.



Chartered Accountants

Offices in Bengaluru, Chandigarh, Chennai, Gurugram, Hyderabad, Kochi, Kolkata, Mumbai, New Delhi, Noida and Pune

Walker Chandlok & Co LLP is registered with limited liability with identification number AAC-2085 and its registered office at L-41 Connaught Circus, New Delhi, 110001, India

The Annual Report is not made available to us at the date of this auditor's report. We have nothing to report in this regard.

## **Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements**

5. The accompanying standalone financial statements have been approved by the Company's Board of Directors. The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Ind AS specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.
6. In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.
7. Those Board of Directors is also responsible for overseeing the Company's financial reporting process.

## **Auditor's Responsibilities for the Audit of the Financial Statements**

8. Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.
9. As part of an audit in accordance with Standards on Auditing, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:
  - Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
  - Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls;
  - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;
  - Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events



or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern;

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation;

10. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

## Report on Other Legal and Regulatory Requirements

11. Based on our audit, we report that the Company has not paid or provided for any managerial remuneration during the year. Accordingly, reporting under section 197(16) of the Act is not applicable.

12. As required by the Companies (Auditor's Report) Order, 2016 ('the Order') issued by the Central Government of India in terms of section 143(11) of the Act, we give in the Annexure A a statement on the matters specified in paragraphs 3 and 4 of the Order.

13. Further to our comments in Annexure A, as required by section 143(3) of the Act, based on our audit, we report, to the extent applicable, that:

- a) we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the accompanying standalone financial statements;
- b) in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
- c) the standalone financial statements dealt with by this report are in agreement with the books of account;
- d) in our opinion, the aforesaid standalone financial statements comply with Ind AS specified under section 133 of the Act;
- e) on the basis of the written representations received from the directors and taken on record by the Board of Directors, none of the directors is disqualified as on 31 March 2021 from being appointed as a director in terms of section 164(2) of the Act;
- f) we have also audited the internal financial controls with reference to financial statements of the Company as on 31 March 2021 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date and our report dated 23 April 2021 as per Annexure B expressed unmodified opinion; and
- g) with respect to the other matters to be included in the Auditor's Report in accordance with rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:
  - i. the Company, as detailed in note 31 and 33.2 to the standalone financial statements, has disclosed the impact of pending litigations on its financial position as at 31 March 2021;
  - ii. Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses as at 31 March 2021;



# Walker Chandiok & Co LLP

- iii. there were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company during the year ended 31 March 2021; and
- iv. the disclosure requirements relating to holdings as well as dealings in specified bank notes were applicable for the period from 8 November 2016 to 30 December 2016, which are not relevant to these standalone financial statements. Hence, reporting under this clause is not applicable.

For **Walker Chandiok & Co LLP**

Chartered Accountants

Firm's Registration No.: 001076N/N500013

*Neeraj Goel*

**Neeraj Goel**

Partner

Membership No.: 99514



UDIN: 21099514AAAACL2112

**Place:** Gurugram

**Date:** 23 April 2021



# Walker Chandiook & Co LLP

## Annexure A to the Independent Auditor's Report of even date to the Members of Tata Power Delhi Distribution Limited, on the standalone financial statements for the year ended 31 March 2021

### Annexure A

Based on the audit procedures performed for the purpose of reporting a true and fair view on the financial statements of the Company and taking into consideration the information and explanations given to us and the books of account and other records examined by us in the normal course of audit, and to the best of our knowledge and belief, we report that:

- (i) (a) The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
- (b) The Company has a regular program of physical verification of its fixed assets under which fixed assets are verified in a phased manner over a period of three years, which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. In accordance with this program, certain fixed assets were verified during the year and no material discrepancies were noticed on such verification.
- (c) The Company does not hold any land in its name. As regard the buildings, the Company retains the operational right over the buildings used for the purpose of carrying out distribution business under a license granted by Delhi Electricity Regulatory Commission ('DERC'). Thus, verification of title deeds is not applicable on buildings.
- (ii) In our opinion, the management has conducted physical verification of inventory at reasonable intervals during the year and no material discrepancies between physical inventory and book records were noticed on physical verification.
- (iii) The Company has not granted any loan, secured or unsecured to companies, firms, Limited Liability Partnerships (LLPs) or other parties covered in the register maintained under Section 189 of the Act. Accordingly, the provisions of clauses 3(iii)(a), 3(iii)(b) and 3(iii)(c) of the Order are not applicable.
- (iv) In our opinion, the Company has complied with the provisions of Section 186 in respect of investment. Further, in our opinion, the Company has not entered into any transaction covered under Section 185 and Section 186 of the Act in respect of loans, guarantees and security.
- (v) In our opinion, the Company has not accepted any deposits within the meaning of Sections 73 to 76 of the Act and the Companies (Acceptance of Deposits) Rules, 2014 (as amended). Accordingly, the provisions of clause 3(v) of the Order are not applicable.
- (vi) We have broadly reviewed the books of account maintained by the Company pursuant to the Rules made by the Central Government for the maintenance of cost records under sub-section (1) of Section 148 of the Act in respect of Company's products/services and are of the opinion that, prima facie, the prescribed accounts and records have been made and maintained. However, we have not made a detailed examination of the cost records with a view to determine whether they are accurate or complete.
- (vii)(a) The Company is regular in depositing undisputed statutory dues including provident fund, employee state insurance, income-tax, goods and service tax, duty of custom, duty of excise, value added tax, cess and other material statutory dues, as applicable, to the appropriate authorities. Further, no undisputed amounts payable in respect thereof were outstanding at the year-end for a period of more than six months from the date they become payable.



# Walker Chandio & Co LLP

## Annexure A to the Independent Auditor's Report of even date to the members of Tata Power Delhi Distribution Limited, on the standalone financial statements for the year ended 31 March 2021 (continued)

(b) The dues outstanding in respect of income-tax, goods and service tax, duty of customs, duty of excise and value added tax on account of any dispute, are as follow:

Name of the statute	Nature of dues	Amount (₹ in lacs)	Amount paid under Protest (₹ in lacs)	Period to which the amount relates (FY)	Forum where dispute is pending
Income Tax Act, 1961	Demand on account of disallowance of certain expenses	1,951.56	1,951.56	2005-06	Assessing Officer
Income Tax Act, 1961	Demand on account of disallowance of certain expenses	0.12	-	2009-10	Commissioner of Income Tax (Appeals)
Income Tax Act, 1961	Demand on account of disallowance of certain expenses and short allowance of TDS and interest thereon	78.39	39.20	2010-11	Income Tax Appellate Tribunal
Income Tax Act, 1961	Demand on account of disallowance of certain expenses	46.15	23.08	2011-12	Income Tax Appellate Tribunal
Income Tax Act, 1961	Demand on short allowance of TDS and excess interest charged	19.59	-	2012-13	Income Tax Appellate Tribunal

- (viii) The Company has not defaulted in repayment of loans or borrowings to any bank during the year. The Company has no loans or borrowings payable to any financial institution or government and no dues payable to debenture-holders during the year.
- (ix) The Company did not raise moneys by way of initial public offer or further public offer (including debt instruments). In our opinion, the term loans were applied for the purposes for which the loans were obtained.
- (x) No fraud by the Company or on the Company by its officers or employees has been noticed or reported during the period covered by our audit.
- (xi) The Company has not paid or provided for any managerial remuneration. Accordingly, the provisions of Clause 3(xi) of the Order are not applicable.
- (xii) In our opinion, the Company is not a Nidhi Company. Accordingly, provisions of clause 3(xii) of the Order are not applicable.
- (xiii) In our opinion, all transactions with the related parties are in compliance with Section 177 and 188 of the Act, where applicable, and the requisite details have been disclosed in the financial statements etc., as required by the applicable Ind AS.
- (xiv) During the year, the Company did not make any preferential allotment or private placement of shares or fully or partly convertible debentures.
- (xv) In our opinion, the Company has not entered into any non-cash transactions with the directors or persons connected with them covered under Section 192 of the Act.



# Walker Chandio & Co LLP

Annexure A to the Independent Auditor's Report of even date to the members of Tata Power Delhi Distribution Limited, on the standalone financial statements for the year ended 31 March 2021 (continued)

(xvi) The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934.

For **Walker Chandio & Co LLP**

Chartered Accountants

Firm's Registration No.: 001076N/N500013

*Neeraj Goel*



**Neeraj Goel**

Partner

Membership No.: 99514

UDIN: 21099514AAAACL2112

**Place:** Gurugram

**Date:** 23 April 2021

## **Annexure B to the Independent Auditor's Report of even date to the Members of Tata Power Delhi Distribution Limited, on the standalone financial statements for the year ended 31 March 2021**

### **Annexure B**

#### **Independent Auditor's report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")**

1. In conjunction with our audit of the standalone financial statements of Tata Power Delhi Distribution Limited ("the Company") as of and for the year ended 31 March 2021, we have audited the internal financial controls with reference to financial statements of the Company as at that date.

#### **Responsibilities of Management and Those Charged with Governance for Internal Financial Controls**

2. The Company's Board of Directors is responsible for establishing and maintaining internal financial controls based on the internal controls with reference to financial statements criteria established by the Company considering the essential components of internal control stated in the Guidance note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of the Company's business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

#### **Auditors' Responsibility for the Audit of the Internal Financial Controls with Reference to Financial Statements**

3. Our responsibility is to express an opinion on the Company's internal financial controls with reference to financial statements based on our audit. We conducted our audit in accordance with the Standards on Auditing, issued by the Institute of Chartered Accountants of India (ICAI) prescribed under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls with reference to financial statements, and the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to financial statements were established and maintained and if such controls operated effectively in all material respects.
4. Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls with reference to financial statements and their operating effectiveness. Our audit of internal financial controls with reference to financial statements included obtaining an understanding of such internal financial controls, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.
5. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls with reference to financial statements.

#### **Meaning of Internal Financial Controls with Reference to Financial Statements**

6. A Company's internal financial controls with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial controls with reference to financial statements include those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2)



# Walker Chandiok & Co LLP

## Annexure B to the Independent Auditor's Report of even date to the Members of Tata Power Delhi Distribution Limited, on the standalone financial statements for the year ended 31 March 2021

provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

### Inherent Limitations of Internal Financial Controls with Reference to Financial Statements

7. Because of the inherent limitations of internal financial controls with reference to financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to financial statements to future periods are subject to the risk that internal financial controls with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

### Opinion

8. In our opinion, the Company has, in all material respects, adequate internal financial controls with reference to financial statements and such controls were operating effectively as at 31 March 2021, based on the internal control with reference to financial statements criteria established by the Company considering the essential components of internal control stated in the Guidance note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India.

For **Walker Chandiok & Co LLP**  
Chartered Accountants  
Firm's Registration No.: 001076N/N500013

*Neeraj Goel*

**Neeraj Goel**  
Partner  
Membership No.: 99514



UDIN: 21099514AAAACL2112

Place: Gurugram  
Date: 23 April 2021

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE BALANCE SHEET AS AT 31 MARCH, 2021**

	Notes	As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs
<b>I. ASSETS</b>			
<b>(1) Non-current assets</b>			
(a) Property, plant and equipment	4	4,03,696.35	3,91,374.42
(b) Capital work-in-progress	4	19,711.18	27,339.37
(c) Right-of-use assets	5	8,756.43	9,850.99
(d) Intangible assets	4	7,891.13	6,084.89
(e) Financial assets			
(i) Investments	6	5.00	5.00
(ii) Loans	7	59.78	134.78
(iii) Other financial assets	8	25.78	54.86
(f) Income tax assets (net)	9	3,247.48	2,735.55
(g) Other non-current assets	10	2,957.41	3,229.13
<b>Total non-current assets</b>		<b>4,46,350.54</b>	<b>4,40,808.99</b>
<b>(2) Current assets</b>			
(a) Inventories	11	1,682.76	1,316.95
(b) Financial assets			
(i) Investments	12	-	8,500.19
(ii) Trade receivables	13	27,443.16	31,604.97
(iii) Cash and cash equivalents	14	4,612.64	3,853.24
(iv) Bank balances other than (iii) above	14	9,879.99	10,134.29
(v) Loans	15	597.71	311.31
(vi) Other financial assets	16	36,709.16	32,618.10
(c) Other current assets	17	15,287.36	20,717.03
<b>Total current assets</b>		<b>96,212.78</b>	<b>1,09,056.08</b>
Assets classified as held for sale	37.7.1	2,004.00	2,004.00
<b>Total assets before regulatory deferral account balance</b>		<b>5,44,567.32</b>	<b>5,51,869.07</b>
<b>(3) Regulatory deferral account debit balances</b>	37	<b>5,51,170.50</b>	<b>5,22,185.11</b>
<b>Total assets</b>		<b>10,95,737.82</b>	<b>10,74,054.18</b>
<b>II. EQUITY AND LIABILITIES</b>			
<b>EQUITY</b>			
(a) Equity share capital	18	1,05,200.00	55,200.00
(b) Other equity	19	2,71,809.78	2,92,112.45
<b>Total equity</b>		<b>3,77,009.78</b>	<b>3,47,312.45</b>
<b>LIABILITIES</b>			
<b>(1) Non-current liabilities</b>			
(a) Financial liabilities			
(i) Long-term borrowings	20	2,30,820.70	2,63,382.77
(ii) Lease liabilities	5	7,020.74	7,878.44
(iii) Other financial liabilities	21	70,280.09	68,168.83
(b) Provisions	22	5,741.27	5,661.04
(c) Deferred tax liabilities (net)	42	35,001.24	30,259.85
(d) Capital grants	23	433.68	506.66
(e) Contributions for capital works and service line charges	24	80,324.66	84,578.30
(f) Other non-current liabilities	25	32,839.06	34,229.56
<b>Total non-current liabilities</b>		<b>4,62,461.44</b>	<b>4,94,665.45</b>
<b>(2) Current liabilities</b>			
(a) Financial liabilities			
(i) Short-term borrowings	26	39,336.28	34,326.29
(ii) Trade payables	27		
- total outstanding dues of micro enterprises and small enterprises		2,511.46	1,208.26
- total outstanding dues of creditors other than micro enterprises and small enterprises		1,15,820.96	1,09,909.68
(iii) Other financial liabilities	28	77,740.16	58,618.57
(b) Provisions	29	1,008.61	1,646.61
(c) Other current liabilities	30	19,849.13	26,366.87
<b>Total current liabilities</b>		<b>2,56,266.60</b>	<b>2,32,076.28</b>
<b>Total equity and liabilities</b>		<b>10,95,737.82</b>	<b>10,74,054.18</b>

See accompanying notes forming part of standalone financial statements (1-47)

In terms of our report attached of even date

For Walker Chandio & Co LLP

Chartered Accountants

Firm's Registration No.: 001076N/N500013

Neeraj Goel

Partner

Membership No.: 99514



For and on behalf of the Board of Directors

Ajay Shankar

Director

DIN: 01800443

Satya Gupta

Director

DIN: 08172427

Ganesh Srinivasan

Chief Executive Officer

Ajay Kalsie

Company Secretary

Hemant Goyal

Chief Financial Officer

Gurugram  
23 April, 2021

New Delhi  
23 April, 2021



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31 MARCH, 2021**

	Notes	Year ended 31.03.2021 ₹/Lakhs	Year ended 31.03.2020 ₹/Lakhs
I Revenue from operations	32	7,00,703.05	7,86,857.41
II Other income	32	11,602.08	12,469.64
III <b>Total income</b>		<b>7,12,305.13</b>	<b>7,99,327.05</b>
IV <b>Expenses</b>			
Cost of power purchased (net) (excludes own generation)	33	5,30,625.73	6,29,963.08
Employee benefits expense (net)	34	55,712.49	50,489.90
Finance costs	35	34,390.98	34,490.06
Depreciation and amortisation expense	4,5	35,381.68	33,316.06
Other expenses	36	29,426.95	32,732.59
<b>Total expenses</b>		<b>6,85,537.83</b>	<b>7,80,991.69</b>
V <b>Profit/(Loss) before movement in regulatory deferral account balance and tax</b>		<b>26,767.30</b>	<b>18,335.36</b>
Movement in regulatory deferral account balance (net)	37	28,985.39	46,271.25
VI <b>Profit/(Loss) before tax</b>		<b>55,752.69</b>	<b>64,606.61</b>
VII <b>Tax expense</b>			
(i) Current tax	42		
- For the year		9,160.51	10,872.82
- Adjustments for prior periods (refer note 42.5)		(932.03)	-
(ii) Deferred tax	42	4,706.98	12,319.32
VIII <b>Profit/(Loss) for the year</b>		<b>42,817.23</b>	<b>41,414.47</b>
IX <b>Other comprehensive income/(expense)</b>			
(i) Items that will not be reclassified to profit or loss			
Remeasurement gain/(loss) of defined benefit plans	22.6	196.92	(595.62)
(ii) Income tax credit/(charge) relating to items that will not be reclassified to profit or loss			
(a) Current tax	42	(34.41)	104.07
(b) Deferred tax	42	(34.41)	104.07
<b>Other comprehensive income/(expense) for the year</b>		<b>128.10</b>	<b>(387.48)</b>
X <b>Total comprehensive income for the year</b>		<b>42,945.33</b>	<b>41,026.99</b>
Earnings per equity share (face value ₹ 10/- each)	39		
(i) Basic and Diluted earnings per equity share before net movement in regulatory deferral account balance (₹)		2.28	1.08
(ii) Basic and Diluted earnings per equity share after net movement in regulatory deferral account balance (₹)		4.07	3.94

See accompanying notes forming part of standalone financial statements (1-47)

In terms of our report attached of even date

**For Walker Chandlok & Co LLP**  
Chartered Accountants  
Firm's Registration No.: 001076N/N500013

**Neeraj Goel**  
Partner  
Membership No.: 99514



**For and on behalf of the Board of Directors**

**Ajay Shankar**  
Director  
DIN: 01800443

**Satya Gupta**  
Director  
DIN: 08172427

**Ganesh Srinivasan**  
Chief Executive Officer

**Ajay Kalsie**  
Company Secretary

**Hemant Goyal**  
Chief Financial Officer

Gurugram  
23 April, 2021

New Delhi  
23 April, 2021

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 MARCH, 2021**

**A. Equity share capital**

Particulars	Amount (₹/Lakhs)
(i) Balance as at 1 April, 2019	55,200.00
(ii) Changes in equity share capital during the year	-
(iii) Balance as at 31 March, 2020	55,200.00
(i) Balance as at 1 April, 2020	55,200.00
(ii) Add: Bonus equity shares issued during the year	50,000.00
(iii) Balance as at 31 March, 2021	1,05,200.00

**B. Other equity**

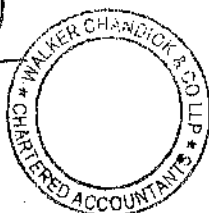
Particulars	Reserves and Surplus			Total
	Capital Redemption Reserve	General Reserve	Retained Earnings	
(i) Balance as at 1 April, 2019	50,000.00	9,150.00	2,03,913.84	2,63,063.84
(ii) Profit for the year	-	-	41,414.47	41,414.47
(iii) Other comprehensive income/(expense) for the year (net of tax)	-	-	(387.48)	(387.48)
(iv) Total comprehensive income {(ii)+(iii)}	-	-	41,026.99	41,026.99
(v) Dividend paid (including tax on dividend)	-	-	(11,978.38)	(11,978.38)
(vi) Balance as at 31 March, 2020 {(i)+(iv)+(v)}	50,000.00	9,150.00	2,32,962.45	2,92,112.45
(i) Balance as at 1 April, 2020	50,000.00	9,150.00	2,32,962.45	2,92,112.45
(ii) Profit for the year	-	-	42,817.23	42,817.23
(iii) Other comprehensive income/(expense) for the year (net of tax)	-	-	128.10	128.10
(iv) Total comprehensive income {(ii)+(iii)}	-	-	42,945.33	42,945.33
(v) Dividend paid	-	-	(13,248.00)	(13,248.00)
(vi) Bonus equity shares issued during the year out of capital redemption reserve (refer note 18.7)	(50,000.00)	-	-	(50,000.00)
(vii) Balance as at 31 March, 2021 {(i)+(iv)+(v)+(vi)}	-	9,150.00	2,62,659.78	2,71,809.78

See accompanying notes forming part of standalone financial statements (1-47)

In terms of our report attached of even date

For Walker Chandio & Co LLP  
Chartered Accountants  
Firm's Registration No.: 001076N/N500013

Neeraj Goel  
Partner  
Membership No.: 99514



For and on behalf of the Board of Directors

Ajay Shankar  
Director  
DIN: 01800443

Satya Gupta  
Director  
DIN: 08172427

Ganesh Srinivasan  
Chief Executive Officer

Ajay Kalsie  
Company Secretary

Hemant Goyal  
Chief Financial Officer

Gurugram  
23 April, 2021

New Delhi  
23 April, 2021

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31 MARCH, 2021**

	Year ended 31.03.2021 ₹/Lakhs	Year ended 31.03.2020 ₹/Lakhs
<b>A. Cash flow from operating activities</b>		
Profit for the year	42,817.23	41,414.47
Adjustments to reconcile profit for the year to net cash flows:		
Income tax recognised as expense in Statement of Profit and Loss	12,935.46	23,192.14
Depreciation and amortisation expense	35,381.68	33,316.06
Finance costs (net of capitalisation)	34,390.98	34,490.06
Interest income	(228.84)	(274.11)
Gain on sale/fair value of mutual fund investment measured at FVTPL	(5.50)	(21.02)
Loss on disposal of property, plant and equipment	220.56	1,909.09
Amortisation of capital grants	(72.98)	(74.83)
Amortisation of contribution for capital works and service line charges	(7,965.20)	(8,023.57)
Obsolete inventory written off/allowance for obsolete inventory	482.90	2.97
Bad debts written off/(written back)	1,505.24	400.01
Late payment surcharge	(2,480.43)	(1,938.07)
Allowance for doubtful debts	(938.77)	1,218.44
Net unrealised foreign exchange (gain) / loss	24.18	(26.41)
Operating profit before working capital changes	1,16,066.51	1,25,585.23
Working capital adjustments:		
Adjustments for (increase)/decrease in operating assets:		
Inventories	(848.71)	(12.93)
Trade receivables	3,271.07	(8,543.48)
Loans - current	(286.40)	(72.26)
Loans - non current	75.00	61.42
Other financial assets - current	(4,143.17)	2,067.59
Other financial assets - non current	29.08	34.82
Other non-current assets	(3.52)	(13.09)
Other current assets	5,429.67	4,893.23
Regulatory deferral account debit balances	(28,985.39)	(46,271.25)
Adjustments for increase/(decrease) in operating liabilities:		
Trade payables	7,214.48	(13,038.65)
Other financial liabilities - current	908.43	(2,495.84)
Other financial liabilities - non current	(6.45)	397.28
Other current liabilities	(6,517.74)	1,189.00
Other non-current liabilities	(1,390.50)	11,648.84
Provision for employee benefits - current	(638.00)	(19.51)
Provision for employee benefits - non current	277.15	1,091.06
Cash generated from operations	90,451.51	76,501.46
Taxes paid (including tax deducted at source)	(8,774.82)	(11,240.82)
<b>Net cash from/(used in) operating activities</b>	(A) <b>81,676.69</b>	<b>65,260.64</b>
<b>B. Cash flow from investing activities</b>		
Purchase of property, plant and equipment (including capital advances)	(39,788.61)	(48,647.27)
Proceeds from sale of property, plant and equipment	1,209.35	928.30
Proceeds from bank deposits (net)	254.30	(6,553.32)
Interest received	650.27	242.81
Late payment surcharge received	2,480.43	1,938.07
Purchase of current investments	(23,400.00)	(74,500.00)
Proceeds from sale of current investments	31,905.69	66,020.83
<b>Net cash from/(used in) investing activities</b>	(B) <b>(26,688.57)</b>	<b>(60,570.58)</b>
<b>C. Cash flow from financing activities</b>		
Finance cost paid	(34,460.29)	(35,126.99)
Payment of lease liabilities	-	(955.92)
Proceeds from short-term borrowings and working capital demand loans	4,36,900.23	5,21,042.35
Repayment of short-term borrowings and working capital demand loans	(4,37,984.43)	(4,96,372.35)
Net (repayment)/proceeds from cash credit and other credit facilities	6,094.19	(25,434.38)
Proceeds from long-term borrowings	40,000.00	1,12,791.65
Repayment of long-term borrowings	(57,434.37)	(78,247.03)
Net (refund)/proceeds from contribution for capital works	740.03	3,243.29
Proceeds from service line charges	2,602.21	2,893.97
Net (repayment)/proceeds from consumers' security deposits	2,561.71	4,881.85
Dividend paid to equity shareholders (including dividend distribution tax)	(13,248.00)	(11,978.38)
<b>Net cash from/(used in) financing activities</b>	(C) <b>(54,228.72)</b>	<b>(3,261.94)</b>
<b>Net increase/(decrease) in cash and cash equivalents</b>	(A+B+C) <b>759.40</b>	<b>1,428.12</b>
Cash and cash equivalents at the beginning of the year	3,853.24	2,425.12
<b>Cash and cash equivalents at the end of the year (refer note 14)</b>	<b>4,612.64</b>	<b>3,853.24</b>

See accompanying notes forming part of standalone financial statements (1-47)

In terms of our report attached of even date

**For Walker Chandio & Co LLP**

Chartered Accountants

Firm's Registration No.: 091076N/N500013

**Neeraj Goel**

Partner

Membership No.: 99514



**For and on behalf of the Board of Directors**

**Ajay Shankar**

Director

DIN: 01800443

**Satya Gupta**

Director

DIN: 08172427

**Ganesh Srinivasan**

Chief Executive Officer

**Ajay Kalsie**

Company Secretary

New Delhi

23 April, 2021

**Hemant Goyal**

Chief Financial Officer

Gurugram  
23 April, 2021

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 1**

**General Information**

Tata Power Delhi Distribution Limited (Tata Power-DDL) or (the Company) is a public limited company incorporated and domiciled in India and is primarily engaged in the business of distribution of electricity in North and North-West Delhi. The Company was set up in terms of Delhi Electricity Reforms (Transfer Scheme) Rules 2001. The undertaking of the erstwhile Delhi Vidyut Board (DVB) engaged in distribution and retail supply of electricity in the North & North-West districts in the National Capital Territory of Delhi along with the personnel employed therein were transferred to the Company with effect from 1 July, 2002 which also marked the commencement of commercial operations for the Company.

The address of its registered office and principal place of business is NDPL House, Hudson Lines, Kingsway Camp, Delhi- 110009. The Company has been granted a license under Section 20 of the Delhi Electricity Reform Act, 2000 (Act No. 2 of 2001) by the Delhi Electricity Regulatory Commission (DERC) on 11 March, 2004. The license is valid for a period of twenty-five years. During the period from 1 July, 2002 to the date of grant of license, Tata Power-DDL was a deemed licensee.

The Company is subsidiary of Tata Power Company Limited (TPCL) which holds 51% equity shares and controlling stake and 49% equity shares is held by Delhi Power Company Limited.

**Note 2**

**2.1 Statement of compliance**

The financial statements have been prepared in accordance with Indian Accounting Standards (Ind AS) as notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended) read with Section 133 of the Companies Act, 2013 ("the Act") and other relevant provisions of the Act. As the Company is governed by Electricity Act, 2003 and the saved provisions of Electricity (Supply) Act, 1948, the provisions of the said Acts prevail wherever these are inconsistent with the provisions of the Companies Act, 2013.

**2.2 Basis of preparation and presentation**

The financial statements have been prepared on accrual basis and on historical cost convention except for certain financial instruments that are measured at fair values at the end of each reporting period, as explained in the accounting policies below.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Company takes into account the characteristics of the asset or liability if market participants would take those characteristics into account when pricing the asset or liability at the measurement date. Fair value for measurement and/or disclosure purposes in these standalone financial statements is determined on such basis, except for leasing transactions that are within the scope of Ind AS 116/Ind AS 17 (as applicable), and measurements that have some similarities to fair value but are not fair value, such as net realisable value in Ind AS 2 or value in use in Ind AS 36.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2, or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- (i) Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- (ii) Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- (iii) Level 3 inputs are not based on observable market data (unobservable inputs). Fair values are determined in whole or in part using a valuation model based on assumptions that are neither supported by prices from observable current market transactions in the same instrument nor are they based on available market data.

**Note 3**

**Other significant accounting policies**

Accounting policies are set out along with respective explanatory notes where it specifically relates to such transactions or balances. Other significant accounting policies are set out below:

**3.1 Foreign currencies**

These financial statements are presented in Indian rupees, which is the functional currency of the Company. The functional currency represents the currency of the primary economic environment in which the Company operates.

Income and expenses in foreign currencies are recorded at exchange rates prevailing on the date of the transaction. Foreign currency denominated monetary assets and liabilities are translated at the exchange rate prevailing on the Balance Sheet date and exchange gains and losses arising on settlement and restatement are recognised in the Statement of Profit and Loss.

Non-monetary assets and liabilities that are measured in terms of historical cost in foreign currencies are not retranslated.

Exchange differences on monetary items are recognised in the Statement of Profit and Loss in the period in which they arise except for exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings.

**3.2 Current versus non-current classification**

The Company has determined its operating cycle as 12 months for the purpose of classification of its assets and liabilities as current and non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

**3.3 Financial instruments**

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments.

Except for trade receivables, financial assets and financial liabilities are initially measured at fair value. Trade receivables are measured at the transaction price. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets at fair value through profit or loss are recognised immediately in the Statement of Profit and Loss.



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**3.3.1 Offsetting of financial instruments**

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the asset and settle the liabilities simultaneously.

**3.4 Financial assets**

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

**3.4.1 Amortised cost**

A financial asset shall be measured at amortised cost using effective interest rates if both of the following conditions are met:

- (i) financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- (ii) contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

The effective interest method is a method of calculating the amortised cost of a financial asset and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial asset, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.

**3.4.2 Financial assets at fair value through profit or loss (FVTPL)**

Financial assets at FVTPL include financial assets that either do not meet the criteria for amortised cost classification or are equity instruments held for trading or that meet certain conditions and are designated at FVTPL upon initial recognition. All derivative financial instruments also fall into this category, except for those designated and effective as hedging instruments, for which the hedge accounting requirements may apply. Assets in this category are measured at fair value with gains or losses recognized in the Statement of Profit and Loss. The fair values of financial assets in this category are determined by reference to active market transactions or using a valuation technique where no active market exists.

**3.4.3 Financial assets at fair value through other comprehensive income (FVTOCI)**

On initial recognition, the Company can make an irrevocable election (on an instrument-by-instrument basis) to present the subsequent changes in fair value in other comprehensive income pertaining to investments in equity instruments. This election is not permitted if the equity investment is held for trading. These elected investments are initially measured at fair value plus transaction costs. Subsequently, they are measured at fair value with gains and losses arising from changes in fair value recognised in other comprehensive income and accumulated in the 'Reserve for equity instruments through other comprehensive income'. The cumulative gain or loss is not reclassified to the Statement of Profit and Loss on disposal of the investments.

A financial asset is held for trading if:

- (i) it has been acquired principally for the purpose of selling it in the near term; or
- (ii) on initial recognition it is part of a portfolio of identified financial instruments that the Company manages together and has a recent actual pattern of short-term profit-taking; or
- (iii) it is a derivative that is not designated and effective as a hedging instrument or a financial guarantee.

Dividends on these investments in equity instruments are recognised in the Statement of Profit and Loss when the Company's right to receive the dividends is established, it is probable that the economic benefits associated with the dividend will flow to the entity, the dividend does not represent a recovery of part of cost of the investment and the amount of dividend can be measured reliably. Dividends recognised in the Statement of Profit and Loss are included in the 'Other income' line item.

**3.4.4 Impairment of financial asset**

The Company applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, trade receivables and other contractual rights to receive cash or other financial asset not designated as at FVTPL.

For trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are within the scope of Ind AS 115 "Revenue from Contracts with Customers", the Company always measures the loss allowance at an amount equal to lifetime expected credit losses using the simplified approach permitted under Ind AS 109 "Financial Instruments".

Expected credit losses are the weighted average of credit losses with the respective risks of default occurring as the weights. Credit loss is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the Company expects to receive (i.e. all cash shortfalls), discounted at the original effective interest rate (or credit-adjusted effective interest rate for purchased or originated credit-impaired financial assets). The Company estimates cash flows by considering all contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) through the expected life of that financial instrument.

Further, for the purpose of measuring lifetime expected credit loss allowance for trade receivables, the Company has used a practical expedient as permitted under Ind AS 109. This expected credit loss allowance is computed based on a provision matrix which takes into account historical credit loss experience and adjusted for forward-looking information.

**3.4.5 Derecognition of financial asset**

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party.

**3.5 Financial liabilities and equity instruments**

**3.5.1 Classification as debt or equity**

Debt and equity instruments issued by the Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

**3.5.2 Equity instruments**

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Incremental costs directly attributable to the issuance of new ordinary shares and share options are recognized as a deduction from equity, net of any tax effects.

**3.5.3 Financial liability**

All financial liabilities are subsequently measured at amortised cost using the effective interest method.



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**3.5.3.1 Financial liabilities subsequently measured at amortised cost**

Financial liabilities that are not held-for-trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent reporting periods. The carrying amounts of financial liabilities that are subsequently measured at amortised cost are determined based on the effective interest method.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant reporting period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the net carrying amount on initial recognition.

**3.5.3.2 Derecognition of financial liabilities**

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. An exchange with a lender of debt instruments with substantially different terms is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in the Statement of Profit and Loss.

**3.6 Dividend**

Final dividends on shares are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Company's Board of Directors.

**3.7 Changes in accounting policies and disclosures**

All the Ind AS issued and notified by the Ministry of Corporate Affairs under the Companies (Indian Accounting Standards) Rules, 2015 (as amended) till the financial statements are authorised have been considered in preparing these financial statements.

**3.8 Deferred tax recoverable/payable**

In the regulated operations of the Company where tariff recovered from consumers is determined on cost plus return on equity, the Income tax cost is pass through cost and accordingly the Company recognises Deferred tax recoverable/ payable against any Deferred tax expense/ income. As per the opinion pronounced by the Expert Advisory Committee of The Institute of Chartered Accountants of India, the Company has recognised Deferred tax recoverable/ payable under regulatory deferral account debit/ credit balance.

**3.9 Critical accounting estimates and judgements**

In the application of the Company's accounting policies, management of the Company is required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods. Detailed information about each of these estimates and judgements is included in relevant notes together with information about the basis of calculation for each affected line item in the financial statements.

The areas involving critical estimates or judgements are:

1. Estimates used for impairment of property, plant and equipment of certain cash generating units (CGU) - Note 4
2. Estimated fair value of unquoted securities and impairment of investments - Note 6 and 12
3. Estimation of defined benefit obligation - Note 22, 29 and 34
4. Estimation of current tax and deferred tax expense (including Minimum Alternate Tax credit) - Note 42
5. Estimation of regulatory deferral account balances - Note 37
6. Estimation of provision and contingent liability - Note 22, 29 and 31
7. Estimation of impairment of financial assets - Note 13
8. Estimation of unbilled revenue - Note 16(b) and 17(a)

Estimates and judgement are continually evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the Company and that are believed to be reasonable under the circumstances.

**3.10 Impact of COVID-19**

Spread of Coronavirus disease (COVID-19) led to nationwide lockdown from 25 March, 2020 which was gradually lifted during the course of the year in the country. During the initial period economic activity in general was significantly impacted and remained much below normal level. Accordingly upon noticing the reduction in demand of electricity in its distribution area and delays in collection from consumers, the Company immediately represented the situation to CERC/DERC/Delhi Government and power suppliers. To help and address the situation post lockdown, the CERC and DERC have extended immediate relief in the form of extended credit period from power suppliers and rebate scheme to retail consumers. Apart from relief provided by CERC/DERC, to manage the expected liquidity risk, the Company has taken various measures including availing of seller's side bill discounting for a major portion of power purchase and transmission supplies invoices from generating and transmission companies, reprioritized capital expenditure in immediate future and extended credit period from vendors. Gradually the demand of electricity and collection is returning back to normal level, however the Company continues to closely monitor the cash flow situation and is actively working to minimize the impact of this unprecedented situation.



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**Note 4**

**Property, plant and equipment and intangible assets**

**Accounting policy**

**4.1 Property, plant and equipment**

Property, plant and equipment are stated at cost less accumulated depreciation and impairment, if any. The initial cost of an asset comprises its purchase price or construction cost and any costs directly attributable in bringing the assets to their working condition for their intended use.

Asset transferred from erstwhile DVB are stated at the transaction value notified by the Government of National Capital Territory of Delhi (GNCTD) under the Transfer Scheme. Values are assigned to different heads of individual property, plant and equipment as on the date of the transfer i.e. 1 July, 2002 as per an independent technical valuer's estimation.

With effect from 1 April, 2014, Schedule II of the Companies Act, 2013 has been notified and in accordance with Part B of Schedule II, the rate or useful life and residual value given in DERC regulations are applied for computing depreciation on assets. However, in case of assets where no useful life is prescribed in DERC regulations, the useful life and residual value as given in Part C of Schedule II of the Companies Act, 2013 is followed. Further, in case of any class of asset where useful life as estimated by management and/or certified by independent valuer is lower than DERC or Part C of Schedule II of the Companies Act, 2013 then such lower useful life is followed for computing depreciation on such asset.

As per DERC (Terms & Conditions for Determination of Tariff) Regulations, 2017 notified on 31 January, 2017 applicable from financial year (FY) 2017-18 onwards, DERC has changed rate of depreciation @ 5.83% up to 12 years of useful life on plant and equipment (comprising of transformers including fixed apparatus, switch gears, lighting arresters, overhead/underground cables) and balance WDV up to 90% over remaining period of useful life of assets instead of equal rate of depreciation applicable in previous regulations. The new regulations have also changed useful life of other class of property, plant and equipment. Accordingly w.e.f. 1 April, 2017 the Company has started charging the depreciation @ 5.83% p.a. on plant and equipment whose useful life has not yet been over up to 12 years, changed useful life of other class of property plant and equipment as per new regulations.

Depreciation for the reporting period in respect of property, plant and equipment has been provided on the straight line method so as to write off the cost of the assets over the useful lives as per DERC regulations/Schedule II of the Companies Act 2013, as applicable.

Residual value is taken at the rate of 10% for assets where rate or useful life is prescribed in DERC regulations and 5% where useful life as per Part C of Schedule II of the Companies Act, 2013 is considered.

Assets (other than project assets) costing less than ₹ 5,000 where useful life is considered as per Part C of schedule II to the Companies Act, 2013 are depreciated fully in the year of first use.

Depreciation for the reporting period in respect of property, plant and equipment used for electricity generation has been provided on straight line method as per rates/ useful life prescribed in new regulations notified by DERC on 31 January, 2017. The depreciation has been calculated in a manner which has the effect of depreciating 90% of the capitalized cost of each such depreciable asset.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The carrying amount of the replaced part is derecognised. Similarly, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement, if the recognition criteria are satisfied.

All other repairs and maintenance are charged to the Statement of Profit and Loss during the financial period in which they are incurred.

Depreciation on subsequent expenditure on property, plant and equipment arising on account of capital improvement or other factors is provided for prospectively over the remaining useful life.

Depreciation on refurbished/revamped assets which are capitalized separately is provided for over the reassessed useful life, which is not more than the life specified in DERC regulations/Schedule II to the Companies Act, 2013, as applicable.

Based on the above, the useful life used for various class of assets are:

Description/Class of Assets	Useful life (years)
Office buildings, housing colonies	50
Temporary structures	0
Meters (including smart meters)	10
General plant & machinery, SCADA (excluding IT software/hardware), street lightening	15
SCADA IT software/hardware	6
Office furniture & related equipments (excluding communication equipment)	10
Communication Equipment	15
Batteries	5
IT equipment including software	6
Overhead lines, solar PV	25
Electrical plant & machinery (not covered in above classes)	25
Underground cables	35
Motor vehicles	10

Projects under which tangible property, plant and equipment are not yet ready for their intended use are carried at cost, comprising direct costs, other directly attributable costs of construction and attributable interest.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

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**4.2 Intangible assets**

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Amortisation is recognised on a straight-line basis over their estimated useful lives. The estimated useful life and amortisation method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis.

**4.3 Impairment of tangible and intangible assets**

At the end of each reporting period, the Company reviews the carrying amounts of its tangible and intangible assets of a "Cash Generating Unit" (CGU) to determine whether there is any indication that those assets have suffered an impairment loss. Individual assets are grouped for impairment assessment purposes at the lowest level at which there are identifiable cash flows that are largely independent of the cash flows of other groups of assets. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount. The increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in the Statement of Profit and Loss.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 4.4**

Particulars	Cost			Accumulated depreciation and amortisation		Carrying amount	
	As at 01.04.2020	Additions	Borrowing costs capitalised	Disposals	As at 31.03.2021	As at 01.04.2020	As at 31.03.2021
<b>4.4.1 Property, plant and equipment</b>							
(a) Buildings - Plant	30,424.91	1,676.29	3.98	-	32,105.18	10,065.09	21,581.30
(b) Building - Others	4,430.48	497.28	7.64	-	4,935.40	2,935.79	1,450.10
(c) Plant and equipment	3,05,676.82	25,741.32	127.30	3,155.41	3,28,390.03	1,30,003.45	1,82,968.13
(d) Transmission lines and cable network	3,06,858.03	17,478.51	181.42	173.89	3,24,344.07	1,18,550.31	1,92,274.88
(e) Furniture and fixtures	1,152.65	79.40	-	0.41	1,231.64	676.82	483.82
(f) Vehicles	3,515.41	821.86	-	732.90	3,604.37	748.90	2,780.94
(g) Office equipment	4,510.51	166.13	-	54.37	4,622.27	2,214.03	2,157.18
<b>Total</b>	<b>6,56,568.81</b>	<b>46,460.79</b>	<b>320.34</b>	<b>4,116.98</b>	<b>6,99,232.96</b>	<b>2,65,194.39</b>	<b>4,03,696.35</b>
As at 31.03.2020	(6,06,296.76)	(56,175.52)	(347.08)	(6,251.55)	(6,56,568.81)	(2,37,553.42)	(3,91,374.42)
<b>4.4.2 Intangible assets</b>							
Computer software	13,624.42	3,357.99	-	-	16,982.41	7,539.53	7,891.13
<b>Total</b>	<b>13,624.42</b>	<b>3,357.99</b>	<b>-</b>	<b>-</b>	<b>16,982.41</b>	<b>7,539.53</b>	<b>7,891.13</b>
As at 31.03.2020	(13,384.52)	(239.90)	-	-	(13,624.42)	(5,978.56)	(6,084.89)
<b>Grand total</b>	<b>6,70,193.23</b>	<b>49,818.78</b>	<b>320.34</b>	<b>4,116.98</b>	<b>7,16,215.37</b>	<b>2,72,733.92</b>	<b>4,11,587.48</b>
As at 31.03.2020	(6,19,681.28)	(56,416.42)	(347.08)	(6,251.55)	(6,70,193.23)	(2,43,631.98)	(3,97,459.31)
<b>4.4.3 Capital work-in-progress (CWIP)</b>	<b>27,339.37</b>	<b>42,099.79</b>	<b>411.14</b>	<b>50,139.12</b>	<b>19,711.18</b>	-	<b>19,711.18</b>
As at 31.03.2020	(34,720.12)	(47,544.77)	(647.93)	(55,573.45)	(27,339.37)	(-)	(-)
<b>4.4.4 Property plant &amp; equipment and intangible assets (movable and immovable) are hypothecated against secured borrowings of ₹ 1,90,229.17 lakhs (as at 31 March, 2020 ₹ 1,65,125.00 lakhs) (refer note 20.1(i), 26.1, 28(b)(i)).</b>							
<b>4.4.5 CWIP includes closing capital inventory of ₹ 7,028.28 lakhs (as at 31 March, 2020 ₹ 7,311.42 lakhs).</b>							
<b>4.4.6 Carrying amount of capital inventory hypothecated as security for borrowings is ₹ 6,994.97 lakhs (as at 31 March, 2020 ₹ 7,278.11 lakhs) (refer note 20.1(i), 26.1, 28(b)(i)).</b>							
<b>4.4.7 During the year ended 31 March, 2021 the borrowing cost of ₹ 411.14 lakhs (as at 31 March, 2020 ₹ 647.93 lakhs) relating to capital work-in-progress includes ₹ 208.09 lakhs (as at 31 March, 2020 ₹ 227.32 lakhs) on account of capitalisation of interest expense on lease liability.</b>							
<b>4.4.8 Depreciation and amortisation charge to Statement of Profit and Loss :</b>							



Particulars	Year ended 31.03.2021	Year ended 31.03.2020
Depreciation on tangible assets	33,029.29	30,955.13
Add: Amortisation of right of use assets (refer note 5)	800.64	799.96
Add: Amortisation on intangible assets	1,551.75	1,560.97
<b>Total</b>	<b>35,381.68</b>	<b>33,316.06</b>

4.4.9 During the year ended 31 March, 2019 the property, plant and equipment relating to Rithala Power Generation Plant had been classified as assets held for sale (refer note 37.7.1).

4.4.10 The Company does not own any land in its name. The Company retain operational rights over the land and buildings used for the purpose of carrying out distribution business under a license granted by Delhi Electricity Regulatory Commission (DERC).

4.4.11 Figures in bracket represents previous year figures.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 5**  
**Leases**

**Accounting Policy**

At inception of contract, the Company assesses whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assessed whether:

- the contract involves the use of identified asset;
- the Company has the right to obtain substantially all of the economic benefits from use of the asset throughout the period of use; and
- the Company has the right to direct the use of the asset.

At inception or on reassessment of a contract that contains a lease component, the Company allocates consideration in the contract to each lease component on the basis of their relative stand alone price.

**As a lessee**

**(i) Right-of-use assets**

The Company recognises right-of-use assets at the commencement date of the lease. Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, lease payments made at or before the commencement date less any lease incentives received and estimate of costs to dismantle. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets, as follows:

Description/Class of Assets	Lease term (years)
Land	10 (Period of license)

The Company has disclosed right-to-use assets that do not meet the definition of investment property separately in the Balance Sheet.

**(ii) Lease liabilities**

At the commencement date of the lease, the Company recognises lease liabilities measured at the present value of lease payments to be made over the lease term. In calculating the present value of lease payments, the Company generally uses its incremental borrowing rate at the lease commencement date if the discount rate implicit in the lease is not readily determinable.

After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. The carrying amount is remeasured when there is a change in future lease payments arising from a change in index or rate. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments or a change in the assessment of an option to purchase the underlying asset.

The Company has disclosed lease liabilities separately under the head 'Financial liabilities' in the Balance Sheet.

**(iii) Short term leases and leases of low value of assets**

The Company applies the short-term lease recognition exemption to its short-term leases. It also applies the lease of low-value assets recognition exemption that are considered to be low value. Lease payments on short-term leases and leases of low value assets are recognised as expense on a straight-line basis over the lease term.

**(iv) Disclosures under Ind AS 116**

The Company has entered into lease contracts for land used in its operations. Leases of land has been considered for a lease term of 10 years however, the Company's future lease payments in respect of land leases are dependent upon extension of its distribution licence. The Company may assign and sub-lease the leased assets.

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
<b>(a) Right-of-use assets</b>		
<b>Cost</b>		
Opening balance	10,945.54	10,945.54
Add: Additions during the year	-	-
Closing balance	10,945.54	10,945.54
<b>Accumulated depreciation and amortisation</b>		
Opening balance	1,094.55	-
Add: Depreciation for the year	1,094.56	1,094.55
Closing balance	2,189.11	1,094.55
<b>Net carrying amount</b>		
Closing balance	8,756.43	9,850.99
<b>(b) Lease liabilities</b>		
Opening balance	8,665.70	9,621.62
Add: Interest expense accrued on lease liabilities (refer note 35)	774.97	844.61
Less: Lease liabilities paid	-	1,800.53
Closing balance	9,440.67	8,665.70
<b>Non-current lease liabilities</b>	7,020.74	7,878.44
<b>Current lease liabilities</b>	2,419.93	787.26



*Shir*

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

Particulars	₹/Lakhs	
	Year ended 31.03.2021	Year ended 31.03.2020
<b>(a) Amount recognised in Statement of Profit &amp; Loss</b>		
(I) Depreciation on Right-of-use assets (classified under Depreciation and amortisation expense)	800.64	799.96
(II) Interest on lease liabilities (classified under Finance costs)	566.88	617.29
(III) Expenses related to short term leases (classified under Other expenses)	164.19	156.30
<b>(b) Amount transferred to capital work-in-progress</b>		
(I) Depreciation on Right-of-use assets	293.92	294.59
(II) Interest on lease liabilities	208.09	227.32
<b>(c) Amount recognised in Statement of Cash Flows</b>		
(I) Total cash outflow of leases	158.60	1,944.12

- (I) The incremental rate of borrowing as at 1 April, 2019 has been considered at 8.60% p.a.  
 (II) Refer note 43.3.3 for maturity analysis of lease liabilities.

**As a lessor**

Leases are classified as finance lease whenever the terms of the lease transfer substantially all the risks and rewards incidental to ownership to the lessee. All other leases are classified as operating lease. The Company recognises lease payments received under operating leases as Income on a straight-line basis over the lease term as part of other income.

When the Company is an intermediate lessor, it accounts for its interests in the head lease and the sublease separately. The sublease is classified as a finance or operating lease by reference to the right-of-use asset arising from the head lease.

The Company has entered into operating sub-lease arrangement for its certain land. These typically have lease terms of between 1 to 3 years. The Company has recognised an amount of ₹ 70.09 lakhs as rental income for operating lease during the year ended March 31, 2021 (for the year ended 31 March, 2020 ₹ 65.67 lakhs).

Future minimum rentals receivable under operating leases as at 31 March, 2021 are as follows:

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
(i) Upto 1 year	6.28	70.09
(ii) 1 to 2 years	-	6.28

Existing contract in respect to Cells on Wheel with Reliance Jio Infratel Private Limited will be effective till 30 April, 2021. Renewal of the contract is in process and new contract is likely to be effective from 01 May, 2021. The effect of new contract has not been considered in above calculations.



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 6**

**Investments - non current**

**Accounting policy**

**6.1 Investments in subsidiary**

A subsidiary is an entity that is controlled by the Company. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Company records the investments in subsidiary at cost less impairment, if any.

After initial recognition, the Company determines whether there is any objective evidence of impairment as a result of one or more events that occurred after the initial recognition of the investment in a subsidiary and that event (or events) has an impact on the estimated future cash flows from the investment that can be reliably estimated. If there exists such an objective evidence of impairment, then it is necessary to recognise impairment loss with respect to the Company's investment in a subsidiary.

When necessary, the cost of the investment is tested for impairment in accordance with Ind AS 36, Impairment of Assets, as a single asset by comparing its recoverable amount (higher of value in use or fair value less costs of disposal) with its carrying amount; any impairment loss recognised is adjusted from the cost of the investment. Any reversal of that impairment loss is recognised in accordance with Ind AS 36 to the extent that the recoverable amount of the investment subsequently increases.

Upon disposal of investment in a subsidiary, a gain or loss is recognised in the Statement of Profit and Loss and is calculated as the difference between (a) the aggregate of the fair value of consideration received and (b) the previous carrying amount of the investment in subsidiary.

	As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs
<b>6.2 Investments in equity instruments</b>		
6.2.1 Investment in subsidiaries - at cost less accumulated impairment, if any		
(a) Unquoted		
Investments in fully paid-up equity shares of wholly owned subsidiary company		
NDPL Infra Limited	5.00	5.00
(0.50 lakhs (as at 31 March, 2020 0.50 lakhs) equity shares of ₹ 10 each, fully paid up)		
6.3 Aggregate carrying value of unquoted investments	5.00	5.00
6.4 Aggregate amount of impairment in value of investments	-	-

**Note 7**

**Loans - non current**

(At amortised cost)

Security deposits

(a) Considered good - unsecured

59.78      134.78

**Note 8**

**Other financial assets - non current**

(Unsecured and considered good, at amortised cost)

Recoverable from SVRS Trust (refer note 31.14)

25.78      54.86

**Note 9**

**Income tax assets (net)**

Income tax

(net of provision for income tax of ₹ 1,09,366.34 lakhs (as at 31 March, 2020 net of provision of income tax ₹ 1,01,103.44 lakhs))

3,247.48      2,735.55

**Note 10**

**Other non-current assets**

(Unsecured and considered good)

- (a) Capital advances
- (b) Income tax paid under protest against demand
- (c) Prepaid expenses
- (d) Others

513.21      788.45  
2,321.84      2,321.84  
43.35      39.38  
79.01      79.46  
2,957.41      3,229.13

*Abhinav*



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 11**  
**Inventories**

**Accounting policy**

11.1 Inventories of stores and spares and loose tools are valued at lower of cost net of provision for diminution in value or net realisable value. Costs of inventories are determined on 'Weighted Average' basis.

Components and spares inventory include items which could be issued for projects to be capitalised.

Net realisable value is the estimated selling price in the ordinary course of business less any applicable selling expenses.

	As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs
(a) Stores and spares	1,903.02	1,542.68
(b) Loose tools	75.58	32.93
	1,978.60	1,575.61
(c) Less: Allowance for non-moving inventories	295.84	258.66
	<u>1,682.76</u>	<u>1,316.95</u>

11.2 Inventories are hypothecated as security for borrowings (refer note 20.1(i), 26.1, 28(b)(i)).

**Note 12**

**Investments - current**

(At fair value through profit or loss)

Investments in mutual funds (unquoted)

(a) HDFC Overnight Fund - Direct Plan - Growth Option (Nil units (as at 31 March, 2020 1.68 lakh units) at face value of ₹ 1,000 each)	-	5,000.12
(b) ICICI Prudential Overnight Fund Direct Plan Growth (Nil units (as at 31 March, 2020 32.48 lakh units) at face value of ₹ 100 each)	-	3,500.07
	<u>-</u>	<u>8,500.19</u>

12.1 Aggregate purchase price of unquoted investments

12.2 Aggregate carrying value of unquoted investments

8,500.00  
8,500.19

**Note 13**

**Trade receivables**

(At amortised cost)

(a) Debtors for sale of power in licensed area (refer note 13.1 below)

(i) Considered good - secured	7,180.82	11,009.37
(ii) Considered good - unsecured	9,428.19	11,402.24
(iii) Credit impaired	13,932.05	13,667.59
	<u>30,541.06</u>	<u>36,079.20</u>
Less: Allowance for doubtful trade receivables	13,932.05	13,667.59
	<u>16,609.01</u>	<u>22,411.61</u>

(b) Debtors for sale of power other than Tata Power-DDL licensed area

(i) Considered good - unsecured	285.22	2,394.12
---------------------------------	--------	----------

(c) Other debtors

(i) Considered good - unsecured	10,548.93	6,799.24
(ii) Credit impaired	49.60	977.18
	<u>10,598.53</u>	<u>7,776.42</u>
Less: Allowance for doubtful trade receivables	49.60	977.18
	<u>10,548.93</u>	<u>6,799.24</u>
	<u>27,443.16</u>	<u>31,604.97</u>

13.1 Government subsidy included in note 13(a)

375.76      10.45

13.2 The Company considers non-payment of trade receivables within credit period as increase in credit risk. Further, some part of these receivables is secured by security deposits made by the customers. The status of ageing of trade receivable is given in note 13.4.1.

*Alm*





**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

- 13.3 The average credit period for the trade receivable in note 13(a) for distribution of power in license area is 15 clear days. However, DERC vide its Order dated 7 April, 2020 has extended the credit period for payment of electricity bills raised during the period from 24 March, 2020 till 30 June, 2020 by further two weeks. The bill raised for this purpose shall have last date of the extended period as 30 June, 2020.

Late payment surcharge (LPSC) is charged at 1.5% per month on principal component for number of days of delay in receiving payment as per DERC regulations. However, DERC vide its Order dated 7 April, 2020 has restricted the LPSC charged from consumers at lower of working capital loan or 12% per annum for the bills raised during the period from 24 March, 2020 till 30 June, 2020.

- 13.4 The Company has used a practical expedient by computing the expected credit loss allowance for trade receivables based on a provision matrix. The provision matrix takes into account historical credit loss experience and adjusted for forward looking information. The expected credit loss allowance is based on the ageing of the days the receivables (excluding government receivables) are due and the rates as given in the provision matrix. The provision matrix at the end of the reporting period is as follows:

**13.4.1 Ageing of receivables**

**Expected credit loss provision matrix**

**(i) Debtors for sale of power in licensed area**

Particulars	Expected Credit loss (%)	
	As at 31.03.2021	As at 31.03.2020
(a) Within the credit period	0.56%	0.57%
(b) 1-90 days past due	1.06%	1.40%
(c) 91-182 days past due	3.80%	5.11%
(d) 183 days-1 year past due	11.54%	12.33%
(e) 1-2 year past due	23.55%	23.68%
(f) 2-3 year past due	33.75%	34.82%
(g) >3 years past due	100.00%	100.00%

**(ii) Other debtors**

Particulars	Expected Credit loss (%)	
	As at 31.03.2021	As at 31.03.2020
(a) Within the credit period	0.53%	0.00%
(b) 1-90 days past due	0.24%	0.00%
(c) 91-182 days past due	0.72%	0.00%
(d) 183 days-1 year past due	1.08%	0.00%
(e) 1-2 year past due	0.75%	23.12%
(f) 2-3 year past due	19.11%	18.72%
(g) >3 years past due	100.00%	100.00%

**Age of receivables**

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
(a) Within the credit period	7,979.69	4,007.58
(b) 1-90 days past due	8,130.00	17,194.81
(c) 91-182 days past due	2,792.55	2,650.49
(d) 183 days-1 year past due	3,545.22	4,069.76
(e) 1-3 year past due	7,743.04	7,636.01
(f) >3 years past due	11,234.31	10,691.09

**13.4.2 Movement in the allowance for doubtful trade receivables based on expected credit loss:**

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
<b>Debtors for billed revenue</b>		
Balance at beginning of the year	14,644.77	12,649.01
Additions/(reversal) in expected credit loss allowance on trade receivables calculated at lifetime expected credit losses for the year	(77.16)	576.53
Specific allowance/ (reversal) on trade receivables for the year	(585.96)	1,419.23
Balance at end of the year (refer note 13.4.3)	13,981.65	14,644.77

- 13.4.3 As at 31 March, 2021, ₹ 8,092.51 lakhs (as at 31 March, 2020, ₹ 8,678.46 lakhs) is due from customers whose dues are under dispute pending for resolution and/or are under litigation. This amount has been fully provided for.

- 13.5 The concentration of credit risk is limited due to the fact that the customer base is large and unrelated. There is no consumer who represents more than 5% of the total balance of trade receivables other than mentioned below:

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
Delhi Metro Rail Corporation (DMRC)	5,770.78	5,498.60
North Delhi Municipal Corporation Limited (NDMC)	-	2,715.75
REC Power Distribution Company Ltd (RECPDCL)	5,353.43	4,846.27

*[Handwritten Signature]*



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 14**

**Cash and bank balances**

**Accounting policy**

- 14.1 Cash and cash equivalents comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value. Cash and cash equivalents include balances with banks which are unrestricted for withdrawal and usage.

For the purpose of the Statement of Cash Flows, cash and cash equivalents consist of cash and short-term deposits, as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

	As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs
14.2 Cash and cash equivalents		
(a) Balances with banks - in current accounts	2,405.56	3,460.45
(b) Cheques, drafts on hand	2,184.49	392.79
(c) Cash on hand	22.59	-
	<u>4,612.64</u>	<u>3,853.24</u>

**14.2.1 Reconciliation of liabilities from financing activities:**

Particulars	As at 31.03.2020	Cash flows		Non-cash transactions		₹/Lakhs
		Proceeds	Repayment	Additions	Amortisation	As at 31.03.2021
(a) Long-term borrowings (including current maturities)	3,10,738.07	40,000.00	(57,434.37)	-	-	2,93,303.70
(b) Lease liabilities (including current maturities)	8,665.70	-	-	774.97	-	9,440.67
(c) Short-term borrowings and working capital demand loans	31,870.00	4,36,900.23	(4,37,984.43)	-	-	30,785.80
(d) Cash credit and other credit facilities (net)	2,456.29	6,094.19	-	-	-	8,550.48
(e) Consumer contribution for:						
- capital works	66,073.50	2,789.44	(1,680.09)	-	(4,713.08)	62,469.77
- service line	18,504.80	2,602.21	-	-	(3,252.12)	17,854.89
(f) Consumer security deposits (net)	71,804.91	2,561.71	-	-	-	74,366.62
<b>Total</b>	<b>5,10,113.27</b>	<b>4,90,947.78</b>	<b>(4,97,098.89)</b>	<b>774.97</b>	<b>(7,965.20)</b>	<b>4,96,771.93</b>

**14.3 Other balances with banks**

	As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs
(a) Deposits with banks with original maturity more than 3 months upto 12 months	80.90	70.68
(b) Restricted bank deposits (Earmarked pursuant to court order or contractual obligations)	9,799.09	10,063.61
	<u>9,879.99</u>	<u>10,134.29</u>

**Note 15**

**Loans - current**

(At amortised cost)

**Security deposits**

(a) Considered good - unsecured	597.71	311.31
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**Note 16**

**Other financial assets - current**

(Unsecured and considered good, unless otherwise stated, at amortised cost)

(a) Accruals		
Interest accrued on fixed deposits	105.78	157.89
(b) Unbilled revenue	36,534.99	32,245.22
(c) Others		
(i) Recoverable from SVRS Trust (refer note 31.14)	3.16	33.09
(ii) Other receivables (including recoverable against street light)	244.60	361.27
Less: Allowance for doubtful assets against street light	179.37	179.37
	<u>65.23</u>	<u>181.90</u>
	<u>36,709.16</u>	<u>32,618.10</u>

**Note 17**

**Other current assets**

(Unsecured and considered good)

(a) Unbilled revenue (contract asset)	1,909.50	2,320.07
(b) Prepaid insurance	769.02	2,951.61
(c) Prepaid expenses	1,218.97	1,038.49
(d) Power banking	4,135.40	3,665.60
(e) Advance to vendors	3,913.09	7,102.42
(f) Others	3,341.38	3,638.84
	<u>15,287.36</u>	<u>20,717.03</u>

*[Signature]*



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 18**  
**Share capital**

**Authorised**

12,500 lakhs (as at 31 March, 2020 7,500 lakhs) equity shares of ₹ 10/- each with voting rights.  
 500 lakhs (as at 31 March, 2020 500 lakhs) 12% cumulative redeemable preference shares of ₹ 100/- each without voting rights.

As at  
**31.03.2021**  
 ₹/Lakhs

As at  
**31.03.2020**  
 ₹/Lakhs

1,25,000.00      75,000.00  
 50,000.00      50,000.00  
1,75,000.00      1,25,000.00

**Issued, subscribed and paid up**

10,520 lakhs (as at 31 March, 2020 5,520 lakhs) equity shares of ₹ 10/- each fully paid up with voting rights.

1,05,200.00      55,200.00

Of the above:

- 18.1 5,365.20 lakhs (as at 31 March, 2020 2,815.20 lakhs) i.e. 51% (as at 31 March, 2020 51%) equity shares of ₹ 10/- each with voting rights, are held by Tata Power Company Limited, the holding company.  
 18.2 5,154.80 lakhs (as at 31 March, 2020 2,704.80 lakhs) i.e. 49% (as at 31 March, 2020 49%) equity shares of ₹ 10/- each with voting rights, are held by Delhi Power Company Limited.  
 18.3 The equity shares of the Company have a par value of ₹ 10/- each. Each shareholder is eligible for one vote per share held. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive any of the remaining assets of the Company in proportion to the number of equity shares held by the shareholders, after distribution of all preferential amounts.  
 18.4 Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

Particulars	As at 31.03.2021		As at 31.03.2020	
	No. of Shares Lakhs	Amount ₹/Lakhs	No. of Shares Lakhs	Amount ₹/Lakhs
At the beginning of the year	5,520.00	55,200.00	5,520.00	55,200.00
Add: Bonus share issued during the year	5,000.00	50,000.00	-	-
<b>Outstanding at the end of the year</b>	<b>10,520.00</b>	<b>1,05,200.00</b>	<b>5,520.00</b>	<b>55,200.00</b>

- 18.5 During the current year, the Company has paid final dividend of ₹ 2.40 per share on fully paid equity shares for FY 2019-20 amounting to ₹ 13,248.00 lakhs upon approval of shareholders in Annual General Meeting dated 17 July, 2020. During the previous year ended 31 March, 2020, the Company had paid final dividend of ₹ 1.80 per share on fully paid equity shares for FY 2018-19 amounting to ₹ 11,978.38 lakhs (including dividend distribution tax thereon amounting to ₹ 2,042.38 lakhs). The Finance Act 2020 has repealed the Dividend Distribution Tax (DDT). Companies are now required to pay/distribute dividend after deducting applicable taxes.  
 18.6 For the year ended 31 March, 2021 the Board of Directors at its meeting held on 23 April, 2021 have proposed a final dividend of ₹ 1.20 per share to be paid on fully paid equity shares. The equity dividend is subject to approval by shareholders at the ensuing Annual General Meeting and has not been disclosed as a liability in these financial statements. The proposed equity dividend is payable to all holders of fully paid equity shares. The total estimated equity dividend to be paid is ₹ 12,624.00 lakhs.  
 18.7 The Board of Directors in their meeting held on 25 November, 2020 and the shareholders of the Company in their Extra-Ordinary General Meeting (EGM) held on 4 December, 2020 have approved to increase the authorised share capital of the Company from ₹ 1,25,000 lakhs to ₹ 1,75,000 lakhs by creation of additional 5,000 lakh equity shares of ₹ 10/- each. It has also been approved to issue 5,000 lakh new bonus equity shares of ₹ 10/- each (amounting to ₹ 50,000 lakhs) at par to the Tata Power Company Limited (TPCL) and Delhi Power Company Limited (DPCL) in proportion to their existing shareholding in the Company i.e. 51% to TPCL (2,550 lakh equity shares of ₹ 10/- each fully paid) and 49% to DPCL (2,450 lakh equity shares of ₹ 10/- each fully paid) by utilisation of capital redemption reserve of ₹ 50,000 lakhs. The issue of bonus equity shares has been approved by share allotment committee in the meeting held on 12 March, 2021.

As at  
**31.03.2021**  
 ₹/Lakhs

As at  
**31.03.2020**  
 ₹/Lakhs

**Note 19**  
**Other equity**

**19.1 Capital redemption reserve**

- (a) Opening balance  
 (b) Add : Amount transferred from retained earnings (net)  
 (c) Less: Bonus shares issued (refer note 18.7)  
 (d) Closing balance

50,000.00      50,000.00  
 -      -  
 50,000.00      -  
-      50,000.00

**19.2 General reserve**

- (a) Opening balance  
 (b) Add : Amount transferred from retained earnings (net)  
 (c) Closing balance

9,150.00      9,150.00  
 -      -  
 9,150.00      9,150.00

**19.3 Retained earnings**

- (a) Opening balance  
 (b) Add : Additions during the year  
 (c) Less : Payment of dividend on equity share capital (refer note 18.5)  
 (d) Less : Dividend distribution tax on dividend paid on equity shares (refer note 18.5)  
 (e) Closing balance

2,32,962.45      2,03,913.84  
 42,945.33      41,026.99  
 13,248.00      9,936.00  
 -      2,042.38  
2,62,659.78      2,32,962.45  
2,71,809.78      2,92,112.45

**Nature and purpose of reserves:**

**Capital redemption reserve**

Capital redemption reserve represents amounts set aside on redemption of preference shares. The reserve is utilised in accordance with the provisions of section 69 of the Companies Act, 2013 for issuance of bonus equity shares.

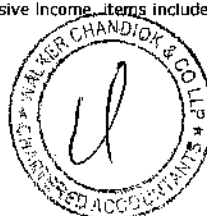
**General reserve**

General reserve is used from time to time to transfer profits from retained earnings for appropriation purposes. As the general reserve is created by a transfer from one component of equity to another and is not an item of other comprehensive income, items included in the general reserve will not be reclassified subsequently to Statement of Profit and Loss.

**Retained earnings**

Retained earnings are the profits of the Company earned till date net of appropriations.

*[Signature]*



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 20**

**Long-term borrowings**

**20.1 Secured - at amortised cost**

**(i) Term loans from banks**

	As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs
(a) Axis Bank	4,595.00	17,230.00
(b) Bank of Baroda	6,666.67	8,750.00
(c) Canara Bank	23,680.56	33,819.44
(d) HDFC Bank	79,368.05	78,062.50
(e) Indian Bank*	43,385.42	48,020.83
(f) Punjab National Bank	16,875.00	19,375.00
(g) Punjab & Sind Bank	16,875.00	29,375.00
(h) State Bank of India	39,375.00	28,750.00
<b>Total long-term borrowings</b>	<b>2,30,820.70</b>	<b>2,63,382.77</b>

\* Allahabad Bank merged with Indian Bank with effect from 1 April, 2020.

**20.2 Current maturities of long-term borrowings**

For the current maturities of long-term borrowings, refer note 28(b). Other financial liabilities-current. Current maturities of long term borrowings includes repayment to be made before due date of 12 months, due date being a holiday.

**20.3 Terms of repayment**

**20.3.1 Secured - at amortised cost**

S. No.	Name of Bank	Refer note for security	As at 31.03.2021	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27 to FY 2030-31
<b>- Term loans from banks</b>									
(a) i	Axis Bank	20.7	10,703.00	6,108.00	4,595.00	-	-	-	-
ii	Axis Bank	20.7	3,750.00	3,750.00	-	-	-	-	-
(b) i	Bank of Baroda	20.7	6,333.33	1,666.66	1,666.67	1,666.67	1,666.67	1,666.67	-
(c) i	Canara Bank	20.6	16,875.00	4,861.11	4,861.11	4,027.78	1,250.00	1,250.00	625.00
ii	Canara Bank	20.7	16,666.67	5,000.00	3,333.33	3,333.33	3,333.33	1,666.67	-
(d) i	HDFC Bank	20.6	42,604.17	4,583.33	5,833.33	5,833.33	5,833.33	5,208.33	15,312.50
ii	HDFC Bank	20.7	33,902.78	9,555.56	9,555.56	9,000.00	4,333.33	1,458.33	-
iii	HDFC Bank	20.7	20,000.00	3,000.00	4,000.00	4,000.00	4,000.00	4,000.00	1,000.00
(e) i	Indian Bank (Post merger of Allahabad and Indian Bank)	20.6	20,000.00	-	2,500.00	2,500.00	2,500.00	2,500.00	10,000.00
ii	Indian Bank (Post merger of Allahabad and Indian Bank)	20.7	16,927.08	4,791.67	4,791.67	4,010.41	1,666.67	1,666.67	-
iii	Indian Bank	20.6	7,500.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00
iv	Indian Bank	20.7	6,666.67	1,666.67	1,666.67	1,666.67	1,666.67	-	-
(f) i	Punjab National Bank	20.6	19,375.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	6,875.00
ii	Punjab National Bank	20.6	6,250.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	-
(g) i	Punjab & Sind Bank	20.7	20,625.00	8,750.00	8,750.00	3,125.00	-	-	-
ii	Punjab & Sind Bank	20.7	20,625.00	8,750.00	8,750.00	3,125.00	-	-	-
(h) i	State Bank of India	20.6	28,125.00	3,750.00	5,000.00	5,000.00	3,125.00	2,500.00	8,750.00
ii	State Bank of India	20.6	15,000.00	-	-	-	1,875.00	1,875.00	9,375.00
	<b>Total</b>		<b>2,93,303.70</b>	<b>62,483.00</b>	<b>61,553.34</b>	<b>51,038.19</b>	<b>36,250.00</b>	<b>28,791.67</b>	<b>53,187.50</b>

20.4 Installments for all the term loans are on quarterly basis.

20.5 The closing rate of interest for term loans from banks ranges from 7.10% to 8.20% per annum. The rate of interest for term loans from banks are subject to reset annually except the term loan from Axis Bank, HDFC Bank and SBI referred in a(ii), d(ii) and h(ii) of Note 20.3.1 for which the reset occurs half-yearly.

20.6 Secured against first pari-passu charge on all present and future property, plant and equipment and intangible assets (movable and immovable) including stores & spares and third pari-passu charge on all present and future receivables.

20.7 Secured against fourth pari-passu charge on all present and future receivables including regulatory deferral account balances.

*Ashish*



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 21**

**Other financial liabilities - non current**  
(At amortised cost)

	As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs
(a) Security deposits		
(i) Consumers' security deposit	69,570.36	67,452.65
(ii) Others	479.65	415.35
(b) Retention money payable	230.08	300.83
	<u>70,280.09</u>	<u>68,168.83</u>

**Note 22**

**Provisions - non current**

**Accounting policy**

A provision is recognised if, as a result of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

	As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs
<b>Provision for employee benefits</b>		
(a) Compensated absences	5,601.91	5,504.08
(b) Other employee benefits	139.36	156.96
	<u>5,741.27</u>	<u>5,661.04</u>

22.1 Other employee benefits represent pension liability to VSS employees.

**22.2 Defined contribution plan**

**(i) Provident fund plan and employees state insurance scheme**

The Company makes contribution towards Provident Fund which is a defined contribution retirement benefit plan for qualifying employees. The Company's contribution to the Employees Provident Fund is deposited by the Company under the Employees Provident Fund and Miscellaneous Provisions Act, 1952 which is recognised by the Income Tax authorities. The provident fund plan is operated by the Regional Provident Fund Commissioner. Under the scheme, the Company is required to contribute a specified percentage of payroll cost to the retirement benefit scheme to fund the benefits. The Company has no obligation, other than the contribution payable to the respective fund. The contributions payable to these plans by the Company are at rates specified in the rules of the schemes.

The Company makes contribution towards Employee State Insurance Scheme (ESIS) which is a defined contribution benefit plan for qualifying employees. The Company's contribution to the ESIS is deposited by the Company under the Employees State Insurance Act, 1948.

**(ii) Pension and leave salary contribution**

The Company makes contributions towards pension and leave salary to a defined contribution retirement plan for erstwhile DVB employees. The Company's contribution is deposited into the DVB Employees Terminal benefit Fund 2002 ('the Trust') as per the transfer scheme on the basis of the Fundamental Rules and Service Rules (FRSR Rules).

On account of Defined Contribution Plans, a sum of ₹ 4,331.77 lakhs (for the year ended 31 March, 2020 ₹ 3,467.91 lakhs) has been charged to the Statement of Profit and Loss during the year.

**22.3 Defined benefit plan (Gratuity plan)**

The gratuity liability arises on retirement, withdrawal, resignation and death of an employee. The aforesaid liability is calculated on the basis of fifteen days salary (i.e. last drawn basic salary) for each completed year of service subject to completion of two years service.

**22.4 Policy for recognising actuarial gains and losses**

Actuarial gains and losses of defined benefit plan arising from experience adjustments and effects of changes in actuarial assumptions are immediately recognised in other comprehensive income.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

22.5 Risks associated with the plan provisions are actuarial risks. These risks are investment risk, interest rate risk, demographic risk and salary escalation risk.

(a) **Investment risk:**

The probability or likelihood of occurrence of losses relative to the expected return on any particular investment.

(b) **Interest rate risk:**

The plan exposes the Company to the risk of fall in interest rates. A fall in interest rates will result in an increase in the ultimate cost of providing the above benefit and will thus result in an increase in the value of the liability (as shown in financial statements).

(c) **Demographic risk:**

The Company has used certain mortality and attrition assumptions in valuation of the liability. The Company is exposed to the risk of actual experience turning out to be worse compared to the assumption.

(d) **Salary escalation risk:**

The present value of the defined benefit plan is calculated with the assumption of salary increase rate of plan participants in future. Deviation in the rate of increase of salary in future for plan participants from the rate of increase in salary used to determine the present value of obligation will have a bearing on the plan's liability.

22.6 The following tables set out the funded status of the gratuity plan and amounts recognised in the Company's financial statements as at 31 March, 2021. The valuation has been carried out using the Project Unit Credit Method as per Ind AS 19 "Employee Benefits" to determine the present value of defined benefit obligations and the related current service cost and, where applicable, past service cost.

Particulars	₹/Lakhs	
	Gratuity (Funded)	
	As at 31.03.2021	As at 31.03.2020
(i) <b>Net liability arising from defined benefit obligation</b>	<b>27.16</b>	<b>564.47</b>
(ii) <b>Change in benefit obligations:</b>		
(a) Present value of obligations as at 1 April	4,357.23	3,455.11
(b) Current service cost	371.32	391.26
(c) Interest expense or cost	267.64	268.65
(d) Remeasurement (gains)/losses: Actuarial (gains)/losses	(226.88)	586.06
(e) Benefits Paid	604.41	343.85
<b>Present value of defined benefit obligation as at 31 March (a+b+c+d-e)</b>	<b>4,164.90</b>	<b>4,357.23</b>
(iii) <b>Change in plan assets</b>		
(a) Fair Value of Plan Assets as at 1 April	3,792.76	3,445.71
(b) Investment Income	227.44	250.46
(c) Employer's Contribution	751.91	450.00
(d) Remeasurement (gains)/losses:		
- Return on plan assets (excluding amounts included in net interest expense)	(29.96)	(9.56)
(e) Benefits Paid	604.41	343.85
<b>Fair value of plan asset as at 31 March (a+b+c+d-e)</b>	<b>4,137.74</b>	<b>3,792.76</b>

(iv) **Expenses recognised in the Statement of Profit and Loss**

Particulars	₹/Lakhs	
	Gratuity (Funded)	
	Year ended 31.03.2021	Year ended 31.03.2020
(a) Current service cost	371.33	391.26
(b) Net interest expense/(Income)	40.20	18.18
(c) Other adjustments	(46.32)	(14.94)
<b>Defined benefit cost recognised in the Statement of Profit and Loss (a+b+c)</b>	<b>365.21</b>	<b>394.50</b>

(v) **Amount recognised in other comprehensive income (remeasurements)**

Particulars	₹/Lakhs	
	Gratuity (Funded)	
	Year ended 31.03.2021	Year ended 31.03.2020
(a) Actuarial (gains)/losses arising from:		
- changes in demographic assumptions	79.76	5.27
- changes in financial assumptions	(197.01)	466.98
- experience adjustments	(109.63)	113.81
(b) Return on plan assets (excluding amounts included in net interest expense)	29.96	9.56
<b>Components of defined benefit costs recognised in other comprehensive income (a+b)</b>	<b>(196.92)</b>	<b>595.62</b>

(vi) **Principal actuarial assumptions:**

Particulars	Notes	₹/Lakhs	
		Year ended 31.03.2021	Year ended 31.03.2020
<b>Financial assumptions:</b>			
(a) Discount Rate (per annum)	1.	6.75%	6.25%
(b) Salary growth rate (per annum)	2.	8.00%	8.00%

**Notes:**

- Discount Rate:** The discount rate indicated above reflects the estimated timing and currency of benefit payments. It is based on the yields/rates available on government bonds as on the current valuation date.
- Salary growth rate:** The salary growth rate indicated above is the Company's best estimate of an increase in salary of the employees in future years, determined considering the general trend in inflation, seniority, promotions, past experience and other relevant factors such as demand and supply in employment market, etc.

*Signature*



**TATA POWER DELHI DISTRIBUTION LIMITED**  
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Particulars	Year ended 31.03.2021	Year ended 31.03.2020
<b>Demographic assumptions:</b>		
(a) Normal retirement age	60 years	60 years
(b) Mortality rate	100% of Indian Assured Lives Mortality (2012-2014)	100% of Indian Assured Lives Mortality (2012-2014)
(c) Withdrawal rate (per annum)	6%	8%

(vii) Major categories of plan assets as a percentage of total plan assets:

Particulars	As at 31.03.2021	As at 31.03.2020
Government of India Securities	79.55%	74.84%
Debt instruments	14.41%	19.01%
Equity and preference shares	5.85%	5.95%
Other deposits	0.19%	0.20%
	<b>100.00%</b>	<b>100.00%</b>

The Company's liability on account of gratuity is ascertained by actuarial valuer and planned assets of the Company are managed by Life Insurance Corporation of India in terms of an insurance policy taken to fund obligations of the Company with respect to its gratuity plan. The difference between the liability ascertained on account of gratuity by Life Insurance Corporation of India and actuarial valuer is provided for in the financial statements of the Company.

The categories of plan assets as a percentage of total plan assets is based on information provided by Life Insurance Corporation of India with respect to its investment pattern for group gratuity fund for investments managed in total for several other companies.

(viii) Sensitivity Analysis

Significant actuarial assumptions for the determination of the defined benefit obligation are discount rate, expected salary increase and mortality. The sensitivity analysis below have been determined based on reasonably possible changes of the assumptions occurring at the end of the reporting period, while holding all other assumptions constant.

1. Changes in defined benefit obligation due to 1% Increase/decrease in discount rate, if all other assumptions remain constant:

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
(a) Decrease in defined benefit obligation due to 1% increase in discount rate	384.19	362.01
(b) Increase in defined benefit obligation due to 1% decrease in discount rate	449.20	419.01

2. Changes in defined benefit obligation due to 1% increase/decrease in expected salary growth rate, if all other assumptions remain constant:

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
(a) Decrease in defined benefit obligation due to 1% decrease in expected salary growth rate	383.36	359.65
(b) Increase in defined benefit obligation due to 1% increase in expected salary growth rate	439.18	407.64

Changes in defined benefit obligation due to 1% increase/decrease in mortality rate, if all other assumptions remain constant is insignificant.

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated.

There is no change in the method of the valuation for the prior period. For change in assumptions please refer to table in (vi) above, where assumptions for prior period, if applicable, are given.

(ix) Effect of plan on Company's future cash flows

(a) Funding arrangements and funding Policy

The Company has purchased an insurance policy to provide payment of gratuity to the employees. Every year, the insurance company carries out a funding valuation based on the latest employee data provided by the Company. Any deficit in the assets arising as a result of such valuation is funded by the Company.

(b) Maturity profile of defined benefit obligation

Particulars	As at 31.03.2021	As at 31.03.2020
(i) Weighted average duration of the defined benefit obligation	10 years	9 years
(ii) Duration of defined benefit obligation	Amount (₹/Lakhs)	Amount (₹/Lakhs)
1 year	300.26	378.52
2 year	239.88	339.37
3 year	256.06	284.84
4 year	250.57	290.87
5 year	228.23	300.78
More than 5 years	2,889.91	2,762.85
<b>Total</b>	<b>4,164.91</b>	<b>4,357.23</b>
(iii) Duration of defined benefit payments	Amount (₹/Lakhs)	Amount (₹/Lakhs)
1 year	300.26	378.52
2 year	273.36	383.12
3 year	311.49	341.66
4 year	325.38	370.69
5 year	316.38	407.28
More than 5 years	7,931.90	6,654.76
<b>Total</b>	<b>9,458.77</b>	<b>8,536.03</b>

(c) The contribution expected to be made by the Company during the financial year 2021-22 is ₹ 387.43 lakhs.

(d) The actual return on plan assets is ₹ 197.48 lakhs (for the year ended 31 March, 2020 ₹ 240.90 lakhs).

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**22.7 Principal actuarial assumptions for long-term compensated absences**

(i) **Financial assumptions:**

Particulars	Notes	Year ended 31.03.2021	Year ended 31.03.2020
(a) Discount rate (per annum)	1.	6.75%	6.25%
(b) Salary growth rate (per annum)	2.	8.00%	8.00%

**Notes:**

- Discount rate:** The discount rate indicated above reflects the estimated timing and currency of benefit payments. It is based on the yields / rates available on applicable bonds as on the current valuation date.
- Salary growth rate:** The salary growth rate indicated above is the Company's best estimate of an increase in salary of the employees in future years, determined considering the general trend in inflation, seniority, promotions, past experience and other relevant factors such as demand and supply in employment market, etc.

(ii) **Demographic assumptions:**

Particulars	Year ended 31.03.2021	Year ended 31.03.2020
(a) Normal retirement age	60 years	60 years
(b) Mortality rate	100% of Indian Assured Lives Mortality (2012-2014)	100% of Indian Assured Lives Mortality (2012-2014)
(c) Withdrawal rate (per annum)	6%	8%
(d) Rate of leave availment (per annum)	4%	4%
(e) Rate of leave encashment during employment (per annum)	4%	4%

**Note 23**

**Capital grants**

**Accounting policy**

Government grants are recognised if there is reasonable assurance that the assistance will be received and the conditions attached to assistance will be complied. Where the grant relates to a specified asset, it is recognised as deferred income, and amortised over the expected useful life of the asset. Other grants relating to revenue are recognised in the Statement of Profit and Loss.

Where the Company receives non-monetary grants, the asset and the grant are recorded gross at fair value and released to the Statement of Profit and Loss over the expected useful life and pattern of consumption of the benefit of the underlying asset.

	As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs
(i) Opening balance	506.66	581.49
(ii) Add : Additions during the year	-	-
(iii) Less: Amortisation during the year	72.98	74.83
(iv) Closing balance	433.68	506.66

**Note 24**

**Contributions for capital works and service line charges**

**Accounting policy**

Refer note 32.2 for accounting policy on contributions for capital works and service line charges.

**Deferred revenue**

**24.1 Capital works**

(i) Opening balance	66,073.50	67,573.68
(ii) Add : Additions during the year	2,798.28	3,243.29
(iii) Less: Amortisation during the year	4,713.08	4,743.47
(iv) Less: Refund during the period/year (refer note 24.3)	1,688.93	-
(v) Closing balance	62,469.77	66,073.50

**24.2 Service line charges**

(i) Opening balance	18,504.80	18,890.93
(ii) Add : Additions during the year	2,602.21	2,893.97
(iii) Less: Amortisation during the year	3,252.12	3,280.10
(iv) Closing balance	17,854.89	18,504.80

**Total contribution for capital works and service line charges**

<b>80,324.66</b>	<b>84,578.30</b>
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**24.3 Delhi Electricity Regulatory Commission (DERC) had made an amendment in schedule of charges & the procedure under Delhi Electricity Regulatory Commission (Supply Code and Performance Standards) Regulations, 2017, dated 31 August, 2017, with respect to the Service Line cum Development (SLD) charges to be collected from un-electrified area for taking new electricity connection at LT supply for the connections upto 200KW/215 KVA. As per the amendment, SLD charges to be collected from un-electrified area for new connection has been reduced w.e.f. 1 September, 2017. The Company requires to adjust/ refund the difference amount of SLD charges already collected at the rates for un-electrified area and estimated SLD charges to be collected as per the rates for electrified area applicable as on date of application.**

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 25**

**Other non current liabilities**

Consumers' deposits for works and service line charges

As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs
32,839.06	34,229.56

**Note 26**

**Short-term borrowings**

**26.1 Secured - at amortised cost**

From Banks

- (a) Cash credit  
(b) Working capital demand loan  
(i) HDFC Bank  
(ii) Punjab National Bank  
(iii) Yes Bank

1,054.02	148.85
-	870.00
2,175.00	-
1,600.00	-
3,775.00	870.00
4,829.02	1,018.85

**26.2 Unsecured - at amortised cost**

From Banks

- (a) Unsecured credit facilities  
(i) Axis Bank  
(ii) Canara Bank

- (b) Short term loan  
(i) Axis Bank  
(ii) HDFC Bank

- (c) Working capital demand loan  
(i) Axis Bank  
(ii) IDFC First Bank  
(iii) Canara Bank

7,496.46	2,295.99
-	11.45
7,496.46	2,307.44
-	10,000.00
10,000.00	-
10,000.00	10,000.00
17,000.00	12,000.00
10.80	-
-	9,000.00
17,010.80	21,000.00
34,507.26	33,307.44
39,336.28	34,326.29

**Total short-term borrowings**

**26.3 Secured credit facilities**

The Company has availed secured cash credit limits of ₹ 14,500 lakhs from four banks i.e. State Bank of India, Punjab National Bank, Yes Bank and HDFC Bank, presently at an interest rate ranging from 7.10% to 7.90% per annum. 60% of the sanctioned cash credit limit of banks has to be first utilised as working capital demand loan in order to avail cash credit facility. These facilities are secured against first pari-passu charge on all present and future property, plant and equipment and intangible assets (movable and immovable) including stores and spares and third pari-passu charge on all present and future receivables.

The Company has availed secured Short term facility limits of ₹ 20,000 lakhs in the form of STL (₹ 10,000 lakhs) & Invoice financing (₹ 10,000 lakhs) from Deutsche Bank. STL facility has been availed at an interest rate ranging from 5.75% to 6.25% per annum during the financial year. The STL facility (which is fungible) can be utilised for any amount lower than or equal to ₹ 200 crore, for a period of minimum 7 days upto maximum 1 year. During the financial year, the tenor for utilization of STL ranges from 7 days to 49 days. The facility is secured against first pari-passu charge on all present and future property, plant and equipment and intangible assets (movable and immovable) including stores and spares and third pari-passu charge on all present and future receivables.

**26.4 Unsecured credit facilities**

The Company has unsecured fund based credit facilities of ₹ 40,000 lakhs from Axis Bank and ₹ 15,000 lakhs from Canara Bank, presently at an interest rate of 7.35% and 7.45% per annum respectively. 60% of the sanctioned limit of banks has to be first utilised as working capital demand loan in order to avail such facility.

The Company has unsecured overdraft facilities of ₹ 200 lakhs from IDFC First Bank, presently at an interest rate of 9.30%.

**26.5 Unsecured - Term loans - from other parties**

**(a) Commercial paper**

During the current year, the Company has issued and repaid commercial paper as follows:

Particulars	Units	FY 2020-21		
		1.	2.	3.
(i) Date of issue		30.09.2020	31.12.2020	15.02.2021
(ii) Repayment date		29.12.2020	15.02.2021	25.03.2021
(iii) Discount rate	% p.a	5.00	4.60	4.70
(iv) Amount	₹/Lakhs	7,408.66	9,942.36	2,989.39
(v) Face value	₹/Lakhs	7,500.00	10,000.00	3,000.00

**(b) Short term loan**

During the current year, the Company has availed and/or repaid short term loan as follows:

S. no.	Name of the bank	Disbursement taken on	Repayment date	Interest Rate (% p.a.)	Amount (₹/Lakhs)
(i)	Axis Bank	11.03.2020	16.06.2020	8.05	10,000.00
(ii)	Axis Bank*	08.06.2020	07.09.2020	7.25	10,000.00
(iii)	Karnataka Bank	20.07.2020	20.01.2021	7.40	2,500.00
(iv)	Karnataka Bank	09.09.2020	20.01.2021	7.40	2,500.00
(v)	Indian Bank	20.07.2020	01.12.2020	7.45	2,500.00
(vi)	HDFC Bank	26.02.2021	25.08.2021	4.40	10,000.00

\* Interest rate of 7.75% per annum for the period 08 June, 2020 to 03 August, 2020.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 27**

**Trade payables (at amortised cost)**

As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs
1,18,332.42	1,11,117.94

27.1 As at 31 March, 2021 trade payables include bill discounting of ₹ 24,685.57 lakhs (as at 31 March, 2020 : Nil). To manage the expected liquidity risk due to Covid-19, the Company has availed seller's side bill discounting facility for a major portion of power purchase and transmission supplies invoices from generating and transmission companies. As per said bill discounting arrangement, bill discounting charges including interest will be borne by the Company and the Company will make payment of these bills payable on due date to the designated bank account on behalf of vendor. In case of any default/non-payment of bills on due date, suppliers are liable towards their bankers and the Company is liable towards suppliers for payment of dues.

27.2 The average credit period on purchases from long-term power purchase arrangement ranges from 30 days to 60 days. Thereafter, interest is charged which generally ranges from 1.25% per month to 1.5% per month on the unpaid amount. Rebate is generally available @ 1.5% if payment is made within 5 days from the presentation of bill as per CERC Regulation and @ 2% if payment is made within 2 days from the presentation of bill as per DERC Regulation or @ 1% if payment is made within 30 days from date of presentation. In some cases day-wise rebate is also available. In case of short-term power purchase arrangement, credit period ranges from 1 day to 30 days.

However, as per CERC Order dated 3 April, 2020 and DERC Order dated 7 April, 2020 if any delayed payment by the distribution companies to the generating companies and transmission licensees beyond 45 days in case of Central Sector Generating Station (CSGS) and (Inter State Transmission Utility (ISTS) and 60 days in case of State Generating Station (SGS) and State Transmission Utility (STU) from the date of the presentation of the bills falls between 24 April, 2020 and 30 June, 2020, late payment surcharge has been reduced to 12% per annum which translates into 1% per month.

27.3 Micro and small enterprises under the Micro, Small and Medium Enterprises Development Act, 2006 have been determined based on the information available with the Company and the required disclosures are given below:

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
(a) Principal amount remaining unpaid as at 31 March	2,511.46	1,208.26
(b) Interest due thereon as at 31 March	-	-
(c) The amount of interest paid in terms of section 16 of the Micro, Small and Medium Enterprises Development Act, 2006 (27 of 2006), along with the amounts of the payment made to the supplier beyond the appointed day during each accounting year.	-	-
(d) The amount of interest due and payable for the period of delay in making payment (which has been paid but beyond the appointed day during the year) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006.	-	-
(e) The amount of interest accrued and remaining unpaid as at 31 March.	-	-
(f) The amount of further interest due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise.	-	-

**Note 28**

**Other financial liabilities - current**

**(At amortised cost)**

(a) Security deposits

- (i) Consumers' security deposit
- (ii) Others

4,796.26	4,352.26
806.64	755.02
5,602.90	5,107.28

(b) Current maturities of long-term borrowings (refer note 20)

Secured - at amortised cost

(i) Term loans from banks

- (a) Axis Bank
- (b) Bank of Baroda
- (c) Canara Bank
- (d) HDFC Bank
- (e) Indian Bank
- (f) Punjab National Bank
- (g) Punjab & Sind Bank
- (h) State Bank of India
- (i) Union Bank of India

9,858.00	8,331.00
1,666.67	1,250.00
9,861.11	9,583.33
17,138.89	8,520.83
7,708.33	7,864.58
2,500.00	625.00
10,000.00	8,750.00
3,750.00	1,875.00
-	555.56
62,483.00	47,355.30

Total current maturities of long-term borrowings

(c) Interest accrued but not due on borrowings

822.07	934.87
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(d) Current maturities of lease liabilities (refer note 5)

2,419.93	787.26
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(e) Retention money payable

3,785.74	3,628.08
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(f) Payables on purchase of property, plant and equipment

1,570.14	148.46
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(g) Earnest money deposits

101.77	100.07
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(h) Others

954.61	557.25
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77,740.16	58,618.57
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**Note 29**

**Provisions - current**

**Provision for employee benefits**

- (a) Compensated absences (refer note 22)
- (b) Defined benefit plans (Gratuity) (refer note 22)
- (c) Other employee benefits (refer note 29.1)

963.97	1,052.43
27.16	564.47
17.48	29.71
1,008.61	1,646.61

29.1 Other employee benefits represent pension liability to VSS employees.

29.2 Refer note 22 for accounting policy on provisions.

**Note 30**

**Other current liabilities**

- (a) Income received in advance
- (b) Statutory dues
- (c) Advance from consumers
- (d) Advance government subsidy (to be adjusted upon billing)
- (e) Payable for Pension Trust Surcharge (including unbilled)
- (f) Others

1,347.13	1,273.93
7,732.97	7,503.94
8,536.53	7,893.43
-	7,914.36
1,918.49	1,627.20
264.01	154.01
19,849.13	26,366.87



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 31**

**Contingent liabilities and commitments**

(to the extent not provided for)

**Accounting policy**

A possible obligation that arises from past events and the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the enterprise are disclosed as contingent liability and not provided for. Such liability is not disclosed if the possibility of outflow of resources is remote.

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity. Contingent assets are not recognised but disclosed only when an inflow of economic benefits is probable.

Particulars	₹ / Lakhs	
	As at 31.03.2021	As at 31.03.2020
<b>Contingent liabilities*</b>		
31.1 Claims against the Company not acknowledged as debts:		
(i) Legal cases filed by consumers, employees and others under litigation	3,578.43	3,583.26
(ii) Water charges demand raised by Delhi Jal Board (DJB)	71.69	63.17
31.2 Liabilities arising out of litigation etc. due to provisions of Transfer Scheme pursuant to Delhi Electricity Reforms Act, 2002	100.00	100.00
31.3 Direct taxation matters for which liability, relating to issues of deductibility and taxability, is disputed by the Company and provision is not made (computed on the basis of assessments which have been re-opened and assessments remaining to be completed):		
(i) Matters on which decisions with the CIT(A) and various appellate authorities are pending	1,397.61	1,397.61
(ii) Interest demanded (as per demand order and appeal effect order)	929.50	919.18
(iii) Total demand (i+ii)	2,327.11	2,316.79
(iv) Out of the above demand, amount paid under protest/adjusted by Income Tax authorities	2,013.84	2,013.84
The above does not include any amount where the Income Tax department has preferred an appeal against issues already decided in favour of the Company.		
31.4 Indirect taxation matters relating to sales tax, service tax, GST where demand is under contest before judicial/apellate authorities	72.91	529.84
31.5 Claims of power suppliers, not acknowledged as expense and credits	20,947.48	16,133.09
31.6 Demand for interest on delayed payment of land license fee raised by Department of Power (Govt. of NCT Delhi) challenged by the Company before the High Court	450.20	450.20
31.7 Environmental compensation notice issued by Delhi Pollution Control Committee (DPCC)	50.00	50.00
31.8 Additional provident fund contribution (including interest and damages) payable by the Company pursuant to the Supreme Court order dated 28 February, 2019 in case the amendment is applied retrospectively w.e.f. April, 2014	1,413.38	1,210.71
31.9 Way leave charges demanded by North DMC on the installation and laying services carried out by the Company in North DMC periphery	1,348.23	-
*No provision is considered necessary since the Company expects favourable decisions.		
<b>Commitments</b>		
31.10 Estimated amount of contracts remaining to be executed on capital account (net of advances) and not provided for	26,917.28	34,209.33

31.11 As detailed in note 37.7 on Rithala Power Generation Plant, the Company has challenged the DERC Order dated 11 November, 2019 before APTEL for allowance of balance depreciation along with other associated claims i.e. interest on debt, return on equity (RoE) etc. which is yet to be disposed off. Based on legal opinion and internal analysis, the management is hopeful of favourable judgement.

31.12 Due to COVID-19 and lock down imposed from 25 March 2020, there has been decrease in demand and delay in collection towards the end of March, 2020 which has impacted the expected billing and collection efficiency for the financial year 2019-20. Consequently, it has impact on incentive/disincentive on overachievement /underachievement of AT&C targets as per tariff regulations for financial year 2019-20. Upon drop in demand and collection, the DERC has clarified to Discoms regarding treatment of this unprecedented calamity as 'force majeure' condition under the provision of DERC (Supply Code and Performance Standards) Regulations, 2017 and has stated that the standard of performance shall remain suspended during lockdown period. The Commission has assured that targets of billing and collection efficiency for financial year 2019-20 will be re-considered at the time of true-up of ARR for financial year 2019-20 subject to prudence check.

Considering the above referred communication of DERC and keeping the true up of billing and collection efficiency targets in abeyance, actual incentive/disincentive of AT&C targets for financial year 2019-20 will be accounted for at the time of true up.

31.13 "The Code on Social Security 2020 has been notified in the Official Gazette on 29th September, 2020. The effective date from which the changes are applicable is yet to be notified and the rules are yet to be framed. Impact if any of the change will be assessed and accounted in the period in which said Code becomes effective and the rules framed thereunder are notified"

31.14 The Company had introduced a Voluntary Separation Scheme (VSS) for its employees in December 2003, in response to which initially 1,798 employees were separated. The early retirement of these employees led to a dispute between the Company and the DVB Employees Terminal Benefit Fund, 2002 ('the Trust') with respect to payout of retirement benefits that these employees were eligible for. The Trust is of the view that its liability to pay retiral benefits arises only on the employee attaining the age of superannuation or on death, whichever is earlier.



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The Company filed a writ petition with the Hon'ble Delhi High Court which pronounced its judgement on 2 July, 2007 on this issue and provided two options to the Discoms for paying retiral benefits to the Trust. The Company chose the option whereby the Discoms were required to pay to the Trust an 'Additional Contribution' on account of premature payout by the Trust which shall be computed by an Arbitral Tribunal of Actuaries to be appointed within a stipulated period. The matter was further challenged by the Trust before Hon'ble Supreme Court, however, no Interim relief has been granted by the Hon'ble Supreme Court. Till date no Arbitral Tribunal of Actuaries has been appointed and therefore, no liability has been recorded based on option chosen by the Company.

While the above referred writ petition was pending, the Company had already advanced ₹ 7,774.35 lakhs to the Special Voluntary Retirement Scheme Retirees Terminal Benefit Fund, 2004 Trust (SVRS Trust) for payment of retiral dues to separated employees. In addition to the payment of retiral benefits/residual pension to the SVRS Trust, in pursuant to the order of the Hon'ble Delhi High Court dated 2 July, 2007 the Company also paid interest @ 8% per annum, ₹ 801.27 lakhs in the financial year 2008-09 thereby increasing the total contribution to the SVRS Trust to ₹ 8,575.62 lakhs recorded as recoverable from SVRS Trust. As the Company was entitled to get reimbursement against advanced retiral benefit amount on superannuation age, the Company had recovered/adjusted ₹ 8,546.68 lakhs as at 31 March, 2021 (as at 31 March, 2020 ₹ 8,487.66 lakhs), leaving a balance recoverable ₹ 28.94 lakhs as at 31 March, 2021 (as at 31 March, 2020 ₹ 87.95 lakhs) from the SVRS Trust which includes current portion of ₹ 3.16 lakhs (as at 31 March, 2020 ₹ 33.09 lakhs).

- 31.15 The liability stated in the opening Balance Sheet of the Company as per the Transfer Scheme as on 1 July, 2002 in respect of consumers' security deposit was ₹ 1,000 lakhs. The Company had engaged an independent agency to validate the sample data in digitized form of consumer security deposit received by the erstwhile DVB from its consumers. As per the validation report submitted by this agency the amount of security deposit received from consumers aggregated to ₹ 6,670.51 lakhs. The Company has been advised that as per the Transfer Scheme, the liability in excess of ₹ 1,000 lakhs towards refund of the opening consumer deposits and interest thereon is not to the account of the Company. Since the GNCTD was of the view that the aforesaid liability is that of the Company, the matter was referred to Delhi Electricity Regulatory Commission (DERC). During the year 2007-08, DERC vide its letter dated 23 April, 2007 conveyed its decision to the GNCTD upholding the Company's view. As GNCTD has refused to accept the DERC decision as binding on it, the Company has filed a writ petition in the Hon'ble Delhi High Court and the matter was made regular on 24 October, 2011. No stay has been granted by the High Court in the matter for refund of consumer security deposits and payment of interest thereon.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 32**

**Revenue recognition**

**Accounting policy**

Revenue from contracts with customers is recognised when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services.

Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. There is no significant judgement involved while evaluating the timing as to when customers obtain control of promised goods and services.

**32.1 Sale of power**

Revenue from the supply of power is recognised net of any trade discounts, cash rebates, etc. when the power is supplied and units of electricity are delivered as it best depicts the value to the customer and complete satisfaction of performance obligation.

Revenue from power supply is accounted for on the basis of billings to consumers and includes unbilled revenues accrued up to the end of the reporting period. Revenue from power supply is recognised net of the applicable taxes which the Company collects from the customer on behalf of the government/state authorities. Revenue from such contracts is recognised over time for each unit of electricity delivered at the pre-determined rate.

The Company, as per the prevalent Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations (referred as "Tariff Regulations") for distribution business, is required to recover its Annual Revenue Requirement (ARR) comprising of expenditure on account of power purchase costs, operations & maintenance expenses, financing cost, as per the said regulations and an assured return on DERC approved equity with additional incentive on over achievement of distribution loss and collection efficiency targets. As per the said Tariff Regulations, the Company determines the ARR and any excess/shortfall in recovery of ARR during the year is accounted for in "Regulatory Deferral Account Balance".

In respect of power generation, the Company is entitled to recover fuel cost, operations and maintenance expenses and other cost along with return on equity as stated in Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Generation Tariff) Regulations subject to the availability factor.

Revenue in respect of the following is recognised as and when recovered because its ultimate collection is uncertain:

- (a) Late Payment Surcharge (LPSC) on electricity billed
- (b) Bills raised for dishonest abstraction of power
- (c) Interest on Unscheduled Interchange (UI).

**32.2 Contribution for capital works & service line charges**

Consumer's contribution towards cost of capital assets and service line charges is treated as capital receipt and credited in liabilities until transferred to a separate account on commissioning of the assets and installation of connection respectively. An amount equivalent to the depreciation charge for the year on such assets is appropriated from this account as income to the Statement of Profit and Loss over the useful life of the assets.

**32.3 Rendering of Services**

Revenue from a contract to provide consultancy services is recognised based on:

**Input method :** The extent of progress towards completion is measured based on the ratio of costs incurred to date to the total estimated costs at completion of performance obligation. Revenue, including estimated fees or profits, are recorded proportionally based on measure of progress.

**Output method :** Direct measurements of value to the customer based on the survey of performance completed to date.

**32.4 Revenue from operations**

**32.4.1 Revenue from sale of power and open access**

	Year ended 31.03.2021 ₹/Lakhs	Year ended 31.03.2020 ₹/Lakhs
(a) Sale of power	7,16,312.55	8,05,916.53
Less: rebate availed by consumers	97.02	-
Less: energy tax	27,642.74	30,996.15
	6,88,572.79	7,74,920.38
(b) Income from open access charges	1,604.28	1,258.60
	6,90,177.07	7,76,178.98

**32.4.2 Other operating revenue**

(a) Amortisation of service line charges	3,252.12	3,280.10
(b) Commission on		
- DVB arrears collection	2.06	3.91
- Energy tax collection	824.30	900.56
(c) Maintenance charges {refer note 32.4.2(i)}	1,324.93	1,268.28
(d) Amortisation of capital grants	72.98	74.83
(e) Amortisation of consumer contribution for capital works	4,713.08	4,743.47
(f) Miscellaneous operating income	336.51	407.28
	10,525.98	10,678.43
	7,00,703.05	7,86,857.41

32.4.2(i) Includes Incentive on street light maintenance of ₹ 109.56 lakhs pertaining to financial year 2020-21 (for the year ended 31 March, 2020 ₹ 110.98 lakhs).

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**32.5 Other income**

**Accounting Policy**

**- Interest income**

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

	Year ended 31.03.2021 ₹/Lakhs	Year ended 31.03.2020 ₹/Lakhs
(a) Late payment surcharge (refer note 38)	2,480.43	1,938.07
(b) Interest Income	228.84	274.11
(c) Gain on sale/fair value of mutual fund investment measured at FVTPL	5.50	21.02
(d) Foreign exchange fluctuation gain (net)	-	7.24
(e) Income other than energy business	8,684.18	9,570.08
(f) Other non-operating income	203.13	659.12
	<u>11,602.08</u>	<u>12,469.64</u>

**32.6 Disaggregation of revenue**

Revenue recognised from contracts with customers mainly comprises of sale of power from distribution and retail supply of electricity in the North & North-west Delhi wherein nature, amount, timing and uncertainty of revenue is in accordance with prevailing DERC regulations and tariff order.

Set out below is the disaggregation of the Company's revenue from contracts with customers:

	Year ended 31.03.2021	Year ended 31.03.2020
<b>Particulars</b>		
<b>(A) Revenue from contracts with customers</b>		
- Based on nature of goods/services		
(i) Distribution of power		
(a) Sale of power	6,88,669.81	7,74,920.38
Less: rebate availed by consumers	97.02	-
	6,88,572.79	7,74,920.38
(b) Income from open access charges	1,604.28	1,258.60
(c) Late payment surcharge	2,480.43	1,938.07
(d) Amortisation of service line charges	3,252.12	3,280.10
(e) Commission on		
- DVB arrears collection	2.06	3.91
- Energy tax collection	824.30	900.56
(f) Maintenance charges	1,324.93	1,268.28
(g) Amortisation of consumer contribution for capital works	4,713.08	4,743.47
(h) Miscellaneous income	372.85	467.81
(ii) Business Development (Project management and other consultancy services)	8,614.09	9,504.41
	<b>7,11,760.93</b>	<b>7,98,285.59</b>
<b>(B) Other revenue</b>		
(i) Distribution/generation of power		
(a) Amortisation of capital grants	72.98	74.83
(b) Interest income	228.84	274.11
(c) Others	166.79	598.59
(ii) Business Development (Project management and other consultancy services)	70.09	65.67
(iii) Others		
(a) Gain on sale/fair value of mutual fund investment measured at FVTPL	5.50	21.02
(b) Foreign exchange fluctuation gain (net)	-	7.24
	<b>544.20</b>	<b>1,041.46</b>
<b>Total revenue</b>	<b>7,12,305.13</b>	<b>7,99,327.05</b>

**32.7 Contract Balances**

The following table provides information about receivables, contract assets and contract liabilities from contract with customers:

	As at 31.03.2021	As at 31.03.2020
<b>Particulars</b>		
<b>Contract assets</b>		
Unbilled revenue other than passage of time (refer note 17(a))	1,909.50	2,320.07
<b>Total contract assets</b>	<b>1,909.50</b>	<b>2,320.07</b>
<b>Contract liabilities</b>		
Income received in advance (refer note 30(a))	1,347.13	1,273.93
Advance from consumers (refer note 30(c))	8,586.53	7,893.43
Deferred revenue from consumers -		
Consumers' deposits for works and service line charges (refer note 25)	32,839.06	34,229.56
<b>Total contract liabilities</b>	<b>42,772.72</b>	<b>43,396.92</b>
<b>Receivables</b>		
Trade receivables (gross) (refer note 13)	41,424.81	46,249.74
Unbilled revenue for passage of time (refer note 16(b))	36,534.99	32,245.22
Less : Allowances for doubtful debts (refer note 13)	13,981.65	14,644.77
<b>Net receivables</b>	<b>63,978.15</b>	<b>63,850.19</b>

*[Signature]*





**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**32.7.1 Contract assets and contract liabilities**

Contract asset is the right to consideration in exchange for goods or services transferred to the customer.

A contract liability is the obligation to transfer goods or services to a customer for which the Company has received consideration (or an amount of consideration is due) from the customer. If a customer pays consideration before the Company transfers goods or services to the customer, a contract liability is recognised when the payment is made or the payment is due (whichever is earlier). Contract liabilities are recognised as revenue when the Company performs under the contract including advance received from customer.

Contract assets are transferred to receivables when the rights become unconditional and contract liabilities are recognised as and when the performance obligation is satisfied.

Significant changes in the contract assets and the contract liabilities balances during the year are as follows:

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
<b>- Unbilled revenue other than passage of time</b>		
Opening balance as at 1 April	2,320.07	1,115.17
Add: Revenue recognised during the year apart from above	4,527.64	6,555.29
Less: Transfer from contract assets to receivables	4,938.21	5,350.39
<b>Closing Balance</b>	<b>1,909.50</b>	<b>2,320.07</b>

Particulars	Contract Liabilities					
	As at 31.03.2021			As at 31.03.2020		
	Income received in advance	Advance from consumers	Deferred Revenue	Income received in advance	Advance from consumers	Deferred Revenue
Opening balance as at 1 April	1,273.93	7,893.43	34,229.56	534.49	6,243.11	22,580.72
Revenue recognised during the year from balance at the beginning of the year	(1,089.46)	(5,245.82)	-	(224.05)	(3,993.10)	-
Advance received during the year not recognised as revenue	1,162.66	5,938.92	2,321.06	963.49	5,643.42	17,786.10
Transfer from contract liabilities upon satisfaction of performance obligation	-	-	(3,711.56)	-	-	(6,137.26)
<b>Closing Balance</b>	<b>1,347.13</b>	<b>8,586.53</b>	<b>32,839.06</b>	<b>1,273.93</b>	<b>7,893.43</b>	<b>34,229.56</b>

**32.8 Transaction price - remaining performance obligation**

The remaining performance obligation represents disclosure of aggregate amount of the transaction price yet to be recognised as at the end of the reporting period and an explanation as to when the Company expects to recognise these amounts in revenue. Remaining performance obligation estimates are subject to change and are affected by several factors, including terminations, changes in the scope of contracts, periodic revaluations and adjustment for revenue that has not materialised.

The aggregate value of performance obligations for project management and other consultancy projects that are unsatisfied or partially satisfied as at 31 March, 2021 is ₹ 19,295.33 lakhs (as at 31 March, 2020 is ₹ 21,258.06 lakhs). Out of this, the Company expects to recognise revenue of around 38.11% (as at 31 March, 2020 35.20%) within next one year and the remaining thereafter on contract-by-contract basis based on extent of progress of the projects.

**Note 33**

**Power purchase cost**

- 33.1** The Company has entered into power purchase agreements based on projected demand of power to be supplied to the consumers. During certain time slots, the power arranged may be in excess of the actual demand and in some time slots, the demand may exceed prior arrangements. In the event power procured exceeds demand, since the same cannot be stored, is either sold through bilateral arrangements or allowed to be drawn by other utilities from the Grid at an Unscheduled Interchange (UI) charge. During the current year, the Company has sold/under-drawn 810.80 million units (for the year ended 31 March, 2020 504.06 million units) of power to/in favour of other utilities. The power purchase cost of ₹ 5,30,625.73 lakhs (for the year ended 31 March, 2020 ₹ 6,29,963.08 lakhs) is net of sale of power/UI receivables ₹ 24,990.12 lakhs (for the year ended 31 March, 2020 ₹ 14,546.92 lakhs), rebate on power purchase ₹ 5,932.70 lakhs (for the year ended 31 March, 2020 ₹ 6,573.02 lakhs) and excludes in-house power generation cost.

- 33.2** Power generation companies such as NTPC have been raising power purchase bills from their coal based generating station to beneficiaries based on the coal price as charged by coal companies, however, Gross Calorific Value (GCV) of coal on received basis used for calculation of Energy Charge Rate (ECR) was not in accordance with the price paid for the coal with a grade slippage to the tune of 5-8 bands. In various judgments by Central Electricity Regulatory Commission (CERC) i.e. in petition no. 33/MP/2014 and 283/GT/2014 on this issue, CERC had ordered that there cannot be significant variation in GCV of coal at the loading point and unloading point at site. The matter of excess charges refund by Gencos had been further taken up by the Company through a separate petition 311/MP/2015 at CERC which is currently under adjudication.

In the GCV matter, NTPC has admitted 5 grade slippage in the Gross Calorific Value (GCV) of coal received from CIL used for calculation of Energy Charge Rate (ECR). Also, in compliance with the CERC directives in petition no. 311/MP/2015, NTPC furnished the invoices for coal and transportation which also substantiated the fact that there was grade slippage to the tune of 4-7 grades. Hence, the Company has computed the difference of estimated excess bill charged by NTPC coal based power generating stations including Arayali Jhajjar (NTPC comprises of around 50% of the total coal station allocation to the Company) for the period April, 2014 to August, 2017 (in line with CERC Regulations 14-19) amounting to ₹ 1,48,350 lakhs approx. (unaudited) and the same has been submitted in CERC under affidavit on 24 November, 2017. The Grade slippage matter in Petition No. 311/MP/2015 was listed on 11 April, 2019 which was adjourned and next date of hearing is yet to be notified.

**33.3 Bilateral Power Purchase Agreement**

The Company has made bilateral arrangements with other power utilities to bank power or vice versa and take back or return the same over the agreed period. The Delhi Electricity Regulatory Commission (DERC) has directed to treat the normative cost of power banking transaction at weighted average variable cost of all long term sources of power purchase of relevant year. Details of power banked during the year ended 31 March, 2021 are as follows:

Particulars	Year ended 31.03.2021	Year ended 31.03.2020
	Receivable MU's	Receivable MU's
(a) Opening balance as at 1 April	128.93	647.49
(b) Power banked (Outflow)	200.35	198.37
(c) Power due against banked	206.22	204.50
(d) Power receipt against opening	128.93	647.49
(e) Power receipt against current year transactions	58.91	75.57
(f) Balance receivable {(a)+(c)-(d)-(e)}	147.31	128.93



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**Note 34**

**Employee benefits expense (net)**

**Accounting policy**

Employee benefits include salaries and wages, provident fund, gratuity, compensated absences and other terminal benefits.

**34.1 Defined contribution plans**

The Company's contribution to provident fund, etc. is considered as defined contribution plan and is charged as an expense based on the amount of contribution required to be made when services are rendered by the employees. The Company has categorised defined contribution plan for different employees into two categories:

**34.1.1 Erstwhile DVB Employees:**

The Company's contributions into the DVB Employees Terminal benefit Fund 2002 ('the Trust') for the erstwhile DVB Employees as per the Transfer Scheme are defined contribution plans. Provisions for contributions towards all terminal/retirement benefits including gratuity, pension and leave encashment on separation of erstwhile DVB employees are made on the basis of the Fundamental Rules and Service Rules (FRSR Rules) as determined by the trustees of the Trust. Payments to defined contribution retirement benefit schemes are charged as an expense as they fall due.

**34.1.2 Employees other than from Erstwhile**

The Company makes contribution towards provident fund to a defined contribution retirement benefit plan for qualifying employees. The Company's contribution to the Employees Provident Fund is deposited by the Company under the Employees Provident Fund and Miscellaneous Provisions Act, 1952 which is recognised by the Income Tax authorities. The provident fund plan is operated by the Regional Provident Fund Commissioner. Under the scheme, the Company is required to contribute a specified percentage of payroll cost to the retirement benefit scheme to fund the benefits.

The Company makes contribution towards Employee State Insurance Scheme (ESIS), a defined contribution benefit plan for qualifying employees. The Company's contribution to the ESIS is deposited by the Company under the Employees State Insurance Act, 1948.

**34.2 Defined benefit plans**

**34.2.1 Employees other than from Erstwhile DVB:**

The Company's gratuity plan is a defined benefit plan. The present value of the obligation under such defined benefit plan is determined based on actuarial valuation using the projected unit credit method, which recognises each reporting period of service as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation. The obligation is measured at the present value of the estimated future cash flows. The discount rate used for determining the present value of the obligation under defined benefit plans, is based on the prevailing market yields on government securities as at the Balance Sheet date.

Remeasurement, comprising actuarial gains and losses, the effect of the changes to the asset ceiling (if applicable) and the return on plan assets (excluding net interest), is reflected immediately in the Balance Sheet with a charge or credit recognised in Other Comprehensive Income in the reporting period in which they occur. Remeasurement recognised in Other Comprehensive Income is reflected immediately in retained earnings and is not reclassified to the Statement of Profit and Loss. Past service cost is recognised in the Statement of Profit and Loss in the period of a plan amendment. Net interest is calculated by applying the discount rate at the beginning of the reporting period to the net defined benefit liability or asset. Defined benefit costs are categorised as follows:

- (a) Service cost (including current service cost, past service cost, as well as gains and losses on curtailments and settlements);
- (b) Net interest expense or income; and
- (c) Remeasurement

The Company presents the first two components of defined benefit costs in the Statement of Profit and Loss in the line item 'Employee benefits expense'. Curtailment gains and losses are accounted for as past service costs.

The Company has taken the group policy with Life Insurance Corporation of India (LIC) to meet its obligation towards gratuity.

The Company contributes all ascertained liabilities to a gratuity fund administered through a separate trust which is governed by board of trustees. The board of trustee comprises of the officers of the Company.

The retirement benefit obligation recognised in the Balance Sheet represents the actual deficit or surplus in the Company's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

**34.3 Short-term employee benefits**

Short term employee benefits are recognised as an expense at the undiscounted amount in the Statement of Profit and Loss of the reporting period in which the related service is rendered. These benefit includes performance incentive, salaries and wages, bonus and leave travel allowance.

**34.4 Other long-term employee benefits**

**34.4.1 Employees other than from Erstwhile DVB employees:**

Benefits comprising compensated absences as per the Company policy constitute other long term employee benefits. The liability for compensated absences is provided on the basis of an actuarial valuation done by an independent actuary at the reporting period end. Actuarial gains and losses are recognised immediately in the Statement of Profit and Loss.

**34.4.2 Erstwhile DVB Employees:**

The liability for retirement pension payable to the VSS optees till their respective dates of normal retirement or death (whichever is earlier) is provided on the basis of an actuarial valuation done by an independent actuary at the year-end. Actuarial gains and losses are recognised immediately in the Statement of Profit and Loss.

	Year ended 31.03.2021 ₹/Lakhs	Year ended 31.03.2020 ₹/Lakhs
(a) Salaries, allowances and incentives	45,610.12	46,138.84
(b) Contribution to provident and other funds (refer note 22 and note 29)	5,716.14	5,735.51
(c) Seventh pay commission revision for previous years paid/ provided	5,901.66	-
(d) Staff welfare expenses	2,795.85	2,636.98
(e) Other personnel cost	1,466.10	1,632.54
	61,489.87	56,143.87
Less: Transferred to capital work-in-progress	5,808.63	5,652.41
	55,681.24	50,491.46
(f) Pension and other payment to VSS and other retirees (refer note 31.14)	31.25	(1.56)
	55,712.49	50,489.90



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**NOTE 35**

**Finance costs**

**Accounting policy**

**Borrowing Costs**

Borrowing costs incurred for qualifying assets are capitalised up to the date the asset is ready for intended use, based on borrowings incurred specifically for financing the asset or the weighted average rate of all other borrowings if no specific borrowings have been incurred for the asset.

All other borrowing costs are recognised in the Statement of Profit and Loss in the reporting period in which they accrue.

	Year ended 31.03.2021 ₹/Lakhs	Year ended 31.03.2020 ₹/Lakhs
(a) On borrowings - carried at amortised Cost		
(i) Interest on term loan (gross)	22,908.08	24,425.99
Less: Capitalised (refer note 35.1)	523.39	767.69
Interest on term loans (net)	22,384.69	23,658.30
(ii) Interest on cash credit accounts/short-term borrowings	5,698.08	4,038.98
(b) Interest on lease liability (gross)	774.97	844.61
Less: Capitalised	208.09	227.32
Interest on lease liability (net)	566.88	617.29
(c) Interest on consumer security deposits	5,558.75	5,985.87
(d) Other borrowing costs	179.07	166.27
(e) Other interest	3.51	23.35
	<b>34,390.98</b>	<b>34,490.06</b>

35.1 The weighted average capitalisation rate used to determine the amount of borrowing costs eligible for capitalisation is 8.01% per annum (for the year ended 31 March, 2020 8.63% per annum).

**35.2 Interest on consumer security deposits**

As per the provisions of Section 47(4) of the Electricity Supply Act, 2003 interest on consumer security deposits is payable at the bank rate as per the notification by DERC. During the year 2007, DERC had issued Delhi Electric Supply Code and Performance Standards Regulations, which came into force from 18 April, 2007 through notification in the Official Gazette. As per Clause 16(vi) of the Regulations, interest at the rate of 6% per annum is payable on consumer security deposits which has been revised from 1 September 2017 vide DERC (Supply Code and Performance Standards) Regulations, 2017 at Marginal Cost of Fund based Lending Rate (MCLR) as notified by State Bank of India prevailing on the 1 April of that financial year.

In view of the fact that the matter of liability on account of opening consumer security deposits in excess of ₹ 1,000 lakhs (as at 31 March, 2020 ₹ 1,000 lakhs) transferred to the Company as per the Transfer Scheme is sub-judice and no stay has been granted on payment of interest on and/or refund of opening consumer security deposits in excess of ₹ 1,000 lakhs (as at 31 March, 2020 ₹ 1,000 lakhs), the Company has provided interest expense aggregating to ₹ 5,558.75 lakhs (for the year ended 31 March, 2020 ₹ 5,985.87 lakhs) during the year on the outstanding consumer security deposits received by the Company since takeover of business in July, 2002 and also on the estimated total consumer security deposits received by the erstwhile DVB as per the Company's records. Out of the above interest expenditure, an amount of ₹ 208.59 lakhs (for the year ended 31 March, 2020 ₹ 238.65 lakhs) would be recoverable from DPCL if the Company's contention is upheld by the Hon'ble High Court that the Company's liability for interest payment/refund on account of opening consumer security deposits is only to the extent of ₹ 1,000 lakhs liability transferred to it as per the statutory transfer scheme.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

	Year ended 31.03.2021 ₹/Lakhs	Year ended 31.03.2020 ₹/Lakhs
<b>Note 36</b>		
<b>Other expenses</b>		
<b>Operating and maintenance expenses</b>		
(a) Stores and spares consumed (net of recoveries)	4,182.64	3,625.69
(b) Repairs and maintenance:		
(i) Building	522.77	522.33
(ii) Plant and equipment	9,307.37	8,224.81
(iii) Others	5,242.39	5,706.52
(c) Loss on disposal of property, plant and equipment	220.56	1,909.09
	<u>19,475.73</u>	<u>19,988.44</u>
<b>Administrative and general expenses</b>		
(a) Communication expenses	239.82	239.90
(b) Printing and stationery	168.43	327.49
(c) Legal and professional charges		
- Legal expenses (refer note 36.1)	1,047.65	1,319.65
- Professional charges (refer note 36.2)	457.62	794.73
(d) Travelling and conveyance	318.58	819.92
(e) Insurance	795.64	630.96
(f) Advertisement, publicity and business promotion	197.87	238.53
(g) Corporate social responsibility expenses (excluding 5% administrative expenses) (refer note 36.3)	1,057.85	811.30
(h) Rent and hire charges	115.42	128.75
(i) Rates and taxes	682.54	1,236.00
(j) Freight, handling and packing expenses	43.88	53.33
(k) Bill collection and distribution expenses	703.50	1,121.83
(l) Postage and courier charges	18.21	38.74
(m) EDP expenses	1,228.84	1,240.98
(n) Housekeeping expenses	1,019.21	982.54
(o) Foreign exchange fluctuation loss (net)	10.25	-
(p) Bad debts written off/(written back)	1,505.24	400.01
(q) Allowance for doubtful debts	(938.77)	1,218.44
(r) Miscellaneous expenses	1,279.44	1,141.05
	<u>9,951.22</u>	<u>12,744.15</u>
<b>Total other expenses</b>	<u>29,426.95</u>	<u>32,732.59</u>

36.1 Out of total Legal expenses of ₹ 1,047.65 lakhs, an amount of ₹ 245.00 lakhs pertains to legal expenses where the Company has challenged DERC's orders/Regulations at various forums.

**36.2 Auditors remuneration\***

Professional charges include auditor's remuneration as follows:

	Year ended 31.03.2021	Year ended 31.03.2020
<b>Particulars</b>		
(a) For statutory audit	62.70	62.70
(b) For taxation matters	8.93	8.93
(c) For company law matters	1.00	1.00
(d) For other services	11.50	9.40
(e) For reimbursement of expenses	1.34	3.38
<b>Total</b>	<u>85.47</u>	<u>85.41</u>

\* Exclusive of Goods & Services Tax.

**36.3 Corporate social responsibility**

As per Section 135 of the Companies Act, 2013, a company, meeting the eligibility criteria, needs to spend at least 2% of its average net profit for the immediately preceding three financial years on corporate social responsibility (CSR) activities. Tata Power-DDL's CSR programs/projects focuses on sectors and issues as mentioned in Schedule VII read with Section 135 of Companies Act, 2013. A CSR committee has been formed by the Company as per the Act.

(a) Gross amount required to be spent by the Company during the year is ₹ 1,001.01 lakhs.

(b) Amount spent during the year on CSR (excluding 5% administrative expenses):

	In Cash	Yet to be paid in cash	Total
<b>Particulars</b>			
(i) Construction/acquisition of any asset	83.76	-	83.76
(ii) On purposes other than (i) above	974.09	-	974.09

**36.4 Disclosure under Clause 87 of DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 of statutory levies and taxes**

As per the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017, Clause no. 87 has defined the requirement for the disclosure of water charges, statutory levies and taxes separately. Management considers applicability of the following expenses as covered under Clause 87:

	Year ended 31.03.2021
<b>Particulars</b>	
(a) Statutory taxes -	
(i) Impact of GST (unaudited)	3,907.02
(b) Water charges	154.84
(c) Statutory levies -	
(i) Impact of minimum wages (unaudited)	
(ii) Impact of 7th pay commission paid during FY 20-21 (including interim relief & past period arrears)	9,822.07
(iii) Provisional impact of 7th pay commission on leave salary contribution & pension contribution	1,701.10
(iv) Provisional impact of 7th Pay Commission against Non functional scale & Separated Employees	2,168.66
Total 7th pay commission impact	13,691.83
Less: - 10% Capitalisation	(1,369.18)
(v) Common effluent treatment plant charges	47.78
(vi) Property tax	198.55
(vii) Licensee fees	388.60
(viii) Land license fees	1,562.23



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 37**

**Regulatory deferral account balances**

**Accounting policy**

The Company's operations of power distribution are a rate regulated activity as defined in Ind AS 114 "Regulatory Deferral Accounts", read with the Guidance Note on Rate Regulated Activities issued by ICAI and based on the principles laid down under the relevant Tariff Regulations/Tariff Orders notified by the DERC. Accordingly, the Company recognises regulatory deferral account balance in respect of difference between allowable controllable/uncontrollable expenses and revenue actually collected from regulated activities. Debit balance in the regulatory deferral account balance represents cumulative shortfall in recovery which is allowable to the Company through tariff revision in future periods whereas credit balance in regulatory deferral account balance represents cumulative excess recovery which is refundable through future tariff reductions. The Company records regulatory deferral account balance as at the reporting date based on prevailing regulatory guidelines, various judgments given by judicial authorities, past practices and opinion of legal experts. Any change in the regulatory deferral account balance in respect of past periods due to changes in regulatory guidelines and their interpretation consequent to orders/ judgements of regulator, judicial authorities, etc. are recorded in the period of such change.

37.1 As per Ind AS 114 "Regulatory Deferral Accounts", the business of electricity distribution is a rate regulated activity where the Delhi Electricity Regulatory Commission (DERC) determines Retail Supply Tariff (RST) to be charged from consumers based on prevailing regulations in place.

37.2 In the latest Tariff Order dated 28 August, 2020 issued on 19 October, 2020, the DERC has trued up regulatory deferral account balance up to 31 March, 2019 at ₹ 1,89,000 lakhs as against ₹ 4,57,869.26 lakhs as per financial books of accounts excluding amount recoverable towards deferred tax liabilities of ₹ 18,044.60 lakhs. There is no provision in tariff regulations for one to one allowance of deferred tax but the same is allowed in the form of actual rate of tax as and when deferred tax liability gets converted to actual tax liability. The difference in regulatory deferral account is largely due to provisional truing up of capitalisation, disallowance of de-capitalised property, plant and equipment, its corresponding impact on return on capital employed (ROCE), income tax and carrying cost. These disallowance have already been challenged in APTEL for amount disallowed upto FY 18-19. The difference in regulatory deferral account is also due to pending implementation of Rithala tariff order issued by the DERC vide order dated 11 November, 2019 and partial allowance of approved Rithala plant cost which is under challenge with APTEL and delay in execution of other previous review/APTEL appeal orders.

On the issue of provisional true up of capitalisation, DERC has shared preliminary draft report of physical verification of fixed asset for the period FY 2004-05 to 2015-16. The Company after analysing the draft report have submitted the response along with necessary documents in support of capitalisation on 29 December, 2020.

37.3 The DERC Business Plan Regulations, 2019 is applicable for the control period starting FY 2020-21 to FY 2022-23. As part of yearly tariff determination exercise, the company has filed True up petition for FY 19-20 and ARR for FY 21-22 on 22 December, 2020.

37.4 The Company on a regular basis evaluates the changes in the DERC regulations and other factors which may trigger the impairment of the regulatory deferral account balances.

37.5 The regulatory deferral account balance as on 31.03.2019 as per financial books of account was ₹ 4,57,869.26 lakhs which is not being liquidated for a long time excluding amount recoverable towards deferred tax liabilities of ₹ 18,044.60 lakhs. Such accumulation of regulatory deferral account has been due to non-availability of cost reflective tariff year on year. On this issue, company has filed a petition with the DERC on 08 March, 2021 to take measures to liquidate regulatory deferral account in a time bound manner, which is yet to be disposed off.

37.6 The movement in regulatory deferral account balance as at 31 March, 2021 is as follows:

Particulars	₹/Lakhs	
	Year ended 31.03.2021	Year ended 31.03.2020
<b>(a) Opening regulatory deferral account debit balance</b>	5,22,185.11	4,75,913.86
<b>(b) Net movement during the year</b>		
(i) Power purchase cost	5,36,735.00	6,35,770.00
(ii) All other prudent O&M cost including ROCE, carrying cost etc.	1,88,033.00	1,88,799.00
(iii) Collection available for Annual Revenue Requirement (ARR) as per MYT order	7,00,524.00	7,90,513.00
<b>(iv) Net movement before recovery of deferred tax {(i)+(ii)-(iii)}</b>	<b>24,244.00</b>	<b>34,056.00</b>
(v) Deferred tax recoverable in future tariff	4,741.39	12,215.25
<b>(c) Net movement shown in the Statement of Profit and Loss {(iv)+(v)}</b>	<b>28,985.39</b>	<b>46,271.25</b>
<b>(d) Closing regulatory deferral account debit balance (a+c)</b>	<b>5,51,170.50</b>	<b>5,22,185.11</b>

**37.7 Rithala Power Generation Plant**

On 31 August, 2017 the DERC issued the Order fixing the operational norms as specified in the DERC MYT Regulations, 2007 and allowed capital cost of the plant at ₹ 19,770 lakhs against ₹ 30,239 lakhs as per financial books of accounts. Further, the DERC has recognised tariff of the plant for 6 years (project life) from the date of commercial operation (COD) in combined cycle mode upto 31 March, 2018 as against 15 years, being the life of the plant. In accordance with the Order, the Company had stopped the billing of Rithala Power Plant from 1 April, 2018, adjusted a sum of ₹ 46,986 lakhs towards Rithala billing (including carrying costs) and recorded an impairment loss of ₹ 5,564.93 lakhs till 31 March, 2019.

Further, DERC has issued Tariff Order dated 11 November, 2019 for Rithala Power Plant and allowed depreciation for 6 years only. Aggrieved by the said order of lower allowance of depreciation, the Company has challenged the order before APTEL for balance depreciation along with other associated claims i.e. interest on debt, return on equity (RoE) etc.

As required by Ind AS 105 "Non-current Assets Held for Sale and Discontinued Operations" the asset has been classified under the head "Assets Held for Sale" and the remaining written down value (WDV) less fair value of plant cost of ₹ 19,770 lakhs has been shown as recoverable from future tariff on the basis of management evaluation supported by legal opinion with the condition that the net sale/scrap proceeds for Rithala Power Plant after recovering the 10% salvage value shall be offered in ARR. The Company is continuing to claim the remaining WDV in the form of annual depreciation, ROCE etc. in annual ARR filing for distribution business pending its petition with respect to allowance of the same in APTEL.



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**37.7.1 Assets classified as held for sale**

**Accounting policy**

Non-current assets or disposal group are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use. This condition is regarded as met only when the asset or disposal group is available for immediate sale in its present condition subject only to terms that are usual and customary for sale of such asset or disposal group and its sale is highly probable. Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification. As at each Balance Sheet date, the management reviews the appropriateness of such classification.

Non-current assets or disposal group classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell.

The Company treats sale/distribution of the asset or disposal group to be highly probable when:

- (a) the appropriate level of management is committed to a plan to sell the asset (or disposal group),
- (b) an active programme to locate a buyer and complete the plan has been initiated (if applicable),
- (c) the asset (or disposal group) is being actively marketed for sale at a price that is reasonable in relation to its current fair value,
- (d) the sale is expected to qualify for recognition as a completed sale within one year from the date of classification, and
- (e) actions required to complete the plan indicate that it is unlikely that significant changes to the plan will be made or that the plan will be withdrawn.

Property, plant and equipment and intangible assets once classified as held for sale/distribution to owners are not depreciated or amortised.

In financial year ended 31 March, 2019 the property, plant and equipment relating to Rithala Power Generation Plant was classified as "Assets Held for Sale" pursuant to derecognition of Rithala plant as source of power with effect from 1 April, 2018 and management's intention to sell the plant. The management remains committed to the plan to dispose off the plant and therefore, continues to classify it as "Asset Held for Sale".

The assets classified as held for sale have been accounted at lower of carrying amount and fair value less costs to sell. The fair value of property, plant and equipment classified as assets held for sale as at 31 March, 2021 and 31 March, 2020 has been determined based on a valuation report given by an expert who has used Level 3 valuation techniques.

The carrying value and fair value less costs to sell of Rithala Power Generation Plant classified as assets held for sale is detailed below:

Particulars	As at 31.03.2021			As at 31.03.2020		
	Carrying value	Impairment Loss	Fair value less costs to sell	Carrying value	Impairment Loss	Fair value less costs to sell
	(A)	(B)	(C)=(A)-(B)	(D)	(E)	(F)=(D)-(E)
Property, plant and equipment	2,004.00	-	2,004.00	2,004.00	-	2,004.00

The significant unobservable input used in the non-recurring fair value measurement categorised within Level 3 of the fair value hierarchy as at 31 March, 2021 and as at 31 March, 2020 are as shown below:

Particulars	*Level in fair value hierarchy	Valuation techniques	Date of valuation	Significant unobservable inputs
Assets classified as held for sale	3	Valuation at salvage value	31.03.2021 and 31.03.2020	Salvage value discounted by the estimated cost of removable assets.

\* Refer Note 2.2 for fair value hierarchy based on inputs to valuation techniques that are used to measure fair value, that are either observable or unobservable and consists of three levels.

The disposal group does not constitute a separate major line of business of the Company and therefore, has not been classified as discontinued operations.



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 38**

**Restatement of financial statement**

During the current year, based on an opinion pronounced by the Expert Advisory Committee (EAC) of The Institute of Chartered Accountants of India (ICAI), the Company has recognised late payment surcharge (LPSC) as "other income" instead of "other operating income". Accordingly, the comparative financial information included in these financial statements, have been restated. As an effect of restatement of financial statements, Statement of Profit and Loss for the year ended 31 March, 2020 has been restated. Accordingly, LPSC of ₹ 1,938.07 lakhs has been recognised in other income instead of other operating income.

Impact on Statement of Profit and Loss for the year ended 31 March, 2020

Particulars	₹/Lakhs	
	Year ended 31.03.2020 (Restated)	Year ended 31.03.2020 (Original)
(i) Other operating income	10,678.43	12,616.50
(ii) Other income	12,469.64	10,531.57

The above reclassification in the previous year have been made to confirm to the current year's classification/disclosure. This does not have any impact on the profit of the Company of previous year.

There is no impact on the retained earnings balance as at opening date of the comparative period i.e. 1 April, 2019 therefore, opening date balances have not been restated or presented.

**Note 39**

**Earnings per equity share (EPS)**

**Accounting policy**

Basic earnings per equity share has been computed by dividing the profit/(loss) for the reporting period attributable to equity shareholders by the weighted average number of equity shares outstanding during the reporting period in accordance with Ind AS 33, "Earnings Per Share". Diluted earnings per share is computed by dividing the profit/(loss) for the reporting period attributable to equity shareholders as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares by the weighted average number of equity shares outstanding during the reporting period as adjusted to the effects of all dilutive potential equity shares, except where results are anti-dilutive.

The Company also presents Basic earnings per equity share in accordance with Ind AS 114, "Regulatory Deferral Accounts" which is computed by dividing the profit/(loss) for the reporting period before and after net movement in regulatory deferral account balance attributable to equity shareholders by the weighted average number of equity shares outstanding during the reporting period. Diluted earnings per share is computed by dividing the the profit/(loss) for the reporting period before and after net movement in regulatory deferral account balance attributable to equity shareholders as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares by the weighted average number of equity shares outstanding during the reporting period as adjusted to the effects of all dilutive potential equity shares, except where results are anti-dilutive.

**39.1 EPS - Continuing operations (excluding regulatory income/expense)**

Particulars	Units	Year ended 31.03.2021	Year ended 31.03.2020
Profit for the year from continuing operations	₹/Lakhs	42,817.23	41,414.47
Net movement in regulatory deferral account balance		28,985.39	46,271.25
Income-tax attributable to regulatory expenses		(10,128.65)	(16,169.03)
Net movement in regulatory deferral account balance (net of tax)	₹/Lakhs	18,856.74	30,102.22
Profit for the year from continuing operations attributable to equity shareholders before net movement in regulatory deferral account balance	₹/Lakhs	23,960.49	11,312.25
Weighted average number of equity shares (refer note 39.3)	Nos./Lakhs	10,520.00	10,520.00
Basic & Diluted earnings per equity share of ₹ 10 each	₹	2.28	1.08
Face value of equity shares	₹	10.00	10.00

**39.2 EPS - Continuing operations (including regulatory income/expense)**

Particulars	Units	Year ended 31.03.2021	Year ended 31.03.2020
Profit for the year from continuing operations after net movement in regulatory deferral account balance attributable to equity shareholders	₹/Lakhs	42,817.23	41,414.47
Weighted average number of equity shares (refer note 39.3)	Nos./Lakhs	10,520.00	10,520.00
Basic & Diluted earnings per equity share of ₹ 10 each	₹	4.07	3.94
Face value of equity shares	₹	10.00	10.00

**39.3 Weighted average number of equity shares**

Particulars	Units	Year ended 31.03.2021	Year ended 31.03.2020
Weighted average number of equity shares (opening) (A)	Nos./Lakhs	5,520.00	5,520.00
Bonus equity shares issued (B)	Nos./Lakhs	5,000.00	5,000.00
Weighted average number of equity shares (closing) (A+B)	Nos./Lakhs	10,520.00	10,520.00

39.4 The Company does not have any potential dilutive equity share.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 40**

Disclosure pursuant to DERC directive 6.10(i) specified in Tariff Order, 2020.

**Category-wise billing, collection & subsidy information**

**40.1 Billing**

₹/Lakhs

S.No.	Category	Year ended 31.03.2021						
		Revenue	Deficit revenue recovery surcharge	PPAC	Electricity duty	Pension trust surcharge	TOD surcharge	TOD rebate
1	Domestic	2,53,765.07	16,156.85	16,492.97	10,489.80	8,681.79	0.11	(0.15)
2	Non-Domestic	1,71,349.30	10,946.56	11,672.88	5,580.32	6,098.87	1,269.90	(1,077.17)
3	Industrial	2,58,975.99	16,453.75	17,634.02	9,624.93	9,336.47	18,137.25	(18,074.84)
4	Agriculture	963.87	61.92	65.91	15.22	34.10	0.16	(0.18)
5	Public Utilities	44,111.28	3,028.25	3,038.13	1,363.16	1,703.86	261.85	(341.31)
6	Advertisement & Hoardings	66.79	4.45	4.59	2.34	2.36	0.39	-
7	Temporary Supply	6,285.25	398.69	422.75	247.46	221.92	28.93	(31.42)
8	Staff	534.87	34.16	34.22	21.38	18.07	-	-
9	E-Rickshaw/E-Vehicle	935.99	58.87	64.45	42.92	33.81	5.41	(5.53)
10	Misuse	351.16	22.18	26.11	11.76	12.10	2.30	(1.36)
11	Enforcement	1,290.61	84.74	58.52	48.07	38.25	-	-
12	Other Adjustments	46.24	-	-	1.92	-	-	-
	<b>Grand Total</b>	<b>7,38,676.42</b>	<b>47,250.41</b>	<b>49,514.55</b>	<b>27,449.28</b>	<b>26,181.60</b>	<b>19,706.30</b>	<b>(19,531.96)</b>

**40.2 Collection**

₹/Lakhs

S.No.	Category	Year ended 31.03.2021				
		Revenue	Deficit revenue recovery surcharge	PPAC	Electricity duty	Pension trust surcharge
1	Domestic	2,55,805.45	16,298.09	16,710.59	10,586.07	8,733.91
2	Non-Domestic	1,75,731.49	11,245.55	11,772.76	5,761.71	6,222.53
3	Industrial	2,64,383.82	16,816.82	17,733.32	9,828.87	9,482.71
4	Agriculture	1,015.17	63.82	66.11	15.44	34.65
5	Public Utilities	44,168.66	3,051.49	3,025.93	1,122.33	1,705.25
6	Advertisement & Hoardings	81.86	5.33	5.34	2.58	2.83
7	Staff	531.16	34.00	33.69	21.30	17.92
8	E-Rickshaw/E-Vehicle	931.55	58.63	61.07	42.58	33.19
9	Enforcement	1,290.61	84.74	58.52	48.07	38.25
10	Other Adjustments	46.24	-	-	-	-
	<b>Grand Total</b>	<b>7,43,986.01</b>	<b>47,658.47</b>	<b>49,467.33</b>	<b>27,428.95</b>	<b>26,271.24</b>

**40.3 Subsidy Disbursed (including amnesty scheme)**

₹/Lakhs

S.No.	Category	Year ended 31.03.2021
1	Agriculture	437.79
2	Domestic (including solar generation based incentive)	87,719.65
3	Non-Domestic (Lawyer Chambers)	240.22
	<b>Grand Total</b>	<b>88,397.66</b>

40.4 Collection against temporary connection & Misuse is included in respective tariff category.

40.5 The above figures exclude open access billing & collection.

40.6 Revenue billed & collected include energy charges, fixed charges, Etax, surcharge, PPAC, TOD surcharge, pension trust surcharge, TOD rebate etc.

40.7 Revenue collected includes deemed collection on account of subsidy, CD interest etc.



**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 41**  
**Segment reporting**

The Company is engaged in the business of distribution and generation of power in North and North-west of Delhi and other ancillary activities. Chief Operating Decision Maker (CODM) reviews the financial information of the Company as a whole for decision making and accordingly the Company has single reportable segment in terms of Ind AS 108 "Operating Segments". However, as per the directives issued by the Delhi Electricity Regulatory Commission (DERC), the Company is required to disclose separate information about its distribution, generation and business development activities.

41.1 Set out below is the disclosure pursuant to Clause 4 of Delhi Electricity Regulatory Commission (Treatment of Income from Other Business of Transmission Licensee and Distribution Licensee) Regulations, 2005 and DERC directive 6.10(i)(ix) specified in Tariff Order, 2020

Based on the regulations of the DERC, the Company has identified following 3 segments/divisions:

- (a) **Distribution**  
Comprises of sale of power to retail customers through distribution network and related ancillary services.
- (b) **Generation**  
Comprises of generation of power from Rithala Power Generation Plant owned by the Company and generation of power from renewable energy sources i.e. solar.
- (c) **Business Development**  
Comprises of project management consultancy, project management agency, project implementation contracts, IT and SCADA implementation contracts, management and other technical services assistance.

Revenue and expenses directly attributable to segments are reported under each reportable segment. Expenses which are not directly identifiable to each reporting segment have been allocated on the basis of associated revenue of the segment and manpower efforts.

Assets and liabilities that are directly attributable or allocable to segments are disclosed under each reportable segment. All other assets and liabilities are disclosed as unallocable.

41.2 Segment revenue, segment results, segment assets and liabilities are detailed below:

₹/Lakhs

S.No.	Particulars	As at 31.03.2021				
		Distribution	Generation	Business Development	Inter Segment	Total
(i)	<b>Segment revenue</b>					
	Revenue from operations	7,00,678.45	201.44	-	(176.84)	7,00,703.05
	Other income	2,910.37	2.03	8,684.18	-	11,596.58
	Movement in regulatory deferral account balance (net)	28,985.39	-	-	-	28,985.39
(a)	<b>Total segment revenue</b>	<b>7,32,574.21</b>	<b>203.47</b>	<b>8,684.18</b>	<b>(176.84)</b>	<b>7,41,285.02</b>
	<b>Less: Segment expenses (refer note 41.5)</b>					
	Cost of power purchased (net)	5,30,802.57	-	-	(176.84)	5,30,625.73
	Employee benefits expense (net)	52,680.53	68.22	2,963.74	-	55,712.49
	Finance costs	33,766.01	624.97	-	-	34,390.98
	Depreciation and amortisation expense	35,253.97	127.71	-	-	35,381.68
	Other expenses	26,596.75	263.54	2,556.41	-	29,416.70
(b)	<b>Total segment expenses</b>	<b>6,79,099.83</b>	<b>1,084.44</b>	<b>5,520.15</b>	<b>(176.84)</b>	<b>6,85,527.58</b>
(ii)	<b>Total segment results (a-b)</b>	<b>53,474.38</b>	<b>(880.97)</b>	<b>3,164.03</b>	<b>-</b>	<b>55,757.44</b>
	Add/(Less): Unallocable income/(expense)					
(c)	Gain on sale/fair value of mutual fund investment measured at FVTPL					5.50
(d)	Foreign exchange fluctuation loss (net)					(10.25)
(e)	<b>Profit before tax (ii+c+d)</b>					<b>55,752.69</b>
(f)	Less: Tax expense					12,935.46
	<b>Profit after tax (e-f)</b>					<b>42,817.23</b>
(iii)	<b>Segment assets (refer note 41.4)</b>					
(a)	Property, plant and equipment	4,02,594.09	1,102.26	-	-	4,03,696.35
(b)	Capital work-in-progress	19,562.61	148.57	-	-	19,711.18
(c)	Right-of-use assets	8,756.43	-	-	-	8,756.43
(d)	Intangible assets	7,891.13	-	-	-	7,891.13
(e)	Non-current financial assets	90.56	-	-	-	90.56
(f)	Other non-current assets	635.57	-	-	-	635.57
(g)	Inventories	1,659.88	22.88	-	-	1,682.76
(h)	Current financial assets					
	- Trade receivables	17,263.89	-	10,179.27	-	27,443.16
	- Unbilled revenue	36,313.08	-	221.91	-	36,534.99
	- Others	15,264.51	-	-	-	15,264.51
(i)	Other current assets					
	- Unbilled revenue (contract asset)	-	-	1,909.50	-	1,909.50
	- Others	12,164.14	1,213.72	-	-	13,377.86
(j)	Assets classified as held for sale	-	2,004.00	-	-	2,004.00
(k)	Regulatory deferral account debit balances	5,41,552.50	9,618.00	-	-	5,51,170.50
	<b>Total segment assets</b>	<b>10,63,748.39</b>	<b>14,109.43</b>	<b>12,310.68</b>	<b>-</b>	<b>10,90,168.50</b>
(l)	Unallocable assets					
	- Income tax assets (net)					3,247.48
	- Income tax paid under protest against demand					2,321.84
	<b>Total assets</b>					<b>10,95,737.82</b>

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		As at 31.03.2021				
		₹/Lakhs				
S.No.	Particulars	Distribution	Generation	Business Development	Inter Segment	Total
(iv)	<b>Segment liabilities (refer note 41.4)</b>					
(a)	Non-current financial liabilities	3,07,066.84	1,054.69	-	-	3,08,121.53
(b)	Capital grants	247.11	186.57	-	-	433.68
(c)	Contributions for capital works and service line charges	80,324.66	-	-	-	80,324.66
(d)	Other non-current liabilities	32,839.06	-	-	-	32,839.06
(e)	Current financial liabilities	2,34,556.99	851.87	-	-	2,35,408.86
(f)	Other current liabilities					
	- Income received in advance	-	-	1,347.13	-	1,347.13
	- Others	18,499.76	2.24	-	-	18,502.00
	<b>Total segment liabilities</b>	<b>6,73,534.42</b>	<b>2,095.37</b>	<b>1,347.13</b>	<b>-</b>	<b>6,76,976.92</b>
(g)	Unallocable liabilities					
	- Provisions - non current					5,741.27
	- Deferred tax liabilities (net)					35,001.24
	- Provisions - current					1,008.61
	<b>Total liabilities</b>					<b>7,18,728.04</b>

		As at 31.03.2020				
		₹/Lakhs				
S.No.	Particulars	Distribution	Generation	Business Development	Inter Segment	Total
(i)	<b>Segment revenue</b>					
	Revenue from operations (refer note 41.3)	7,86,831.44	(740.62)	-	766.59	7,86,857.41
	Other income	2,863.62	7.68	9,570.08	-	12,441.38
	Movement in regulatory deferral account balance (net)	46,271.25	-	-	-	46,271.25
(a)	<b>Total segment revenue</b>	<b>8,35,966.31</b>	<b>(732.94)</b>	<b>9,570.08</b>	<b>766.59</b>	<b>8,45,570.04</b>
	<b>Less: Segment expenses (refer note 41.5)</b>					
	Cost of power purchased (net)	6,29,196.49	-	-	766.59	6,29,963.08
	Employee benefits expense (net)	46,588.13	105.27	3,796.50	-	50,489.90
	Finance costs	33,971.43	518.63	-	-	34,490.06
	Depreciation and amortisation expense	33,166.87	149.19	-	-	33,316.06
	Other expenses	29,115.91	377.12	3,239.56	-	32,732.59
(b)	<b>Total segment expenses</b>	<b>7,72,038.83</b>	<b>1,150.21</b>	<b>7,036.06</b>	<b>766.59</b>	<b>7,80,991.69</b>
(ii)	<b>Total segment results (a-b)</b>	<b>63,927.48</b>	<b>(1,883.15)</b>	<b>2,534.02</b>	<b>-</b>	<b>64,578.35</b>
	Add/(Less): Unallocable income/(expense)					21.02
(c)	Gain on sale/fair value of mutual fund investment measured at FVTPL					7.24
(d)	Foreign exchange fluctuation gain (net)					64,606.61
(e)	<b>Profit before tax (ii+c+d)</b>					<b>23,192.14</b>
(f)	Less: Tax expense					
	<b>Profit after tax (e-f)</b>					<b>41,414.47</b>
(iii)	<b>Segment assets (refer note 41.4)</b>					
(a)	Property, plant and equipment	3,90,146.84	1,227.58	-	-	3,91,374.42
(b)	Capital work-in-progress	27,190.80	148.57	-	-	27,339.37
(c)	Right-of-use assets	9,850.99	-	-	-	9,850.99
(d)	Intangible assets	6,084.89	-	-	-	6,084.89
(e)	Non-current financial assets	-	194.64	-	-	194.64
(f)	Other non-current assets	900.81	6.48	-	-	907.29
(g)	Inventories	1,294.07	22.88	-	-	1,316.95
(h)	Current financial assets					
	- Trade receivables	25,050.30	-	6,554.67	-	31,604.97
	- Unbilled revenue	32,074.65	-	170.57	-	32,245.22
	- Others	23,171.91	-	-	-	23,171.91
(i)	Other current assets					
	- Unbilled revenue (contract asset)	-	-	2,320.07	-	2,320.07
	- Others	17,149.78	1,247.18	-	-	18,396.96
(j)	Assets classified as held for sale	-	2,004.00	-	-	2,004.00
(k)	Regulatory deferral account debit balances	5,12,567.11	9,618.00	-	-	5,22,185.11
(l)	<b>Total segment assets</b>	<b>10,45,676.79</b>	<b>14,274.69</b>	<b>9,045.31</b>	<b>-</b>	<b>10,68,996.79</b>
(i)	Unallocable assets					
	- Income tax assets (net)					2,735.55
	- Income tax paid under protest against demand					2,321.84
	<b>Total assets</b>					<b>10,74,054.18</b>
(iv)	<b>Segment liabilities (refer note 41.4)</b>					
(a)	Non-current financial liabilities	3,37,789.41	1,640.63	-	-	3,39,430.04
(b)	Capital grants	295.49	211.17	-	-	506.66
(c)	Contributions for capital works and service line charges	84,578.30	-	-	-	84,578.30
(d)	Other non-current liabilities	34,229.56	-	-	-	34,229.56
(e)	Current financial liabilities	2,03,042.51	1,020.29	-	-	2,04,062.80
(f)	Other current liabilities					
	- Income received in advance	-	-	1,273.93	-	1,273.93
	- Others	25,085.81	7.13	-	-	25,092.94
	<b>Total segment liabilities</b>	<b>6,85,021.08</b>	<b>2,879.22</b>	<b>1,273.93</b>	<b>-</b>	<b>6,89,174.23</b>
(g)	Unallocable liabilities					
	- Provisions - non current					5,661.04
	- Deferred tax liabilities (net)					30,259.85
	- Provisions - current					1,646.61
	<b>Total liabilities</b>					<b>7,26,741.73</b>

41.3 Includes revenue reversal of ₹ 789.35 lakhs in FY 2019-20 on account of APTEL judgment pronounced on 16 April, 2019 against batch Appeals of 4 solar plants and ₹ 216.37 lakhs on account of Rithala Tariff Order dated 11 November, 2019.

41.4 Distribution segment also includes assets and liabilities of Business Development (except trade receivables, unbilled revenue and income received in advance) since it constitutes only insignificant portion of the closing balance and are not readily identifiable.

41.5 Total expenses of Business Development segment of ₹ 5,520.15 lakhs (for the year ended 31 March, 2020 ₹ 7,036.06 lakhs) includes allocated expenses of ₹ 605.20 lakhs (for the year ended 31 March, 2020 ₹ 1,671.21 lakhs). Balance expenses of ₹ 4,914.95 lakhs (for the year ended 31 March, 2020 ₹ 5,364.85 lakhs) are directly identifiable to this reporting segment.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 42**  
**Income tax**

**Accounting policy**

Income tax expense represents the sum of the tax currently payable and deferred tax.

**42.1 Current tax**

The current tax payable is based on taxable profit for the reporting period. Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. Taxable profit differs from 'profit before tax' as reported in the Statement of Profit and Loss because of items of income or expense that are treated differently according to Income Tax Act, 1961. The Company's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Current tax is recognised in the Statement of Profit and Loss, except when it relates to items that are recognised in other comprehensive income or directly in equity, in which case, the current tax is also recognised in Other Comprehensive Income or directly in Equity respectively.

**42.2 Income tax expense recognised in the Statement of Profit and Loss consists of:**

	Year ended 31.03.2021 ₹/Lakhs	Year ended 31.03.2020 ₹/Lakhs
<b>Income tax expense recognised in the Statement of Profit and Loss :</b>		
(a) Current tax (refer note 42.4)		
- For the year	14,239.23	19,196.81
- Adjustments for prior periods (refer note 42.5)	(932.03)	-
Less: MAT credit adjusted during the year	5,078.72	8,323.99
Current tax expense (net)	8,228.48	10,872.82
(b) Deferred tax expense (net) (refer note 42.4)	4,706.98	12,319.32
<b>Total</b>	<b>12,935.46</b>	<b>23,192.14</b>
<b>Income tax expense recognised in other comprehensive income :</b>		
Income tax relating to items that will not be reclassified to profit or loss:		
(c) Current tax		
Remeasurement of defined benefit obligation (refer note 42.4)	34.41	(104.07)
(d) Deferred tax		
Remeasurement of defined benefit obligation (refer note 42.4)	34.41	(104.07)
<b>Total</b>	<b>68.82</b>	<b>(208.14)</b>
<b>Total income tax expense recognised during the year (a+b+c+d)</b>	<b>13,004.28</b>	<b>22,984.00</b>

**42.3 The income tax expense for the year can be reconciled to the accounting profit as follows:**

	Year ended 31.03.2021	Year ended 31.03.2020
<b>Particulars</b>		
Profit before tax	55,752.69	64,606.61
Enacted income tax rate in India	34.94%	34.94%
Computed expected tax expense	19,482.22	22,576.13
Add/(Less): Tax effect on account of:		
Tax effect due to non taxable income pertaining to deferred tax recoverable	(1,656.83)	-
Expenses not considered in determining taxable profit	259.39	287.08
Adjustments for prior periods	(932.03)	-
Reversal during tax holiday period	77.04	45.78
Deduction under chapter VI-A	(31.05)	(8.16)
Adjustment for MAT credit against previous year	(4,449.73)	425.88
Others	186.45	(134.57)
<b>Income tax expense recognised in the Statement of Profit and Loss</b>	<b>12,935.46</b>	<b>23,192.14</b>

**42.4 The Company has made provision for income tax at the rate of 34.94% in accordance with normal provisions of Income Tax Act, 1961 for the year ended 31 March, 2021 and 31 March, 2020.**

The Company has to pay taxes based on the higher of income-tax profit of the Company or minimum alternate tax (MAT) at 17.47% (FY 2019-20 17.47%) of book profit for the financial year 2020-21 and 2019-20.

The provision for deferred tax has been worked upon at the rate of 34.94% (substantially enacted tax rate at Balance Sheet date) for the year ended 31 March, 2021 and 31 March, 2020.

**42.5 Finance Act 2009 has made a retrospective amendment for adding back the provision for diminution in value of an asset while computing book profits under Section 115JB. Since the provisions of Section 115JB has been amended retrospectively, the company has made a tax provision on doubtful debts from FY 2002-03 to FY 2006-07 during FY 2009-10 (including interest liability). The said amount was also included in regulatory deferral account balance though the same is not allowed by DERC till date. During the current year, the Company has reversed the tax provision (including interest) amounting to ₹ 932.03 lakhs which mainly pertains to FY 2002-03 and FY 2004-05 owing to closure of tax assessment of the said years. Further the company has also taken the corresponding impact of the said reversal in regulatory deferral account balance. Tax provision for the remaining years is being maintained due to ongoing litigation at ITAT/High Court.**



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**42.6 Deferred tax**

**Accounting policy**

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit.

Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Minimum alternative tax (MAT) paid in accordance with the tax laws, which gives rise to future economic benefits in the form of adjustment of future income tax liability, is considered as an asset if there is convincing evidence that the Company will pay normal income tax after the tax holiday period. Accordingly, MAT is recognised as an asset in the Balance Sheet when it is probable that the future economic benefit associated with it will flow to the Company and the asset can be measured reliably.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered. Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the reporting period in which the liability is settled or the asset realised, based on tax rates as per the Income Tax Act, 1961 that have been enacted or substantively enacted by the end of the reporting period.

In the situations where one or more units of the Company are entitled to a tax holiday under the tax law, no deferred tax (asset or liability) is recognised in respect of temporary differences which reverse during the tax holiday period, to the extent the concerned unit's gross total income is subject to the deduction during the tax holiday period. Deferred tax in respect of temporary differences which reverse after the tax holiday period is recognised in the year in which the temporary differences originate. However, the Company restricts recognition of deferred tax assets to the extent it is probable that sufficient future taxable income will be available against which such deferred tax assets can be realised. For recognition of deferred taxes, the temporary differences which originate first are considered to reverse first.

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax is recognised in the Statement of Profit and Loss, except when it relates to items that are recognised in Other comprehensive income or directly in equity, in which case, deferred tax is also recognised in Other Comprehensive Income or directly in equity respectively.

**42.7 Deferred tax liabilities/assets (net) as at 31 March, 2021, as detailed below reflect the quantum of tax liabilities/(asset) accrued up to 31 March, 2021.**

Particulars (2020-21)	Opening Balance	Recognised in the Statement of Profit and Loss	Recognised in Other Comprehensive Income	₹/Lakhs Closing Balance
<b>Deferred tax liability/(assets) on account of :</b>				
Property plant and equipment (refer note 42.9)	66,164.63	3,754.98	-	69,919.61
Provision for doubtful debts	(3,122.62)	328.04	-	(2,794.58)
Provision for employee benefits	(2,553.59)	160.50	34.41	(2,358.68)
MAT credit	(29,979.30)	5,078.72	-	(24,900.58)
MAT credit adjustment against previous year	-	(4,449.73)	-	(4,449.73)
Others	(249.27)	(165.53)	-	(414.80)
<b>Deferred tax liabilities/(asset) [net]</b>	<b>30,259.85</b>	<b>4,706.98</b>	<b>34.41</b>	<b>35,001.24</b>

Deferred tax liabilities/assets (net) as at 31 March, 2020, as detailed below reflect the quantum of tax liabilities/(asset) accrued up to 31 March, 2020.

Particulars (2019-20)	Opening Balance	Recognised in the Statement of Profit and Loss	Recognised in Other Comprehensive Income	₹/Lakhs Closing Balance
<b>Deferred tax liability/(assets) on account of :</b>				
Property plant and equipment	61,593.26	4,571.37	-	66,164.63
Provision for doubtful debts	(2,696.85)	(425.77)	-	(3,122.62)
Provision for employee benefits	(1,971.01)	(478.51)	(104.07)	(2,553.59)
MAT credit	(38,729.18)	8,749.88	-	(29,979.30)
Others	(151.62)	(97.65)	-	(249.27)
<b>Deferred tax liabilities/(asset) [net]</b>	<b>18,044.60</b>	<b>12,319.32</b>	<b>(104.07)</b>	<b>30,259.85</b>

42.8 As per MYT regulations for determination of tariff, tax expense shall be considered in tariff determination as and when and to the extent of Income tax actually paid. Accordingly, the Company has made provision only for the amount of Income tax that is actually payable and the deferred tax liability (net) as at 31 March, 2021 of ₹ 35,001.24 lakhs (as at 31 March, 2020 ₹ 30,259.85 lakhs) and deferred tax charge of ₹ 4,741.39 lakhs for the year ended 31 March, 2021 (for the year ended 31 March, 2020 ₹ 12,215.25 lakhs) has been shown as recoverable in regulatory deferral account balances.

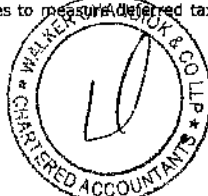
42.9 As at 31 March, 2021 deferred tax liability of ₹ 69,919.61 lakhs (as at 31 March, 2020 ₹ 66,164.63 lakhs) on account of property, plant and equipment is net of deferred tax asset of ₹ 1,359.41 lakhs (as at 31 March, 2020 ₹ 1,683.52 lakhs) arising on assets classified as held for sale.

42.10 During the current year, the management has reassessed the recoverability of unavailed MAT credit and accordingly recognised MAT credit amounting to ₹ 29,350.31 lakhs as at 31 March, 2021 (as at 31 March, 2020 ₹ 29,979.30 lakhs).

42.11 The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered. Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the reporting period in which the liability is settled or the asset realised, based on tax rates as per the Income Tax Act, 1961 that have been enacted or substantively enacted by the end of the reporting period. The Taxation Laws (Amendment) Ordinance, 2019 (2019 Tax Ordinance) provides the Company with an option to move to a lower tax rate of 25.17% accompanied with immediate expiry of carry forward balance of Minimum Alternative Tax (MAT) credit and certain other concessional tax rate benefits enjoyed by the Company presently. The Company has reviewed the Implications of 2019 Tax Ordinance on its tax liability for the year and has chosen to continue to apply tax rate of 34.94% which allows the Company to set off carry forward balance of MAT credit and avail other tax concessions.

The Company also evaluated impact of 2019 Tax Ordinance for future period and is of the view that current tax rate of 34.94% will continue to remain favourable for foreseeable future. Therefore, the Company continues to measure deferred tax liability (net) at current applicable income tax rate.

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**Note 43**

**Financial instruments**

**43.1 Capital management and gearing ratio**

For the purpose of the Company's capital management, capital includes issued equity capital and all other equity reserves attributable to the equity holders of the Company. The Company's objectives for managing capital comprise safeguarding the business as a going concern, creating value for stakeholders and supporting the development of the Company. In particular, the Company seeks to maintain an adequate capitalisation that enables it to achieve a satisfactory return for shareholders and ensure access to external sources of financing, in part by maintaining an adequate rating.

The Company manages its capital structure and makes adjustments in light of changes in economic conditions and requirements of the financial covenants. From time to time, the Company reviews its policy related to dividend payment to shareholders, return of capital to shareholders or fresh issue of shares. The Company monitors capital using gearing ratio, which is net debt divided by total capital plus net debt. As part of this review, the management considers the cost of capital and risks associated with each class of capital requirements and maintenance of adequate liquidity buffer.

The Company's capital structure consists of net debt and total equity. The Company includes within net debt, interest bearing borrowings, less cash and bank balances as detailed below. The position on reporting date is summarised in the following table:

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
Long-term borrowings	2,30,820.70	2,63,382.77
Current maturities of long-term borrowings	62,483.00	47,355.30
Short-term borrowings	39,336.28	34,326.29
<b>Total debt (a)</b>	<b>3,32,639.98</b>	<b>3,45,064.36</b>
Less: Cash and bank balances (b)	14,492.63	13,987.53
<b>Net debt {(c)=(a-b)}</b>	<b>3,18,147.35</b>	<b>3,31,076.83</b>
Total equity (d)	3,77,009.78	3,47,312.45
<b>Total equity and net debt {(e)=(c+d)}</b>	<b>6,95,157.13</b>	<b>6,78,389.28</b>
<b>Net debt to total equity plus net debt ratio (%) {(f)=(c)/(e)}</b>	<b>45.77%</b>	<b>48.80%</b>

In order to achieve this overall objective, the Company's capital management, amongst other things, aims to ensure that it meets financial covenants attached to the interest-bearing borrowings that define capital structure requirements. Breaches in meeting the financial covenants would permit the bank to immediately call loans and borrowings. There have been no breaches in the financial covenants of any interest-bearing borrowing in the current reporting period.

No changes were made in the objectives, policies or processes for managing capital during the year ended 31 March, 2021 and 31 March, 2020.

**43.2 Categories of financial Instruments**

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
<b>Financial assets</b>		
<b>(i) Measured at fair value through profit or loss (FVTPL)</b>		
(a) Investment in mutual fund (unquoted)	-	8,500.19
<b>(ii) Measured at cost</b>		
(a) Investments in equity instruments of wholly owned subsidiary company (unquoted)	5.00	5.00
<b>(iii) Measured at amortised cost</b>		
(a) Trade receivables	27,443.16	31,604.97
(b) Cash and cash equivalents	4,612.64	3,853.24
(c) Bank balances other than cash and cash equivalent above	9,879.99	10,134.29
(d) Loans: Security deposits	657.49	446.09
(e) Unbilled revenue	36,534.99	32,245.22
(f) Others	199.95	427.74
<b>Total</b>	<b>79,333.22</b>	<b>87,216.74</b>
<b>Financial liabilities</b>		
<b>(i) Measured at amortised cost</b>		
(a) Borrowings (including current maturities)	3,32,639.98	3,45,064.36
(b) Interest accrued but not due on borrowings	822.07	934.87
(c) Lease liabilities (including current maturities)	9,440.67	8,665.70
(d) Trade and other payables	1,18,332.42	1,11,117.94
(e) Consumers' security deposit	74,366.62	71,804.91
(f) Retention money payable	4,015.82	3,928.91
(g) Others	3,912.81	1,976.15
<b>Total</b>	<b>5,43,530.39</b>	<b>5,43,492.84</b>

**43.2.1 Fair values of financial assets and financial liabilities**

- (a) The management assessed that the carrying value of cash and cash equivalents, other balances with bank, trade receivables, loans, unbilled revenue, borrowings and interest accrued thereon, consumers' security deposit, retention money payable, trade payables, other financial assets and liabilities approximate their fair value largely due to the short term maturities of these instruments/ buying subject to floating-rate. Fair value measurement of lease liabilities is not required.
- (b) Investments in subsidiaries accounted at cost in accordance with Ind AS 27 "Separate Financial Statements".



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- (c) The management assessed that the carrying value of investments in mutual funds (unquoted) approximate their fair value. Fair value of the liquid mutual fund units are based on the price quotations on the reporting date. The following table gives information on determination of its fair value, the valuation technique and inputs used.

Particulars	As at 31.03.2021 ₹/Lakhs	As at 31.03.2020 ₹/Lakhs	Fair value hierarchy	Valuation technique and key inputs	Date of valuation
Investments in mutual funds measured at fair value through profit or loss (FVTPL)	-	8,500.19	Level 1	Net asset value (NAV) of mutual funds	31.03.2020

Refer Note 2.2 for fair value hierarchy based on inputs to valuation techniques that are used to measure fair value, that are either observable or unobservable and consists of three levels.

#### 43.3 Financial risk management objectives and policies

The Company's principal financial liabilities comprise borrowings, consumers' security deposit, lease liabilities, trade and other payables and other financial liabilities. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, cash and cash equivalents, other balances with banks, unbilled revenue and other financial assets that are derived directly from its operations.

The Company is exposed to market risk, credit risk and liquidity risk. The Company's Corporate Level Risk Management Committee (CLRMC) oversees the management of these risks and appropriate risk governance framework for the Company. The Company's CLRMC is supported by a Finance Risk Management Sub-Committee that reviews the financial risks. The Company's financial risk activities are governed by appropriate policies and procedures (in accordance with ISO 31000:2018 guidelines) and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives. The risk management policy is approved by the Board of Directors.

The Company's focus is to ensure liquidity which is sufficient to meet Company's operational requirements, the management also monitors and manages key financial risks so as to minimize potential adverse effects on its financial performance. The management reviews and manages these risks, which are summarised below:

##### 43.3.1 Market risk

Market risk is the risk that changes in market prices will affect the Company's income or value of its holding of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return. Financial instruments affected by market risk primarily comprises of term borrowings and current investments.

Market risk comprises of three types of risk: currency risk, interest rate risk and price risk.

##### (A) Foreign currency exchange risk management

Foreign currency exchange risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in exchange rates. The Company does not have significant foreign currency denominated transactions, hence the Company is not exposed to significant foreign currency exchange risk.

##### (B) Interest rate risk management

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term debt obligations with floating interest rates.

##### Interest rate risk sensitivity analysis

The sensitivity analysis below have been determined based on the exposure to interest rates for long term borrowings at the end of the reporting period. The analysis is prepared assuming the amount of the borrowing outstanding at the end of the reporting period was outstanding for the whole year. A 50 basis point increase or decrease is used for analysis which represents management's assessment of the reasonably possible change in interest rates.

The sensitivity analysis in the following section relates to the position as at 31 March, 2021 and 31 March, 2020. If the interest rates had been 50 basis points higher or lower and all the other variables were held constant, the effect on interest expense for the respective financial years and consequent effect on Company's profit in that financial year would have been as below:

Particulars	₹/Lakhs			
	As at 31.03.2021		As at 31.03.2020	
	50 bps increase	50 bps decrease	50 bps increase	50 bps decrease
Interest expense on term borrowings	1,466.52	(1,466.52)	1,553.69	(1,553.69)
Effect on profit before tax	(1,466.52)	1,466.52	(1,553.69)	1,553.69

##### (C) Price risk

Price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in net asset value (NAV) of the financial instruments held. The Company's price risk is mainly generated with fair value in respect of the investments held in mutual funds. Investments primarily include investment in liquid debt based mutual fund units with high credit-ratings assigned by credit-rating agencies and managed by asset management companies.

The carrying amount of the Company's current investments measured at fair value through profit or loss at the end of the reporting period are as follows:

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
Investments in mutual funds	-	8,500.19

##### Price risk sensitivity analysis

The sensitivity analysis in the following section relates to the position as at 31 March, 2021 and 31 March, 2020. If the NAV of investments had been higher or lower by ₹ 0.50 and all the other variables were held constant, the effect on gain/(loss) on fair value of current investments for the respective financial years and consequent effect on Company's profit in that financial year would have been as below:

Particulars	₹/Lakhs			
	As at 31.03.2021		As at 31.03.2020	
	NAV appreciate by ₹ 0.50	NAV depreciate by ₹ 0.50	NAV appreciate by ₹ 0.50	NAV depreciate by ₹ 0.50
Gain on investments in liquid mutual funds	-	-	17.08	(17.08)
Effect on profit before tax	-	-	17.08	(17.08)

In Company's opinion, the sensitivity analysis is unrepresentative of the inherent interest rate risk and price risk because the exposure at the end of the reporting period does not reflect the exposure during the year.



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**43.3.2 Credit risk**

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Company. The Company is exposed to credit risk from its operating activities (primarily trade receivables and unbilled revenue) and other financial instruments.

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
(a) Trade receivables	27,443.16	31,604.97
(b) Unbilled revenue	36,534.99	32,245.22
(c) Loans	657.49	446.09
(d) Other financial assets	199.95	427.74
<b>Total</b>	<b>64,835.59</b>	<b>64,724.02</b>

Refer note 13 for credit risk and other information in respect of trade receivables. Other receivables as stated above are due from the parties under normal course of the business and as such the Company believes exposure to credit risk to be minimal.

Bank balances are held with reputed and creditworthy banking institutions.

As per its investment policy, the Company deploy its short term surplus funds in debt based mutual funds and/or liquid funds with no exposure to equities or fixed term deposits with scheduled banks or in inter-corporate deposits with such companies of the Tata Group as may be approved. Investments are normally made in debt/liquid/money market mutual funds of approved fund houses whose Assets Under Management (AUM) are in excess of ₹ 1,00,00,000 lakhs and ranks in the first three of CRISIL's latest available Composite Performance Ranking (CPR) at the time of investment. As per policy, the aggregate amounts invested in debt based mutual funds and/or liquid funds with no exposure to equities and in inter-corporate deposits being in nature of investments shall not exceed ₹ 75,000 lakhs at any point of time. However, with effect from 28 February, 2019, the said limit has been revised to ₹ 35,000 lakhs.

**43.3.3 Liquidity risk**

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. The Company manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows, and by matching the maturity profiles of financial assets and liabilities. The Company has access to a sufficient variety of sources of funding.

The following table details the Company's remaining contractual maturity for its financial liabilities with agreed repayment periods, ignoring the call and refinancing options available with the Company. The tables have been drawn up based on the undiscounted cash flows of financial liabilities based on the earliest date on which the Company can be required to pay. The tables include both interest and principal cash flows. The amounts included below for variable interest rate instruments for non-derivative liabilities is subject to change if changes in variable interest rates differ to those estimates of interest rates determined at the end of the reporting period.

**Expected contractual maturity for financial liabilities:**

Particulars	₹/Lakhs			
	Upto 1 year	1 to 5 years	5+ years	Total
<b>As at 31 March, 2021</b>				
(a) Trade payables	1,18,332.42	-	-	1,18,332.42
(b) Short term borrowings	39,336.28	-	-	39,336.28
(c) Long term borrowings (including current maturities)	62,483.00	1,77,633.19	53,187.50	2,93,303.69
(d) Interest accrued but not due on borrowings	822.07	-	-	822.07
(e) Future interest on above long term borrowings	19,526.88	37,638.44	6,790.32	63,955.64
(f) Consumers' security deposit (see note 43.3.3a)	4,796.26	-	69,570.36	74,366.62
(g) Future interest on consumers' security deposit (refer note 43.3.3a)	4,869.93	19,479.70	24,349.63	48,699.26
(h) Lease liabilities (including current maturities)	2,419.93	4,269.98	2,750.76	9,440.67
(i) Future interest on above lease liabilities	704.53	1,978.91	373.70	3,057.14
(j) Retention money payable	3,785.74	192.91	37.17	4,015.82
(k) Other financial liabilities	3,433.16	413.41	66.24	3,912.81
	<b>2,60,510.20</b>	<b>2,41,606.54</b>	<b>1,57,125.68</b>	<b>6,59,242.42</b>
<b>As at 31 March, 2020</b>				
(a) Trade payables	1,11,117.94	-	-	1,11,117.94
(b) Short term borrowings	34,326.29	-	-	34,326.29
(c) Long term borrowings (including current maturities)	47,355.30	1,98,903.61	64,479.16	3,10,738.07
(d) Interest accrued but not due on above borrowings	934.87	-	-	934.87
(e) Future interest on above long term borrowings	24,806.49	51,697.77	9,955.99	86,460.25
(f) Consumers' security deposit (see note 43.3.3a)	4,352.26	-	67,452.65	71,804.91
(g) Future interest on consumers' security deposit (refer note 43.3.3a)	5,227.58	20,910.32	26,137.90	52,275.80
(h) Lease liabilities (including current maturities)	787.26	3,919.32	3,959.12	8,665.70
(i) Future interest on above lease liabilities	774.97	2,329.59	727.55	3,832.11
(j) Retention money payable	3,628.08	66.69	234.14	3,928.91
(k) Other financial liabilities	1,560.80	327.29	88.06	1,976.15
	<b>2,34,871.64</b>	<b>2,78,154.59</b>	<b>1,73,034.57</b>	<b>6,86,061.00</b>

43.3.3a Consumers' security deposit classified under more than 5 years maturity pertains to permanent connection which are refundable on surrender of connection subject to clearance of outstanding dues.

Future interest on consumers' security deposit has been considered at 7.00% per annum (as at 31 March, 2020 7.75% per annum) which is the prevailing SBI 1 year MCLR rate as at 1 April, 2021. For the purpose of computation of interest, the tenure of consumer security deposit has been taken as 10 years.

The Company has access to financing facilities as described in note 43.3.4 below. The Company expects to meet its obligations from operating cash flows and proceeds of maturing financial assets.

**43.3.4 Financing facilities (short term)**

Particulars	₹/Lakhs	
	As at 31.03.2021	As at 31.03.2020
Unsecured credit facilities, reviewed annually and payable at call		
Amount used and outstanding	24,507.26	23,307.44
Amount unused	30,692.74	11,692.56
Secured bank loan facilities with various maturity dates through to 31 March, 2022 and which may be extended by mutual agreement		
Amount used and outstanding	4,829.02	1,018.85
Amount unused	29,670.98	13,481.15





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**Note 44**  
**Related party disclosures**

**44.1 List of related parties and description of relationship**

- A. Holding company**  
Tata Power Company Limited (TPCL)
- B. Promoters holding together with its Subsidiary more than 20% in Holding Company**  
Tata Sons Private Limited (Tata Sons)
- C. Company exercising significant influence**  
Delhi Power Company Limited (DPCL) (Government related entity)
- D. Subsidiaries (wholly-owned)**  
NDPL Infra Limited (NDPLIL)
- E. Fellow Subsidiaries (with whom the Company has transactions)**  
(i) TP Ajmer Distribution Limited (TPADL)  
(ii) TP Central Odisha Distribution Limited (TPCODL)  
(iii) Tata Power International Pte. Limited (TPIPL)  
(iv) TP Renewable Microgrid Limited (TPRML)  
(v) Tata Power Solar Systems Limited (TPSSL)  
(vi) Tata Power Southern Odisha Distribution Limited (TPSODL)  
(vii) Tata Power Trading Company Limited (TPTCL)  
(viii) Tata Power Western Odisha Distribution Limited (TPWODL)
- F. Joint Ventures of holding company (with whom the Company has transactions)**  
(i) Prayagraj Power Generation Co. Ltd. (PPGCL)  
(ii) Powerlinks Transmission Ltd. (PTL)
- G. Associates of holding company (with whom the Company has transactions)**  
(i) Tata Projects Limited (TPL)
- H. Subsidiaries and Jointly Controlled Entities of Promoters of Holding Company - Promoter Group (with whom the Company has transactions)**  
(i) Infiniti Retail Limited (IRL)  
(ii) Tata Industries Limited (TIL)  
(iii) Tata AIG General Insurance Company Limited (Tata AIG)  
(iv) Tata Advanced Systems Limited (TASL)  
(v) Tata Capital Financial Services Ltd. (TCFSL)  
(vi) Tata Communications Limited (TCL)  
(vii) Tata Consulting Engineers Ltd. (TCES)  
(viii) Tata AIA Life Insurance Company Limited (Tata AIA)  
(ix) Tata Teleservices Limited (TTSL)  
(x) Tata Sky Broadband Private Limited (TSBPL)
- I. Post retirement employee benefit trust**  
(i) North Delhi Power Limited Employees Group Gratuity Assurance Scheme (Gratuity Fund)  
(ii) Special Voluntary Retirement Scheme Retirees Terminal Benefit Fund, 2004 (SVRS RTBF - 2004)
- 1. Key management personnel**  
**Chief Executive Officer (CEO)**  
(i) Mr. Sanjay Kumar Banga (ceased w.e.f. 30 November, 2019)  
(ii) Mr. Ganesh Srinivasan (appointed w.e.f. 1 December, 2019)
- Non-executive directors**  
(i) Mr. Praveer Sinha  
(ii) Mr. Nawshir H. Mirza (ceased w.e.f. 23 March, 2020)  
(iii) Mr. Arup Ghosh  
(iv) Mr. Amarjit Chopra  
(v) Mr. Ajay Shankar  
(vi) Mr. Ramesh N. Subramanyam  
(vii) Mr. Mihesh Shrikrishna Dave (ceased w.e.f. 30 November, 2019)  
(viii) Ms. Satya Gupta  
(ix) Mr. Kesava Menon Chandrasekhar (independent director appointed w.e.f. 24 March, 2020)  
(x) Mr. Sanjay Kumar Banga (appointed w.e.f. 20 January, 2020)  
(xi) Mr. Jasmine Shah (appointed w.e.f. 20 January, 2020)  
(xii) Mr. Ajit Kumar Singh (appointed w.e.f. 20 January, 2020)  
(xiii) Ms. Rashmi Krishnan (appointed w.e.f. 20 January, 2020)  
(xiv) Mr. Naveen ND Gupta (appointed w.e.f. 20 January, 2020)

**44.2 Transactions with related parties**

Name of related party	Nature of transactions	₹/Lakhs	
		Year ended 31.03.2021	Year ended 31.03.2020
<b>A. Purchase of goods</b>			
(i) TPTCL	Purchase of power	1,02,909.41	1,25,233.85
	Rebate on power purchase	1,984.46	2,113.32
(ii) TPSSL	Purchase of spares	-	6.17
(iii) IRL	Purchase of consumables	-	0.76
<b>B. Purchase of property, plant and equipment</b>			
(i) TPCL	Purchase of vehicle	1.89	-
(ii) TASL	Purchase of integrated security solutions	146.54	932.54
(iii) IRL	Purchase of office equipment	0.40	-

*[Signature]*



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**Transactions with related parties contd.**

Name of related party		Nature of transactions	Year ended 31.03.2021	Year ended 31.03.2020
₹ / Lakhs				
<b>C. Sale of property, plant and equipment</b>				
(i)	TPCL	Sale of vehicles & IT Assets	20.92	35.86
(ii)	TPCODL	Sale of vehicles & IT Assets	70.29	-
(iii)	TPADL	Sale of IT asset	0.28	2.70
(iv)	TPTCL	Sale of vehicles & IT Assets	7.85	4.83
(v)	TPWODL	Sale of vehicles & IT Assets	39.09	-
(vi)	TPSODL	Sale of vehicles & IT Assets	39.35	-
(vii)	TPSSL	Sale of IT asset	0.15	-
(viii)	PTL	Sale of IT asset	0.52	-
<b>D. Rendering of services</b>				
(i)	TPCL	Management contract for deputation of employees	1.29	17.71
		Management contract for consultancy services	276.77	182.61
(ii)	DPCL	Commission earned	2.06	3.91
(iii)	NDPLIL	Management contract for consultancy services	20.29	199.69
(iv)	TPADL	Management contract for consultancy services	9.02	2.74
(v)	TPCODL	Management contract for consultancy services	300.27	-
(vi)	TPWODL	Management contract for consultancy services	22.27	-
(vii)	TPSODL	Management contract for consultancy services	28.78	-
(viii)	TPIPL	Management contract for consultancy services	21.40	201.49
(ix)	Tata Sons	Revenue from training	-	0.40
(x)	TPTCL	Management contract for deputation of employees	5.83	-
(xi)	TPL	Revenue from training	-	7.50
(xii)	TPRML	Revenue from Training	-	1.68
(xiii)	PPGCL	Management contract for deputation of employees	17.74	14.65
(xiv)	TCFSL	Other Income	-	0.10
(xv)	TCES	Revenue from consultancy	10.92	32.76
(xvi)	TSBPL	Revenue from use of assets	47.47	40.15
<b>E. Receiving of services</b>				
(i)	TPCL	Management contract for deputation of key management personnel (KMP)	199.42	212.21
		Management contract for deputation of employees	-	114.54
		Training	-	26.22
(ii)	Tata Sons	Training	0.80	3.34
		Professional Charges	2.86	3.72
		Fees and subscription	-	5.31
		Corporate social responsibility expenses	3.54	-
(iii)	TPSSL	Annual maintenance contract of solar plants	10.37	9.88
(iv)	Tata AIG	Insurance expense	198.72	171.66
(v)	TCL	Communication expenses	32.62	29.26
(vi)	TTSL	Automatic meter reading expenses, call center charges etc.	219.91	238.85
		Communication expenses	7.93	7.75
(vii)	Tata AIA	Insurance expense	125.81	-
(viii)	TCES	Consultancy services	1.36	15.80
(ix)	TIL	Corporate social responsibility expenses	23.79	20.93
(x)	TPL	Corporate social responsibility expenses	16.61	2.56
<b>F. Reimbursement of expenses (paid)/received [net]</b>				
(i)	TPCL	Travelling, training and conveyance etc.	112.46	75.92
(ii)	Tata Sons	Travelling and conveyance etc.	-	0.61
(iii)	NDPLIL	Travelling and conveyance, Insurance etc.	1.66	33.61
(iv)	TPTCL	Miscellaneous expenses etc.	(11.71)	(8.51)
(v)	TPIPL	Travelling and conveyance, Insurance etc.	13.56	9.86
(vi)	TPADL	Travelling and conveyance etc.	0.08	0.31
(vii)	TPWODL	Travelling and conveyance, Insurance etc.	4.80	-
(viii)	TPSODL	Travelling and conveyance, Insurance etc.	7.64	-
(ix)	TPCODL	Travelling and conveyance, Insurance etc.	8.91	-
(x)	TCES	Travelling and conveyance.	-	3.74
<b>G. Equity dividend paid</b>				
(i)	TPCL	Dividend on equity shares	6,756.48	5,067.36
(ii)	DPCL	Dividend on equity shares	6,491.52	4,868.64
<b>H. Transaction with Trust</b>				
(i)	Gratuity Fund	Contribution to trust	768.14	450.00

**44.3 Compensation of key managerial personnel**

Name of related party	Nature of transaction	₹ / Lakhs	
		Year ended 31.03.2021	Year ended 31.03.2020
<b>A. CEO</b>	Deputation pay and other benefits		
	a. Mr. Sanjay Kumar Banga	-	134.41
	b. Mr. Ganesh Srinivasan	177.82	43.53
<b>B. Non-executive directors</b>	(i) Sitting fees*	93.75	32.78
	(ii) Consultancy fees -		
	a. Mr. Arup Ghosh (upto 31 May, 2019)**	0.49	11.99
	b. Ms. Satya Gupta (upto 12 July, 2019)	-	8.26

\* Exclusive of Goods & Services Tax

\*\* Amount paid during FY 2020-21 pertains to AT&C Incentive of FY 2019-20

*Alm*



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**44.4 Balance outstanding with related parties**

Name of related party	Nature of balances	₹/Lakhs	
		As at 31.03.2021	As at 31.03.2020
<b>A. Investment in equity shares</b>			
(i) NDPLIL		5.00	5.00
<b>B. Receivables</b>			
(i) TPCL	Trade receivables net of payables	146.03	187.58
(ii) TPIPL	Trade receivables	13.77	31.17
(iii) TPADL	Trade receivables	5.00	-
(iv) TPCODL	Trade receivables	436.90	-
(v) TPRML	Trade receivables	-	1.98
(vi) PPGCL	Trade receivables	1.78	17.29
(vii) TPWODL	Trade receivables	71.62	-
(viii) TPSODL	Trade receivables	83.36	-
(ix) PTL	Trade receivables	0.61	-
(x) TCES	Trade receivables including advances	0.51	-
(xi) TSBPL	Trade receivables	-	2.34
(xii) SVRS RTBF-2004	Other financial assets	28.94	87.95
<b>C. Payables</b>			
(i) Tata Sons	Trade payables net of receivables including advances	0.09	0.04
(ii) DPCL	Trade payables	301.55	346.45
(iii) TPTCL	Trade payables net of receivables	1,804.47	7,569.35
(iv) TPSSL	Trade payables net of receivables including retention money and earnest money deposit	24.58	24.62
(v) TASL	Trade payables including retention money	310.97	407.75
(vi) TCES	Security deposit net of advances and receivables	-	9.78
(vii) TCL	Trade payables including security deposit, earnest money deposit net of advances	10.35	5.60
(viii) TTSL	Trade payables including retention money and security deposit	11.85	8.07
<b>D. Unbilled revenues</b>			
(i) TPCL	Management contract for consultancy services/Reimbursement of expenses	3.43	2.79
(ii) NDPLIL	Management contract for consultancy services	6.53	7.66
(iii) TPCODL	Management contract for consultancy services/Reimbursement of expenses	0.09	-
(iv) TPIPL	Management contract for consultancy services	0.71	-
<b>E. Accrued expenses</b>			
(i) TPCL	Training expense	-	24.00
(ii) TCES	Consultancy services	4.98	3.67
(iii) TCL	Communication expenses	50.29	23.61
(iv) TTSL	Communication expenses	40.61	33.26
<b>F. Prepaid expenses</b>			
(i) TPTCL	Charges for letter of credit	4.29	4.25
(ii) Tata AIA	Prepaid insurance	225.25	-
(iii) Tata AIG	Prepaid insurance	112.60	38.95
(iv) TTSL	Repair and maintenance	-	12.67
<b>G. Advance to suppliers</b>			
(i) IRL	Advance to vendors	0.34	-
(ii) Tata AIG	Advance to vendors	20.31	19.83
(iii) Tata AIA	Advance to vendors	12.01	-
<b>H. Other liabilities (Current &amp; Non Current)</b>			
(i) TPCL	Advance from consumers	1.00	-
<b>I. Commitments made</b>			
(i) TCL	Communication expenses	-	3.36
(ii) TCES	Consultancy services	224.41	224.41
(iii) TASL	Capital commitment: Implementation of integrated security solution	-	105.30
(iv) TTSL	Call center charges	1.62	1.23

**J. Commitments made with TPTCL**

Significant commitments of the Company includes commitment for trading margin with TPTCL.

The Company has entered into a long term power purchase agreement with TPTCL on 10 September, 2009 to draw power from Malton Power Ltd. (MPL) for 30 years from the date of commissioning (COD) and on 20 January, 2009 to draw power from Jhajjar Power Ltd. (JPL) for 25 years from COD. A trading margin of 4 paise per kWh for the energy scheduled by MPL is payable by Tata Power-DDL to TPTCL. A trading margin of 2% of power purchase bill (capacity and energy charges) of JPL is payable by Tata Power-DDL to TPTCL.

**Note 45**

**Significant events after the reporting period**

There were no significant adjusting events that occurred subsequent to the reporting period other than the events disclosed in the relevant notes.

**Note 46**

**Transfer pricing**

As per the Transfer Pricing Rules of the Income Tax Act, 1961 the Company is required to get a transfer pricing study conducted to determine whether the transactions with related parties were undertaken at an arm's length basis for each financial year end. Transfer pricing study for the transactions during the year ended 31 March, 2021 is currently in progress and hence adjustments, if any, which may arise there from will be considered in the financial statements for the year ended 31 March, 2022. However, in the opinion of the Company's management, adjustments, if any, are not expected to be material.

*Shruti*



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 47**

**Approval of financial statements**

These financial statements were approved for issue by the board of directors on 23 April, 2021.

In terms of our report attached of even date

**For Walker Chandok & Co LLP**  
Chartered Accountants  
Firm's Registration No.: 001076N/N500013

**Neeraj Goel**  
Partner  
Membership No.: 99514



Gurgaon  
23 April, 2021

**For and on behalf of the Board of Directors**

**Ajay Shankar**  
Director  
DIN: 01800443

**Satya Gupta**  
Director  
DIN: 08172427

**Ganesh Srinivasan**  
Chief Executive Officer

**Ajay Kalsie**  
Company Secretary

**Hemant Goyal**  
Chief Financial Officer

New Delhi  
23 April, 2021

**Independent Auditor's Report**  
**To the Members of Tata Power Delhi Distribution Limited**  
**Report on the Audit of the Standalone Financial Statements**

**Opinion**

We have audited the accompanying standalone financial statements of **Tata Power Delhi Distribution Limited ('the Company')**, which comprise the Standalone Balance Sheet as at 31<sup>st</sup> March 2022, the Standalone Statement of Profit and Loss (including Other Comprehensive Income), the Standalone Statement of Changes in Equity and the Standalone Statement of Cash Flows for the year ended on that date and notes to the standalone financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the standalone financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013, as amended (the "Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, and other accounting principles generally accepted in India, of the state of affairs of the Company as at 31<sup>st</sup> March 2022, and its profit (including other comprehensive income), its cash flows and the changes in equity for the year ended on that date.

**Basis for Opinion**

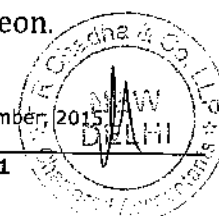
We conducted our audit of the standalone financial statements in accordance with the Standards on Auditing specified under section 143(10) of the Act. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ('ICAI') together with the ethical requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the standalone financial statements.

**Information other than the Financial Statements and Auditor's Report thereon**

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Annual Report, but does not include the standalone financial statements and our auditor's report thereon.

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Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. The Annual Report is not made available to us at the date of this Auditor's Report. We have nothing to report in this regard.

### **Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements**

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is also responsible for overseeing the Company's financial reporting process.



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### **Auditor's Responsibilities for the Audit of the Standalone Financial Statements**

Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with Standards on Auditing, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to these standalone financial statements in place and the operating effectiveness of such controls;
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern;

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- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation;

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

#### **Other Matter**

The standalone financial statements of the Company for the year ended 31<sup>st</sup> March 2021 were audited by another auditor whose report dated 23<sup>rd</sup> April 2021 expressed an unmodified opinion on those standalone financial statements. Our opinion is not modified in respect of this matter.

#### **Report on Other Legal and Regulatory Requirements**

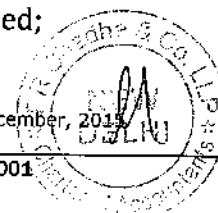
As required by the Companies (Auditor's Report) Order, 2020 ('the Order') issued by the Central Government of India in terms of section 143(11) of the Act, we give in the **Annexure A**, a statement on the matters specified in paragraphs 3 and 4 of the Order.

As required by section 143(3) of the Act, based on our audit, we report, to the extent applicable, that:

- a) we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the accompanying standalone financial statements;
- b) in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
- c) the Standalone Balance Sheet, the Standalone Statement of Profit and Loss (including Other Comprehensive Income), the Standalone Statement of Changes in Equity and the Standalone Statement of Cash Flows dealt with by this report are in agreement with the books of account;
- d) in our opinion, the aforesaid standalone financial statements comply with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended;

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- e) On the basis of the written representations received from the directors and taken on record by the Board of Directors, none of the directors is disqualified as on 31 March 2022 from being appointed as a director in terms of section 164(2) of the Act;
- f) With respect to the adequacy of the internal financial controls with reference to these standalone Ind AS financial statements and the operating effectiveness of such controls, refer to our separate Report in "Annexure B".
- g) With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended:

In our opinion and to the best of our information and according to the explanations given to us, the company has not paid or provided for any managerial remuneration during the year. Accordingly, reporting under Section 197 (16) of the Act is not applicable.

- h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:
  - i. the Company, as detailed in Note 28 and 30.2 to the standalone financial statements, has disclosed the impact of pending litigations on its financial position as at 31<sup>st</sup> March 2022;
  - ii. the Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses as at 31<sup>st</sup> March 2022;
  - iii. there were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company during the year ended 31<sup>st</sup> March 2022; and
  - iv. (a) The Management has represented that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the

Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(b) The Management has represented, that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

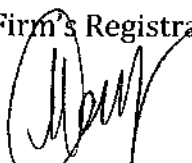
(c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement.

- v. The dividend declared or paid by the Company during the year is in accordance with Section 123 of the Companies Act, 2013.

**For T R Chadha & Co LLP**

Chartered Accountants

Firm's Registration No. 006711N/N500028



Hitesh Garg

**Partner**

**Membership No. 502955**



**Place: New Delhi**

**Date: 22<sup>nd</sup> April 2022**

**UDIN: 22502955AIAZWL3474**



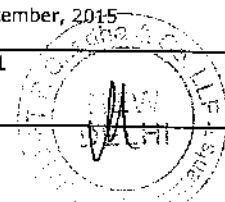
**"Annexure A" as referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report of even date**

To the best of our information and according to the explanations provided to us by the Company and the books of account and records examined by us in the normal course of audit, we report that:

- (i) In respect of the Company's Property, Plant and Equipment and Intangible Assets
- (a) (A) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment and relevant details of right-of-use assets covered under Ind AS 116, 'Leases'.
- (B) The Company has maintained proper records showing full particulars of intangible assets.
- (b) The Company has a program of physical verification of Property, Plant and Equipment and right-of-use assets so as to cover all the assets in a phased manner over a period of three years, which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. In accordance with this program, certain Property, Plant and Equipment were physically verified by the management during the year. According to the information and explanations given to us, no material discrepancies were noticed on such verification.
- (c) The Company does not hold any land in its name. Land and buildings were transferred to company in terms of the DERA, transfer Scheme Rules 2001 on as is where is basis. The Company retains operational rights over the land and buildings used for the purpose of carrying out distribution business under a license granted by Delhi Electricity Regulatory Commission (DERC). Refer Note 4.4.13 to the Standalone Financial Statements of the Company.
- (d) The Company has not revalued any of its property, plant and equipment (including Right of Use assets) and intangible assets during the year.
- (e) No proceedings have been initiated during the year or are pending against the Company as at 31st March 2022 for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder.
- (ii) (a) The inventories were physically verified by the management at reasonable intervals during the year. In our opinion, the coverage and procedure of such verification by the management is appropriate having regard to the size of the

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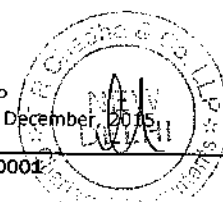
company and nature of its operations. Further, no discrepancies of 10% or more in the aggregate for each class of inventories, between physical inventory and book records, were noticed on such physical verification.

(b) The Company has been sanctioned working capital limits in excess of Rs. 5 crores, in aggregate, from banks or financial institutions on the basis of security of current assets of the company. In our opinion and according to the information and explanations given to us, the quarterly returns or statements comprising stock statements, book debt statements and other stipulated financial information filed by the Company with such banks or financial institutions till the date of this report are in agreement with the books of account of the Company of the respective quarters and no material discrepancies have been observed. The company is yet to submit the return/ statement for the quarter ended 31<sup>st</sup> March 2022 with the banks or financial institutions.

- (iii) The Company has not made any investments in, provided any guarantee or security, and granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties during the year, and hence reporting under clause 3(iii) of the Order is not applicable.
- (iv) The Company has not granted any loans, made investments or provided guarantees or securities during the year and hence, reporting under clause 3(iv) of the Order is not applicable.
- (v) The Company has not accepted any deposits or amounts which are deemed to be deposits within the meaning of Sections 73 to 76 of the Act and the Companies (Acceptance of Deposits) Rules, 2014 (as amended). Hence, reporting under clause 3(v) of the Order is not applicable.
- (vi) The maintenance of cost records has been specified by the Central Government under sub-section (1) of Section 148 of the Act in respect of Company's products/services. We have broadly reviewed the books of account maintained by the Company pursuant to the Rules made by the Central Government for the maintenance of cost records and the report of cost auditors of the company for the year and 31<sup>st</sup> March 2021. Accordingly, we are of the opinion that, prima facie, the prescribed accounts and records have been made and maintained. However, we have not made a detailed examination of the cost records with a view to determine whether they are accurate or complete.

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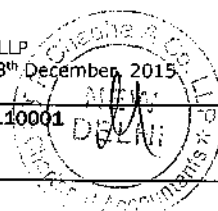
(vii) (a) The Company has generally been regular in depositing undisputed statutory dues including Goods and Services Tax, provident fund, employee state insurance, income-tax, sales tax, service tax, duty of customs, duty of excise, value added tax, cess and other material statutory dues, as applicable, to the appropriate authorities. Further, there were no undisputed amounts payable in respect thereof which were outstanding at the year-end for a period of more than six months from the date they became payable.

(b) Details of statutory dues referred to in sub-clause (a) above which have not been deposited as on 31<sup>st</sup> March 2022 on account of any dispute, are given below:

Name of the statute	Nature of dues	Amount (₹ in lacs)	Amount paid under protest (₹ in lacs)	Period to which the amount relates (FY)	Forum where dispute is pending
Income Tax Act, 1961	Demand on account of disallowance of certain expenses	1,951.56	1,951.56	2005-06	Assessing Officer
Income Tax Act, 1961	Demand on account of disallowance of certain expenses	0.12	-	2009-10	Commissioner of Income Tax (Appeals)
Income Tax Act, 1961	Demand on account of disallowance of certain expenses and short allowance of TDS and interest thereon	78.39	39.20	2010-11	Income Tax Appellate Tribunal
Income Tax Act, 1961	Demand on short allowance of TDS and excess interest charged	46.15	23.08	2011-12	Income Tax Appellate Tribunal
Income Tax Act, 1961	Demand on short allowance of TDS and excess interest charged	19.59	-	2012-13	Income Tax Appellate Tribunal

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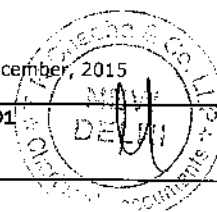


Income Tax Act, 1961	Demand on account of disallowance under Section 43B, short credit of TDS, non-grant of FTC under Section 91	354.17	-	2017-18	Commissioner of Income Tax (Appeals)
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- (viii) There were no transactions relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961).
- (ix) (a) In our opinion, the Company has not defaulted in the repayment of loans or other borrowings or in the payment of interest thereon to any lender during the year.
- (b) The Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.
- (c) In our opinion, term loans availed by the Company were applied by the Company during the year for the purposes for which the loans were obtained.
- (d) On an overall examination of the financial statements of the Company, the funds raised on short-term basis have, prima facie, not been used for long-term purposes by the Company.
- (e) On an overall examination of the financial statements of the Company, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.
- (f) The Company has not raised loans during the year on the pledge of securities held in its subsidiaries or joint ventures or associate companies.
- (x) (a) The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year and hence, reporting under clause 3(x)(a) of the Order is not applicable.
- (b) The Company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year and hence, reporting under clause 3(x)(b) of the Order is not applicable.

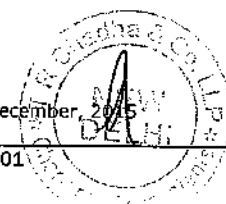
T R Chadha & Co., a partnership firm converted into T R Chadha & Co LLP  
(A limited liability partnership with LLP Identification No. AAF-3926) with effect from 28<sup>th</sup> December, 2015

Corporate & Regd. Office: B-30, Connaught Place, Kuthiala Building, New Delhi - 110001  
Phone: 43259900, Fax: 43259930, E-mail: [delhi@trchadha.com](mailto:delhi@trchadha.com)





- (xi) (a) To the best of our knowledge, no fraud by the Company and no material fraud on the Company has been noticed or reported during the year.
- (b) To the best of our knowledge, no report under sub-section (12) of section 143 of the Companies Act has been filed, by us or cost accountant or company secretary in practice conducting secretarial audit under Section 204 of the Act, in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and upto the date of this report.
- (c) We have taken into consideration the whistle blower complaints received by the Company during the year and provided to us, while determining the nature, timing and extent of our audit procedures.
- (xii) The Company is not a Nidhi Company and hence reporting under clause 3(xii) of the Order is not applicable.
- (xiii) In our opinion, all transactions with the related parties are in compliance with Section 177 and 188 of the Act, where applicable, and the requisite details have been disclosed in the financial statements as required by the applicable Indian Accounting Standards.
- (xiv) (a) In our opinion, the Company has an adequate internal audit system commensurate with the size and the nature of its business.
- (b) We have considered the internal audit reports for the year under audit, issued during the year and till date, in determining the nature, timing and extent of our audit procedures.
- (xv) In our opinion, the Company has not entered into any non-cash transactions, with the directors or persons connected with them, which are covered under Section 192 of the Act.
- (xvi) (a) The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934. Hence, reporting under clause 3 (xvi)(a), (b) and (c) of the Order is not applicable.
- (b) The Group has more than one CIC (Core Investment Company) as part of the group. As per the information and explanation given to us, there are 06 CIC's forming part of the group.
- (xvii) The Company has not incurred cash losses during the financial year covered by our audit and the immediately preceding financial year.





- (xviii) There has been no resignation of the statutory auditors of the Company during the year.
- (xix) On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.
- (xx) The company has fully spent the required amount towards Corporate Social Responsibility (CSR) and there are no unspent CSR amounts for the year requiring a transfer to a Fund specified in Schedule VII to the Companies Act or special account in compliance with the provision of sub-section (6) of section 135 of the Act. Accordingly, reporting under clause 3(xx) of the Order is not applicable.

**For T R Chadha & Co LLP**

Chartered Accountants

Firm's Registration No. 006711N/N500028

Hitesh Garg

**Partner**

**Membership No. 502955**



**Place: New Delhi**

**Date: 22<sup>nd</sup> April 2022**

**UDIN: 22502955AIAZWL3474**

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**"Annexure B" as referred to in paragraph 2(f) under 'Report on Other Legal and Regulatory Requirements' section of our report of even date**

**Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")**

We have audited the internal financial controls over financial reporting of Tata Power Delhi Distribution Limited ("the Company") as of 31<sup>st</sup> March 2022 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

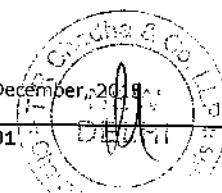
**Management's Responsibility for Internal Financial Controls**

The Company's Management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

**Auditors' Responsibility**

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the ICAI and the Standards on Auditing prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures





selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

### **Meaning of Internal Financial Controls over Financial Reporting**

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that:

- a) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- b) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and
- c) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

### **Inherent Limitations of Internal Financial Controls Over Financial Reporting**

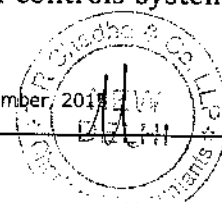
Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

### **Opinion**

In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system

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Phone : 43259900, Fax : 43259930, E-mail : [delhi@trchadha.com](mailto:delhi@trchadha.com)





over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31 March 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

**For T R Chadha & Co LLP**

Chartered Accountants

Firm Regn No. 006711N / N500028

Hitesh Garg

Partner

Membership No. 502955



Place: New Delhi

Date: 22<sup>nd</sup> April 2022

UDIN: 22502955AIAZWL3474

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE BALANCE SHEET AS AT 31 MARCH, 2022**

	Notes	As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
<b>I. ASSETS</b>			
<b>(1) Non-current assets</b>			
(a) Property, plant and equipment	4	4,07,596.92	4,03,696.35
(b) Capital work-in-progress	4	17,672.87	19,711.18
(c) Right-of-use assets	5	7,661.88	8,756.43
(d) Intangible assets	4	6,223.06	7,891.13
(e) Financial assets			
(i) Investments	6	5.00	5.00
(ii) Other financial assets	7	78.78	85.56
(f) Income tax assets (net)	8	355.03	3,247.48
(g) Other non-current assets	9	3,119.62	2,957.41
<b>Total non-current assets</b>		<b>4,42,713.16</b>	<b>4,46,350.54</b>
<b>(2) Current assets</b>			
(a) Inventories	10	1,411.12	1,682.76
(b) Financial assets			
(i) Trade receivables	11	18,606.45	27,443.16
(ii) Cash and cash equivalents	12	2,521.59	4,612.64
(iii) Bank balances other than (ii) above	12	7,420.24	9,879.99
(iv) Other financial assets	13	42,709.59	37,306.87
(c) Other current assets	14	24,015.50	15,287.36
<b>Total current assets</b>		<b>96,684.49</b>	<b>96,212.78</b>
Assets classified as held for sale	34.7.1	2,004.00	2,004.00
<b>Total assets before regulatory deferral account balance</b>		<b>5,41,401.65</b>	<b>5,44,567.32</b>
<b>(3) Regulatory deferral account debit balances</b>	34	5,84,222.83	5,51,170.50
<b>Total assets</b>		<b>11,25,624.48</b>	<b>10,95,737.82</b>
<b>II. EQUITY AND LIABILITIES</b>			
<b>EQUITY</b>			
(a) Equity share capital	15	1,05,200.00	1,05,200.00
(b) Other equity	16	3,03,089.65	2,71,809.78
<b>Total equity</b>		<b>4,08,289.65</b>	<b>3,77,009.78</b>
<b>LIABILITIES</b>			
<b>(1) Non-current liabilities</b>			
(a) Financial liabilities			
(i) Long-term borrowings	17	1,98,611.07	2,30,820.70
(ii) Lease liabilities	5	6,086.30	7,020.74
(iii) Other financial liabilities	18	79,123.11	70,280.09
(b) Provisions	19	5,671.18	5,741.27
(c) Deferred tax liabilities (net)	38	43,421.57	35,001.24
(d) Capital grants	20	363.68	433.68
(e) Contributions for capital works and service line charges	21	80,145.14	80,324.66
(f) Other non-current liabilities	22	40,522.69	27,352.66
<b>Total non-current liabilities</b>		<b>4,53,944.74</b>	<b>4,56,975.04</b>
<b>(2) Current liabilities</b>			
(a) Financial liabilities			
(i) Short-term borrowings	23	89,644.23	1,01,819.28
(ii) Lease liabilities	5	934.44	2,419.93
(iii) Trade payables	24		
- total outstanding dues of micro enterprises and small enterprises		2,518.77	2,511.46
- total outstanding dues of creditors other than micro enterprises and small enterprises		1,21,346.26	1,15,820.96
(iv) Other financial liabilities	25	19,996.77	18,323.63
(b) Provisions	26	1,277.61	1,008.61
(c) Other current liabilities	27	27,672.01	19,849.13
<b>Total current liabilities</b>		<b>2,63,390.09</b>	<b>2,61,753.00</b>
<b>Total equity and liabilities</b>		<b>11,25,624.48</b>	<b>10,95,737.82</b>


See accompanying notes forming part of standalone financial statements (1-45)


In terms of our report attached of even date

For T. R. Chadha & Co. LLP

Chartered Accountants

Firm's Registration No.: 006711N/N500828

  
**Hitesh Garg**  
Partner  
Membership No.: 502955

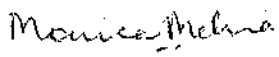


For and on behalf of the Board of Directors

  
**Ajay Shankar**  
Director  
DIN: 01800443

  
**Ajay Kapoor**  
Director  
DIN: 00466631

  
**Ganesh Srinivasan**  
Chief Executive Officer

  
**Monica Mehra**  
Company Secretary

  
**Suranjit Mishra**  
Chief Financial Officer

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31 MARCH, 2022**

	Notes	Year ended 31.03.2022 ₹/Lakhs	Year ended 31.03.2021 ₹/Lakhs
I Revenue from operations	29	7,64,789.27	7,00,703.05
II Other income	29	16,158.01	11,602.08
III <b>Total income</b>		<b>7,80,947.28</b>	<b>7,12,305.13</b>
IV <b>Expenses</b>			
Cost of power purchased (net) (excludes own generation)	30	5,95,691.96	5,30,625.73
Employee benefits expense (net)	31	51,572.46	55,712.49
Finance costs	32	32,405.18	34,390.98
Depreciation and amortisation expense	4,5	37,113.58	35,381.68
Other expenses	33	33,712.04	29,426.95
<b>Total expenses</b>		<b>7,50,495.22</b>	<b>6,85,537.83</b>
V <b>Profit/(Loss) before movement in regulatory deferral account balance and tax</b>		<b>30,452.06</b>	<b>26,767.30</b>
Movement in regulatory deferral account balance (net)	34	33,052.33	28,985.39
VI <b>Profit/(Loss) before tax</b>		<b>63,504.39</b>	<b>55,752.69</b>
VII Tax expense			
(i) Current tax	38		
- For the year		11,228.13	9,160.51
- Adjustments for prior periods (refer note 38.5)		-	(932.03)
(ii) Deferred tax	38	8,410.18	4,706.98
VIII <b>Profit/(Loss) for the year</b>		<b>43,866.08</b>	<b>42,817.23</b>
IX <b>Other comprehensive income/(expense)</b>			
(i) Items that will not be reclassified to profit or loss			
Remeasurement gain/(loss) of defined benefit plans		58.09	196.92
(ii) Income tax credit/(charge) relating to items that will not be reclassified to profit or loss			
(a) Current tax	38	(10.15)	(34.41)
(b) Deferred tax	38	(10.15)	(34.41)
<b>Other comprehensive income/(expense) for the year</b>		<b>37.79</b>	<b>128.10</b>
X <b>Total comprehensive income for the year</b>		<b>43,903.87</b>	<b>42,945.33</b>
Earnings per equity share (face value ₹ 10/- each)	35		
(i) Basic and Diluted earnings per equity share before net movement in regulatory deferral account balance (₹)		2.13	2.28
(ii) Basic and Diluted earnings per equity share after net movement in regulatory deferral account balance (₹)		4.17	4.07

See accompanying notes forming part of standalone financial statements (1-45)

In terms of our report attached of even date

**For T. R. Chadha & Co. LLP**

Chartered Accountants

Firm's Registration No.: 006711N/N500028

**Hitesh Garg**

Partner

Membership No.: 502955



**For and on behalf of the Board of Directors**

**Ajay Shankar**

Director

DIN: 01800443

**Ajay Kapoor**

Director

DIN: 00466631

**Ganesh Srinivasan**

Chief Executive Officer

**Monica Mehra**

Company Secretary

New Delhi  
22 April, 2022

**Surajjit Mishra**

Chief Financial Officer

New Delhi  
22 April, 2022

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 MARCH, 2022**

**A. Equity share capital**

Particulars	Amount (₹/Lakhs)
(i) Balance as at 1 April, 2020	55,200.00
(ii) Add: Bonus equity shares issued during the year	50,000.00
(iii) Balance as at 31 March, 2021	1,05,200.00
(i) Balance as at 1 April, 2021	1,05,200.00
(ii) Changes in equity share capital during the year	-
(iii) Balance as at 31 March, 2022	1,05,200.00

**B. Other equity**

Particulars	Reserves and Surplus			Total
	Capital Redemption Reserve	General Reserve	Retained Earnings	
(i) Balance as at 1 April, 2020	50,000.00	9,150.00	2,32,962.45	2,92,112.45
(ii) Profit for the year	-	-	42,817.23	42,817.23
(iii) Other comprehensive income/(expense) for the year (net of tax)	-	-	128.10	128.10
(iv) Total comprehensive income {(ii)+(iii)}	-	-	42,945.33	42,945.33
(v) Dividend paid	-	-	(13,248.00)	(13,248.00)
(vi) Bonus equity shares issued during the year out of capital redemption reserve (refer note 15.8)	(50,000.00)	-	-	(50,000.00)
(vii) Balance as at 31 March, 2021 {(i)+(iv)+(v)+(vi)}	-	9,150.00	2,62,659.78	2,71,809.78
(i) Balance as at 1 April, 2021	-	9,150.00	2,62,659.78	2,71,809.78
(ii) Profit for the year	-	-	43,866.08	43,866.08
(iii) Other comprehensive income/(expense) for the year (net of tax)	-	-	37.79	37.79
(iv) Total comprehensive income {(ii)+(iii)}	-	-	43,903.87	43,903.87
(v) Dividend paid	-	-	(12,624.00)	(12,624.00)
(vi) Balance as at 31 March, 2022 {(i)+(iv)+(v)}	-	9,150.00	2,93,939.65	3,03,089.65

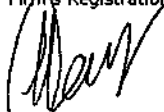
See accompanying notes forming part of standalone financial statements (1-45)

In terms of our report attached of even date

**For T. R. Chadha & Co. LLP**

Chartered Accountants

Firm's Registration No.: 006711N/NS00028




**Ritesh Garg**

Partner

Membership No.: 502955



**For and on behalf of the Board of Directors**



**Ajay Shankar**

Director

DIN: 01800443



**Ajay Kapoor**

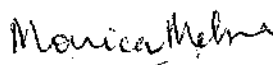
Director

DIN: 00466631



**Ganesh Srinivasan**

Chief Executive Officer



**Monica Mehra**  
Company Secretary



**Suranjit Mishra**  
Chief Financial Officer

New Delhi  
22 April, 2022

New Delhi  
22 April, 2022

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**STANDALONE STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31 MARCH, 2022**

	Year ended 31.03.2022 ₹/Lakhs	Year ended 31.03.2021 ₹/Lakhs
<b>A. Cash flow from operating activities</b>		
Profit for the year	43,866.08	42,817.23
Adjustments to reconcile profit for the year to net cash flows:		
Income tax recognised as expense in Statement of Profit and Loss	19,638.31	12,935.46
Depreciation and amortisation expense	37,113.58	35,381.68
Finance costs (net of capitalisation)	32,405.18	34,390.98
Interest income	(698.82)	(228.84)
Gain on sale/fair value of mutual fund investment measured at FVTPL	(0.58)	(5.50)
Loss on disposal of property, plant and equipment	1,817.57	220.56
Amortisation of capital grants	(70.00)	(72.98)
Amortisation of contribution for capital works and service line charges	(8,307.76)	(7,965.20)
Obsolete inventory written off/allowance for obsolete inventory	201.40	482.90
Bad debts written off/(written back)	422.84	1,505.24
Late payment surcharge	(2,190.86)	(2,480.43)
Allowance for doubtful debts	412.36	(938.77)
Net unrealised foreign exchange (gain) / loss	(7.04)	24.18
Operating profit before working capital changes	1,24,602.26	1,16,066.51
Working capital adjustments:		
Adjustments for (increase)/decrease in operating assets:		
Inventories	70.24	(848.71)
Trade receivables	7,448.74	3,271.07
Other financial assets - current	(5,435.41)	(4,143.17)
Other financial assets - non current	6.78	29.08
Other non-current assets	(2.26)	(3.52)
Other current assets	(8,728.14)	5,429.67
Regulatory deferral account debit balances	(33,052.33)	(28,985.39)
Adjustments for increase/(decrease) in operating liabilities:		
Trade payables	5,532.61	7,214.48
Other financial liabilities - current	2,723.23	908.43
Other financial liabilities - non current	234.58	(6.45)
Other current liabilities	7,822.88	(6,517.74)
Other non-current liabilities	13,029.14	(1,759.82)
Provision for employee benefits - current	269.00	(638.00)
Provision for employee benefits - non current	(12.00)	277.15
Cash generated from operations	1,14,509.32	90,082.19
Taxes paid (including tax deducted at source net of refund)	(8,345.83)	(8,774.82)
<b>Net cash from/(used in) operating activities</b>	<b>(A) 1,06,163.49</b>	<b>81,307.37</b>
<b>B. Cash flow from investing activities</b>		
Purchase of property, plant and equipment (including capital advances)	(39,854.99)	(39,788.61)
Proceeds from sale of property, plant and equipment	1,216.41	1,209.35
Proceeds from bank deposits (net)	2,459.75	254.30
Interest received	872.40	650.27
Late payment surcharge received	2,190.86	2,480.43
Purchase of current investments	(15,400.00)	(23,400.00)
Proceeds from sale of current investments	15,400.58	31,905.69
<b>Net cash from/(used in) investing activities</b>	<b>(B) (33,114.99)</b>	<b>(26,688.57)</b>
<b>C. Cash flow from financing activities</b>		
Finance cost paid	(33,941.13)	(34,460.29)
Payment of lease liabilities	(1,644.96)	-
Proceeds from short-term borrowings and working capital demand loans	5,86,585.07	4,36,900.23
Repayment of short-term borrowings and working capital demand loans	(6,06,690.82)	(4,37,984.43)
Net (repayment)/proceeds from cash credit and other credit facilities	4,335.37	6,094.19
Proceeds from long-term borrowings	55,000.00	40,000.00
Repayment of long-term borrowings	(83,614.30)	(57,434.37)
Net (refund)/proceeds from contribution for capital works	5,247.29	1,109.35
Proceeds from service line charges	2,880.95	2,602.21
Net (repayment)/proceeds from consumers' security deposits	9,326.98	2,561.71
Dividend paid to equity shareholders	(12,624.00)	(13,248.00)
<b>Net cash from/(used in) financing activities</b>	<b>(C) (75,139.55)</b>	<b>(53,859.40)</b>
<b>Net increase/(decrease) in cash and cash equivalents</b>	<b>(A+B+C) (2,091.05)</b>	<b>759.40</b>
Cash and cash equivalents at the beginning of the year	4,612.64	3,853.24
<b>Cash and cash equivalents at the end of the year (refer note 12)</b>	<b>2,521.59</b>	<b>4,612.64</b>

See accompanying notes forming part of standalone financial statements (1-45)

In terms of our report attached of even date

**For T. R. Chadha & Co. LLP**  
Chartered Accountants  
Firm's Registration No.: 006711N/N500028

**Hitesh Garg**  
Partner  
Membership No.: 502955



**For and on behalf of the Board of Directors**

*Ajay Shankar*  
**Ajay Shankar**  
Director  
DIN: 01800443

*Ajay Kapoor*  
**Ajay Kapoor**  
Director  
DIN: 00466631

*Ganesh Srinivasan*  
**Ganesh Srinivasan**  
Chief Executive Officer

*Monica Mehra*  
**Monica Mehra**  
Company Secretary

*Suranjit Mishra*  
**Suranjit Mishra**  
Chief Financial Officer

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 1**

**General Information**

Tata Power Delhi Distribution Limited (Tata Power-DDL) or (the Company) is a public limited company incorporated and domiciled in India and is primarily engaged in the business of distribution of electricity in North and North-West Delhi. The Company was set up in terms of Delhi Electricity Reforms (Transfer Scheme) Rules 2001. The undertaking of the erstwhile Delhi Vidyut Board (DVB) engaged in distribution and retail supply of electricity in the North & North-West districts in the National Capital Territory of Delhi along with the personnel employed therein were transferred to the Company with effect from 1 July, 2002 which also marked the commencement of commercial operations for the Company.

The address of its registered office and principal place of business is NDPL House, Hudson Lines, Kingsway Camp, Delhi- 110009. The Company has been granted a license under Section 20 of the Delhi Electricity Reform Act, 2000 (Act No. 2 of 2001) by the Delhi Electricity Regulatory Commission (DERC) on 11 March, 2004. The license is valid for a period of twenty-five years. During the period from 1 July, 2002 to the date of grant of license, Tata Power-DDL was a deemed licensee.

The Company is subsidiary of Tata Power Company Limited (TPCL) which holds 51% equity shares and controlling stake and 49% equity shares is held by Delhi Power Company Limited.

**Note 2**

**2.1 Statement of compliance**

The financial statements have been prepared in accordance with Indian Accounting Standards (Ind AS) as notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended) read with Section 133 of the Companies Act, 2013 ("the Act") and other relevant provisions of the Act. As the Company is governed by Electricity Act, 2003 and the saved provisions of Electricity (Supply) Act, 1948, the provisions of the said Acts prevail wherever these are inconsistent with the provisions of the Companies Act, 2013.

**2.2 Basis of preparation and presentation**

The financial statements have been prepared on accrual basis and on historical cost convention except for certain financial instruments that are measured at fair values at the end of each reporting period, as explained in the accounting policies below.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Company takes into account the characteristics of the asset or liability if market participants would take those characteristics into account when pricing the asset or liability at the measurement date. Fair value for measurement and/or disclosure purposes in these standalone financial statements is determined on such basis, except for leasing transactions that are within the scope of Ind AS 116/Ind AS 17 (as applicable), and measurements that have some similarities to fair value but are not fair value, such as net realisable value in Ind AS 2 or value in use in Ind AS 36.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2, or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- (i) Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- (ii) Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- (iii) Level 3 inputs are not based on observable market data (unobservable inputs). Fair values are determined in whole or in part using a valuation model based on assumptions that are neither supported by prices from observable current market transactions in the same instrument nor are they based on available market data.

**Note 3**

**Other significant accounting policies**

Accounting policies are set out along with respective explanatory notes where it specifically relates to such transactions or balances. Other significant accounting policies are set out below:

**3.1 Foreign currencies**

These financial statements are presented in Indian rupees, which is the functional currency of the Company. The functional currency represents the currency of the primary economic environment in which the Company operates.

Income and expenses in foreign currencies are recorded at exchange rates prevailing on the date of the transaction. Foreign currency denominated monetary assets and liabilities are translated at the exchange rate prevailing on the Balance Sheet date and exchange gains and losses arising on settlement and restatement are recognised in the Statement of Profit and Loss.

Non-monetary assets and liabilities that are measured in terms of historical cost in foreign currencies are not retranslated.

Exchange differences on monetary items are recognised in the Statement of Profit and Loss in the period in which they arise except for exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings.

**3.2 Current versus non-current classification**

The Company has determined its operating cycle as 12 months for the purpose of classification of its assets and liabilities as current and non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

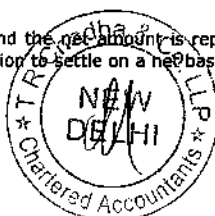
**3.3 Financial instruments**

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments.

Except for trade receivables, financial assets and financial liabilities are initially measured at fair value. Trade receivables are measured at the transaction price. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets at fair value through profit or loss are recognised immediately in the Statement of Profit and Loss.

**3.3.1 Offsetting of financial instruments**

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the asset and settle the liabilities simultaneously.





**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**3.4 Financial assets**

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

**3.4.1 Amortised cost**

A financial asset shall be measured at amortised cost using effective interest rates if both of the following conditions are met:

- (i) financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- (ii) contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

The effective interest method is a method of calculating the amortised cost of a financial asset and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial asset, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.

**3.4.2 Financial assets at fair value through profit or loss (FVTPL)**

Financial assets at FVTPL include financial assets that either do not meet the criteria for amortised cost classification or are equity instruments held for trading or that meet certain conditions and are designated at FVTPL upon initial recognition. All derivative financial instruments also fall into this category, except for those designated and effective as hedging instruments, for which the hedge accounting requirements may apply. Assets in this category are measured at fair value with gains or losses recognised in the Statement of Profit and Loss. The fair values of financial assets in this category are determined by reference to active market transactions or using a valuation technique where no active market exists.

**3.4.3 Financial assets at fair value through other comprehensive income (FVTOCI)**

On initial recognition, the Company can make an irrevocable election (on an instrument-by-instrument basis) to present the subsequent changes in fair value in other comprehensive income pertaining to investments in equity instruments. This election is not permitted if the equity investment is held for trading. These elected investments are initially measured at fair value plus transaction costs. Subsequently, they are measured at fair value with gains and losses arising from changes in fair value recognised in other comprehensive income and accumulated in the 'Reserve for equity instruments through other comprehensive income'. The cumulative gain or loss is not reclassified to the Statement of Profit and Loss on disposal of the investments.

A financial asset is held for trading if:

- (i) it has been acquired principally for the purpose of selling it in the near term; or
- (ii) on initial recognition it is part of a portfolio of identified financial instruments that the Company manages together and has a recent actual pattern of short-term profit-taking; or
- (iii) it is a derivative that is not designated and effective as a hedging instrument or a financial guarantee.

Dividends on these investments in equity instruments are recognised in the Statement of Profit and Loss when the Company's right to receive the dividends is established, it is probable that the economic benefits associated with the dividend will flow to the entity, the dividend does not represent a recovery of part of cost of the investment and the amount of dividend can be measured reliably. Dividends recognised in the Statement of Profit and Loss are included in the 'Other income' line item.

**3.4.4 Impairment of financial asset**

The Company applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, trade receivables and other contractual rights to receive cash or other financial asset not designated as at FVTPL.

For trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are within the scope of Ind AS 115 "Revenue from Contracts with Customers", the Company always measures the loss allowance at an amount equal to lifetime expected credit losses using the simplified approach permitted under Ind AS 109 "Financial Instruments".

Expected credit losses are the weighted average of credit losses with the respective risks of default occurring as the weights. Credit loss is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the Company expects to receive (i.e. all cash shortfalls), discounted at the original effective interest rate (or credit-adjusted effective interest rate for purchased or originated credit-impaired financial assets). The Company estimates cash flows by considering all contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) through the expected life of that financial instrument.

Further, for the purpose of measuring lifetime expected credit loss allowance for trade receivables, the Company has used a practical expedient as permitted under Ind AS 109. This expected credit loss allowance is computed based on a provision matrix which takes into account historical credit loss experience and adjusted for forward-looking information.

**3.4.5 Derecognition of financial asset**

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party.

**3.5 Financial liabilities and equity instruments**

**3.5.1 Classification as debt or equity**

Debt and equity instruments issued by the Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

**3.5.2 Equity instruments**

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Incremental costs directly attributable to the issuance of new ordinary shares and share options are recognized as a deduction from equity, net of any tax effects.

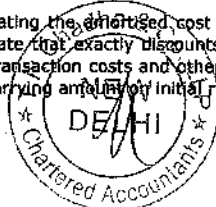
**3.5.3 Financial liability**

All financial liabilities are subsequently measured at amortised cost using the effective interest method.

**3.5.3.1 Financial liabilities subsequently measured at amortised cost**

Financial liabilities that are not held-for-trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent reporting periods. The carrying amounts of financial liabilities that are subsequently measured at amortised cost are determined based on the effective interest method.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant reporting period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the net carrying amount on initial recognition.



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**3.5.3.2 Derecognition of financial liabilities**

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. An exchange with a lender of debt instruments with substantially different terms is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in the Statement of Profit and Loss.

**3.6 Reclassification of financial assets & liabilities**

The Company determines classification of financial assets and liabilities on initial recognition. After initial recognition, no reclassification is made for financial assets which are equity instruments and financial liabilities. For financial assets which are debt instruments, a reclassification is made only if there is a change in the business model for managing those assets. Changes to the business model are expected to be infrequent. The Company's senior management determines change in the business model as a result of external or internal changes which are significant to the Company's operations. Such changes are evident to external parties. A change in the business model occurs when the Company either begins or ceases to perform an activity that is significant to its operations. If the Company reclassifies financial assets, it applies the reclassification prospectively from the reclassification date which is the first day of the immediately next reporting period following the change in business model. The Company does not restate any previously recognised gains, losses (including impairment gains or losses) or interest.

**3.7 Dividend**

Final dividends on shares are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Company's Board of Directors.

**3.8 Changes in accounting policies and disclosures**

All the Ind AS issued and notified by the Ministry of Corporate Affairs under the Companies (Indian Accounting Standards) Rules, 2015 (as amended) till the financial statements are authorised have been considered in preparing these financial statements.

**3.9 Deferred tax recoverable/payable**

In the regulated operations of the Company where tariff recovered from consumers is determined on cost plus return on equity, the Income tax cost is pass through cost and accordingly the Company recognises Deferred tax recoverable/ payable against any Deferred tax expense/ income. As per the opinion pronounced by the Expert Advisory Committee of The Institute of Chartered Accountants of India, the Company has recognised Deferred tax recoverable/ payable under regulatory deferral account debit/ credit balance.

**3.10 Critical accounting estimates and judgements**

In the application of the Company's accounting policies, management of the Company is required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods. Detailed information about each of these estimates and judgements is included in relevant notes together with information about the basis of calculation for each affected line item in the financial statements.

The areas involving critical estimates or judgements are:

1. Estimates used for impairment of property, plant and equipment of certain cash generating units (CGU) - Note 4
2. Estimated fair value of unquoted securities and impairment of investments - Note 6
3. Estimation of defined benefit obligation - Note 19, 26 and 31
4. Estimation of current tax and deferred tax expense (including Minimum Alternate Tax credit) - Note 38
5. Estimation of regulatory deferral account balances - Note 34
6. Estimation of provision and contingent liability - Note 19, 26 and 28
7. Estimation of impairment of financial assets - Note 11
8. Estimation of unbilled revenue - Note 13(c) and 14(a)

Estimates and judgement are continually evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the Company and that are believed to be reasonable under the circumstances.

**3.11 Impact of COVID-19**

Spread of second wave of Coronavirus disease (COVID-19) led to lockdown in Delhi from 19 April, 2021 which was gradually lifted during subsequent months. Due to the lockdown, economic activity in general was significantly impacted and remained much below normal level. The demand of electricity in the distribution area was subdued compared to the normal year. To manage the expected liquidity risk, the Company has taken various measures including availing of seller's side bill discounting for a portion of power purchase supplies invoices from generating companies, reprioritized capital expenditure in immediate future and extended credit period from vendors. Gradually the demand of electricity and collection is returning back to normal level, however the Company continues to closely monitor the cash flow situation and is actively working to minimize the impact of this unprecedented situation.



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 4**

**Property, plant and equipment and intangible assets**

**Accounting policy**

**4.1 Property, plant and equipment**

Property, plant and equipment are stated at cost less accumulated depreciation and impairment, if any. The initial cost of an asset comprises its purchase price or construction cost and any costs directly attributable in bringing the assets to their working condition for their intended use.

Asset transferred from erstwhile DVB are stated at the transaction value notified by the Government of National Capital Territory of Delhi (GNCTD) under the Transfer Scheme. Values are assigned to different heads of individual property, plant and equipment as on the date of the transfer i.e. 1 July, 2002 as per an independent technical valuer's estimation.

With effect from 1 April, 2014, Schedule II of the Companies Act, 2013 has been notified and in accordance with Part B of Schedule II, the rate or useful life and residual value given in DERC regulations are applied for computing depreciation on assets. However, in case of assets where no useful life is prescribed in DERC regulations, the useful life and residual value as given in Part C of Schedule II of the Companies Act, 2013 is followed. Further, in case of any class of asset where useful life as estimated by management and/or certified by independent valuer is lower than DERC or Part C of Schedule II of the Companies Act, 2013 then such lower useful life is followed for computing depreciation on such asset.

As per DERC (Terms & Conditions for Determination of Tariff) Regulations, 2017 notified on 31 January, 2017 applicable from financial year (FY) 2017-18 onwards, DERC has changed rate of depreciation @ 5.83% up to 12 years of useful life on plant and equipment (comprising of transformers including fixed apparatus, switch gears, lighting arresters, overhead/underground cables) and balance WDV up to 90% over remaining period of useful life of assets instead of equal rate of depreciation applicable in previous regulations. The new regulations have also changed useful life of other class of property, plant and equipment. Accordingly w.e.f. 1 April, 2017 the Company has started charging the depreciation @ 5.83% p.a. on plant and equipment whose useful life has not yet been over up to 12 years, changed useful life of other class of property plant and equipment as per new regulations.

Depreciation for the reporting period in respect of property, plant and equipment has been provided on the straight line method so as to write off the cost of the assets over the useful lives as per DERC regulations/Schedule II of the Companies Act 2013, as applicable.

Residual value is taken at the rate of 10% for assets where rate or useful life is prescribed in DERC regulations and 5% where useful life as per Part C of Schedule II of the Companies Act, 2013 is considered.

Assets (other than project assets) costing less than ₹ 5,000 where useful life is considered as per Part C of schedule II to the Companies Act, 2013 are depreciated fully in the year of first use.

Depreciation for the reporting period in respect of property, plant and equipment used for electricity generation has been provided on straight line method as per rates/ useful life prescribed in regulations notified by DERC on 31 January, 2017. The depreciation has been calculated in a manner which has the effect of depreciating 90% of the capitalized cost of each such depreciable asset.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The carrying amount of the replaced part is derecognised. Similarly, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement, if the recognition criteria are satisfied.

All other repairs and maintenance are charged to the Statement of Profit and Loss during the financial period in which they are incurred.

Depreciation on subsequent expenditure on property, plant and equipment arising on account of capital improvement or other factors is provided for prospectively over the remaining useful life.

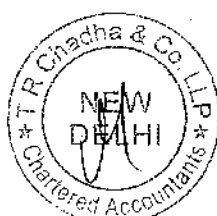
Depreciation on refurbished/revamped assets which are capitalized separately is provided for over the reassessed useful life, which is not more than the life specified in DERC regulations/Schedule II to the Companies Act, 2013, as applicable.

Based on the above, the useful life used for various class of assets are:

Description/Class of Assets	Useful life (years)
Office buildings, housing colonies	50
Temporary structures	0
Meters (including smart meters)	10
General plant & machinery, SCADA (excluding IT software/hardware), street lightening	15
SCADA IT software/hardware	6
Office furniture & related equipments (excluding communication equipment)	10
Communication Equipment	15
Batteries	5
IT equipment including software	6
Overhead lines, solar PV	25
Electrical plant & machinery (not covered in above classes)	25
Underground cables	35
Motor vehicles	10

Projects under which tangible property, plant and equipment are not yet ready for their intended use are carried at cost, comprising direct costs, other directly attributable costs of construction and attributable interest.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

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**4.2 Intangible assets**

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Amortisation is recognised on a straight-line basis over their estimated useful lives. The estimated useful life and amortisation method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis.

**4.3 Impairment of tangible and intangible assets**

At the end of each reporting period, the Company reviews the carrying amounts of its tangible and intangible assets of a "Cash Generating Unit" (CGU) to determine whether there is any indication that those assets have suffered an impairment loss. Individual assets are grouped for impairment assessment purposes at the lowest level at which there are identifiable cash flows that are largely independent of the cash flows of other groups of assets. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount. The increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in the Statement of Profit and Loss.



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

Note 4.4

Particulars	As at 01.04.2021		Cost		As at 31.03.2022		Accumulated depreciation and amortisation		Net carrying amount	
	As at 01.04.2021	Additions	Borrowing costs capitalised	Disposals	As at 31.03.2022	As at 31.03.2022	As at 01.04.2021	Eliminated on disposals	As at 31.03.2022	As at 31.03.2021
<b>4.4.1 Property, plant and equipment</b>										
(a) Buildings - Plant	32,105.18	1,206.11	13.30	-	33,324.59	-	10,523.88	487.67	22,313.04	21,581.30
(b) Building - Others	4,935.40	242.17	2.53	-	5,180.10	-	3,485.30	285.47	1,409.33	1,450.10
(c) Plant and equipment	3,28,390.03	21,388.79	95.20	6,125.07	3,43,748.95	-	1,45,421.90	18,658.94	1,83,699.76	1,82,968.13
(d) Transmission lines and cable network	3,24,344.07	17,200.31	80.47	1,047.78	3,40,577.07	-	1,32,069.19	14,228.28	1,84,793.59	1,92,274.88
(e) Furniture and fixtures	1,231.64	50.43	0.67	5.08	1,277.66	-	747.82	70.12	464.46	483.82
(f) Vehicles	3,604.37	782.58	-	587.61	3,799.34	-	823.43	320.78	2,865.82	2,780.94
(g) Office equipment	4,622.27	202.16	0.56	202.11	4,622.88	-	2,465.09	279.47	2,050.92	2,157.18
<b>Total</b>	<b>6,99,232.96</b>	<b>41,072.55</b>	<b>192.73</b>	<b>7,967.65</b>	<b>7,32,530.59</b>	<b>-</b>	<b>2,95,536.61</b>	<b>4,933.67</b>	<b>4,07,596.92</b>	<b>4,03,696.35</b>
As at 31.03.2021	(6,56,568.81)	(46,460.79)	(320.34)	(4,116.98)	(6,99,232.96)	-	(2,65,194.39)	(2,687.07)	(4,03,696.35)	-
<b>4.4.2 Intangible assets</b>										
Computer software	16,982.41	310.76	-	-	17,293.17	-	9,091.28	1,978.83	6,223.06	7,891.13
<b>Total</b>	<b>16,982.41</b>	<b>310.76</b>	<b>-</b>	<b>-</b>	<b>17,293.17</b>	<b>-</b>	<b>9,091.28</b>	<b>1,978.83</b>	<b>6,223.06</b>	<b>7,891.13</b>
As at 31.03.2021	(13,624.42)	(3,357.99)	-	-	(16,982.41)	-	(7,539.53)	(1,551.75)	(7,891.13)	-
<b>Grand total</b>	<b>7,16,215.37</b>	<b>41,383.31</b>	<b>192.73</b>	<b>7,967.65</b>	<b>7,49,823.76</b>	<b>-</b>	<b>3,04,627.89</b>	<b>4,933.67</b>	<b>4,13,819.98</b>	<b>4,11,587.48</b>
As at 31.03.2021	(6,70,193.23)	(49,818.78)	(320.34)	(4,116.98)	(7,16,215.37)	-	(2,72,733.92)	(2,687.07)	(4,11,587.48)	-
<b>4.4.3 Capital work-in-progress (CWIP)</b>										
As at 31.03.2021	19,711.18	36,295.93	285.82	40,620.06	17,672.87	-	-	-	17,672.87	19,711.18
	(27,339.37)	(42,099.79)	(411.14)	(50,139.12)	(19,711.18)	-	(-)	(-)	(-)	-

4.4.4 Property plant & equipment and intangible assets (movable and immovable) are hypothecated against secured borrowings of ₹ 1,95,334.80 lakhs (as at 31 March, 2021 ₹ 1,90,229.17 lakhs) (refer note 17.1(i), 23.1, 23.3).

4.4.5 CWIP is stated at cost, net of accumulated impairment loss, if any. CWIP includes closing capital inventory of ₹ 6,664.99 lakhs (as at 31 March, 2021 ₹ 7,028.28 lakhs).

4.4.6 Carrying amount of capital inventory hypothecated as security for borrowings is ₹ 6,664.99 lakhs (net of provision of ₹ 369.77 lakhs) (as at 31 March, 2021 ₹ 6,994.97 lakhs) (refer note 17.1(i), 23.1, 23.3).

4.4.7 During the year ended 31 March, 2022 the borrowing cost of ₹ 285.82 lakhs (as at 31 March, 2021 ₹ 411.14 lakhs) relating to capital work-in-progress includes ₹ 187.00 lakhs (as at 31 March, 2021 ₹ 208.09 lakhs) on account of capitalisation of interest expense on lease liability.

4.4.8 Depreciation and amortisation charge to Statement of Profit and Loss :

Particulars	Year ended 31.03.2022	Year ended 31.03.2021
Depreciation on tangible assets	34,330.73	33,029.29
Add: Depreciation on right of use assets (refer note 5)	804.02	800.64
Add: Amortisation on intangible assets	1,978.83	1,551.75
<b>Total</b>	<b>37,113.58</b>	<b>35,381.68</b>

4.4.9 During the year ended 31 March, 2019 the property, plant and equipment relating to Rithela Power Generation Plant had been classified as assets held for sale (refer note 34.7.1).

4.4.10 The Company does not own any land in its name. The Company retain operational rights over the land and buildings used for the purpose of carrying out distribution business under a license granted by Delhi Electricity Regulatory Commission (DERC).

4.4.11 Figures in bracket represents previous year figures.



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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4.4.12 There are no proceedings which have been initiated or are pending against the Company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.

4.4.13 Details of immovable property included in Property, plant and equipment not held in the name of the Company.

As at 31 March, 2022

Relevant line item in the Balance sheet	Description of item of property	Gross carrying value (₹ Lakhs)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter/director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the Company
Property Plant & Equipment	Land	Nil	Government of National Capital Territory of Delhi (GNCTD) {Land and buildings were transferred to company in terms of the DERA, transfer Scheme Rules 2001 on as is where is basis to be occupied and utilised for distribution business}	No	July 2002 to March 2022	The Company does not own any land in its name. The Company retain operational rights over the land and buildings used for the purpose of carrying out distribution business under a license granted by Delhi Electricity Regulatory Commission (DERC).
	Buildings - Plant	33,324.59				Post acquisition of licence, the Company has made additions on the acquired land & building whose title deeds are not held in name of the Company.
	Building - Others	5,180.10				

As at 31 March, 2021

Relevant line item in the Balance sheet	Description of item of property	Gross carrying value (₹ Lakhs)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter/director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the Company
Property Plant & Equipment	Land	Nil	Government of National Capital Territory of Delhi (GNCTD) {Land and buildings were transferred to company in terms of the DERA, transfer Scheme Rules 2001 on as is where is basis to be occupied and utilised for distribution business}	No	July 2002 to March 2021	The Company does not own any land in its name. The Company retain operational rights over the land and buildings used for the purpose of carrying out distribution business under a license granted by Delhi Electricity Regulatory Commission (DERC).
	Buildings - Plant	32,105.18				Post acquisition of licence, the Company has made additions on the acquired land & building whose title deeds are not held in name of the Company.
	Building - Others	4,935.40				

4.4.14 Age of capital work-in-progress (CWIP)

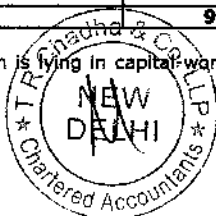
Ageing schedule as at 31 March, 2022

Particulars	Amount in CWIP for a period of				₹/Lakhs
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
Projects in progress	6,896.76	1,420.50	665.93	1,774.85	10,758.04
Projects temporarily suspended	12.01	93.45	43.92	100.46	249.84
Capital inventory	4,052.23	910.09	379.73	1,322.94	6,664.99
<b>Total</b>	<b>10,961.00</b>	<b>2,424.04</b>	<b>1,089.58</b>	<b>3,198.25</b>	<b>17,672.87</b>

Ageing schedule as at 31 March, 2021

Particulars	Amount in CWIP for a period of				₹/Lakhs
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
Projects in progress	6,717.71	1,187.66	2,081.54	1,998.79	11,985.70
Projects temporarily suspended	24.68	82.23	44.64	545.65	697.20
Capital inventory	2,598.71	2,241.82	631.20	1,556.55	7,028.28
<b>Total</b>	<b>9,341.10</b>	<b>3,511.71</b>	<b>2,757.38</b>	<b>4,100.99</b>	<b>19,711.18</b>

4.4.15 There is no significant amount which is lying in capital work-in progress whose completion is overdue or has exceeded its cost compared to its original plan.



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 5**  
**Leases**

**Accounting Policy**

At inception of contract, the Company assesses whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assessed whether:

- the contract involves the use of identified asset;
- the Company has the right to obtain substantially all of the economic benefits from use of the asset throughout the period of use; and
- the Company has the right to direct the use of the asset.

At inception or on reassessment of a contract that contains a lease component, the Company allocates consideration in the contract to each lease component on the basis of their relative stand alone price.

**As a lessee**

**(i) Right-of-use assets**

The Company recognises right-of-use assets at the commencement date of the lease. Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, lease payments made at or before the commencement date less any lease incentives received and estimate of costs to dismantle. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets, as follows:

Description/Class of Assets	Lease term (years)
Land	10 (Period of license)

The Company has disclosed right-to-use assets that do not meet the definition of investment property separately in the Balance Sheet.

**(ii) Lease liabilities**

At the commencement date of the lease, the Company recognises lease liabilities measured at the present value of lease payments to be made over the lease term. In calculating the present value of lease payments, the Company generally uses its incremental borrowing rate at the lease commencement date if the discount rate implicit in the lease is not readily determinable.

After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. The carrying amount is remeasured when there is a change in future lease payments arising from a change in index or rate. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments or a change in the assessment of an option to purchase the underlying asset.

The Company has disclosed lease liabilities separately under the head 'Financial liabilities' in the Balance Sheet.

**(iii) Short term leases and leases of low value of assets**

The Company applies the short-term lease recognition exemption to its short-term leases. It also applies the lease of low-value assets recognition exemption that are considered to be low value. Lease payments on short-term leases and leases of low value assets are recognised as expense on a straight-line basis over the lease term.

**(iv) Disclosures under Ind AS 116**

The Company has entered into lease contracts for land used in its operations. Leases of land has been considered for a lease term of 10 years however, the Company's future lease payments in respect of land leases are dependent upon extension of its distribution licence. The Company may assign and sub-lease the leased assets.

Particulars	₹/Lakhs	
	As at 31.03.2022	As at 31.03.2021
<b>(a) Right-of-use assets</b>		
<b>Cost</b>		
Opening balance	10,945.54	10,945.54
Add: Additions during the period/year	-	-
Closing balance	10,945.54	10,945.54
<b>Accumulated depreciation and amortisation</b>		
Opening balance	2,189.11	1,094.55
Add: Depreciation for the period/year	1,094.55	1,094.56
Closing balance	3,283.66	2,189.11
<b>Net carrying amount</b>		
Closing balance	7,661.88	8,756.43
<b>(b) Lease liabilities</b>		
Opening balance	9,440.67	8,665.70
Add: Interest expense accrued on lease liabilities (refer note 32)	704.52	774.97
Less: Lease liabilities paid	3,124.45	-
Closing balance	7,020.74	9,440.67
Non-current lease liabilities	6,086.30	7,020.74
Current lease liabilities	934.44	2,419.93



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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Particulars	₹/Lakhs	
	Year ended 31.03.2022	Year ended 31.03.2021
<b>(a) Amount recognised in Statement of Profit &amp; Loss</b>		
(i) Depreciation on Right-of-use assets (classified under Depreciation and amortisation expense)	804.02	800.64
(ii) Interest on lease liabilities (classified under Finance costs)	517.52	566.88
(iii) Expenses related to short term leases (classified under Other expenses)	400.91	164.19
<b>(b) Amount transferred to capital work-in-progress</b>		
(i) Depreciation on Right-of-use assets	290.53	293.92
(ii) Interest on lease liabilities	187.00	208.09
<b>(c) Amount recognised in Statement of Cash Flows</b>		
(i) Total cash outflow of leases	3,476.27	158.60

- (i) The incremental rate of borrowing as at 1 April, 2019 has been considered at 8.60% p.a.  
(ii) Refer note 39.3.3 for maturity analysis of lease liabilities.

**As a lessor**

Leases are classified as finance lease whenever the terms of the lease transfer substantially all the risks and rewards incidental to ownership to the lessee. All other leases are classified as operating lease. The Company recognises lease payments received under operating leases as income on a straight-line basis over the lease term as part of other income.

When the Company is an intermediate lessor, it accounts for its interests in the head lease and the sublease separately. The sublease is classified as a finance or operating lease by reference to the right-of-use asset arising from the head lease.

The Company has entered into operating sub-lease arrangement for its certain land. These typically have lease terms of between 1 to 3 years. The Company has recognised an amount of ₹ 117.24 lakhs as rental income for operating lease during the year ended March 31, 2022 (for the year ended 31 March, 2021 ₹ 70.09 lakhs).

Future minimum rentals receivable under operating leases as at 31 March, 2022 are as follows:

Particulars	₹/Lakhs	
	As at 31.03.2022	As at 31.03.2021
(i) Upto 1 year	126.67	6.28
(ii) 1 to 2 years	129.22	-
(iii) 2 to 3 years	22.65	-

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 6**

**Investments - non current**

**Accounting policy**

**6.1 Investments in subsidiary**

A subsidiary is an entity that is controlled by the Company. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Company records the investments in subsidiary at cost less impairment, if any.

After initial recognition, the Company determines whether there is any objective evidence of impairment as a result of one or more events that occurred after the initial recognition of the investment in a subsidiary and that event (or events) has an impact on the estimated future cash flows from the investment that can be reliably estimated. If there exists such an objective evidence of impairment, then it is necessary to recognise impairment loss with respect to the Company's investment in a subsidiary.

When necessary, the cost of the investment is tested for impairment in accordance with Ind AS 36, Impairment of Assets, as a single asset by comparing its recoverable amount (higher of value in use or fair value less costs of disposal) with its carrying amount, any impairment loss recognised is adjusted from the cost of the investment. Any reversal of that impairment loss is recognised in accordance with Ind AS 36 to the extent that the recoverable amount of the investment subsequently increases.

Upon disposal of investment in a subsidiary, a gain or loss is recognised in the Statement of Profit and Loss and is calculated as the difference between (a) the aggregate of the fair value of consideration received and (b) the previous carrying amount of the investment in subsidiary.

**6.2 Investments in equity instruments**

- Investment in subsidiaries (Unquoted) - at cost less accumulated impairment, if any

(a) Investments in fully paid-up equity shares of wholly owned subsidiary company

NDPL Infra Limited

(0.50 lakhs (as at 31 March, 2021 0.50 lakhs) equity shares of ₹ 10 each, fully paid up)

6.3 Aggregate carrying value of unquoted investments

6.4 Aggregate amount of impairment in value of investments

As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
5.00	5.00
5.00	5.00
-	-

**Note 7**

**Other financial assets - non current**

(Unsecured and considered good, at amortised cost)

(a) Security deposits

(b) Recoverable from SVRS Trust (refer note 28.14)

56.93	59.78
21.85	25.78
78.78	85.56

**Note 8**

**Income tax assets (net)**

Income tax

(net of provision for income tax of ₹ 1,20,604.62 lakhs (as at 31 March, 2021 net of provision of income tax ₹ 1,09,366.34 lakhs))

355.03	3,247.48
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**Note 9**

**Other non-current assets**

(Unsecured and considered good)

(a) Capital advances

(b) Income tax paid under protest against demand

(c) Prepaid expenses

(d) Others

673.16	513.21
2,321.84	2,321.84
26.66	43.35
97.96	79.01
3,119.62	2,957.41

**Note 10**

**Inventories**

**Accounting policy**

10.1 Inventories of stores and spares and loose tools are valued at lower of cost net of provision for diminution in value or net realisable value. Costs of inventories are determined on 'Weighted Average' basis.

Components and spares inventory include items which could be issued for projects to be capitalised.

Net realisable value is the estimated selling price in the ordinary course of business less any applicable selling expenses.

(a) Stores and spares

(b) Loose tools

(c) Less: Allowance for non-moving inventories

As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
1,598.97	1,903.02
99.90	75.58
1,698.87	1,978.60
287.75	295.84
1,411.12	1,682.76

10.2 Stores and spares includes traded inventory amounting to ₹ 28.32 Lakhs

10.3 Inventories are hypothecated as security for borrowings (refer note 17.1(i), 23.1, 23.3).



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	As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
<b>Note 11</b>		
<b>Trade receivables</b>		
(At amortised cost)		
(a) Debtors for sale of power in licensed area (refer note 11.1 below)		
(i) Considered good - secured	6,263.63	7,180.82
(ii) Considered good - unsecured	6,278.59	9,428.19
(iii) Credit impaired	14,362.83	13,932.05
	26,905.05	30,541.06
Less: Allowance for doubtful trade receivables	14,362.83	13,932.05
	12,542.22	16,609.01
(b) Debtors for sale of power other than Tata Power-DDL licensed area		
(i) Considered good - unsecured	-	285.22
(c) Other debtors		
(i) Considered good - unsecured	6,064.23	10,548.93
(ii) Credit impaired	589.54	49.60
	6,653.77	10,598.53
Less: Allowance for doubtful trade receivables	589.54	49.60
	6,064.23	10,548.93
	<b>18,606.45</b>	<b>27,443.16</b>
11.1 Government subsidy included in note 11(a)	113.53	375.76
11.2 The Company considers non-payment of trade receivables within credit period as increase in credit risk. Further, some part of these receivables is secured by security deposits made by the customers. The status of ageing of trade receivable is given in note 11.4.1.		
11.3 The average credit period for the trade receivable in note 11(a) for distribution of power in license area is 15 clear days. Late payment surcharge (LPSC) is charged at 1.5% per month on principal component for number of days of delay in receiving payment as per DERC regulations.		
11.4 The Company has used a practical expedient by computing the expected credit loss allowance for trade receivables based on a provision matrix. The provision matrix takes into account historical credit loss experience and adjusted for forward looking information. The expected credit loss allowance is based on the ageing of the days the receivables (excluding government receivables in case of energy debtors) are due and the rates as given in the provision matrix. The provision matrix at the end of the reporting period is as follows:		

**11.4.1 Ageing of receivables**

**Expected credit loss provision matrix**

**(I) Debtors for sale of power in licensed area**

Particulars	Expected Credit loss (%)	
	As at 31.03.2022	As at 31.03.2021
(a) Within the credit period	0.48%	0.56%
(b) 1-90 days past due	0.85%	1.06%
(c) 91-182 days past due	3.62%	3.80%
(d) 183 days-1 year past due	9.74%	11.54%
(e) 1-2 year past due	21.26%	23.55%
(f) 2-3 year past due	30.77%	33.75%
(g) >3 years past due	100.00%	100.00%

**(II) Other debtors**

Particulars	Expected Credit loss (%)	
	As at 31.03.2022	As at 31.03.2021
(a) Within the credit period	0.75%	0.53%
(b) 1-90 days past due	0.74%	0.46%
(c) 91-182 days past due	0.81%	0.72%
(d) 183 days-1 year past due	2.31%	1.08%
(e) 1-2 year past due	7.27%	0.75%
(f) 2-3 year past due	14.67%	19.11%
(g) >3 years past due	50.00%	100.00%

**Age of receivables**

Ageing schedule as at 31 March, 2022

Outstanding for following periods from due date of payment #	Undisputed		Disputed		₹/Lakhs Total
	Considered Good	credit impaired	Considered Good	credit impaired	
(a) Less than 6 months	7,016.19	89.27	-	435.48	7,540.94
(b) 6 months - 1 year	2,260.93	131.45	-	282.94	2,675.32
(c) 1-2 year	1,913.02	323.77	-	316.08	2,552.87
(d) 2-3 year	1,387.00	490.51	-	852.74	2,730.25
(e) More than 3 years	387.15	4,316.65	-	7,682.59	12,386.39
(f) Total overdue	12,964.29	5,351.65	-	9,569.83	27,885.77
(g) Not due	5,642.16	30.83	-	0.06	5,673.05
(h) Total Trade Receivables (f+g)	18,606.45	5,382.48	-	9,569.89	33,558.82



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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Ageing schedule as at 31 March, 2021

Outstanding for following periods from due date of payment #	Undisputed		Disputed		₹/Lakhs
	Considered Good	credit impaired	Considered Good	credit impaired	Total
(a) Less than 6 months	10,316.67	97.36	-	247.21	10,661.24
(b) 6 months - 1 year	3,339.24	141.12	-	109.58	3,589.94
(c) 1-2 year	3,103.93	447.87	-	803.31	4,355.11
(d) 2-3 year	2,119.19	379.59	-	889.20	3,387.98
(e) More than 3 years	396.95	4,085.24	-	6,752.13	11,234.32
(f) Total overdue	19,275.98	5,151.18	-	8,801.43	33,228.59
(g) Not due	8,167.18	28.59	-	0.45	8,196.22
(h) Total Trade Receivables (f+g)	27,443.16	5,179.77	-	8,801.88	41,424.81

# where due date of payment is not available, date of the transaction has been considered.

**11.4.2 Movement in the allowance for doubtful trade receivables based on expected credit loss:**

Particulars	₹/Lakhs	
	As at 31.03.2022	As at 31.03.2021
<b>Debtors for billed revenue</b>		
Balance at beginning of the year	13,981.65	14,644.77
Additions/(reversal) in expected credit loss allowance on trade receivables calculated at lifetime expected credit losses for the year	224.84	(77.16)
Specific allowance/ (reversal) on trade receivables for the year	745.88	(585.96)
Balance at end of the year	14,952.37	13,981.65

11.5 The concentration of credit risk is limited due to the fact that the customer base is large and unrelated. There is no consumer who represents more than 5% of the total balance of trade receivables other than mentioned below:

Particulars	₹/Lakhs	
	As at 31.03.2022	As at 31.03.2021
Delhi Metro Rail Corporation (DMRC)	6,248.43	5,770.78
Havells India Limited	2,637.78	-
REC Power Distribution Company Ltd (RECPDCL)	2,586.56	5,353.43

\* do not fall under 5% criteria during previous year.

**Note 12**

**Cash and bank balances**

**Accounting policy**

12.1 Cash and cash equivalents comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value. Cash and cash equivalents include balances with banks which are unrestricted for withdrawal and usage.

For the purpose of the Statement of Cash Flows, cash and cash equivalents consist of cash and short-term deposits, as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

**12.2 Cash and cash equivalents**

- (a) Balances with banks - In current accounts  
(b) Cheques, drafts on hand\*  
(c) Cash on hand

	As at 31.03.2022	As at 31.03.2021
	₹/Lakhs	₹/Lakhs
(a)	1,675.35	2,405.56
(b)	840.43	2,184.49
(c)	5.81	22.59
	<u>2,521.59</u>	<u>4,612.64</u>

\* Includes balances held with vendors.

**12.2.1 Reconciliation of liabilities from financing activities:**

Particulars	As at 31.03.2021	Cash flows		Non-cash transactions		₹/Lakhs
		Proceeds	Repayment	Additions	Amortisation	
(a) Long-term borrowings (Including current maturities)	2,93,303.70	55,000.00	(83,614.30)	-	-	2,64,689.40
(b) Lease liabilities (Including current maturities)	9,440.67	-	(2,419.93)	-	-	7,020.74
(c) Short-term borrowings and working capital demand loans	30,785.80	5,86,585.07	(6,06,690.82)	-	-	10,680.05
(d) Cash credit and other credit facilities (net)	8,550.48	4,335.37	-	-	-	12,885.85
(e) Consumer contribution for:						
- capital works	62,469.77	5,247.29	-	-	(5,050.64)	62,666.42
- service line	17,854.89	2,880.95	-	-	(3,257.12)	17,478.72
(f) Consumer security deposits (net)	74,366.62	9,326.98	-	-	-	83,693.60
<b>Total</b>	<b>4,96,771.93</b>	<b>6,63,375.66</b>	<b>(6,92,725.05)</b>	<b>-</b>	<b>(8,307.76)</b>	<b>4,59,114.78</b>



*Monica*

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

	As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
<b>12.3 Other balances with banks</b>		
(a) Deposits with banks with original maturity more than 3 months upto 12 months	84.80	80.90
(b) Restricted bank deposits (Earmarked pursuant to court order or contractual obligations)	7,335.44	9,799.09
	<u>7,420.24</u>	<u>9,879.99</u>
<b>Note 13</b>		
<b>Other financial assets - current</b> (Unsecured and considered good, unless otherwise stated, at amortised cost)		
(a) Security deposits	845.70	597.71
(b) Accruals		
Interest accrued on fixed deposits	73.09	105.78
(c) Unbilled revenue	41,501.51	36,534.99
(d) Others		
(I) Recoverable from SVRS Trust (refer note 28.14)	3.93	3.16
(II) Other receivables (including recoverable against street light)	464.73	244.60
Less: Allowance for doubtful assets against street light	179.37	179.37
	<u>285.36</u>	<u>65.23</u>
	<u>42,709.59</u>	<u>37,306.87</u>
<b>Note 14</b>		
<b>Other current assets</b> (Unsecured and considered good)		
(a) Unbilled revenue (contract asset)	713.20	1,909.50
(b) Prepaid insurance	801.75	769.02
(c) Prepaid expenses	903.03	1,218.97
(d) Power banking	11,318.40	4,135.40
(e) Advance to vendors	4,640.52	3,913.09
(f) Others	5,638.60	3,341.38
	<u>24,015.50</u>	<u>15,287.36</u>



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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	As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
<b>Note 15</b>		
<b>Share capital</b>		
<b>Authorised</b>		
12,500 lakhs (as at 31 March, 2021 12,500 lakhs) equity shares of ₹ 10/- each with voting rights.	1,25,000.00	1,25,000.00
500 lakhs (as at 31 March, 2021 500 lakhs) 12% cumulative redeemable preference shares of ₹ 100/- each without voting rights.	50,000.00	50,000.00
	<u>1,75,000.00</u>	<u>1,75,000.00</u>
<b>Issued, subscribed and paid up</b>		
10,520 lakhs (as at 31 March, 2021 10,520 lakhs) equity shares of ₹ 10/- each fully paid up with voting rights.	1,05,200.00	1,05,200.00

Of the above:

- 15.1 5,365.20 lakhs (as at 31 March, 2021 5,365.20 lakhs) i.e. 51% (as at 31 March, 2021 51%) equity shares of ₹ 10/- each with voting rights, are held by Tata Power Company Limited, the holding company.
- 15.2 5,154.80 lakhs (as at 31 March, 2021 5,154.80 lakhs) i.e. 49% (as at 31 March, 2021 49%) equity shares of ₹ 10/- each with voting rights, are held by Delhi Power Company Limited.
- 15.3 The equity shares of the Company have a par value of ₹ 10/- each. Each shareholder is eligible for one vote per share held. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive any of the remaining assets of the Company in proportion to the number of equity shares held by the shareholders, after distribution of all preferential amounts.
- 15.4 Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

Particulars	As at 31.03.2022		As at 31.03.2021	
	No. of Shares Lakhs	Amount ₹/Lakhs	No. of Shares Lakhs	Amount ₹/Lakhs
At the beginning of the year	10,520.00	1,05,200.00	5,520.00	55,200.00
Add: Bonus share issued during the year	-	-	5,000.00	50,000.00
<b>Outstanding at the end of the year</b>	<b>10,520.00</b>	<b>1,05,200.00</b>	<b>10,520.00</b>	<b>1,05,200.00</b>

**15.5 Shareholding of Promoters**

Shares held by promoters at the end of the year				% of Change during the year
Sr. No.	Promoter Name	No. of Shares (In Lakhs)	% of total Shares	
1	The Tata Power Company Limited	5,365.20	51%	Nil
2	Delhi Power Company Limited	5,154.80	49%	Nil
<b>Total</b>		<b>10,520.00</b>	<b>100%</b>	<b>Nil</b>

- 15.6 During the current year, the Company has paid final dividend of ₹ 1.20 per share on fully paid equity shares for FY 2020-21 amounting to ₹ 12,624.00 lakhs upon approval of shareholders in Annual General Meeting dated 21 June, 2021. During the previous year ended 31 March, 2021, the Company had paid final dividend of ₹ 2.40 per share on fully paid equity shares for FY 2019-20 amounting to ₹ 13,248.00 lakhs. The Finance Act 2020 has repealed the Dividend Distribution Tax (DDT). Companies are now required to pay/distribute dividend after deducting applicable taxes.
- 15.7 For the year ended 31 March, 2022 the Board of Directors at its meeting held on 22 April, 2022 have proposed a final dividend of ₹ 1.20 per share to be paid on fully paid equity shares. The equity dividend is subject to approval by shareholders at the ensuing Annual General Meeting and has not been disclosed as a liability in these financial statements. The proposed equity dividend is payable to all holders of fully paid equity shares. The total estimated equity dividend to be paid is ₹ 12,624.00 lakhs.
- 15.8 During previous year, the board of directors in their meeting held on 25 November, 2020 and the shareholders of the Company in their Extra-Ordinary General Meeting (EGM) held on 4 December, 2020 have approved to increase the authorised share capital of the Company from ₹ 1,25,000 lakhs to ₹ 1,75,000 lakhs by creation of additional 5,000 lakhs equity shares of ₹ 10/- each. It has also been approved to issue 5,000 lakhs new bonus equity shares of ₹ 10/- each (amounting to ₹ 50,000 lakhs) at par to the Tata Power Company Limited (TPCL) and Delhi Power Company Limited (DPCL) in proportion to their existing shareholding in the Company i.e. 51% to TPCL (2,550 lakhs equity shares of ₹ 10/- each fully paid) and 49% to DPCL (2,450 lakhs equity shares of ₹ 10/- each fully paid) by utilisation of capital redemption reserve of ₹ 50,000 lakhs. The issue of bonus equity shares has been approved by share allotment committee in the meeting held on 12 March, 2021.

	As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
<b>Note 16</b>		
<b>Other equity</b>		
<b>16.1 Capital redemption reserve</b>		
(a) Opening balance	-	50,000.00
(b) Add : Amount transferred from retained earnings (net)	-	-
(c) Less: Bonus shares issued (refer note 15.8)	-	50,000.00
(d) Closing balance	-	-
<b>16.2 General reserve</b>		
(a) Opening balance	9,150.00	9,150.00
(b) Add : Amount transferred from retained earnings (net)	-	-
(c) Closing balance	9,150.00	9,150.00
<b>16.3 Retained earnings</b>		
(a) Opening balance	2,62,659.78	2,32,962.45
(b) Add : Additions during the year	43,903.87	42,945.33
(c) Less : Payment of dividend on equity share capital (refer note 15.6)	12,624.00	13,248.00
(d) Closing balance	2,93,939.65	2,62,659.78
	<u>3,03,089.65</u>	<u>2,71,809.78</u>

**Nature and purpose of reserves:**

**Capital redemption reserve**

Capital redemption reserve represents amounts set aside on redemption of preference shares. The reserve is utilised in accordance with the provisions of section 69 of the Companies Act, 2013 for issuance of bonus equity shares.

**General reserve**

General reserve is used from time to time to transfer profits from retained earnings for appropriation purposes. As the general reserve is created by a transfer from one component of equity to another and is not an item of other comprehensive income, items included in the general reserve will not be reclassified subsequently to Statement of Profit and Loss.

**Retained earnings**

Retained earnings are the profits of the Company earned till date net of appropriations.



*Monica*

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 17**

**Long-term borrowings**

**17.1 Secured - at amortised cost**

**(i) Term loans from banks**

	As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
(a) Axis Bank	6,428.71	4,595.00
(b) Bank of Baroda	5,000.00	6,666.67
(c) Canara Bank	15,486.11	23,680.56
(d) HDFC Bank	69,979.17	79,368.05
(e) Indian Bank*	15,677.08	43,385.42
(f) Punjab National Bank	14,375.00	16,875.00
(g) Punjab & Sind Bank	14,790.00	16,875.00
(h) State Bank of India	56,875.00	39,375.00
<b>Total long-term borrowings</b>	<b>1,98,611.07</b>	<b>2,30,820.70</b>

\* Allahabad Bank merged with Indian Bank with effect from 1 April, 2020.

**17.2 Current maturities of long-term borrowings**

For the current maturities of long-term borrowings, refer note 23.3(a), Short Term Borrowings. Current maturities of long term borrowings includes repayment to be made before due date of 12 months, due date being a holiday.

**17.3 Terms of repayment**

**17.3.1 Secured - at amortised cost**

S. No.	Name of Bank	Refer note for security	As at 31.03.2022	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	₹/Lakhs FY 2027-28 to FY 2031-32
<b>- Term loans from banks</b>									
(a)	i Axis Bank	17.7	4,595.00	4,595.00	-	-	-	-	-
	ii Axis Bank	17.7	9,285.71	2,857.00	2,857.00	2,857.00	714.71	-	-
(b)	i Bank of Baroda	17.7	6,666.67	1,666.67	1,666.67	1,666.67	1,666.66	-	-
(c)	i Canara Bank	17.6	1,388.89	1,111.11	277.78	-	-	-	-
	ii Canara Bank	17.6	5,000.00	2,500.00	2,500.00	-	-	-	-
	iii Canara Bank	17.6	5,625.00	1,250.00	1,250.00	1,250.00	1,250.00	625.00	-
	iv Canara Bank	17.7	11,666.66	3,333.33	3,333.33	3,333.33	1,666.67	-	-
(d)	i HDFC Bank	17.6	8,125.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	1,875.00
	ii HDFC Bank	17.6	8,437.50	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	2,187.50
	iii HDFC Bank	17.6	2,708.33	833.33	833.33	833.33	208.34	-	-
	iv HDFC Bank	17.6	18,750.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	6,250.00
	v HDFC Bank	17.6	10,000.00	-	-	1,250.00	1,250.00	1,250.00	6,250.00
	vi HDFC Bank	17.7	3,888.89	2,222.22	1,666.67	-	-	-	-
	vii HDFC Bank	17.7	9,000.00	4,000.00	4,000.00	1,000.00	-	-	-
	viii HDFC Bank	17.7	2,708.34	833.34	833.33	833.33	208.34	-	-
	ix HDFC Bank	17.7	8,750.00	2,500.00	2,500.00	2,500.00	1,250.00	-	-
	x HDFC Bank	17.7	17,000.00	4,000.00	4,000.00	4,000.00	4,000.00	1,000.00	-
(e)	i Indian Bank	17.6	6,250.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	-
	ii Indian Bank	17.7	5,468.75	3,125.00	2,343.75	-	-	-	-
	iii Indian Bank	17.7	5,000.00	1,666.67	1,666.67	1,666.66	-	-	-
	iv Indian Bank	17.7	6,666.66	1,666.66	1,666.67	1,666.67	1,666.66	-	-
(f)	i Punjab National Bank	17.6	16,875.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	4,375.00
(g)	i Punjab & Sind Bank	17.6	5,000.00	1,250.00	1,250.00	1,250.00	1,250.00	-	-
	ii Punjab & Sind Bank	17.7	3,750.00	3,750.00	-	-	-	-	-
	iii Punjab & Sind Bank	17.7	3,125.00	2,500.00	625.00	-	-	-	-
	iv Punjab & Sind Bank	17.7	5,000.00	2,500.00	2,500.00	-	-	-	-
	v Punjab & Sind Bank	17.7	9,583.00	1,668.00	1,668.00	1,668.00	1,668.00	1,668.00	1,243.00
(h)	i State Bank of India	17.6	5,625.00	2,500.00	2,500.00	625.00	-	-	-
	ii State Bank of India	17.6	18,750.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	6,250.00
	iii State Bank of India	17.6	20,000.00	-	2,500.00	2,500.00	2,500.00	2,500.00	10,000.00
	iv State Bank of India	17.6	20,000.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	7,500.00
	<b>Total</b>		<b>2,64,689.40</b>	<b>66,078.33</b>	<b>56,188.20</b>	<b>42,649.99</b>	<b>33,049.38</b>	<b>20,793.00</b>	<b>45,930.50</b>

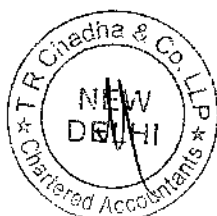
17.4 Installments for all the term loans are on quarterly basis.

17.5 The closing rate of interest for term loans from banks ranges from 6.95% to 7.35%. The rate of interest for term loans from banks are subject to reset annually except the term loan from Punjab & Sind Bank on quarterly reset, HDFC Bank (refer note 17.3.1 (d (x))) on half-yearly reset. Term loan from HDFC Bank (refer note 17.3.1 (d (v))) has fixed rate of interest at 6.95% for the entire term of 10 years.

17.6 Secured against first pari-passu charge on all present and future property, plant and equipment and intangible assets (movable and immovable) including stores & spares and third pari-passu charge on all present and future receivables.

17.7 Secured against fourth pari-passu charge on all present and future receivables including regulatory deferral account balances.

*Monica*



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**Note 18**

**Other financial liabilities - non current**  
(At amortised cost)

- (a) Security deposits
  - (i) Consumers' security deposit
  - (ii) Others
- (b) Retention money payable

As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
78,178.80	69,570.36
698.08	479.65
246.23	230.08
<u>79,123.11</u>	<u>70,280.09</u>

**Note 19**

**Provisions - non current**

**Accounting policy**

A provision is recognised if, as a result of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

**Provision for employee benefits**

- (a) Compensated absences
- (b) Other employee benefits

As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
5,537.35	5,601.91
133.63	139.36
<u>5,671.18</u>	<u>5,741.27</u>

19.1 Other employee benefits represent pension liability to VSS employees.

**19.2 Defined contribution plan**

**(i) Provident fund plan and employees state insurance scheme**

The Company makes contribution towards Provident Fund which is a defined contribution retirement benefit plan for qualifying employees. The Company's contribution to the Employees Provident Fund is deposited by the Company under the Employees Provident Fund and Miscellaneous Provisions Act, 1952 which is recognised by the Income Tax authorities. The provident fund plan is operated by the Regional Provident Fund Commissioner. Under the scheme, the Company is required to contribute a specified percentage of payroll cost to the retirement benefit scheme to fund the benefits. The Company has no obligation, other than the contribution payable to the respective fund. The contributions payable to these plans by the Company are at rates specified in the rules of the schemes.

The Company makes contribution towards Employee State Insurance Scheme (ESIS) which is a defined contribution benefit plan for qualifying employees. The Company's contribution to the ESIS is deposited by the Company under the Employees State Insurance Act, 1948.

**(ii) Pension and leave salary contribution**

The Company makes contributions towards pension and leave salary to a defined contribution retirement plan for erstwhile DVB employees. The Company's contribution is deposited into the DVB Employees Terminal benefit Fund 2002 ('the Trust') as per the transfer scheme on the basis of the Fundamental Rules and Service Rules (FRSR Rules).

On account of Defined Contribution Plans, a sum of ₹ 4,193.05 lakhs (for the year ended 31 March, 2021 ₹ 4,331.77 lakhs) has been charged to the Statement of Profit and Loss during the year.

**19.3 Defined benefit plan (Gratuity plan)**

The gratuity liability arises on retirement, withdrawal, resignation and death of an employee. The aforesaid liability is calculated on the basis of fifteen days salary (i.e. last drawn basic salary) for each completed year of service subject to completion of two years service.

**19.4 Policy for recognising actuarial gains and losses**

Actuarial gains and losses of defined benefit plan arising from experience adjustments and effects of changes in actuarial assumptions are immediately recognised in other comprehensive income.

*Monica*



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19.5 Risks associated with the plan provisions are actuarial risks. These risks are investment risk, interest rate risk, demographic risk and salary escalation risk.

(a) **Investment risk:**

The probability or likelihood of occurrence of losses relative to the expected return on any particular investment.

(b) **Interest rate risk:**

The plan exposes the Company to the risk of fall in interest rates. A fall in interest rates will result in an increase in the ultimate cost of providing the above benefit and will thus result in an increase in the value of the liability (as shown in financial statements).

(c) **Demographic risk:**

The Company has used certain mortality and attrition assumptions in valuation of the liability. The Company is exposed to the risk of actual experience turning out to be worse compared to the assumption.

(d) **Salary escalation risk:**

The present value of the defined benefit plan is calculated with the assumption of salary increase rate of plan participants in future. Deviation in the rate of increase of salary in future for plan participants from the rate of increase in salary used to determine the present value of obligation will have a bearing on the plan's liability.

19.6 The following tables set out the funded status of the gratuity plan and amounts recognised in the Company's financial statements as at 31 March, 2022. The valuation has been carried out using the Project Unit Credit Method as per Ind AS 19 "Employee Benefits" to determine the present value of defined benefit obligations and the related current service cost and, where applicable, past service cost.

Particulars	₹/Lakhs	
	Gratuity (Funded)	
	As at 31.03.2022	As at 31.03.2021
(i) <b>Net liability arising from defined benefit obligation</b>	<b>370.73</b>	<b>27.16</b>
(ii) <b>Change in benefit obligations:</b>		
(a) Present value of obligations as at 1 April	4,164.90	4,357.23
(b) Current service cost	364.23	371.32
(c) Interest expense or cost	278.75	267.64
(d) Remeasurement (gains)/losses: Actuarial (gains)/losses	(39.71)	(226.88)
(e) Benefits Paid	628.12	604.41
(f) Transfer in liability (group transfer cases)	25.70	-
<b>Present value of defined benefit obligation as at 31 March (a+b+c+d-e+f)</b>	<b>4,165.75</b>	<b>4,164.90</b>
(iii) <b>Change in plan assets</b>		
(a) Fair Value of Plan Assets as at 1 April	4,137.74	3,792.76
(b) Investment income	267.02	227.44
(c) Employer's Contribution	-	751.91
(d) Remeasurement (gains)/losses: - Return on plan assets (excluding amounts included in net interest expense)	18.38	(29.96)
(e) Benefits Paid	628.12	604.41
<b>Fair value of plan asset as at 31 March (a+b+c+d-e)</b>	<b>3,795.02</b>	<b>4,137.74</b>

(iv) **Expenses recognised in the Statement of Profit and Loss**

Particulars	₹/Lakhs	
	Gratuity (Funded)	
	Year ended 31.03.2022	Year ended 31.03.2021
(a) Current service cost	364.23	371.33
(b) Net interest expense/(income)	11.73	40.20
(c) Other adjustments	11.68	(46.32)
<b>Defined benefit cost recognised in the Statement of Profit and Loss (a+b+c)</b>	<b>387.64</b>	<b>365.21</b>

(v) **Amount recognised in other comprehensive income (remeasurements)**

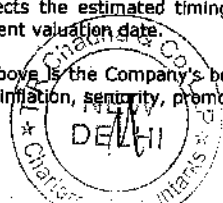
Particulars	₹/Lakhs	
	Gratuity (Funded)	
	Year ended 31.03.2022	Year ended 31.03.2021
(a) Actuarial (gains)/losses arising from:		
- changes in demographic assumptions	24.39	79.76
- changes in financial assumptions	(186.87)	(197.01)
- experience adjustments	122.77	(109.63)
(b) Return on plan assets (excluding amounts included in net interest expense)	(18.38)	29.96
<b>Components of defined benefit costs recognised in other comprehensive income (a+b)</b>	<b>(58.09)</b>	<b>(196.92)</b>

(vi) **Principal actuarial assumptions:**

Particulars	Notes	Year ended 31.03.2022	Year ended 31.03.2021
<b>Financial assumptions:</b>			
(a) Discount Rate (per annum)	1.	7.20%	6.75%
(b) Salary growth rate (per annum)	2.	8.00%	8.00%

**Notes:**

- Discount Rate:** The discount rate indicated above reflects the estimated timing and currency of benefit payments. It is based on the yields/rates available on government bonds as on the current valuation date.
- Salary growth rate:** The salary growth rate indicated above is the Company's best estimate of an increase in salary of the employees in future years, determined considering the general trend in inflation, seniority, promotions, past experience and other relevant factors such as demand and supply in employment market, etc.





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Particulars	Year ended 31.03.2022	Year ended 31.03.2021
<b>Demographic assumptions:</b>		
(a) Normal retirement age	60 years	60 years
(b) Mortality rate	100% of Indian Assured Lives Mortality (2012-2014)	100% of Indian Assured Lives Mortality (2012-2014)
(c) Withdrawal rate (per annum)	5%	6%

(vii) **Major categories of plan assets as a percentage of total plan assets:**

Particulars	As at 31.03.2022	As at 31.03.2021
Government of India Securities	83.73%	79.55%
Debt Instruments	10.37%	14.41%
Equity and preference shares	3.94%	5.85%
Other deposits	0.08%	0.19%
	<b>98.12%</b>	<b>100.00%</b>

The Company's liability on account of gratuity is ascertained by actuarial valuer and planned assets of the Company are managed by Life Insurance Corporation of India in terms of an insurance policy taken to fund obligations of the Company with respect to its gratuity plan. The difference between the liability ascertained on account of gratuity by Life Insurance Corporation of India and actuarial valuer is provided for in the financial statements of the Company.

The categories of plan assets as a percentage of total plan assets is based on information provided by Life Insurance Corporation of India with respect to its investment pattern for group gratuity fund for investments managed in total for several other companies.

(viii) **Sensitivity Analysis**

Significant actuarial assumptions for the determination of the defined benefit obligation are discount rate, expected salary increase and mortality. The sensitivity analysis below have been determined based on reasonably possible changes of the assumptions occurring at the end of the reporting period, while holding all other assumptions constant.

1. Changes in defined benefit obligation due to 1% increase/decrease in discount rate, if all other assumptions remain constant:

Particulars	As at 31.03.2022	As at 31.03.2021
(a) Decrease in defined benefit obligation due to 1% increase in discount rate	401.27	384.19
(b) Increase in defined benefit obligation due to 1% decrease in discount rate	470.96	449.20

2. Changes in defined benefit obligation due to 1% increase/decrease in expected salary growth rate, if all other assumptions remain constant:

Particulars	As at 31.03.2022	As at 31.03.2021
(a) Decrease in defined benefit obligation due to 1% decrease in expected salary growth rate	401.96	383.36
(b) Increase in defined benefit obligation due to 1% increase in expected salary growth rate	462.53	439.18

Changes in defined benefit obligation due to 1% increase/decrease in mortality rate, if all other assumptions remain constant is insignificant.

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated.

There is no change in the method of the valuation for the prior period. For change in assumptions please refer to table in (vi) above, where assumptions for prior period, if applicable, are given.

(ix) **Effect of plan on Company's future cash flows**

(a) **Funding arrangements and funding Policy**

The Company has purchased an insurance policy to provide payment of gratuity to the employees. Every year, the insurance company carries out a funding valuation based on the latest employee data provided by the Company. Any deficit in the assets arising as a result of such valuation is funded by the Company.

(b) **The expected maturity analysis of undiscounted defined benefit obligation is as follows**

Particulars	As at 31.03.2022	As at 31.03.2021
Upto 1 year	252.00	300.26
1 - 2 year	282.79	273.36
2 - 3 year	324.45	311.49
3 - 4 year	275.40	325.38
4 - 5 year	359.27	316.38
More than 5 years	8,997.26	7,931.90
<b>Total</b>	<b>10,491.17</b>	<b>9,458.77</b>
Weighted average duration of the defined benefit obligation	11 years	10 years

(c) The contribution expected to be made by the Company during the financial year 2022-23 is ₹ 724.32 lakhs.

(d) The actual return on plan assets is ₹ 285.40 lakhs (for the year ended 31 March, 2021 ₹ 197.48 lakhs).



*Manish*

**19.7 Principal actuarial assumptions for long-term compensated absences**

**(i) Financial assumptions:**

Particulars	Notes	Year ended 31.03.2022	Year ended 31.03.2021
(a) Discount rate (per annum)	1.	7.20%	6.75%
(b) Salary growth rate (per annum)	2.	8.00%	8.00%

**Notes:**

- Discount rate:** The discount rate indicated above reflects the estimated timing and currency of benefit payments. It is based on the yields / rates available on applicable bonds as on the current valuation date.
- Salary growth rate:** The salary growth rate indicated above is the Company's best estimate of an increase in salary of the employees in future years, determined considering the general trend in inflation, seniority, promotions, past experience and other relevant factors such as demand and supply in employment market, etc.

**(ii) Demographic assumptions:**

Particulars	Year ended 31.03.2022	Year ended 31.03.2021
(a) Normal retirement age	60 years	60 years
(b) Mortality rate	100% of Indian Assured Lives Mortality (2012-2014)	100% of Indian Assured Lives Mortality (2012-2014)
(c) Withdrawal rate (per annum)	5%	6%
(d) Rate of leave availment (per annum)	4%	4%
(e) Rate of leave encashment during employment (per annum)	4%	4%

**Note 20**

**Capital grants**

**Accounting policy**

Government grants are recognised if there is reasonable assurance that the assistance will be received and the conditions attached to assistance will be complied. Where the grant relates to a specified asset, it is recognised as deferred income, and amortised over the expected useful life of the asset. Other grants relating to revenue are recognised in the Statement of Profit and Loss.

Where the Company receives non-monetary grants, the asset and the grant are recorded gross at fair value and released to the Statement of Profit and Loss over the expected useful life and pattern of consumption of the benefit of the underlying asset.

	As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
(i) Opening balance	433.68	506.66
(ii) Less: Amortisation during the year	70.00	72.98
(iii) Closing balance	363.68	433.68

**Note 21**

**Contributions for capital works and service line charges**

**Accounting policy**

Refer note 29.2 for accounting policy on contributions for capital works and service line charges.

**Deferred revenue**

**21.1 Capital works**

(i) Opening balance	62,469.77	66,073.50
(ii) Add : Additions during the year	5,247.29	2,798.28
(iii) Less: Amortisation during the year	5,050.64	4,713.08
(iv) Less: Refund during the period/year (refer note 21.3)	-	1,688.93
(v) Closing balance	62,666.42	62,469.77

**21.2 Service line charges**

(i) Opening balance	17,854.89	18,504.80
(ii) Add : Additions during the year	2,880.95	2,602.21
(iii) Less: Amortisation during the year	3,257.12	3,252.12
(iv) Closing balance	17,478.72	17,854.89

**Total contribution for capital works and service line charges**

**80,145.14**      **80,324.66**

- 21.3** Delhi Electricity Regulatory Commission (DERC) had made an amendment in schedule of charges & the procedure under Delhi Electricity Regulatory Commission (Supply Code and Performance Standards) Regulations, 2017, dated 31 August, 2017, with respect to the Service Line cum Development (SLD) charges to be collected from unelectrified area for taking new electricity connection at LT supply for the connections upto 200KW/215 KVA. As per the amendment, SLD charges to be collected from unelectrified area for new connection has been reduced w.e.f. 1 September, 2017. The Company has adjusted/ refunded the difference amount of SLD charges already collected at the rates for un-electrified area and estimated SLD charges to be collected as per the rates for electrified area applicable as on date of application.



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	As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
<b>Note 22</b>		
<b>Other non current liabilities</b>		
Consumers' deposits for works and service line charges	40,522.69	27,352.66
<b>Note 23</b>		
<b>Short-term borrowings</b>		
<b>23.1 Secured - at amortised cost</b>		
From Banks		
(a) Cash credit	1,665.82	1,054.02
(b) Working capital demand loan		
(i) Punjab National Bank	-	2,175.00
(ii) Yes Bank	1,600.00	1,600.00
	1,600.00	3,775.00
	3,265.82	4,829.02
<b>23.2 Unsecured - at amortised cost</b>		
From Banks		
(a) Unsecured credit facilities		
(i) Axis Bank	11,220.03	7,496.46
	11,220.03	7,496.46
(b) Short term loan		
(i) HDFC Bank	-	10,000.00
	-	10,000.00
(c) Working capital demand loan		
(i) Axis Bank	80.05	17,000.00
(ii) IDFC First Bank	-	10.80
(iii) HDFC Bank	9,000.00	-
	9,080.05	17,010.80
	20,300.08	34,507.26
<b>23.3 Current maturities of long-term borrowings (refer note 17)</b>		
Secured - at amortised cost		
(a) Term loans from banks		
(i) Axis Bank	7,452.00	9,858.00
(ii) Bank of Baroda	1,666.67	1,666.67
(iii) Canara Bank	8,194.44	9,861.11
(iv) HDFC Bank	19,388.89	17,138.89
(v) Indian Bank	7,708.33	7,708.33
(vi) Punjab National Bank	2,500.00	2,500.00
(vii) Punjab & Sind Bank	11,668.00	10,000.00
(viii) State Bank of India	7,500.00	3,750.00
	66,078.33	62,483.00
<b>Total short-term borrowings</b>	<b>89,644.23</b>	<b>1,01,819.28</b>
<b>23.4 Secured credit facilities</b>		
<p>The Company has availed secured cash credit limits of ₹ 22,800 lakhs from four banks i.e. State Bank of India, Punjab National Bank, Yes Bank and HDFC Bank, presently at an interest rate ranging from 6.95% to 7.90% per annum. 60% of the sanctioned cash credit limit of banks has to be first utilised as working capital demand loan in order to avail cash credit facility. These facilities are secured against first pari-passu charge on all present and future property, plant and equipment and intangible assets (movable and immovable) including stores and spares and third pari-passu charge on all present and future receivables.</p> <p>The Company has availed secured Short term facility limits of ₹ 20,000 lakhs in the form of STL (₹ 10,000 lakhs) &amp; Invoice financing (₹ 10,000 lakhs) from Deutsche Bank. STL facility has been availed at an interest rate ranging from 5.30% to 5.90% per annum during the financial year. The STL facility (which is fungible) can be utilised for any amount lower than or equal to ₹ 20,000 lakhs, for a period of minimum 7 days upto maximum 1 year. During the financial year, the tenor for utilization of STL ranges from 7 days to 77 days. The facility is secured against first pari-passu charge on all present and future property, plant and equipment and intangible assets (movable and immovable) including stores and spares and third pari-passu charge on all present and future receivables.</p>		
<b>23.5 Unsecured credit facilities</b>		
<p>The Company has unsecured fund based credit facilities of ₹ 30,000 lakhs from Axis Bank, ₹ 15,000 lakhs from Canara Bank and ₹ 10,000 lakhs from HDFC Bank, presently at an interest rate of 7.35%, 7.35% and 4.40% per annum respectively. 60% of the sanctioned limit of banks has to be first utilised as working capital demand loan in order to avail such facility.</p> <p>The Company has unsecured overdraft facilities of ₹ 200 lakhs from IDFC First Bank, presently at an interest rate of 8.30%.</p>		



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**23.6 Unsecured - Term loans - from other parties**

**(a) Commercial paper**

During the current year, the Company has issued and repaid commercial paper as follows:

Particulars	Units	FY 2021-22
(i) Date of issue		07.05.2021
(ii) Repayment date		06.08.2021
(iii) Discount rate	% p.a	4.10%
(iv) Amount	₹/Lakhs	14,848.23
(v) Face value	₹/Lakhs	15,000.00

**(b) Short term loan**

During the current year, the Company has availed and/or repaid short term loan as follows:

S. no.	Name of the bank	Disbursement taken on	Repayment date	Interest Rate (% p.a.)	Amount (₹ Lakhs)
(i)	HDFC Bank	26.02.2021	25.08.2021	4.40%	10,000.00
(ii)	Karnataka Bank	25.05.2021	13.09.2021	6.60%	5,000.00
(iii)	Karnataka Bank	05.06.2021	29.09.2021	6.60%	5,000.00

23.7 The information/ statement of current assets filed by the Company with banks are in agreement with the books of accounts and there are no material variations.

As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
--------------------------------	--------------------------------

**Note 24**

**Trade payables (at amortised cost)**

(a) Total outstanding dues of micro enterprises and small enterprises	2,518.77	2,511.46
(b) Total outstanding dues of creditors other than micro enterprises and small enterprises	1,21,346.26	1,15,820.96
	<u>1,23,865.03</u>	<u>1,18,332.42</u>

24.1 As at 31 March, 2022 trade payables include bill discounting of ₹ 13,371.66 lakhs (as at 31 March, 2021 ₹ 24,685.57 lakhs). To manage the expected liquidity risk due to Covid-19, the Company has availed seller's side bill discounting facility for a portion of power purchase and transmission supplies invoices from generating and transmission companies. As per said bill discounting arrangement, bill discounting charges including interest will be borne by the Company and the Company will make payment of these bills payable on due date to the designated bank account on behalf of vendor. In case of any default/non-payment of bills on due date, suppliers are liable towards their bankers and the Company is liable towards suppliers for payment of dues.

24.2 The average credit period on purchases from long-term power purchase arrangement ranges from 30 days to 60 days. Thereafter, interest is charged which generally ranges from 1.25% per month to 1.5% per month on the unpaid amount. In addition, Ministry of Power, Govt. of India vide Gazette Notification dated 22 February, 2021 has notified LPSC rate as marginal cost of funds based lending rate for one year of the State Bank of India, as applicable on the 1st April of the financial year in which the default period lies, plus five percent. Rebate is generally available @ 1.5% if payment is made within 5 days from the presentation of bill as per CERC Regulation and @ 2% if payment is made within 2 days from the presentation of bill as per DERC Regulation or @ 1% if payment is made within 30 days from date of presentation. In some cases day-wise rebate is also available. In case of short-term power purchase arrangement, credit period ranges from 1 day to 30 days.

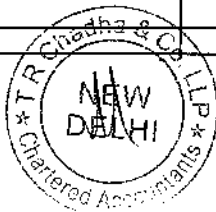
24.3 Micro and small enterprises under the Micro, Small and Medium Enterprises Development Act, 2006 have been determined based on the information available with the Company and the required disclosures are given below:

Particulars	As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
(a) Principal amount remaining unpaid as at 31 March	2,518.77	2,511.46
(b) Interest due thereon as at 31 March	-	-
(c) The amount of interest paid in terms of section 16 of the Micro, Small and Medium Enterprises Development Act, 2006 (27 of 2006), along with the amounts of the payment made to the supplier beyond the appointed day during each accounting year.	-	-
(d) The amount of interest due and payable for the period of delay in making payment (which has been paid but beyond the appointed day during the period) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006.	-	-
(e) The amount of interest accrued and remaining unpaid as at 31 March	-	-
(f) The amount of further interest due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise.	-	-

**24.4 Age of payables**

Ageing schedule as at 31 March, 2022

Outstanding for following periods from due date of payment #	Undisputed		Disputed		₹/Lakhs Total
	MSME *	Others	MSME *	Others	
(a) Less than 1 year	-	254.97	-	-	254.97
(b) 1-2 year	-	298.30	9.90	-	308.20
(c) 2-3 year	-	232.68	11.86	34.85	279.39
(d) More than 3 years	-	185.68	-	197.34	383.02
(e) Trade payables which are not due	2,497.01	1,01,416.96	-	4.85	1,03,918.82
(f) Total	<u>2,497.01</u>	<u>1,02,388.59</u>	<u>21.76</u>	<u>237.04</u>	<u>1,05,144.40</u>
(g) Unbilled trade payables					18,720.63
(h) Total Trade Payable (f+g)					<u>1,23,865.03</u>



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Ageing schedule as at 31 March, 2021

Outstanding for following periods from due date of payment #	Undisputed		Disputed		₹/Lakhs
	MSME *	Others	MSME *	Others	Total
(a) Less than 1 year	-	217.10	11.20	-	228.30
(b) 1-2 year	-	245.61	12.80	35.05	293.46
(c) 2-3 year	-	155.82	-	-	155.82
(d) More than 3 years	-	103.13	-	301.18	404.31
(e) Trade payables which are not due	2,487.46	80,051.37	-	-	82,538.83
(f) <b>Total</b>	<b>2,487.46</b>	<b>80,773.03</b>	<b>24.00</b>	<b>336.23</b>	<b>83,620.72</b>
(g) Unbilled trade payables					34,711.70
(h) <b>Total Trade Payable (f+g)</b>					<b>1,18,332.42</b>

\* Micro & small enterprise

# where due date of payment is not available, date of the transaction has been considered.

**Note 25**

**Other financial liabilities - current**

(At amortised cost)

	As at 31.03.2022 ₹/Lakhs	As at 31.03.2021 ₹/Lakhs
(a) Security deposits		
(i) Consumers' security deposit	5,514.80	4,796.26
(ii) Others	1,042.33	806.64
	6,557.13	5,602.90
(b) Interest accrued but not due on borrowings	539.64	822.07
(c) Retention money payable	3,669.39	3,785.74
(d) Payables on purchase of property, plant and equipment	643.75	1,570.14
(e) Earnest money deposits	115.39	101.77
(f) Consumers' deposits for works	4,874.73	5,486.40
(g) Others	3,596.74	954.61
	19,996.77	18,323.63

**Note 26**

**Provisions - current**

**Provision for employee benefits**

(a) Compensated absences (refer note 19)	890.33	963.97
(b) Defined benefit plans (Gratuity) (refer note 19)	370.73	27.16
(c) Other employee benefits (refer note 26.1)	16.55	17.48
	1,277.61	1,008.61

26.1 Other employee benefits represent pension liability to VSS employees.

26.2 Refer note 19 for accounting policy on provisions.

**Note 27**

**Other current liabilities**

(a) Income received in advance	1,754.20	1,347.13
(b) Statutory dues	9,894.25	7,732.97
(c) Advance from consumers	10,732.71	8,586.53
(d) Advance government subsidy (to be adjusted upon billing)	3,026.46	-
(e) Payable for Pension Trust Surcharge (Including unbilled)	2,012.95	1,918.49
(f) Others	251.44	264.01
	27,672.01	19,849.13



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**Note 28**

**Contingent liabilities and commitments**

(to the extent not provided for)

**Accounting policy**

A possible obligation that arises from past events and the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the enterprise are disclosed as contingent liability and not provided for. Such liability is not disclosed if the possibility of outflow of resources is remote.

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity. Contingent assets are not recognised but disclosed only when an inflow of economic benefits is probable.

Particulars	₹/Lakhs	
	As at 31.03.2022	As at 31.03.2021
<b>Contingent liabilities*</b>		
28.1 Claims against the Company not acknowledged as debts:		
(i) Legal cases filed by consumers, employees and others under litigation	4,991.36	3,578.43
(ii) Water charges demand raised by Delhi Jal Board (DJB)	-	71.69
28.2 Liabilities arising out of litigation etc. due to provisions of Transfer Scheme pursuant to Delhi Electricity Reforms Act, 2002	100.00	100.00
28.3 Direct taxation matters for which liability, relating to issues of deductibility and taxability, is disputed by the Company and provision is not made (computed on the basis of assessments which have been re-opened and assessments remaining to be completed):		
(i) Matters on which decisions with the CIT(A) and various appellate authorities are pending	1,397.61	1,397.61
(ii) Interest demanded (as per demand order and appeal effect order)	939.82	929.50
(iii) Total demand (i+ii)	2,337.43	2,327.11
(iv) Out of the above demand, amount paid under protest/adjusted by Income Tax authorities	2,013.84	2,013.84
The above does not include any amount where the Income Tax department has preferred an appeal against issues already decided in favour of the Company.		
28.4 Indirect taxation matters relating to sales tax, service tax, GST where demand is under contest before judicial/appellate authorities	72.91	72.91
28.5 Claims of power suppliers, not acknowledged as expense and credits	25,179.13	20,947.48
28.6 Demand for interest on delayed payment of land license fee raised by Department of Power (Govt. of NCT Delhi) challenged by the Company before the High Court	273.72	450.20
28.7 Environmental compensation notice issued by Delhi Pollution Control Committee (DPCC)	50.00	50.00
28.8 Additional provident fund contribution (including interest and damages) payable by the Company pursuant to the Supreme Court order dated 28 February, 2019 in case the amendment is applied retrospectively w.e.f. April, 2014	1,616.04	1,413.38
28.9 Way leave charges demanded by North DMC on the installation and laying services carried out by the Company in North DMC periphery	1,348.23	1,348.23
*No provision is considered necessary since the Company expects favourable decisions.		
<b>Commitments</b>		
28.10 Estimated amount of contracts remaining to be executed on capital account (net of advances) and not provided for	20,485.74	26,917.28

28.11 As detailed in note 34.7.1 on Rithala Power Generation Plant, the Company has challenged the DERC Order dated 11 November, 2019 before APTEL for allowance of balance depreciation along with other associated claims i.e. interest on debt, return on equity (RoE) etc. which is yet to be disposed off. Based on legal opinion and internal analysis, the management is hopeful of favourable judgement.

28.12 Due to COVID-19 and lock down imposed from 25 March, 2020, there has been decrease in demand and delay in collection towards the end of March, 2020 which has impacted the expected billing and collection efficiency for the financial year 2019-20. Consequently, it has impact on incentive/disincentive on overachievement/underachievement of AT&C targets as per tariff regulations for financial year 2019-20. Upon drop in demand and collection, the DERC has clarified to Discoms regarding treatment of this unprecedented calamity as 'force majeure' condition under the provision of DERC (Supply Code and Performance Standards) Regulations, 2017 and has stated that the standard of performance shall remain suspended during lockdown period. The Commission has assured that targets of billing and collection efficiency for financial year 2019-20 will be re-considered at the time of true-up of ARR for financial year 2019-20 subject to prudence check.

In the detailed true-up order for the financial year 2019-20 issued on 12 October, 2021, the DERC has allowed AT&C incentive towards overachievement of billing efficiency, however no incentive/disincentive has been considered towards collection efficiency. In addition, DERC has also changed the entitlement of O&M expense on actual basis instead of normative which has resulted in reduction in company's O&M allowance. Since the company has challenged various disallowances in the tariff order and got stay against the tariff order from APTEL, therefore, the impact of said AT&C incentive & consequential O&M disallowance has not been recorded in the books of accounts till the adjudication of matter which is next listed for hearing on 22 April, 2022.

28.13 The Code on Social Security 2020 has been notified in the Official Gazette on 29th September, 2020. The Code is not yet effective and related rules are yet to be notified. Impact if any of the change will be assessed and recognized in the period in which said Code becomes effective and the rules framed thereunder are notified.



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28.14 The Company had introduced a Voluntary Separation Scheme (VSS) for its employees in December 2003, in response to which initially 1,798 employees were separated. The early retirement of these employees led to a dispute between the Company and the DVB Employees Terminal Benefit Fund, 2002 ('the Trust') with respect to payout of retirement benefits that these employees were eligible for. The Trust is of the view that its liability to pay retiral benefits arises only on the employee attaining the age of superannuation or on death, whichever is earlier.

The Company filed a writ petition with the Hon'ble Delhi High Court which pronounced its judgement on 2 July, 2007 on this issue and provided two options to the Discoms for paying retiral benefits to the Trust. The Company chose the option whereby the Discoms were required to pay to the Trust an 'Additional Contribution' on account of premature payout by the Trust which shall be computed by an Arbitral Tribunal of Actuaries to be appointed within a stipulated period. The matter was further challenged by the Trust before Hon'ble Supreme Court, however, no interim relief has been granted by the Hon'ble Supreme Court. Till date no Arbitral Tribunal of Actuaries has been appointed and therefore, no liability has been recorded based on option chosen by the Company.

While the above referred writ petition was pending, the Company had already advanced ₹ 7,774.35 lakhs to the Special Voluntary Retirement Scheme Retirees Terminal Benefit Fund, 2004 Trust (SVRS Trust) for payment of retiral dues to separated employees. In addition to the payment of retiral benefits/residual pension to the SVRS Trust, in pursuant to the order of the Hon'ble Delhi High Court dated 2 July, 2007 the Company also paid interest @ 8% per annum, ₹ 801.27 lakhs in the financial year 2008-09 thereby increasing the total contribution to the SVRS Trust to ₹ 8,575.62 lakhs recorded as recoverable from SVRS Trust. As the Company was entitled to get reimbursement against advanced retiral benefit amount on superannuation age, the Company had recovered/adjusted ₹ 8,549.84 lakhs as at 31 March, 2022 (as at 31 March, 2021 ₹ 8,546.68 lakhs), leaving a balance recoverable ₹ 25.78 lakhs as at 31 March, 2022 (as at 31 March, 2021 ₹ 28.94 lakhs) from the SVRS Trust which includes current portion of ₹ 3.93 lakhs (as at 31 March, 2021 ₹ 3.16 lakhs).

28.15 The liability stated in the opening Balance Sheet of the Company as per the Transfer Scheme as on 1 July, 2002 in respect of consumers' security deposit was ₹ 1,000 lakhs. The Company had engaged an independent agency to validate the sample data in digitized form of consumer security deposit received by the erstwhile DVB from its consumers. As per the validation report submitted by this agency the amount of security deposit received from consumers aggregated to ₹ 6,670.51 lakhs. The Company has been advised that as per the Transfer Scheme, the liability in excess of ₹ 1,000 lakhs towards refund of the opening consumer deposits and interest thereon is not to the account of the Company. Since the GNCTD was of the view that the aforesaid liability is that of the Company, the matter was referred to Delhi Electricity Regulatory Commission (DERC). During the year 2007-08, DERC vide its letter dated 23 April, 2007 conveyed its decision to the GNCTD upholding the Company's view. As GNCTD has refused to accept the DERC decision as binding on it, the Company has filed a writ petition in the Hon'ble Delhi High Court and the matter was made regular on 24 October, 2011. No stay has been granted by the High Court in the matter for refund of consumer security deposits and payment of interest thereon.



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**Note 29**

**Revenue recognition**

**Accounting policy**

Revenue from contracts with customers is recognised when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services.

Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. There is no significant judgement involved while evaluating the timing as to when customers obtain control of promised goods and services.

**29.1 Sale of power**

Revenue from the supply of power is recognised net of any trade discounts, cash rebates, etc. when the power is supplied and units of electricity are delivered as it best depicts the value to the customer and complete satisfaction of performance obligation.

Revenue from power supply is accounted for on the basis of billings to consumers and includes unbilled revenues accrued up to the end of the reporting period. Revenue from power supply is recognised net of the applicable taxes which the Company collects from the customer on behalf of the government/state authorities. Revenue from such contracts is recognised over time for each unit of electricity delivered at the pre-determined rate.

The Company, as per the prevalent Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations (referred as "Tariff Regulations") for distribution business, is required to recover its Annual Revenue Requirement (ARR) comprising of expenditure on account of power purchase costs, operations & maintenance expenses, financing cost, as per the said regulations and an assured return on DERC approved equity with additional incentive on over achievement of distribution loss and collection efficiency targets. As per the said Tariff Regulations, the Company determines the ARR and any excess/shortfall in recovery of ARR during the year is accounted for in "Regulatory Deferral Account Balance".

In respect of power generation, the Company is entitled to recover fuel cost, operations and maintenance expenses and other cost along with return on equity as stated in Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Generation Tariff) Regulations subject to the availability factor.

Revenue in respect of the following is recognised as and when recovered because its ultimate collection is uncertain:

- (a) Late Payment Surcharge (LPSC) on electricity billed
- (b) Bills raised for dishonest abstraction of power
- (c) Interest on Unscheduled Interchange (UI).

**29.2 Contribution for capital works & service line charges**

Consumer's contribution towards cost of capital assets and service line charges is treated as capital receipt and credited in liabilities until transferred to a separate account on commissioning of the assets and installation of connection respectively. An amount equivalent to the depreciation charge for the year on such assets is appropriated from this account as income to the Statement of Profit and Loss over the useful life of the assets.

**29.3 Rendering of Services**

Revenue from a contract to provide consultancy services is recognised based on:

Input method : The extent of progress towards completion is measured based on the ratio of costs incurred to date to the total estimated costs at completion of performance obligation. Revenue, including estimated fees or profits, are recorded proportionally based on measure of progress.

Output method : Direct measurements of value to the customer based on the survey of performance completed to date.

**29.4 Revenue from operations**

**29.4.1 Revenue from sale of power and open access**

(a) Sale of power

Less: rebate availed by consumers  
Less: energy tax

(b) Income from open access charges

**29.4.2 Other operating revenue**

(a) Amortisation of service line charges

(b) Commission on

- DVB arrears collection  
- Energy tax collection

(c) Maintenance charges (refer note 29.4.2(i))

(d) Amortisation of capital grants

(e) Amortisation of consumer contribution for capital works

(f) Miscellaneous operating income

	Year ended 31.03.2022 ₹/Lakhs	Year ended 31.03.2021 ₹/Lakhs
(a) Sale of power	7,81,783.37	7,16,312.55
Less: rebate availed by consumers	-	97.02
Less: energy tax	30,385.19	27,642.74
	7,51,398.18	6,88,572.79
(b) Income from open access charges	2,428.55	1,604.28
	7,53,826.73	6,90,177.07
(a) Amortisation of service line charges	3,257.12	3,252.12
(b) Commission on		
- DVB arrears collection	0.41	2.06
- Energy tax collection	891.55	824.30
(c) Maintenance charges (refer note 29.4.2(i))	1,250.26	1,324.93
(d) Amortisation of capital grants	70.00	72.98
(e) Amortisation of consumer contribution for capital works	5,050.64	4,713.08
(f) Miscellaneous operating income	442.56	336.51
	10,962.54	10,525.98
	7,64,789.27	7,00,703.05

29.4.2(i) Includes incentive on street light maintenance of ₹ 115.50 lakhs pertaining to financial year 2021-22 (for the year ended 31 March, 2021 ₹ 109.56 lakhs).

**29.5 Other income**

**Accounting Policy**

**- Interest Income**

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

- (a) Late payment surcharge
- (b) Interest Income
- (c) Gain on sale/fair value of mutual fund investment measured at FVTPL
- (d) Foreign exchange fluctuation gain (net)
- (e) Income other than energy business
- (f) Excess provisions write back (refer note 29.5.1)
- (g) Other non-operating income

	Year ended 31.03.2022 ₹/Lakhs	Year ended 31.03.2021 ₹/Lakhs
(a) Late payment surcharge	2,190.86	2,480.43
(b) Interest Income	698.82	228.84
(c) Gain on sale/fair value of mutual fund investment measured at FVTPL	0.58	5.50
(d) Foreign exchange fluctuation gain (net)	0.74	-
(e) Income other than energy business	6,585.88	8,684.18
(f) Excess provisions write back (refer note 29.5.1)	6,417.35	-
(g) Other non-operating income	263.78	203.13
	16,158.01	11,602.08

29.5.1 During previous years, the actual pay-out of performance pay and incentive to employees were lower than the provision created in books. Accordingly, the company has reversed excess provision of ₹ 6,417.35 lakhs during the year ended 31 March, 2022.



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**29.6 Disaggregation of revenue**

Revenue recognised from contracts with customers mainly comprises of sale of power from distribution and retail supply of electricity in the North & North-west Delhi wherein nature, amount, timing and uncertainty of revenue is in accordance with prevailing DERC regulations and tariff order.

Set out below is the disaggregation of the Company's revenue from contracts with customers:

Particulars	₹/Lakhs	
	Year ended 31.03.2022	Year ended 31.03.2021
<b>(A) Revenue from contracts with customers</b>		
- Based on nature of goods/services		
<b>(I) Distribution of power</b>		
(a) Sale of power (net of energy tax)	7,51,398.18	6,88,669.81
Less: rebate availed by consumers	-	97.02
(b) Income from open access charges	7,51,398.18	6,88,572.79
(c) Late payment surcharge	2,428.55	1,604.28
(d) Amortisation of service line charges	2,190.86	2,480.43
(e) Commission on	3,257.12	3,252.12
- DVB arrears collection	0.41	2.06
- Energy tax collection	891.55	824.30
(f) Maintenance charges	1,250.26	1,324.93
(g) Amortisation of consumer contribution for capital works	5,050.64	4,713.08
(h) Miscellaneous Income	474.52	372.85
<b>(II) Business Development (Project management and other consultancy services)</b>	6,458.54	8,614.09
<b>(B) Other revenue</b>	<b>7,73,410.73</b>	<b>7,11,760.93</b>
<b>(I) Distribution/generation of power</b>		
(a) Amortisation of capital grants	70.00	72.98
(b) Interest income	698.82	228.84
(c) Others	231.82	166.79
<b>(II) Business Development (Project management and other consultancy services)</b>	117.24	70.09
<b>(III) Others</b>		
(a) Gain on sale/fair value of mutual fund investment measured at FVTPL	0.58	5.50
(b) Excess provisions write back	6,417.35	-
(c) Foreign exchange fluctuation gain (net)	0.74	-
	<b>7,536.55</b>	<b>544.20</b>
<b>Total revenue</b>	<b>7,80,947.28</b>	<b>7,12,305.13</b>

**29.7 Contract Balances**

The following table provides information about receivables, contract assets and contract liabilities from contract with customers:

Particulars	₹/Lakhs	
	As at 31.03.2022	As at 31.03.2021
<b>Contract assets</b>		
Unbilled revenue other than passage of time (refer note 14(a))	713.20	1,909.50
<b>Total contract assets</b>	<b>713.20</b>	<b>1,909.50</b>
<b>Contract liabilities</b>		
Income received in advance (refer note 27(a))	1,754.20	1,347.13
Advance from consumers (refer note 27(c))	10,732.71	8,586.53
Deferred revenue from consumers -		
Consumers' deposits for works and service line charges (refer note 22 & 25 (f))	45,397.42	32,839.06
<b>Total contract liabilities</b>	<b>57,884.33</b>	<b>42,772.72</b>
<b>Receivables</b>		
Trade receivables (gross) (refer note 11)	33,558.82	41,424.81
Unbilled revenue for passage of time (refer note 13(c))	41,501.51	36,534.99
Less : Allowances for doubtful debts (refer note 11)	14,952.37	13,981.65
<b>Net receivables</b>	<b>60,107.96</b>	<b>63,978.15</b>

**29.7.1 Contract assets and contract liabilities**

Contract asset is the right to consideration in exchange for goods or services transferred to the customer.

A contract liability is the obligation to transfer goods or services to a customer for which the Company has received consideration (or an amount of consideration is due) from the customer. If a customer pays consideration before the Company transfers goods or services to the customer, a contract liability is recognised when the payment is made or the payment is due (whichever is earlier). Contract liabilities are recognised as revenue when the Company performs under the contract including advance received from customer.

Contract assets are transferred to receivables when the rights become unconditional and contract liabilities are recognised as and when the performance obligation is satisfied.

Significant changes in the contract assets and the contract liabilities balances during the year are as follows:

Particulars	₹/Lakhs	
	As at 31.03.2022	As at 31.03.2021
<b>- Unbilled revenue other than passage of time</b>		
Opening balance as at 1 April	1,909.50	2,320.07
Add: Revenue recognised during the year apart from above	3,081.15	4,527.64
Less: Transfer from contract assets to receivables	4,277.45	4,938.21
<b>Closing Balance</b>	<b>713.20</b>	<b>1,909.50</b>



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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₹/Lakhs

Particulars	Contract Liabilities					
	As at 31.03.2022			As at 31.03.2021		
	Income received in advance	Advance from consumers	Deferred Revenue	Income received in advance	Advance from consumers	Deferred Revenue
Opening balance as at 1st April	1,347.13	8,586.53	32,839.06	1,273.93	7,893.43	34,229.56
Revenue recognised during the year from balance at the beginning of the year	(1,100.23)	(5,283.36)	-	(1,089.46)	(5,245.82)	-
Advance received during the year not recognised as revenue	1,507.30	7,429.54	20,686.60	1,162.66	5,938.92	2,321.06
Transfer from contract liabilities upon satisfaction of performance obligation	-	-	(8,128.24)	-	-	(3,711.56)
<b>Closing Balance</b>	<b>1,754.20</b>	<b>10,732.71</b>	<b>45,397.42</b>	<b>1,347.13</b>	<b>8,586.53</b>	<b>32,839.06</b>

**29.8 Transaction price - remaining performance obligation**

The remaining performance obligation represents disclosure of aggregate amount of the transaction price yet to be recognised as at the end of the reporting period and an explanation as to when the Company expects to recognise these amounts in revenue. Remaining performance obligation estimates are subject to change and are affected by several factors, including terminations, changes in the scope of contracts, periodic revaluations and adjustment for revenue that has not materialised.

The aggregate value of performance obligations for project management and other consultancy projects that are unsatisfied or partially satisfied as at 31 March, 2022 is ₹ 10,759.33 lakhs (as at 31 March, 2021 is ₹ 19,295.33 lakhs). Out of this, the Company expects to recognise revenue of around 49.53% (as at 31 March, 2021 38.11%) within next one year and the remaining thereafter on contract-by-contract basis based on extent of progress of the projects.

**Note 30**

**Power purchase cost**

30.1 The Company has entered into power purchase agreements based on projected demand of power to be supplied to the consumers. During certain time slots, the power arranged may be in excess of the actual demand and in some time slots, the demand may exceed prior arrangements. In the event power procured exceeds demand, since the same cannot be stored, is either sold through bilateral arrangements or allowed to be drawn by other utilities from the Grid at an Unscheduled Interchange (UI) charge. During the current year, the Company has sold/under-drawn 1,855.62 million units (for the year ended 31 March, 2021 810.80 million units) of power to/in favour of other utilities. The power purchase cost of ₹ 5,95,691.96 lakhs (for the year ended 31 March, 2021 ₹ 5,30,625.73 lakhs) is net of sale of power/UI receivables ₹ 74,723.89 lakhs (for the year ended 31 March, 2021 ₹ 24,990.12 lakhs), rebate on power purchase ₹ 7,879.88 lakhs (for the year ended 31 March, 2021 ₹ 5,932.70 lakhs) and excludes in-house power generation cost.

30.2 Power generation companies such as NTPC have been raising power purchase bills from their coal based generating station to beneficiaries based on the coal price as charged by coal companies, however, Gross Calorific Value (GCV) of coal on received basis used for calculation of Energy Charge Rate (ECR) was not in accordance with the price paid for the coal with a grade slippage to the tune of 5-8 bands. In various judgments by Central Electricity Regulatory Commission (CERC) i.e. in petition no. 33/MP/2014 and 283/GT/2014 on this issue, CERC had ordered that there cannot be significant variation in GCV of coal at the loading point and unloading point at site. The matter of excess charges refund by Gencos had been further taken up by the Company through a separate petition 311/MP/2015 at CERC which is currently under adjudication.

In the GCV matter, NTPC has admitted 5 grade slippage in the Gross Calorific Value (GCV) of coal received from CIL used for calculation of Energy Charge Rate (ECR). Also, in compliance with the CERC directives in petition no. 311/MP/2015, NTPC furnished the invoices for coal and transportation which also substantiated the fact that there was grade slippage to the tune of 4-7 grades. Hence, the Company has computed the difference of estimated excess bill charged by NTPC coal based power generating stations including Aravali Jhajar (NTPC comprises of around 50% of the total coal station allocation to the Company) for the period April, 2014 to August, 2017 (in line with CERC Regulations 14-19) amounting to ₹ 1,48,350 lakhs approx. (unaudited) and the same has been submitted in CERC under affidavit on 24 November, 2017. The Grade slippage matter in Petition No. 311/MP/2015 was listed on 11 April, 2019 which was adjourned and next date of hearing is yet to be notified.

**30.3 Bilateral Power Purchase Agreement**

The Company has made bilateral arrangements with other power utilities to bank power or vice versa and take back or return the same over the agreed period. The Delhi Electricity Regulatory Commission (DERC) has directed to treat the normative cost of power banking transaction at weighted average variable cost of all long term sources of power purchase of relevant year. Details of power banked during the year ended 31 March, 2022 are as follows:

Particulars	Year ended 31.03.2022	Year ended 31.03.2021
	Receivable MU's	Receivable MU's
(a) Opening balance as at 1 April	147.31	128.93
(b) Power banked (Outflow)	468.00	200.35
(c) Power due against banked	473.04	206.22
(d) Power receipt against opening	147.31	128.93
(e) Power receipt against current year transactions	36.72	58.91
(f) Balance receivable {(a)+(c)-(d)-(e)}	436.32	147.31

**Note 31**

**Employee benefits expense (net)**

**Accounting policy**

Employee benefits include salaries and wages, provident fund, gratuity, compensated absences and other terminal benefits.

**31.1 Defined contribution plans**

The Company's contribution to provident fund, etc. is considered as defined contribution plan and is charged as an expense based on the amount of contribution required to be made when services are rendered by the employees. The Company has categorised defined contribution plan for different employees into two categories:

**31.1.1 Erstwhile DVB Employees:**

The Company's contributions into the DVB Employees Terminal benefit Fund 2002 (the Trust) for the erstwhile DVB Employees as per the Transfer Scheme are defined contribution plans. Provisions for contributions towards all terminal/retirement benefits including gratuity, pension and leave encashment on separation of erstwhile DVB employees are made on the basis of the Fundamental Rules and Service Rules (FRSR Rules) as determined by the trustees of the Trust. Payments to defined contribution retirement benefit schemes are charged as an expense as they fall due.

**31.1.2 Employees other than from Erstwhile DVB:**

The Company makes contribution towards provident fund to a defined contribution retirement benefit plan for qualifying employees. The Company's contribution to the Employees Provident Fund is deposited by the Company under the Employees Provident Fund and Miscellaneous Provisions Act, 1952 which is recognised by the Income Tax authorities. The provident fund plan is operated by the Regional Provident Fund Commissioner. Under the scheme, the Company is required to contribute a specified percentage of payroll cost to the retirement benefit scheme to fund the benefits.

The Company makes contribution towards Employee State Insurance Scheme (ESIS), a defined contribution benefit plan for qualifying employees. The Company's contribution to the ESIS is deposited by the Company under the Employees State Insurance Act, 1948.



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### 31.2 Defined benefit plans

#### 31.2.1 Employees other than from Erstwhile DVB:

The Company's gratuity plan is a defined benefit plan. The present value of the obligation under such defined benefit plan is determined based on actuarial valuation using the projected unit credit method, which recognises each reporting period of service as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation. The obligation is measured at the present value of the estimated future cash flows. The discount rate used for determining the present value of the obligation under defined benefit plans, is based on the prevailing market yields on government securities as at the Balance Sheet date.

Remeasurement, comprising actuarial gains and losses, the effect of the changes to the asset ceiling (if applicable) and the return on plan assets (excluding net interest), is reflected immediately in the Balance Sheet with a charge or credit recognised in Other Comprehensive Income in the reporting period in which they occur. Remeasurement recognised in Other Comprehensive Income is reflected immediately in retained earnings and is not reclassified to the Statement of Profit and Loss. Past service cost is recognised in the Statement of Profit and Loss in the period of a plan amendment. Net interest is calculated by applying the discount rate at the beginning of the reporting period to the net defined benefit liability or asset. Defined benefit costs are categorised as follows:

- (a) Service cost (including current service cost, past service cost, as well as gains and losses on curtailments and settlements);
- (b) Net interest expense or income; and
- (c) Remeasurement

The Company presents the first two components of defined benefit costs in the Statement of Profit and Loss in the line item 'Employee benefits expense'. Curtailment gains and losses are accounted for as past service costs.

The Company has taken the group policy with Life Insurance Corporation of India (LIC) to meet its obligation towards gratuity.

The Company contributes all ascertained liabilities to a gratuity fund administered through a separate trust which is governed by board of trustees. The board of trustee comprises of the officers of the Company.

The retirement benefit obligation recognised in the Balance Sheet represents the actual deficit or surplus in the Company's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

#### 31.3 Short-term employee benefits

Short term employee benefits are recognised as an expense at the undiscounted amount in the Statement of Profit and Loss of the reporting period in which the related service is rendered. These benefit includes performance incentive, salaries and wages, bonus and leave travel allowance.

#### 31.4 Other long-term employee benefits

##### 31.4.1 Employees other than from Erstwhile DVB employees:

Benefits comprising compensated absences as per the Company policy constitute other long term employee benefits. The liability for compensated absences is provided on the basis of an actuarial valuation done by an independent actuary at the reporting period end. Actuarial gains and losses are recognised immediately in the Statement of Profit and Loss.

##### 31.4.2 Erstwhile DVB Employees:

The liability for retirement pension payable to the VSS optees till their respective dates of normal retirement or death (whichever is earlier) is provided on the basis of an actuarial valuation done by an independent actuary at the year-end. Actuarial gains and losses are recognised immediately in the Statement of Profit and Loss.

	Year ended 31.03.2022 ₹/Lakhs	Year ended 31.03.2021 ₹/Lakhs
(a) Salaries, allowances and incentives	47,170.56	45,610.12
(b) Contribution to provident and other funds (refer note 19 and 26)	5,488.48	5,716.14
(c) Seventh pay commission revision for previous years	-	5,901.66
(d) Staff welfare expenses	3,225.60	2,795.85
(e) Other personnel cost	1,120.11	1,466.10
	57,004.75	61,489.87
Less: Transferred to capital work-in-progress	5,445.43	5,808.63
	51,559.32	55,681.24
(f) Pension and other payment to VSS and other retirees (refer note 28.14)	13.14	31.25
	51,572.46	55,712.49



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**NOTE 32**

**Finance costs**

**Accounting policy**

**Borrowing Costs**

Borrowing costs incurred for qualifying assets are capitalised up to the date the asset is ready for intended use, based on borrowings incurred specifically for financing the asset or the weighted average rate of all other borrowings if no specific borrowings have been incurred for the asset.

All other borrowing costs are recognised in the Statement of Profit and Loss in the reporting period in which they accrue.

	Year ended 31.03.2022 ₹/Lakhs	Year ended 31.03.2021 ₹/Lakhs
(a) On borrowings - carried at amortised Cost		
(i) Interest on term loan (gross)	19,854.87	22,908.08
Less: Capitalised (refer note 32.1)	291.55	523.39
Interest on term loans (net)	19,563.32	22,384.69
(ii) Interest on cash credit accounts/short-term borrowings	3,934.11	5,698.08
(b) Interest on lease liability (gross)	704.52	774.97
Less: Capitalised	187.00	208.09
Interest on lease liability (net)	517.52	566.88
(c) Interest on consumer security deposits	5,464.97	5,558.75
(d) Other borrowing costs	53.56	179.07
(e) Other interest	2,871.70	3.51
	<u>32,405.18</u>	<u>34,390.98</u>

32.1 The weighted average capitalisation rate used to determine the amount of borrowing costs eligible for capitalisation is 7.27% per annum (for the year ended 31 March, 2021 8.01% per annum).

**32.2 Interest on consumer security deposits**

As per the provisions of Section 47(4) of the Electricity Act, 2003 interest on consumer security deposits is payable at the bank rate or more as per the notification by State Commission. During the year 2017, Delhi Electricity Regulatory Commission (DERC) had amended Delhi Electricity Regulatory Commission (Supply Code and Performance Standards) Regulations, 2017 through notification in the Official Gazette and as per Clause 20(3) of the Regulations, interest is payable on consumer security deposits at Marginal Cost of Fund based Lending Rate (MCLR) as notified by State Bank of India prevailing on the 1 April of that financial year.

In view of the fact that the matter of liability on account of opening consumer security deposits in excess of ₹ 1,000 lakhs (as at 31 March, 2021 ₹ 1,000 lakhs) transferred to the Company as per the Transfer Scheme is sub-judice and no stay has been granted on payment of interest on and/or refund of opening consumer security deposits in excess of ₹ 1,000 lakhs (as at 31 March, 2021 ₹ 1,000 lakhs), the Company has provided interest expense aggregating to ₹ 5,464.97 lakhs (for the year ended 31 March, 2021 ₹ 5,558.75 lakhs) during the year on the outstanding consumer security deposits received by the Company since takeover of business in July, 2002 and also on the estimated total consumer security deposits received by the erstwhile DVB as per the Company's records. Out of the above interest expenditure, an amount of ₹ 188.77 lakhs (for the year ended 31 March, 2021 ₹ 208.59 lakhs) would be recoverable from DPCL if the Company's contention is upheld by the Hon'ble High Court that the Company's liability for interest payment/refund on account of opening consumer security deposits is only to the extent of ₹ 1,000 lakhs liability transferred to it as per the statutory transfer scheme.

32.3 The company receives deposit from the customers for undertaking various capital works as per applicable tariff regulations. DERC has passed an order dated 5 December, 2019 directing the company to refund the unspent amount of deposits. Aggrieved by the said order, the Company has filed a petition with the APTEL where the unspent amount has been offered as means of finance in the tariff. The judgment was pronounced by APTEL on 31 August, 2021. Based on the APTEL judgement, certain information was sought by DERC and the company has submitted the desired information to DERC. Pending implementation of this judgement by DERC, the company has worked out the refund liability which is subject to final reconciliation with customers and created an interest provision of ₹ 2,436.71 lakhs on the unspent amount.

	Year ended 31.03.2022 ₹/Lakhs	Year ended 31.03.2021 ₹/Lakhs
<b>Note 33</b>		
<b>Other expenses</b>		
<b>Operating and maintenance expenses</b>		
(a) Stores and spares consumed (net of recoveries)	4,809.59	4,182.64
(b) Repairs and maintenance:		
(i) Building	540.82	522.77
(ii) Plant and equipment	9,670.76	9,307.37
(iii) Others	5,461.11	5,242.39
(c) Loss on disposal of property, plant and equipment	1,817.57	220.56
	<u>22,299.85</u>	<u>19,475.73</u>
<b>Administrative and general expenses</b>		
(a) Communication expenses	237.18	239.82
(b) Printing and stationery	240.43	168.43
(c) Legal and professional charges		
- Legal expenses (refer note 33.1)	1,940.19	1,047.65
- Professional charges (refer note 33.2)	506.37	457.62
(d) Travelling and conveyance	462.48	318.58
(e) Insurance	821.73	795.64
(f) Advertisement, publicity and business promotion	171.20	197.87
(g) Corporate social responsibility expenses (excluding 5% admin. exp.) (refer note 33.3)	1,103.99	1,057.85
(h) Rent and hire charges	90.42	115.42
(i) Rates and taxes	605.80	682.54
(j) Freight, handling and packing expenses	56.11	43.88
(k) Bill collection and distribution expenses	815.47	703.50
(l) Postage and courier charges	19.36	18.21
(m) EDP expenses	1,370.58	1,228.84
(n) Housekeeping expenses	1,064.65	1,019.21
(o) Foreign exchange fluctuation loss (net)	-	10.25
(p) Bad debts written off/(written back)	422.84	1,505.24
(q) Allowance for doubtful debts	412.36	(938.77)
(r) Miscellaneous expenses	1,071.03	1,279.44
	<u>11,412.19</u>	<u>9,951.22</u>
<b>Total other expenses</b>	<u>33,712.04</u>	<u>29,426.95</u>



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33.1 Out of total Legal expenses of ₹ 1,940.19 lakhs (for the year ended 31 March, 2021 ₹ 1,047.65 lakhs), an amount of ₹ 623.94 lakhs (for the year ended 31 March, 2021 ₹ 245.00 lakhs) pertains to legal expenses where the Company has challenged DERC's orders/Regulations at various forums.

**33.2 Auditors remuneration\***

Professional charges include auditor's remuneration as follows:

Particulars	₹/Lakhs	
	Year ended 31.03.2022	Year ended 31.03.2021
(a) For statutory audit	45.00	62.70
(b) For tax audit	-	8.93
(c) For company law matters	-	1.00
(d) For other services	7.00	11.50
(e) For reimbursement of expenses	1.16	1.34
<b>Total</b>	<b>53.16</b>	<b>85.47</b>

\* Exclusive of Goods & Services Tax.

**33.3 Corporate social responsibility**

As per Section 135 of the Companies Act, 2013, a company, meeting the eligibility criteria, needs to spend at least 2% of its average net profit for the immediately preceding three financial years on corporate social responsibility (CSR) activities. Tata Power-DDL's CSR programs/projects focuses on sectors and issues as mentioned in Schedule VII read with Section 135 of Companies Act, 2013. A CSR committee has been formed by the Company as per the Act.

Particulars	₹/Lakhs	
	Year ended 31.03.2022	Year ended 31.03.2021
(a) Gross amount required to be spent by the Company during the year	1,095.60	1,001.01
(b) Amount spent during the year on CSR (excluding 5% administrative expenses) (refer 33.3.2)	1,103.99	1,057.85
(c) Shortfall for the year	-	-
(d) Transaction with related party for the year (refer Note 41)	-	43.94
(e) Movement of provision	-	-

Particulars	₹/Lakhs		
	In Cash	Yet to be paid in cash	Total
(i) Construction/acquisition of any asset	128.25	-	128.25
(ii) On purposes other than (i) above	975.74	-	975.74

**33.3.3 The nature of CSR activities undertaken by the Company**

Nature of activities as per Schedule VII of Companies Act, 2013	Particulars	₹/Lakhs	
		Year ended 31.03.2022	Year ended 31.03.2021
Eradicating hunger, poverty and malnutrition, promoting health care including preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. (Clause (i))	- Consultation & supply of medicine through mobile dispensary - Facilitation of potable water - Health care facility to under nourished women & children - Organising blood donation camp - ABHA Program - Providing connection between TPDDL & community to facilitate the needy people.	340.13	247.68
Promoting education, including special education and employment enhancing vocational skills especially among children, women, elderly and the differently abled and livelihood enhancement projects. (Clause (ii))	- Community awareness program - Literacy, education & skill development program - Vocational training program - Career counselling program - Scholarship distribution program - Entrepreneurship development program	627.15	456.93
Ensuring environmental sustainability, ecological balance, protection of flora and fauna, animal welfare, agroforestry, conservation of natural resources and maintaining quality of soil, air and water including contribution to the Clean Ganga Fund set-up by the Central Government for rejuvenation of river Ganga. (Clause (iv))	- Energy, water and climate conservation and sensitization sessions - Tree Plantation	3.57	8.50
Training to promote rural sports, nationally recognized sports, Paralympic sports and Olympic sports. (Clause (vii))	- Rural development & sports in village area	15.99	-
Disaster management, including relief, rehabilitation and reconstruction activities. (Clause (xii))	- Supply of cooked meals & Dry ration - Donation to Covid 19 response fund - Distribution of mask, sanitizers, PPE Kit, gloves, IR thermometer, etc	117.15	344.74
<b>Total</b>		<b>1,103.99</b>	<b>1,057.85</b>

**33.4 Disclosure under Clause 87 of DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 of statutory levies and taxes**

As per the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017, Clause no. 87 has defined the requirement for the disclosure of water charges, statutory levies and taxes separately. Management considers applicability of the following expenses as covered under Clause 87:

Particulars	₹/Lakhs	
	Year ended 31.03.2022	
(a) Statutory taxes -		
(i) Impact of GST (unaudited)	4,026.12	
(b) Water charges	98.61	
(c) Statutory levies -		
(i) Impact of minimum wages (unaudited)	2,572.77	
(ii) 7th Pay Commission Leave salary contribution/Pension contribution paid during FY 21-22 pertaining to previous period (gross)	8,974.82	
(iii) Differential Impact of 7th Pay Commission Vs 6th Pay Commission for current financial year (gross)	8,208.23	
(iv) Common effluent treatment plant charges	37.28	
(v) Property tax	218.01	
(vi) Licensee fees	342.54	
(vii) Land license fees	1,562.23	



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**Note 34**

**Regulatory deferral account balances**

**Accounting policy**

The Company's operations of power distribution are a rate regulated activity as defined in Ind AS 114 "Regulatory Deferral Accounts" read with the Guidance Note on Rate Regulated Activities issued by ICAI and based on the principles laid down under the relevant Tariff Regulations/Tariff Orders notified by the DERC. Accordingly, the Company recognises regulatory deferral account balance in respect of difference between allowable controllable/ uncontrollable expenses and revenue actually collected from regulated activities. Debit balance in the regulatory deferral account balance represents cumulative shortfall in recovery which is allowable to the Company through tariff revision in future periods whereas credit balance in regulatory deferral account balance represents cumulative excess recovery which is refundable through future tariff reductions. The Company records regulatory deferral account balance as at the reporting date based on prevailing regulatory guidelines, various judgments given by judicial authorities, past practices and opinion of legal experts. Any change in the regulatory deferral account balance in respect of past periods due to changes in regulatory guidelines and their interpretation consequent to orders/ judgements of regulator, judicial authorities, etc. are recorded in the period of such change.

34.1 As per Ind AS 114 "Regulatory Deferral Accounts", the business of electricity distribution is a rate regulated activity where the Delhi Electricity Regulatory Commission (DERC) determines Retail Supply Tariff (RST) to be charged from consumers based on prevailing regulations in place.

34.2 In the latest Tariff Order dated 30 September, 2021 Issued on 12 October, 2021, the DERC has trued up regulatory deferral account balance up to 31 March, 2020 at ₹ 1,76,281 lakhs as against ₹ 4,91,925.26 lakhs as per financial books of accounts excluding amount recoverable towards deferred tax liabilities of ₹ 30,259.85 lakhs. There is no provision in tariff regulations for one to one allowance of deferred tax but the same is allowed in the form of actual rate of tax as and when deferred tax liability gets converted to actual tax liability. The difference in regulatory deferral account is largely due to provisional truing up of capitalisation, disallowance of de-capitalised property, plant and equipment, its corresponding impact on return on capital employed (ROCE), income tax and carrying cost. These disallowances have already been challenged in APTEL for amount disallowed up to FY 19-20. The difference in regulatory deferral account is also due to pending implementation of Rithala tariff order issued by the DERC vide order dated 11 November, 2019 and partial allowance of approved Rithala plant cost which is under challenge with APTEL and delay in execution of other previous review/APTEL appeal orders.

The Company had filed a stay petition seeking stay of tariff order with APTEL due to certain arbitrary disallowances by DERC in its latest tariff order dated 30 September, 2021 and also filed appeal with APTEL against the disallowances. On 21 January, 2022 as an interim measure, a stay order was granted by APTEL on the operation of tariff order dated 30 September, 2021 till further notice and based on legal opinion taken from the counsel, there is likelihood of success in appeal therefore no material adjustments are expected in the carrying value of the Regulatory deferral account balance on account of implementation of tariff order dated 30 September, 2021. Accordingly, no adjustment has been made in the Regulatory deferral account balance in the books based on latest tariff order dated 30 September, 2021, till the conclusion of the above petition.

On the issue of provisional true up of capitalisation, DERC has shared preliminary draft report of physical verification of fixed asset for the period FY 2004-05 to FY 2015-16. The Company after analysing the draft report have submitted the response along with necessary documents in support of capitalisation on 29 December, 2020 and further action on the same is awaited from DERC. The true up of capitalisation for FY17-18 has been completed by DERC. For the financial years FY16-17, FY 18-19 and FY19-20 the physical verification and true up of capitalisation are in progress.

34.3 The DERC Business Plan Regulations, 2019 is applicable for the control period starting FY 2020-21 to FY 2022-23. As part of yearly tariff determination exercise, the company has filed True up petition for FY 2020-21 and Annual Revenue Requirement (ARR) for FY 2022-23 on 30 November, 2021.

34.4 The Company on a regular basis evaluates the changes in the DERC regulations and other factors which may trigger the impairment of the regulatory deferral account balances.

34.5 The regulatory deferral account balance as on 31.03.2020 as per financial books of account was ₹ 4,91,925.26 lakhs, excluding amount recoverable towards deferred tax liabilities of ₹ 30,259.85 lakhs, which is not being liquidated for a long time. Such accumulation of regulatory deferral account has been due to non-availability of cost reflective tariff year on year. On this issue, the Company had filed a petition with the DERC on 08 March, 2021 seeking for a roadmap to liquidate regulatory deferral account in a time bound manner, which was dismissed by DERC with no relief. Further, the Company has challenged the order of DERC before Supreme Court on 6 September, 2021, which has been admitted and the hearing is in progress.

34.6 The movement in regulatory deferral account balance as at 31 March, 2022 is as follows:

Particulars	₹/Lakhs	
	Year ended 31.03.2022	Year ended 31.03.2021
(a) Opening regulatory deferral account debit balance	5,51,170.50	5,22,185.11
(b) Net movement during the year		
(i) Power purchase cost	6,03,701.00	5,36,735.00
(ii) All other prudent O&M cost including ROCE, carrying cost etc.	1,94,342.00	1,88,033.00
(iii) Collection available for Annual Revenue Requirement (ARR) as per MYT order	7,73,411.00	7,00,524.00
(iv) Net movement before recovery of deferred tax {(i)+(ii)-(iii)}	24,632.00	24,244.00
(v) Deferred tax recoverable in future tariff	8,420.33	4,741.39
(c) Net movement shown in the Statement of Profit and Loss {(iv)+(v)}	33,052.33	28,985.39
(d) Closing regulatory deferral account debit balance (a+c)	5,84,222.83	5,51,170.50

**34.7 Rithala Power Generation Plant**

On 31 August, 2017 the DERC issued the Order fixing the operational norms as specified in the DERC MYT Regulations, 2007 and allowed capital cost of the plant at ₹ 19,770 lakhs against ₹ 30,239 lakhs as per financial books of accounts. Further, the DERC has recognised tariff of the plant for 6 years (project life) from the date of commercial operation (COD) in combined cycle mode upto 31 March, 2018 as against 15 years, being the life of the plant. In accordance with the Order, the Company had stopped the billing of Rithala Power Plant from 1 April, 2018, adjusted a sum of ₹ 46,986 lakhs towards Rithala billing (including carrying costs) and recorded an impairment loss of ₹ 5,564.93 lakhs till 31 March, 2019.

Further, DERC has issued Tariff Order dated 11 November, 2019 for Rithala Power Plant and allowed depreciation for 6 years only. Aggrieved by the said order of lower allowance of depreciation, the Company has challenged the order before APTEL for balance depreciation along with other associated claims i.e. Interest on debt, return on equity (RoE) etc.

As required by Ind AS 105 "Non-current Assets Held for Sale and Discontinued Operations" the asset has been classified under the head "Assets Held for Sale" and the remaining written down value (WDV) less fair value of plant cost of ₹ 19,770 lakhs has been shown as recoverable from future tariff on the basis of management evaluation supported by legal opinion with the condition that the net sale/scrap proceeds for Rithala Power Plant after recovering the 10% salvage value shall be offered in ARR. The Company is continuing to claim the remaining WDV in the form of annual depreciation, ROCE etc. In annual ARR filing for distribution business pending its petition with respect to allowance of the same in APTEL.



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**34.7.1 Assets classified as held for sale**

**Accounting policy**

Non-current assets or disposal group are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use. This condition is regarded as met only when the asset or disposal group is available for immediate sale in its present condition subject only to terms that are usual and customary for sale of such asset or disposal group and its sale is highly probable. Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification. As at each Balance Sheet date, the management reviews the appropriateness of such classification.

Non-current assets or disposal group classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell.

The Company treats sale/distribution of the asset or disposal group to be highly probable when:

- (a) the appropriate level of management is committed to a plan to sell the asset (or disposal group),
- (b) an active programme to locate a buyer and complete the plan has been initiated (if applicable),
- (c) the asset (or disposal group) is being actively marketed for sale at a price that is reasonable in relation to its current fair value,
- (d) the sale is expected to qualify for recognition as a completed sale within one year from the date of classification, and
- (e) actions required to complete the plan indicate that it is unlikely that significant changes to the plan will be made or that the plan will be withdrawn.

Property, plant and equipment and intangible assets once classified as held for sale/distribution to owners are not depreciated or amortised.

In financial year ended 31 March, 2019 the property, plant and equipment relating to Rithala Power Generation Plant was classified as "Assets Held for Sale" pursuant to derecognition of Rithala plant as source of power with effect from 1 April, 2018 and management's intention to sell the plant. The management remains committed to the plan to dispose off the plant and therefore, continues to classify it as "Asset Held for Sale".

The assets classified as held for sale have been accounted at lower of carrying amount and fair value less cost to disposal. The fair value of property, plant and equipment classified as assets held for sale as at 31 March, 2022 and 31 March, 2021 has been determined based on a valuation report given by an expert who has used Level 3 valuation techniques.

The carrying value and fair value less cost to disposal of Rithala Power Generation Plant classified as assets held for sale is detailed below:

Particulars	As at 31.03.2022			As at 31.03.2021		
	Carrying value	Impairment Loss	Fair value less costs to disposal	Carrying value	Impairment Loss	Fair value less costs to disposal
	(A)	(B)	(C)=(A)-(B)	(D)	(E)	(F) = (D)-(E)
Property, plant and equipment	2,004.00	-	2,004.00	2,004.00	-	2,004.00

The significant unobservable input used in the non-recurring fair value measurement categorised within Level 3 of the fair value hierarchy as at 31 March, 2022 and as at 31 March, 2021 are as shown below:

Particulars	*Level in fair value hierarchy	Valuation techniques	Date of valuation	Significant unobservable inputs
Assets classified as held for sale	3	Valuation at salvage value	31.03.2022 and 31.03.2021	Salvage value discounted by the estimated cost of removable assets.

\* Refer Note 2.2 for fair value hierarchy based on inputs to valuation techniques that are used to measure fair value, that are either observable or unobservable and consists of three levels.

The disposal group does not constitute a separate major line of business of the Company and therefore, has not been classified as discontinued operations.

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**Note 35**

**Earnings per equity share (EPS)**

**Accounting policy**

Basic earnings per equity share has been computed by dividing the profit/(loss) for the reporting period attributable to equity shareholders by the weighted average number of equity shares outstanding during the reporting period in accordance with Ind AS 33, "Earnings Per Share". Diluted earnings per share is computed by dividing the profit/(loss) for the reporting period attributable to equity shareholders as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares by the weighted average number of equity shares outstanding during the reporting period as adjusted to the effects of all dilutive potential equity shares, except where results are anti-dilutive.

The Company also presents Basic earnings per equity share in accordance with Ind AS 114, "Regulatory Deferral Accounts" which is computed by dividing the profit/(loss) for the reporting period before and after net movement in regulatory deferral account balance attributable to equity shareholders by the weighted average number of equity shares outstanding during the reporting period. Diluted earnings per share is computed by dividing the profit/(loss) for the reporting period before and after net movement in regulatory deferral account balance attributable to equity shareholders as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares by the weighted average number of equity shares outstanding during the reporting period as adjusted to the effects of all dilutive potential equity shares, except where results are anti-dilutive.

**35.1 EPS - Continuing operations (excluding regulatory income/expense)**

Particulars	Units	Year ended 31.03.2022	Year ended 31.03.2021
Profit for the year from continuing operations	₹/Lakhs	43,866.08	42,817.23
Net movement in regulatory deferral account balance	₹/Lakhs	33,052.33	28,985.39
Income-tax attributable to regulatory expenses	₹/Lakhs	(11,549.81)	(10,128.65)
Net movement in regulatory deferral account balance (net of tax)	₹/Lakhs	21,502.52	18,856.74
Profit for the year from continuing operations attributable to equity shareholders before net movement in regulatory deferral account balance	₹/Lakhs	22,363.56	23,960.49
Weighted average number of equity shares (refer note 35.3)	Nos./Lakhs	10,520.00	10,520.00
Basic & Diluted earnings per equity share of ₹ 10 each	₹	2.13	2.28
Face value of equity shares	₹	10.00	10.00

**35.2 EPS - Continuing operations (including regulatory income/expense)**

Particulars	Units	Year ended 31.03.2022	Year ended 31.03.2021
Profit for the year from continuing operations after net movement in regulatory deferral account balance attributable to equity shareholders	₹/Lakhs	43,866.08	42,817.23
Weighted average number of equity shares (refer note 35.3)	Nos./Lakhs	10,520.00	10,520.00
Basic & Diluted earnings per equity share of ₹ 10 each	₹	4.17	4.07
Face value of equity shares	₹	10.00	10.00

**35.3 Weighted average number of equity shares**

Particulars	Units	Year ended 31.03.2022	Year ended 31.03.2021
Weighted average number of equity shares (opening) (A)	Nos./Lakhs	10,520.00	5,520.00
Bonus equity shares issued (B)	Nos./Lakhs	-	5,000.00
Weighted average number of equity shares (closing) (A+B)	Nos./Lakhs	10,520.00	10,520.00

35.4 The Company does not have any potential dilutive equity share.

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**Note 36**

Disclosure pursuant to DERC directive 6.10(j) specified in Tariff Order, 2021.

**Category-wise billing, collection & subsidy information**

**36.1 Billing**

S.No.	Category	Year ended 31.03.2022						
		Revenue	Deficit revenue recovery surcharge	PPAC	Electricity duty	Pension trust surcharge	TOD surcharge*	TOD rebate*
1	Domestic	2,57,026.51	16,035.57	19,087.43	10,503.30	10,967.32	0.12	(0.13)
2	Non-Domestic	2,02,146.13	12,555.11	16,837.60	6,711.54	8,808.30	1,973.77	(1,265.22)
3	Industrial*	2,97,779.77	18,343.40	25,796.64	11,115.40	12,998.26	4,001.50	(2,861.16)
4	Agriculture	1,038.46	65.01	90.18	14.78	45.38	0.92	(0.77)
5	Public Utilities	51,150.69	3,538.98	4,430.77	1,646.16	2,500.75	462.40	(410.51)
6	Advertisement & Hoardings	77.25	4.83	7.09	2.39	3.53	0.01	(0.01)
7	Staff	485.59	30.65	32.15	19.05	20.60	-	-
8	E-Rickshaw/E-Vehicle	1,374.54	83.87	119.40	62.46	60.28	12.93	(8.88)
9	Enforcement	1,190.39	75.23	75.50	45.23	40.41	-	-
	<b>Grand Total</b>	<b>8,12,269.33</b>	<b>50,732.65</b>	<b>66,476.76</b>	<b>30,120.31</b>	<b>35,444.83</b>	<b>6,451.65</b>	<b>(4,546.68)</b>

**36.2 Collection**

S.No.	Category	Year ended 31.03.2022				
		Revenue	Deficit revenue recovery surcharge	PPAC	Electricity duty	Pension trust surcharge
1	Domestic	2,57,284.37	16,051.06	19,161.22	10,515.58	10,958.96
2	Non-Domestic	2,02,799.02	12,606.84	16,644.74	6,730.43	8,821.69
3	Industrial	2,98,783.70	18,421.59	25,175.21	11,134.45	13,036.35
4	Agriculture	1,033.17	63.92	85.89	14.92	44.02
5	Public Utilities	52,145.94	3,545.50	4,425.77	1,171.36	2,508.53
6	Advertisement & Hoardings	77.38	4.99	7.16	2.50	3.59
7	Staff	486.55	30.60	32.41	19.05	20.56
8	E-Rickshaw/E-Vehicle	1,403.73	85.50	119.51	63.54	61.10
9	Enforcement	1,190.39	75.23	75.49	45.23	40.41
	<b>Grand Total</b>	<b>8,15,204.25</b>	<b>50,885.23</b>	<b>65,727.40</b>	<b>29,697.06</b>	<b>35,495.21</b>

**36.3 Subsidy Disbursed (including amnesty scheme)**

S.No.	Category	Year ended
		31.03.2022
1	Agriculture	435.26
2	Domestic (Including solar generation based incentive)	88,194.13
3	Non-Domestic (Lawyer Chambers)	274.93
	<b>Grand Total</b>	<b>88,904.32</b>

36.4 Billing & Collection against temporary connection & Misuse is included in respective tariff category.

36.5 The above figures exclude open access billing & collection.

36.6 Revenue billed & collected include energy charges, fixed charges, Etax, surcharge, PPAC, TOD surcharge, pension trust surcharge, TOD rebate etc.

36.7 Revenue collected includes deemed collection on account of subsidy, CD interest etc.

36.8 \* After inter-head adjustment of ₹ 15,499.75 lakhs between TOD Surcharge and TOD rebate on account of one time bill correction



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**Note 37**  
**Segment reporting**

The Company is engaged in the business of distribution and generation of power in North and North-west of Delhi and other ancillary activities. Chief Operating Decision Maker (CODM) reviews the financial information of the Company as a whole for decision making and accordingly the Company has single reportable segment in terms of Ind AS 108 "Operating Segments". However, as per the directives issued by the Delhi Electricity Regulatory Commission (DERC), the Company is required to disclose separate information about its distribution, generation and business development activities.

37.1 Set out below is the disclosure pursuant to Clause 4 of Delhi Electricity Regulatory Commission (Treatment of Income from Other Business of Transmission Licensee and Distribution Licensee) Regulations, 2005 and DERC directive 6.10(i)(ix) specified in Tariff Order, 2021

Based on the regulations of the DERC, the Company has identified following 3 segments/divisions:

- (a) **Distribution**  
Comprises of sale of power to retail customers through distribution network and related ancillary services.
- (b) **Generation**  
Comprises of generation of power from Rithala Power Generation Plant owned by the Company and generation of power from renewable energy sources i.e. solar.
- (c) **Business Development**  
Comprises of project management consultancy, project management agency, project implementation contracts, IT and SCADA implementation contracts, management and other technical services assistance.

Revenue and expenses directly attributable to segments are reported under each reportable segment. Expenses which are not directly identifiable to each reporting segment have been allocated on the basis of associated revenue of the segment and manpower efforts.

Assets and liabilities that are directly attributable or allocable to segments are disclosed under each reportable segment. All other assets and liabilities are disclosed as unallocable.

37.2 Segment revenue, segment results, segment assets and liabilities are detailed below:

		As at 31.03.2022				
S.No.	Particulars	Distribution	Generation	Business Development	Inter Segment	Total
(i)	<b>Segment revenue</b>					
	Revenue from operations	7,64,767.35	151.26	-	(129.34)	7,64,789.27
	Other income	9,432.97	137.84	6,585.88	-	16,156.69
	Movement in regulatory deferral account balance (net)	33,052.33	-	-	-	33,052.33
(a)	<b>Total segment revenue</b>	<b>8,07,252.65</b>	<b>289.10</b>	<b>6,585.88</b>	<b>(129.34)</b>	<b>8,13,998.29</b>
	<b>Less: Segment expenses (refer note 37.4)</b>					
	Cost of power purchased (net)	5,95,821.30	-	-	(129.34)	5,95,691.96
	Employee benefits expense (net)	49,214.81	71.76	2,285.89	-	51,572.46
	Finance costs	31,745.44	659.02	0.72	-	32,405.18
	Depreciation and amortisation expense	37,026.88	86.70	-	-	37,113.58
	Other expenses	31,408.02	288.57	2,015.45	-	33,712.04
(b)	<b>Total segment expenses</b>	<b>7,45,216.45</b>	<b>1,106.05</b>	<b>4,302.06</b>	<b>(129.34)</b>	<b>7,50,495.22</b>
(ii)	<b>Total segment results (a-b)</b>	<b>62,036.20</b>	<b>(816.95)</b>	<b>2,283.82</b>	<b>-</b>	<b>63,503.07</b>
	Add/(Less): Unallocable income/(expense)					
(c)	Gain on sale/fair value of mutual fund investment measured at FVTPL					0.58
(d)	Foreign exchange fluctuation gain (net)					0.74
(e)	<b>Profit before tax (ii+c+d)</b>					<b>63,504.39</b>
(f)	Less: Tax expense					19,638.31
	<b>Profit after tax (e-f)</b>					<b>43,866.08</b>
(iii)	<b>Segment assets (refer note 37.3)</b>					
(a)	Property, plant and equipment	4,06,578.80	1,018.12	-	-	4,07,596.92
(b)	Capital work-in-progress	17,624.12	48.75	-	-	17,672.87
(c)	Right-of-use assets	7,661.88	-	-	-	7,661.88
(d)	Intangible assets	6,223.06	-	-	-	6,223.06
(e)	Non-current financial assets	83.78	-	-	-	83.78
(f)	Other non-current assets	797.78	-	-	-	797.78
(g)	Inventories	1,411.12	-	-	-	1,411.12
(h)	Current financial assets					
	- Trade receivables	12,856.05	-	5,750.40	-	18,606.45
	- Unbilled revenue	41,495.83	-	5.68	-	41,501.51
	- Others	11,149.91	-	-	-	11,149.91
(i)	Other current assets					
	- Unbilled revenue (contract asset)	2.34	-	710.86	-	713.20
	- Others	22,098.46	1,203.84	-	-	23,302.30
(j)	Assets classified as held for sale	-	2,004.00	-	-	2,004.00
(k)	Regulatory deferral account debit balances	5,74,604.83	9,618.00	-	-	5,84,222.83
	<b>Total segment assets</b>	<b>11,02,587.96</b>	<b>13,892.71</b>	<b>6,466.94</b>	<b>-</b>	<b>11,22,947.61</b>
(l)	Unallocable assets					
	- Income tax assets (net)					355.03
	- Income tax paid under protest against demand					2,321.84
	<b>Total assets</b>					<b>11,25,624.48</b>



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S.No.	Particulars	As at 31.03.2022					₹/Lakhs
		Distribution	Generation	Business Development	Inter Segment	Total	
(iv)	<b>Segment liabilities (refer note 37.3)</b>						
(a)	Non-current financial liabilities	2,83,234.54	585.94	-	-	2,83,820.48	
(b)	Capital grants	199.03	164.65	-	-	363.68	
(c)	Contributions for capital works and service line charges	80,145.14	-	-	-	80,145.14	
(d)	Other non-current liabilities	40,522.69	-	-	-	40,522.69	
(e)	Current financial liabilities	2,33,848.49	591.98	-	-	2,34,440.47	
(f)	Other current liabilities						
	- Income received in advance	123.38	-	1,630.82	-	1,754.20	
	- Others	25,913.05	4.76	-	-	25,917.81	
	<b>Total segment liabilities</b>	<b>6,63,986.32</b>	<b>1,347.33</b>	<b>1,630.82</b>	-	<b>6,66,964.47</b>	
(g)	Unallocable liabilities						
	- Provisions - non current					5,671.18	
	- Deferred tax liabilities (net)					43,421.57	
	- Provisions - current					1,277.61	
	<b>Total liabilities</b>					<b>7,17,334.83</b>	

S.No.	Particulars	As at 31.03.2021					₹/Lakhs
		Distribution	Generation	Business Development	Inter Segment	Total	
(i)	<b>Segment revenue</b>						
	Revenue from operations	7,00,678.45	201.44	-	(176.84)	7,00,703.05	
	Other income	2,910.37	2.03	8,684.18	-	11,596.58	
	Movement in regulatory deferral account balance (net)	28,985.39	-	-	-	28,985.39	
(a)	<b>Total segment revenue</b>	<b>7,32,574.21</b>	<b>203.47</b>	<b>8,684.18</b>	<b>(176.84)</b>	<b>7,41,285.02</b>	
	<b>Less: Segment expenses (refer note 37.4)</b>						
	Cost of power purchased (net)	5,30,802.57	-	-	(176.84)	5,30,625.73	
	Employee benefits expense (net)	52,680.53	68.22	2,963.74	-	55,712.49	
	Finance costs	33,766.01	624.97	-	-	34,390.98	
	Depreciation and amortisation expense	35,253.97	127.71	-	-	35,381.68	
	Other expenses	26,596.75	263.54	2,556.41	-	29,416.70	
(b)	<b>Total segment expenses</b>	<b>6,79,099.83</b>	<b>1,084.44</b>	<b>5,520.15</b>	<b>(176.84)</b>	<b>6,85,527.58</b>	
(ii)	<b>Total segment results (a-b)</b>	<b>53,474.38</b>	<b>(880.97)</b>	<b>3,164.03</b>	-	<b>55,757.44</b>	
(c)	Add/(Less): Unallocable income/(expense)						
(d)	Gain on sale/fair value of mutual fund investment measured at FVTPL					5.50	
(e)	Foreign exchange fluctuation gain (net)					(10.25)	
(e)	<b>Profit before tax (ii+c+d)</b>					<b>55,752.69</b>	
(f)	Less: Tax expense					12,935.46	
	<b>Profit after tax (e-f)</b>					<b>42,817.23</b>	
(iii)	<b>Segment assets (refer note 37.3)</b>						
(a)	Property, plant and equipment	4,02,594.09	1,102.26	-	-	4,03,696.35	
(b)	Capital work-in-progress	19,562.61	148.57	-	-	19,711.18	
(c)	Right-of-use assets	8,756.43	-	-	-	8,756.43	
(d)	Intangible assets	7,891.13	-	-	-	7,891.13	
(e)	Non-current financial assets	90.56	-	-	-	90.56	
(f)	Other non-current assets	635.57	-	-	-	635.57	
(g)	Inventories	1,659.88	22.88	-	-	1,682.76	
(h)	Current financial assets						
	- Trade receivables	17,263.89	-	10,179.27	-	27,443.16	
	- Unbilled revenue	36,313.08	-	221.91	-	36,534.99	
	- Others	15,264.51	-	-	-	15,264.51	
(i)	Other current assets						
	- Unbilled revenue (contract asset)	-	-	1,909.50	-	1,909.50	
	- Others	12,164.14	1,213.72	-	-	13,377.86	
(j)	Assets classified as held for sale		2,004.00	-	-	2,004.00	
(k)	Regulatory deferral account debit balances	5,41,552.50	9,618.00	-	-	5,51,170.50	
	<b>Total segment assets</b>	<b>10,63,748.39</b>	<b>14,109.43</b>	<b>12,310.68</b>	-	<b>10,90,168.50</b>	
(l)	Unallocable assets						
	- Income tax assets (net)					3,247.48	
	- Income tax paid under protest against demand					2,321.84	
	<b>Total assets</b>					<b>10,95,737.82</b>	
(iv)	<b>Segment liabilities (refer note 37.3)</b>						
(a)	Non-current financial liabilities	3,07,066.84	1,054.69	-	-	3,08,121.53	
(b)	Capital grants	247.11	186.57	-	-	433.68	
(c)	Contributions for capital works and service line charges	80,324.66	-	-	-	80,324.66	
(d)	Other non-current liabilities	27,352.66	-	-	-	27,352.66	
(e)	Current financial liabilities	2,40,043.39	851.87	-	-	2,40,895.26	
(f)	Other current liabilities						
	- Income received in advance	-	-	1,347.13	-	1,347.13	
	- Others	18,499.76	2.24	-	-	18,502.00	
	<b>Total segment liabilities</b>	<b>6,73,534.42</b>	<b>2,095.37</b>	<b>1,347.13</b>	-	<b>6,76,976.92</b>	
(g)	Unallocable liabilities						
	- Provisions - non current					5,741.27	
	- Deferred tax liabilities (net)					35,001.24	
	- Provisions - current					1,008.61	
	<b>Total liabilities</b>					<b>7,18,728.04</b>	

37.3 Distribution segment also includes assets and liabilities of Business Development (except trade receivables, unbilled revenue and income received in advance) since it constitutes only insignificant portion of the closing balance and are not readily identifiable.

37.4 Total expenses of Business Development segment of ₹ 4,102.06 lakhs (for the year ended 31 March, 2021 ₹ 5,520.15 lakhs) includes allocated expenses of ₹ 370.70 lakhs (for the year ended 31 March, 2021 ₹ 605.20 lakhs). Balance expenses of ₹ 3,931.36 lakhs (for the year ended 31 March, 2021 ₹ 4,914.95 lakhs) are directly identifiable to this reporting segment.

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 38**  
**Income tax**

**Accounting policy**

Income tax expense represents the sum of the tax currently payable and deferred tax.

**38.1 Current tax**

The current tax payable is based on taxable profit for the reporting period. Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities.

Taxable profit differs from 'profit before tax' as reported in the Statement of Profit and Loss because of items of income or expense that are treated differently according to Income Tax Act, 1961. The Company's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Current tax is recognised in the Statement of Profit and Loss, except when it relates to items that are recognised in other comprehensive income or directly in equity, in which case, the current tax is also recognised in Other Comprehensive Income or directly in Equity respectively.

**38.2 Income tax expense recognised in the Statement of Profit and Loss consists of:**

	Year ended 31.03.2022 ₹/Lakhs	Year ended 31.03.2021 ₹/Lakhs
<b>Income tax expense recognised in the Statement of Profit and Loss :</b>		
(a) Current tax (refer note 38.4)		
- For the year	17,822.40	14,239.23
- Adjustments for prior periods (refer note 38.5)	-	(932.03)
Less: MAT credit adjusted during the year	6,594.27	5,078.72
Current tax expense (net)	11,228.13	8,228.48
(b) Deferred tax expense (net) (refer note 38.4)	8,410.18	4,706.98
<b>Total</b>	<b>19,638.31</b>	<b>12,935.46</b>
<b>Income tax expense recognised in other comprehensive income :</b>		
Income tax relating to items that will not be reclassified to profit or loss:		
(c) Current tax		
Remeasurement of defined benefit obligation (refer note 38.4)	10.15	34.41
(d) Deferred tax		
Remeasurement of defined benefit obligation (refer note 38.4)	10.15	34.41
<b>Total</b>	<b>20.30</b>	<b>68.82</b>
<b>Total income tax expense recognised during the year (a+b+c+d)</b>	<b>19,658.61</b>	<b>13,004.28</b>

**38.3 The income tax expense for the year can be reconciled to the accounting profit as follows:**

	Year ended 31.03.2022	Year ended 31.03.2021
<b>Particulars</b>		
Profit before tax	63,504.39	55,752.69
Enacted income tax rate in India	34.94%	34.94%
Computed expected tax expense	22,190.97	19,482.22
Add/(Less): Tax effect on account of:		
Tax effect due to non taxable income pertaining to deferred tax recoverable	(2,942.40)	(1,656.83)
Expenses not considered in determining taxable profit	236.70	259.39
Adjustments for prior periods	-	(932.03)
Reversal during tax holiday period	82.82	77.04
Deduction under chapter VI-A	(21.61)	(31.05)
Adjustment for MAT credit against previous year	-	(4,449.73)
Others	91.83	186.45
<b>Income tax expense recognised in the Statement of Profit and Loss</b>	<b>19,638.31</b>	<b>12,935.46</b>

**38.4 The Company has made provision for income tax at the rate of 34.94% in accordance with normal provisions of Income Tax Act, 1961 for the year ended 31 March, 2022 and 31 March, 2021.**

The Company has to pay taxes based on the higher of income-tax profit of the Company or minimum alternate tax (MAT) at 17.47% (FY 2020-21 17.47%) of book profit for the financial year 2021-22 and 2020-21.

The provision for deferred tax has been worked upon at the rate of 34.94% (substantially enacted tax rate at Balance Sheet date) for the year ended 31 March, 2022 and 31 March, 2021.

**38.5 Finance Act 2009 has made a retrospective amendment for adding back the provision for diminution in value of an asset while computing book profits under Section 115JB. Since the provisions of Section 115JB has been amended retrospectively, the company has made a tax provision on doubtful debts from FY 2002-03 to FY 2006-07 during FY 2009-10 (including interest liability). The said amount was also included in regulatory deferral account balance though the same is not allowed by DERC till date. During FY 2020-21, the Company has reversed the tax provision (including interest) amounting to ₹ 932.03 lakhs which mainly pertains to FY 2002-03 and FY 2004-05 owing to closure of tax assessment of the said years. Further the company has also taken the corresponding impact of the said reversal in regulatory deferral account balance. Tax provision for the remaining years is being maintained due to ongoing litigation at High Court.**



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### 38.6 Deferred tax

#### Accounting policy

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit.

Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Minimum alternative tax (MAT) paid in accordance with the tax laws, which gives rise to future economic benefits in the form of adjustment of future income tax liability, is considered as an asset if there is convincing evidence that the Company will pay normal income tax after the tax holiday period. Accordingly, MAT is recognised as an asset in the Balance Sheet when it is probable that the future economic benefit associated with it will flow to the Company and the asset can be measured reliably.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered. Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the reporting period in which the liability is settled or the asset realised, based on tax rates as per the Income Tax Act, 1961 that have been enacted or substantively enacted by the end of the reporting period.

In the situations where one or more units of the Company are entitled to a tax holiday under the tax law, no deferred tax (asset or liability) is recognised in respect of temporary differences which reverse during the tax holiday period, to the extent the concerned unit's gross total income is subject to the deduction during the tax holiday period. Deferred tax in respect of temporary differences which reverse after the tax holiday period is recognised in the year in which the temporary differences originate. However, the Company restricts recognition of deferred tax assets to the extent it is probable that sufficient future taxable income will be available against which such deferred tax assets can be realised. For recognition of deferred taxes, the temporary differences which originate first are considered to reverse first.

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax is recognised in the Statement of Profit and Loss, except when it relates to items that are recognised in Other comprehensive income or directly in equity, in which case, deferred tax is also recognised in Other Comprehensive Income or directly in equity respectively.

38.7 Deferred tax liabilities/assets (net) as at 31 March, 2022, as detailed below reflect the quantum of tax liabilities/(asset) accrued up to 31 March, 2022.

Particulars (2021-22)	Opening Balance	Recognised in the Statement of Profit and Loss	Recognised in Other Comprehensive Income	₹/Lakhs Closing Balance
<b>Deferred tax liability/(assets) on account of :</b>				
Property plant and equipment (refer note 38.9)	69,919.61	2,153.25	-	72,072.86
Provision for doubtful debts	(2,794.58)	(144.09)	-	(2,938.67)
Provision for employee benefits	(2,358.68)	(79.66)	10.15	(2,428.19)
MAT credit	(29,350.31)	6,594.27	-	(22,756.04)
Others	(414.80)	(113.59)	-	(528.39)
<b>Deferred tax liabilities/(asset) [net]</b>	<b>35,001.24</b>	<b>8,410.18</b>	<b>10.15</b>	<b>43,421.57</b>

Deferred tax liabilities/assets (net) as at 31 March, 2021, as detailed below reflect the quantum of tax liabilities/(asset) accrued up to 31 March, 2021.

Particulars (2020-21)	Opening Balance	Recognised in the Statement of Profit and Loss	Recognised in Other Comprehensive Income	₹/Lakhs Closing Balance
<b>Deferred tax liability/(assets) on account of :</b>				
Property plant and equipment	66,164.63	3,754.98	-	69,919.61
Provision for doubtful debts	(3,122.62)	328.04	-	(2,794.58)
Provision for employee benefits	(2,553.59)	160.50	34.41	(2,358.68)
MAT credit	(29,979.30)	5,078.72	-	(24,900.58)
MAT credit adjustment against previous year	-	(4,449.73)	-	(4,449.73)
Others	(249.27)	(165.53)	-	(414.80)
<b>Deferred tax liabilities/(asset) [net]</b>	<b>30,259.85</b>	<b>4,706.98</b>	<b>34.41</b>	<b>35,001.24</b>

38.8 As per MYT regulations for determination of tariff, tax expense shall be considered in tariff determination as and when and to the extent of income tax actually paid. Accordingly, the Company has made provision only for the amount of income tax that is actually payable and the deferred tax liability (net) as at 31 March, 2022 of ₹ 43,421.57 lakhs (as at 31 March, 2021 ₹ 35,001.24 lakhs) and deferred tax charge of ₹ 8,420.33 lakhs for the year ended 31 March, 2022 (for the year ended 31 March, 2021 ₹ 4,741.39 lakhs) has been shown as recoverable in regulatory deferral account balances.

38.9 As at 31 March, 2022 deferred tax liability of ₹ 72,072.86 lakhs (as at 31 March, 2021 ₹ 69,919.61 lakhs) on account of property, plant and equipment is net of deferred tax asset of ₹ 1,080.57 lakhs (as at 31 March, 2021 ₹ 1,359.41 lakhs) arising on assets classified as held for sale.

38.10 During the current year, the management has reassessed the recoverability of unavailed MAT credit and accordingly recognised MAT credit amounting to ₹ 22,756.04 lakhs as at 31 March, 2022 (as at 31 March, 2021 ₹ 29,350.31 lakhs).

38.11 The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered. Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the reporting period in which the liability is settled or the asset realised, based on tax rates as per the Income Tax Act, 1961 that have been enacted or substantively enacted by the end of the reporting period. The Taxation Laws (Amendment) Ordinance, 2019 (2019 Tax Ordinance) provides the Company with an option to move to a lower tax rate of 25.17% accompanied with immediate expiry of carry forward balance of Minimum Alternative Tax (MAT) credit and certain other concessional tax rate benefits enjoyed by the Company presently. The company has reviewed the implications of 2019 Tax Ordinance on its tax liability for the year and has chosen to continue to apply tax rate of 34.94% which allows the Company to set off carry forward balance of MAT credit and avail other tax concessions.

The Company also evaluated impact of 2019 Tax Ordinance for future period and is of the view that current tax rate of 34.94% will continue to remain favourable for foreseeable future. Therefore, the Company continues to measure deferred tax liability (net) at current applicable income tax rate.



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 39**  
**Financial Instruments**

**39.1 Capital management and gearing ratio**

For the purpose of the Company's capital management, capital includes issued equity capital and all other equity reserves attributable to the equity holders of the Company. The Company's objectives for managing capital comprise safeguarding the business as a going concern, creating value for stakeholders and supporting the development of the Company. In particular, the Company seeks to maintain an adequate capitalisation that enables it to achieve a satisfactory return for shareholders and ensure access to external sources of financing, in part by maintaining an adequate rating.

The Company manages its capital structure and makes adjustments in light of changes in economic conditions and requirements of the financial covenants. From time to time, the Company reviews its policy related to dividend payment to shareholders, return of capital to shareholders or fresh issue of shares. The Company monitors capital using gearing ratio, which is net debt divided by total capital plus net debt. As part of this review, the management considers the cost of capital and risks associated with each class of capital requirements and maintenance of adequate liquidity buffer.

The Company's capital structure consists of net debt and total equity. The Company includes within net debt, interest bearing borrowings, less cash and bank balances as detailed below. The position on reporting date is summarised in the following table:

Particulars	₹/Lakhs	
	As at 31.03.2022	As at 31.03.2021
Long-term borrowings	1,98,611.07	2,30,820.70
Short-term borrowings (includes Current maturities of long-term borrowings)	89,644.23	1,01,819.28
<b>Total debt (a)</b>	<b>2,88,255.30</b>	<b>3,32,639.98</b>
Less: Cash and bank balances (b)	9,941.83	14,492.63
<b>Net debt ((c)=(a-b))</b>	<b>2,78,313.47</b>	<b>3,18,147.35</b>
Total equity (d)	4,08,289.65	3,77,009.78
<b>Total equity and net debt ((e)=(c+d))</b>	<b>6,86,603.12</b>	<b>6,95,157.13</b>
<b>Net debt to total equity plus net debt ratio (%) ((f)=(c)/(e))</b>	<b>40.53%</b>	<b>45.77%</b>

In order to achieve this overall objective, the Company's capital management, amongst other things, aims to ensure that it meets financial covenants attached to the interest-bearing borrowings that define capital structure requirements. Breaches in meeting the financial covenants would permit the bank to immediately call loans and borrowings. There have been no breaches in the financial covenants of any interest-bearing borrowing in the current reporting period.

No changes were made in the objectives, policies or processes for managing capital during the year ended 31 March, 2022 and 31 March, 2021.

**39.2 Categories of financial instruments**

Particulars	₹/Lakhs			
	As at 31.03.2022	As at 31.03.2021	As at 31.03.2022	As at 31.03.2021
<b>Financial assets</b>	<b>Fair Value</b>		<b>Carrying Value</b>	
<b>(I) Measured at cost</b>				
(a) Investments in equity instruments of wholly owned subsidiary company (unquoted)	5.00	5.00	5.00	5.00
<b>(II) Measured at amortised cost</b>				
(a) Trade receivables	18,606.45	27,443.16	18,606.45	27,443.16
(b) Cash and cash equivalents	2,521.59	4,612.64	2,521.59	4,612.64
(c) Bank balances other than cash and cash equivalent above	7,420.24	9,879.99	7,420.24	9,879.99
(d) Security deposits	902.63	657.49	902.63	657.49
(e) Unbilled revenue	41,501.51	36,534.99	41,501.51	36,534.99
(f) Others	384.23	199.95	384.23	199.95
<b>Total</b>	<b>71,341.65</b>	<b>79,333.22</b>	<b>71,341.65</b>	<b>79,333.22</b>
<b>Financial liabilities</b>				
<b>(I) Measured at amortised cost</b>				
(a) Borrowings (including current maturities)	2,88,255.30	3,32,639.98	2,88,255.30	3,32,639.98
(b) Interest accrued but not due on borrowings	539.64	822.07	539.64	822.07
(c) Lease liabilities (including current maturities)	7,020.74	9,440.67	7,020.74	9,440.67
(d) Trade and other payables	1,23,865.03	1,18,332.42	1,23,865.03	1,18,332.42
(e) Consumers' security deposit	83,693.60	74,366.62	83,693.60	74,366.62
(f) Retention money payable	3,915.62	4,015.82	3,915.62	4,015.82
(g) Consumers' deposits for works	4,874.73	5,486.40	4,874.73	5,486.40
(h) Others	6,096.29	3,912.81	6,096.29	3,912.81
<b>Total</b>	<b>5,18,260.95</b>	<b>5,49,016.79</b>	<b>5,18,260.95</b>	<b>5,49,016.79</b>

**39.2.1 Fair values of financial assets and financial liabilities**

- (a) The management assessed that the carrying value of cash and cash equivalents, other balances with bank, trade receivables, loans, unbilled revenue, borrowings and interest accrued thereon, consumers' security deposit, retention money payable, trade payables, other financial assets and liabilities approximate their fair value largely due to the short term maturities of these instruments/ buying subject to floating-rate. Fair value measurement of lease liabilities is not required.
- (b) Investments in subsidiaries accounted at cost in accordance with Ind AS 27 "Separate Financial Statements".



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**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**39.3 Financial risk management objectives and policies**

The Company's principal financial liabilities comprise borrowings, consumers' security deposit, lease liabilities, trade and other payables and other financial liabilities. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, cash and cash equivalents, other balances with banks, unbilled revenue and other financial assets that are derived directly from its operations.

The Company is exposed to market risk, credit risk and liquidity risk. The Company's Corporate Level Risk Management Committee (CLRMC) oversees the management of these risks and appropriate risk governance framework for the Company. The Company's CLRMC is supported by a Finance Risk Management Sub-Committee that reviews the financial risks. The Company's financial risk activities are governed by appropriate policies and procedures (in accordance with ISO 31000:2018 guidelines) and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives. The risk management policy is approved by the Board of Directors.

The Company's focus is to ensure liquidity which is sufficient to meet Company's operational requirements, the management also monitors and manages key financial risks so as to minimize potential adverse effects on its financial performance. The management reviews and manages these risks, which are summarised below:

**39.3.1 Market risk**

Market risk is the risk that changes in market prices will affect the Company's income or value of its holding of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return. Financial instruments affected by market risk primarily comprises of term borrowings and current investments.

Market risk comprises of three types of risk: currency risk, interest rate risk and price risk.

**(A) Foreign currency exchange risk management**

Foreign currency exchange risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in exchange rates. The Company does not have significant foreign currency denominated transactions, hence the Company is not exposed to significant foreign currency exchange risk.

**(B) Interest rate risk management**

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term debt obligations with floating interest rates.

**Interest rate risk sensitivity analysis**

The sensitivity analysis below have been determined based on the exposure to interest rates for long term borrowings at the end of the reporting period. The analysis is prepared assuming the amount of the borrowing outstanding at the end of the reporting period was outstanding for the whole year. A 50 basis point increase or decrease is used for analysis which represents management's assessment of the reasonably possible change in interest rates.

The sensitivity analysis in the following section relates to the position as at 31 March, 2022 and 31 March, 2021. If the interest rates had been 50 basis points higher or lower and all the other variables were held constant, the effect on interest expense for the respective financial years and consequent effect on Company's profit in that financial year would have been as below:

Particulars	₹/Lakhs			
	As at 31.03.2022		As at 31.03.2021	
	50 bps increase	50 bps decrease	50 bps increase	50 bps decrease
Interest expense on term borrowings	1,323.45	(1,323.45)	1,466.52	(1,466.52)
Effect on profit before tax	(1,323.45)	1,323.45	(1,466.52)	1,466.52

In Company's opinion, the sensitivity analysis is unrepresentative of the inherent interest rate risk because the exposure at the end of the reporting period does not reflect the exposure during the year.

**(C) Price risk**

Price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in net asset value (NAV) of the financial instruments held. As at year end, the Company does not have any investment measured at fair value through profit or loss, hence the Company is not exposed to significant price risk.

**39.3.2 Credit risk**

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Company. The Company is exposed to credit risk from its operating activities (primarily trade receivables and unbilled revenue) and other financial instruments.

Particulars	₹/Lakhs	
	As at 31.03.2022	As at 31.03.2021
(a) Trade receivables	18,606.45	27,443.16
(b) Unbilled revenue	41,501.51	36,534.99
(c) Security deposits	902.63	657.49
(d) Other financial assets	384.23	199.95
<b>Total</b>	<b>61,394.82</b>	<b>64,835.59</b>

Refer note 11 for credit risk and other information in respect of trade receivables. Other receivables as stated above are due from the parties under normal course of the business and as such the Company believes exposure to credit risk to be minimal.

Bank balances are held with reputed and creditworthy banking institutions.

As per its investment policy, the Company deploy its short term surplus funds in debt based mutual funds and/or liquid funds with no exposure to equities or fixed term deposits with scheduled banks or in inter-corporate deposits with such companies of the Tata Group as may be approved. Investments are normally made in debt/liquid/money market mutual funds of approved fund houses whose Assets Under Management (AUM) are in excess of ₹ 1,00,00,000 lakhs and ranks in the first three of CRISIL's latest available Composite Performance Ranking (CPR) at the time of investment. As per policy, the aggregate amounts invested in debt based mutual funds and/or liquid funds with no exposure to equities and in inter-corporate deposits being in nature of investments shall not exceed ₹ 35,000 lakhs at any point of time.



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**39.3.3 Liquidity risk**

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. The Company manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows, and by matching the maturity profiles of financial assets and liabilities. The Company has access to a sufficient variety of sources of funding.

The following table details the Company's remaining contractual maturity for its financial liabilities with agreed repayment periods, ignoring the call and refinancing options available with the Company. The tables have been drawn up based on the undiscounted cash flows of financial liabilities based on the earliest date on which the Company can be required to pay. The tables include both interest and principal cash flows. The amounts included below for variable interest rate instruments for non-derivative liabilities is subject to change if changes in variable interest rates differ to those estimates of interest rates determined at the end of the reporting period.

**Expected contractual maturity for financial liabilities:**

Particulars	Upto 1 year	1 to 5 years	5+ years	₹/Lakhs Total
<b>As at 31 March, 2022</b>				
(a) Trade payables	1,23,865.03	-	-	1,23,865.03
(b) Short term borrowings	23,565.90	-	-	23,565.90
(c) Long term borrowings (including current maturities)	66,078.33	1,52,680.57	45,930.50	2,64,689.40
(d) Interest accrued but not due on borrowings	539.64	-	-	539.64
(e) Future interest on above long term borrowings	16,703.50	30,761.68	5,001.84	52,467.02
(f) Consumers' security deposit (see note 39.3.3a)	5,514.80	-	78,178.80	83,693.60
(g) Future interest on consumers' security deposit (refer note 39.3.3a)	5,472.52	21,890.06	27,362.58	54,725.16
(h) Lease liabilities (including current maturities)	934.44	4,652.03	1,434.27	7,020.74
(i) Future interest on above lease liabilities	627.79	1,596.88	127.95	2,352.62
(j) Retention money payable	3,669.39	237.71	8.52	3,915.62
(k) Consumers' deposits for works	4,874.73	-	-	4,874.73
(l) Other financial liabilities	5,398.21	483.84	214.24	6,096.29
	<b>2,57,244.28</b>	<b>2,12,302.77</b>	<b>1,58,258.70</b>	<b>6,27,805.75</b>
<b>As at 31 March, 2021</b>				
(a) Trade payables	1,18,332.42	-	-	1,18,332.42
(b) Short term borrowings	39,336.28	-	-	39,336.28
(c) Long term borrowings (including current maturities)	62,483.00	1,77,633.20	53,187.50	2,93,303.70
(d) Interest accrued but not due on above borrowings	822.07	-	-	822.07
(e) Future interest on above long term borrowings	19,526.88	37,638.44	6,790.32	63,955.64
(f) Consumers' security deposit (see note 39.3.3a)	4,796.26	-	69,570.36	74,366.62
(g) Future interest on consumers' security deposit (refer note 39.3.3a)	4,869.93	19,479.70	24,349.63	48,699.25
(h) Lease liabilities (including current maturities)	2,419.93	4,269.98	2,750.76	9,440.67
(i) Future interest on above lease liabilities	704.53	1,978.91	373.70	3,057.14
(j) Retention money payable	3,785.74	192.91	37.17	4,015.82
(k) Consumers' deposits for works	5,486.40	-	-	5,486.40
(l) Other financial liabilities	3,433.16	413.41	66.24	3,912.81
	<b>2,65,996.60</b>	<b>2,41,606.55</b>	<b>1,57,125.68</b>	<b>6,64,728.83</b>

39.3.3a Consumers' security deposit classified under more than 5 years maturity pertains to permanent connection which are refundable on surrender of connection subject to clearance of outstanding dues.

Future interest on consumers' security deposit has been considered at 7.00% per annum (as at 31 March, 2021 7.00% per annum) which is the prevailing SBI 1 year MCLR rate as at 1 April, 2022. For the purpose of computation of interest, the tenure of consumer security deposit has been taken as 10 years.

The Company has access to financing facilities as described in note 39.3.4 below. The Company expects to meet its obligations from operating cash flows and proceeds of maturing financial assets.

**39.3.4 Financing facilities (short term)**

Particulars	As at 31.03.2022	₹/Lakhs As at 31.03.2021
Unsecured credit facilities, reviewed annually and payable at call		
Amount used and outstanding	20,300.08	24,507.26
Amount unused	34,899.92	30,692.74
Secured bank loan facilities with various maturity dates through to 31 March, 2022 and which may be extended by mutual agreement		
Amount used and outstanding	3,265.82	4,829.02
Amount unused	39,534.18	29,670.98



*Monica*



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Note 40**  
**Financial Ratios**

Particulars	Numerator (₹ Lakhs)		Denominator (₹ Lakhs)		Unit	As at	As at	Variance
	31.03.2022	31.03.2021	31.03.2022	31.03.2021		31.03.2022	31.03.2021	
(a) Current ratio*	2,16,120.73	2,15,426.19	2,63,390.09	2,61,753.00	Times	0.82	0.82	-0.30%
(b) Debt equity ratio	2,95,815.68	3,42,902.72	4,08,289.65	3,77,009.78	Times	0.72	0.91	-20.34%
(c) Debt service coverage ratio	1,01,359.68	99,213.52	93,161.44	85,699.72	Times	1.09	1.16	-6.02%
(d) Return on Equity	43,866.08	42,817.23	3,92,649.72	3,62,161.12	%	11.17%	11.82%	-5.51%
(e) Trade receivables turnover ratio	7,92,048.06	7,27,925.94	77,821.42	80,342.17	Days	36	40	-10.98%
(f) Trade payables turnover ratio	6,25,647.24	5,58,197.55	1,01,223.64	90,898.27	Days	59	59	-0.65%
(g) Net capital turnover ratio	7,97,841.60	7,29,688.44	20,283.05	19,398.19	Times	39.34	37.62	4.57%
(h) Net profit ratio	43,866.08	42,817.23	7,97,841.60	7,29,688.44	%	5.50%	5.87%	-6.30%
(i) Return on capital employed	90,444.60	84,584.92	7,51,220.32	7,43,575.49	%	12.04%	11.38%	5.84%
(j) Return on Investment	172.27	231.67	13,46,275.80	14,25,027.74	%	4.67%	5.93%	-21.29%

\* Current ratio is less than 1 mainly due to usage of working capital funds for funding of Regulatory asset.

**40.1 Formulas used to compute ratios**

Particulars	Formulas
(a) Current ratio	Current asset (refer note 40.2(a)) Current liability
(b) Debt equity ratio	Total debt (refer note 40.2(b)) Shareholder's equity
(c) Debt service coverage ratio	Earnings available for debt service (refer note 40.2(c)) Debt Service (refer note 40.2(d))
(d) Return on Equity	Net Profits after taxes Average shareholder's equity
(e) Trade receivables turnover ratio	Gross credit sales (refer note 40.2(e)) Average accounts receivable (refer note 40.2(f))
(f) Trade payables turnover ratio	Gross credit purchases (refer note 40.2(g)) Average trade payables (refer note 40.2(h))
(g) Net capital turnover ratio	Net sales (refer note 40.2(i)) Working capital (refer note 40.2(j))
(h) Net profit ratio	Net Profit Net sales (refer note 40.2(i))
(i) Return on capital employed	Earning before Interest and taxes (refer note 40.2(k)) Average Capital Employed (refer note 40.2(l))
(j) Return on Investment	Investment income (refer note 40.2(m)) Time weighted average Investment (refer note 40.2(n))

**40.2 Notes**

- Current asset also Includes current portion of regulatory asset + asset classified as held for sale
- Total debt Includes long term borrowings + short term borrowings + Interest accrued on borrowings + lease liabilities
- Earnings available for debt service Includes Net Profit after taxes + Non-cash operating expenses/(income) (depreciation, amortisation of SLD, CCCW or capital grants, amortizations(ROU)) + Interest (excluding interest on consumer security deposits) - loss on sale of fixed assets
- Debt service = Interest (excluding interest on consumer security deposits) + lease payments + principal repayments of long term borrowing (except refinanced loans)
- Gross credit sales Includes sale of power + open access charges + maintenance charges + Income other than energy business
- Average Accounts Receivable includes unbilled revenue
- Gross credit purchases Includes power purchase + O&M expenses (excluding foreign exchange fluctuation loss (net), bad debts written off/(written back), allowance for doubtful debts, loss on disposal of property, plant and equipment, corporate social responsibility expenses, etc.)
- Average trade payables excludes employee benefit expense related balances
- Net sales Includes revenue from operations + movement in regulatory deferral account balance
- Working capital = current assets - current liabilities  
Current liabilities excludes current maturities of long-term borrowings, current portion of leases & interest accrued but not due on borrowings  
Current asset Includes current portion of regulatory asset & asset classified as held for sale
- Earning before interest and taxes = Profit before tax + Interest (excluding Interest on consumer security deposits)
- Average Capital employed = tangible net worth + total debt (refer note 40.2(b)) + deferred tax liability
- Investment income Includes interest on bank deposits + gain on mutual fund (including unrealised (if any))
- Time weighted average investment includes bank deposits + mutual funds
- The Company is engaged in the business of sale of power which doesnot involve any inventory therefore, Inventory Turnover ratio is not applicable for the Company

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**Note 41**  
**Related party disclosures**

**41.1 List of related parties and description of relationship**

- A. Holding company**  
Tata Power Company Limited (TPCL)
- B. Promoters holding together with its Subsidiary more than 20% in Holding Company**  
Tata Sons Private Limited (Tata Sons)
- C. Company exercising significant influence**  
Delhi Power Company Limited (DPCL) (Government related entity)
- D. Subsidiaries (wholly-owned)**  
NDPL Infra Limited (NDPLIL)
- E. Fellow Subsidiaries (with whom the Company has transactions)**  
(i) TP Ajmer Distribution Limited (TPADL)  
(ii) TP Central Odisha Distribution Limited (TPCODL)  
(iii) Tata Power International Pte. Limited (TPIPL)  
(iv) TP Renewable Microgrid Limited (TPRML)  
(v) Tata Power Solar Systems Limited (TPSSL)  
(vi) Tata Power Southern Odisha Distribution Limited (TPSODL)  
(vii) Tata Power Northern Odisha Distribution Limited (TPNODL)  
(viii) Tata Power Trading Company Limited (TPTCL)  
(ix) Tata Power Western Odisha Distribution Limited (TPWODL)
- F. Joint Ventures of holding company (with whom the Company has transactions)**  
(i) Prayagraj Power Generation Co. Ltd. (PPGCL)  
(ii) PowerLinks Transmission Ltd. (PTL)
- G. Associates of holding company (with whom the Company has transactions)**  
(i) Tata Projects Limited (TPL)
- H. Subsidiaries and Jointly Controlled Entities of Promoters of Holding Company - Promoter Group (with whom the Company has transactions)**  
(i) Infiniti Retail Limited (IRL)  
(ii) Tata Industries Limited (TIL)  
(iii) Tata AIG General Insurance Company Limited (Tata AIG)  
(iv) Tata Advanced Systems Limited (TASL)  
(v) Tata Autocomp Systems Limited (TACSL)  
(vi) Tata Communications Limited (TCL)  
(vii) Tata Consulting Engineers Ltd. (TCES)  
(viii) Tata AIA Life Insurance Company Limited (Tata AIA)  
(ix) Tata Teleservices Limited (TTSL)  
(x) Tata Sky Broadband Private Limited (TSBPL)
- I. Post retirement employee benefit trust**  
(i) North Delhi Power Limited Employees Group Gratuity Assurance Scheme (Gratuity Fund)  
(ii) Special Voluntary Retirement Scheme Retirees Terminal Benefit Fund, 2004 (SVRS RTSF - 2004)
- J. Key management personnel**  
**Chief Executive Officer (CEO)**  
(i) Mr. Ganesh Srinivasan  
**Non-executive directors**  
(i) Dr. Praveer Sinha  
(ii) Mr. Arup Ghosh  
(iii) Mr. Amarjit Chopra  
(iv) Mr. Ajay Shankar  
(v) Mr. Ramesh N. Subramanyam (ceased w.e.f. 20th January 2022)  
(vi) Ms. Satya Gupta  
(vii) Mr. Kesava Menon Chandrasekhar  
(viii) Mr. Sanjay Kumar Banga  
(ix) Mr. Jasmine Shah  
(x) Mr. Ajit Kumar Singh  
(xi) Ms. Rashmi Krishnan  
(xii) Mr. Naveen ND Gupta  
(xiii) Mr. Ajay Kapoor (appointed w.e.f. 21st January 2022)

**41.2 Transactions with related parties**

Name of related party	Nature of transactions	₹/Lakhs	
		Year ended 31.03.2022	Year ended 31.03.2021
<b>A. Purchase of goods</b>			
(i) TPCL	Purchase of spares	35.82	-
(ii) TPTCL	Purchase of power	1,40,940.02	1,02,909.41
	Rebate on power purchase	2,582.48	1,984.45
(iii) IRL	Purchase of gifts & gift vouchers	34.23	-
<b>B. Purchase of property, plant and equipment</b>			
(i) TPCL	Purchase of vehicle	-	1.89
(ii) TASL	Purchase of integrated security solutions	-	146.54
(iii) TPTCL	Purchase of IT asset	0.58	-
(iv) PTL	Purchase of IT asset	0.14	-
(v) TACSL	Purchase of consumables	2.48	-
(vi) IRL	Purchase of office equipment	0.34	0.40



*Monica*

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**Transactions with related parties contd.**

Name of related party	Nature of transactions	Year ended 31.03.2022	₹/Lakhs Year ended 31.03.2021
<b>C. Sale of property, plant and equipment</b>			
(i) TPCL	Sale of vehicles & IT Assets	36.94	20.92
(ii) TPCODL	Sale of vehicles & IT Assets	30.93	70.29
(iii) TPNODL	Sale of vehicles & IT Assets	42.25	-
(iv) TPADL	Sale of IT Assets	-	0.28
(v) TPTCL	Sale of IT Assets	0.74	7.85
(vi) TPWODL	Sale of vehicles & IT Assets	29.38	39.09
(vii) TPSODL	Sale of vehicles & IT Assets	8.88	39.35
(viii) TPSSL	Sale of IT asset	-	0.15
(ix) PTL	Sale of vehicles & IT Assets	6.27	0.52
<b>D. Rendering of services</b>			
(i) TPCL	Management contract for deputation of employees	-	1.29
	Management contract for consultancy services	323.80	276.77
(ii) DPCL	Commission earned	0.41	2.06
(iii) NDPLIL	Management contract for consultancy services	12.77	20.29
(iv) TPADL	Management contract for consultancy services	7.00	9.02
(v) TPCODL	Management contract for consultancy services	97.29	300.27
(vi) TPWODL	Management contract for consultancy services	40.93	22.27
	Revenue from training	2.50	-
(vii) TPSODL	Management contract for consultancy services	148.38	28.78
(viii) TPNODL	Management contract for consultancy services	144.86	-
(ix) TPIPL	Management contract for consultancy services	24.19	21.40
(x) TPTCL	Management contract for consultancy services	1.39	5.83
(xi) TPRML	Management contract for consultancy services	1.71	-
(xii) PPGCL	Management contract for deputation of employees	6.38	17.74
(xiii) TCES	Revenue from consultancy	-	10.92
(xiv) TSBPL	Revenue from use of assets	50.41	47.47
<b>E. Receiving of services</b>			
(i) TPCL	Management contract for deputation of key management personnel (KMP)	211.22	199.42
(ii) Tata Sons	Training	3.78	0.80
	Professional Charges	-	2.86
	Corporate social responsibility expenses	-	3.54
(iii) TPSSL	Annual maintenance contract of solar plants	10.76	10.37
(iv) Tata AIG	Insurance expense	271.17	198.72
(v) TCL	Communication expenses	23.52	32.62
(vi) TTSL	Automatic meter reading expenses, call center charges etc.	168.83	219.91
	Communication expenses	6.70	7.33
(vii) Tata AIA	Insurance expense	219.36	125.81
(viii) TCES	Consultancy services	17.11	1.36
(ix) TIL	Corporate social responsibility expenses	-	23.79
(x) TPL	Corporate social responsibility expenses	-	16.61
(xi) TASL	Repair & maintenance services	3.21	-
<b>F. Reimbursement of expenses (paid)/received [net]</b>			
(i) TPCL	Travelling, training and conveyance etc.	84.03	112.46
(ii) NDPLIL	Miscellaneous expenses etc.	1.05	1.66
(iii) TPADL	Travelling and conveyance etc.	-	0.08
(iv) TPTCL	Miscellaneous expenses etc.	(12.72)	(11.71)
(v) TPIPL	Travelling and conveyance, Insurance etc.	2.63	13.55
(vi) TPNODL	Travelling and conveyance, Insurance etc.	7.68	-
(vii) TPWODL	Travelling and conveyance, Insurance etc.	2.17	4.80
(viii) TPSODL	Travelling and conveyance, Insurance etc.	3.47	7.64
(ix) TPCODL	Travelling and conveyance, Insurance etc.	13.32	8.91
<b>G. Equity dividend paid</b>			
(i) TPCL	Dividend on equity shares	5,438.24	6,756.48
(ii) DPCL	Dividend on equity shares	6,185.76	6,491.52
<b>H. Transaction with Trust</b>			
(i) Gratuity Fund	Contribution to trust	-	768.14

**41.3 Compensation of key managerial personnel**

		₹/Lakhs	
Name of related party	Nature of transaction	Year ended 31.03.2022	Year ended 31.03.2021
<b>A. CEO</b>	Deputation pay and other benefits		
	a. Mr. Ganesh Srinivasan	210.65	177.82
<b>B. Non-executive directors</b>	(i) Sitting fees*	57.23	93.75
	(ii) Consultancy fees -		
	a. Mr. Arup Ghosh (upto 31 May, 2019)**	-	0.49

\* Exclusive of Goods & Services Tax

\*\* Amount paid during FY 2020-21 pertains to AT&C Incentive of FY 2019-20

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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE STANDALONE FINANCIAL STATEMENTS**

**41.4 Balance outstanding with related parties**

Name of related party	Nature of balances	₹/Lakhs	
		As at 31.03.2022	As at 31.03.2021
<b>A. Investment in equity shares</b>			
(i) NDPLIL		5.00	5.00
<b>B. Receivables</b>			
(i) TPCL	Trade receivables net of payables	45.76	146.03
(ii) TPIPL	Trade receivables	-	13.77
(iii) TPADL	Trade receivables	1.54	5.00
(iv) TPCODL	Trade receivables	4.68	436.90
(v) PPGCL	Trade receivables	-	1.78
(vi) TPWODL	Trade receivables	27.86	71.62
(vii) TPSODL	Trade receivables	71.88	83.36
(viii) TPNODL	Trade receivables	19.84	-
(ix) PTL	Trade receivables	-	0.61
(x) TCES	Trade receivables net of security deposit and advances	1.45	0.51
(xi) SVRS RTBF-2004	Other financial assets	25.78	28.94
<b>C. Payables</b>			
(i) Tata Sons	Trade payables net of receivables including advances	-	0.09
(ii) DPCL	Trade payables	197.71	301.55
(iii) TPTCL	Trade payables net of receivables	8,107.43	1,804.47
(iv) TPSSL	Trade payables net of receivables including retention money and earnest money deposit	24.70	24.58
(v) TASL	Trade payables including retention money	280.47	310.97
(vi) TCL	Trade payables including security deposit, earnest money deposit net of advances	12.10	10.35
(vii) TTSL	Trade payables including retention money and security deposit	2.95	11.85
<b>D. Unbilled revenues</b>			
(i) TPCL	Management contract for consultancy services/Reimbursement of expenses	4.42	3.43
(ii) NDPLIL	Management contract for consultancy services	2.48	6.53
(iii) TPCODL	Management contract for consultancy services/Reimbursement of expenses	-	0.09
(iv) TPIPL	Management contract for consultancy services	-	0.71
<b>E. Accrued expenses</b>			
(i) TPCL	Purchase of spares	11.84	-
(ii) Tata Sons	Training	3.46	-
(iii) TPSSL	Annual maintenance contract of solar plants	2.64	-
(iv) TCES	Consultancy services	16.40	4.98
(v) TCL	Communication expenses	69.62	50.29
(vi) TTSL	Communication expenses, Automatic meter reading expenses & call centre charges	51.86	40.61
<b>F. Prepaid expenses</b>			
(i) TPTCL	Charges for letter of credit	4.23	4.29
(ii) Tata AIA	Prepaid Insurance	-	225.25
(iii) Tata AIG	Prepaid Insurance	112.12	112.60
<b>G. Advance to suppliers</b>			
(i) IRL	Advance to vendors	-	0.34
(ii) Tata AIG	Advance to vendors	8.48	20.31
(iii) Tata AIA	Advance to vendors	-	12.01
(iv) TCES	Advance to vendors	3.42	-
<b>H. Other liabilities (Current &amp; Non Current)</b>			
(i) TPCL	Advance from consumers	1.75	1.00
<b>I. Commitments made</b>			
(i) TCES	Consultancy services	219.66	224.41
(ii) TTSL	Call center charges	0.12	1.62

**J. Commitments made with TPTCL**

Significant commitments of the Company includes commitment for trading margin with TPTCL.

The Company has entered into a long term power purchase agreement with TPTCL on 10 September, 2009 to draw power from Maithon Power Ltd. (MPL) for 30 years from the date of commissioning (COD) and on 20 January, 2009 to draw power from Jhajjar Power Ltd. (JPL) for 25 years from COD. A trading margin of 4 paise per kWh for the energy scheduled by MPL is payable by Tata Power-DDL to TPTCL. A trading margin of 2% of power purchase bill (capacity and energy charges) of JPL is payable by Tata Power-DDL to TPTCL.

**Note 42**

**Relationship with Struck off Companies**

Details of transactions entered with the companies struck off under section 248 of the Companies Act, 2013 or section 560 of Companies Act, 1956.

S. No.	Name of struck off Companies	Nature of transactions with struck off Companies	Relationship with the struck off Companies	Transaction during the year ended 31.03.2022	₹/Lakhs	
					As at 31.03.2022	As at 31.03.2021
(i)	Sharun Engineering Company (P) Ltd.	Balance written off	Customer	0.31	-	0.31
(ii)	Anand Vehicles India (P) Limited	Refund of Security Deposit	Vendor	0.06	-	-



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**Note 43**

**Significant events after the reporting period**

There were no significant adjusting events that occurred subsequent to the reporting period other than the events disclosed in the relevant notes.

**Note 44**

**Transfer pricing**

As per the Transfer Pricing Rules of the Income Tax Act, 1961 the Company is not required to get transfer pricing study conducted for FY 21-22. However, the company is required to substantiate, that the international transactions with related parties were undertaken at an arm's length basis. Benchmarking of the transactions during the year ended 31 March, 2022 is currently in progress and hence adjustments, if any, which may arise there from will be considered in the financial statements for the year ended 31 March, 2023. However, in the opinion of the Company's management, adjustments, if any, are not expected to be material.

**Note 45**

**Approval of financial statements**

These financial statements were approved for issue by the board of directors on 22 April, 2022.

In terms of our report attached of even date

**For T. R. Chadha & Co. LLP**

Chartered Accountants

Firm's Registration No.: 006711N/N500028

**Hitesh Garg**

Partner

Membership No.: 502955



**For and on behalf of the Board of Directors**

*Ajay Shankar*

**Ajay Shankar**

Director

DIN: 01800443

*Ajay Kapoor*

**Ajay Kapoor**

Director

DIN: 00466631

*Ganesh Srinivasan*

**Ganesh Srinivasan**

Chief Executive Officer

*Monica Mehra*

**Monica Mehra**

Company Secretary

*Suranjit Mishra*

**Suranjit Mishra**

Chief Financial Officer

New Delhi

22 April, 2022

New Delhi

22 April, 2022



**Independent Auditor's Report**

**To the Board of Directors of Tata Power Delhi Distribution Limited**

**Report on the Audit of Condensed Interim Standalone Financial Statements**

**Opinion**

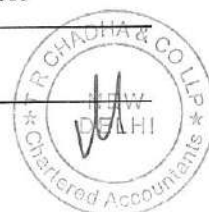
1. We have audited the accompanying condensed interim standalone financial statements of Tata Power Delhi Distribution Limited ('the Company'), which comprise the Condensed Balance Sheet as at 30<sup>th</sup> September 2022, and the Condensed Statement of Profit and Loss (including other comprehensive income), Condensed Statement of Changes in Equity and Condensed Statement of Cash Flows for the six months' period then ended, and a summary of the significant accounting policies and other explanatory information.
2. In our opinion and to the best of our information and according to the explanations given to us, the accompanying condensed interim standalone financial statements give a true and fair view in conformity with the requirements of Indian Accounting Standards ('Ind AS') 34, Interim Financial Reporting, specified under section 133 of the Companies Act, 2013 ('Act') read with the relevant rules issued thereunder and other accounting principles generally accepted in India, of the state of affairs of the Company as at 30<sup>th</sup> September 2022 and its profit (including other comprehensive Income), its changes in equity and the cash flows for the six months' period ended on that date.

**Basis for Opinion**

3. We conducted our audit in accordance with Standards on Auditing specified under section 143(10) of the Act. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Condensed Interim Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ('ICAI Code') together with the ethical requirements that are relevant to our audit of the Condensed Interim Standalone financial statements under the provisions of the Act and the rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on these condensed interim standalone financial statements.

T R Chadha & Co., a partnership firm converted into T R Chadha & Co LLP  
(A limited liability partnership with LLP Identification No. AAF-3926) with effect from 28<sup>th</sup> December, 2015

Corporate & Regd. Office: B-30, Connaught Place, Kuthiala Building, New Delhi - 110001  
Phone: 43259900, Fax: 43259930, E-mail: [delhi@trchadha.com](mailto:delhi@trchadha.com)





**Responsibilities of Management and Those Charged with Governance for the Condensed Interim Standalone Financial Statements**

4. The accompanying condensed interim standalone financial statements have been approved by the Company's Board of Directors. The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these condensed interim standalone financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with Ind AS 34 specified under section 133 of the Act read with relevant rules issued thereunder and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgements and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the condensed interim standalone financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.
5. In preparing the condensed interim standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.
6. The Board of Directors is also responsible for overseeing the Company's financial reporting process.

**Auditor's Responsibilities for the Audit of the Condensed Interim Standalone Financial Statements**

7. Our objectives are to obtain reasonable assurance about whether the condensed interim standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they

T R Chadha & Co., a partnership firm converted into T R Chadha & Co LLP  
(A limited liability partnership with LLP Identification No. AAF-3926) with effect from 28<sup>th</sup> December, 2015

Corporate & Regd. Office: B-30, Connaught Place, Kuthiala Building, New Delhi – 110001  
Phone: 43259900, Fax: 43259930, E-mail: [delhi@trchadha.com](mailto:delhi@trchadha.com)





could reasonably be expected to influence the economic decisions of users taken on the basis of these condensed interim standalone financial statements.

8. As part of an audit in accordance with Standards on Auditing, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the condensed interim standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the condensed interim standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the condensed interim standalone financial statements, including the disclosures, and whether the condensed interim standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

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9. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.
10. We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

**For T R Chadha & Co LLP**

Chartered Accountants

Firm's Registration No. 006711N/N500028

Hitesh Garg

Partner

Membership No. 502955



Place: New Delhi

Date: 15<sup>th</sup> October 2022

UDIN: 22502955BAJMSP2358

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**CONDENSED STANDALONE BALANCE SHEET AS AT 30 SEPTEMBER, 2022**

	Notes	As at 30.09.2022 ₹/Lakhs	As at 31.03.2022 ₹/Lakhs
<b>I. ASSETS</b>			
<b>(1) Non-current assets</b>			
(a) Property, plant and equipment	3	3,97,723.86	4,07,596.92
(b) Capital work-in-progress	3	31,465.29	17,672.87
(c) Right-of-use assets	4	7,114.60	7,661.88
(d) Intangible assets	3	5,297.59	6,223.06
(e) Financial assets			
(i) Investments	5	5.00	5.00
(ii) Other financial assets	6	78.96	78.78
(f) Income tax assets (net)	7	-	355.03
(g) Other non-current assets	8	3,584.24	3,119.62
<b>Total non-current assets</b>		<b>4,45,269.54</b>	<b>4,42,713.16</b>
<b>(2) Current assets</b>			
(a) Inventories	9	2,019.41	1,411.12
(b) Financial assets			
(i) Trade receivables	10	55,312.07	18,606.45
(ii) Cash and cash equivalents	11	1,044.10	2,521.59
(iii) Bank balances other than (ii) above	11	7,496.19	7,420.24
(iv) Other financial assets	12	63,698.32	42,709.59
(c) Other current assets	13	14,202.56	24,015.50
<b>Total current assets</b>		<b>1,43,772.65</b>	<b>96,684.49</b>
Assets classified as held for sale	35.7.1	2,004.00	2,004.00
<b>Total assets before regulatory deferral account balance</b>		<b>5,91,046.19</b>	<b>5,41,401.65</b>
<b>(3) Regulatory deferral account debit balances</b>	35	5,94,195.49	5,84,222.83
<b>Total assets</b>		<b>11,85,241.68</b>	<b>11,25,624.48</b>
<b>II. EQUITY AND LIABILITIES</b>			
<b>EQUITY</b>			
(a) Equity share capital	14	1,05,200.00	1,05,200.00
(b) Other equity	15	3,13,832.84	3,03,089.65
<b>Total equity</b>		<b>4,19,032.84</b>	<b>4,08,289.65</b>
<b>LIABILITIES</b>			
<b>(1) Non-current liabilities</b>			
(a) Financial liabilities			
(i) Long-term borrowings	16	1,75,167.52	1,98,611.07
(ii) Lease liabilities	4	6,352.74	6,086.30
(iii) Other financial liabilities	17	85,555.45	79,123.11
(b) Provisions	18	5,697.38	5,671.18
(c) Deferred tax liabilities (net)	19	47,599.81	43,421.57
(d) Capital grants	20	334.78	363.68
(e) Contributions for capital works and service line charges	21	78,822.47	80,145.14
(f) Other non-current liabilities	22	56,283.68	40,522.69
<b>Total non-current liabilities</b>		<b>4,55,813.83</b>	<b>4,53,944.74</b>
<b>(2) Current liabilities</b>			
(a) Financial liabilities			
(i) Short-term borrowings	23	96,951.38	89,644.23
(ii) Lease liabilities	4	975.35	934.44
(iii) Trade payables	24		
- total outstanding dues of micro enterprises and small enterprises		1,502.29	2,518.77
- total outstanding dues of creditors other than micro enterprises and small enterprises		1,52,185.20	1,21,346.26
(iv) Other financial liabilities	25	21,929.94	19,996.77
(b) Provisions	26	3,265.64	1,277.61
(c) Other current liabilities	27	33,001.38	27,672.01
(d) Current tax liabilities (Net)	28	583.83	-
<b>Total current liabilities</b>		<b>3,10,395.01</b>	<b>2,63,390.09</b>
<b>Total equity and liabilities</b>		<b>11,85,241.68</b>	<b>11,25,624.48</b>

See accompanying notes forming part of condensed standalone financial statements (1-41)

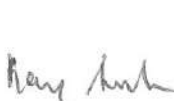
In terms of our report attached of even date

For T. R. Chadha & Co. LLP  
Chartered Accountants  
Firm's Registration No.: 006711N/N500028

  
**Hitesh Garg**  
Partner  
Membership No.: 502955



For and on behalf of the Board of Directors

  
**Ajay Shankar**  
Director  
DIN: 01800443

  
**Ajay Kapoor**  
Director  
DIN: 00466631

  
**Ganesh Srinivasan**  
Chief Executive Officer

  
**Monica Mehra**  
Company Secretary

  
**Suranjit Mishra**  
Chief Financial Officer

New Delhi  
15 October, 2022

New Delhi  
15 October, 2022

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**CONDENSED STANDALONE STATEMENT OF PROFIT AND LOSS FOR THE HALF YEAR ENDED 30 SEPTEMBER, 2022**

	Notes	Quarter ended 30.09.2022 ₹/Lakhs	Quarter ended 30.09.2021 ₹/Lakhs	Half year ended 30.09.2022 ₹/Lakhs	Half year ended 30.09.2021 ₹/Lakhs
I Revenue from operations	30	2,71,775.76	2,32,904.22	5,30,127.59	4,15,797.44
II Other income	30	1,990.89	1,891.94	4,342.64	4,203.76
III <b>Total income</b>		<b>2,73,766.65</b>	<b>2,34,796.16</b>	<b>5,34,470.23</b>	<b>4,20,001.20</b>
IV <b>Expenses</b>					
Cost of power purchased (net) (excludes own generation)	31	2,20,869.88	1,67,919.99	4,31,612.77	3,09,371.40
Employee benefits expense (net)	32	13,620.86	13,102.95	27,135.68	25,868.53
Finance costs	33	7,498.35	7,653.12	14,551.58	15,738.22
Depreciation and amortisation expense	34	9,415.26	9,323.14	18,777.35	18,500.75
Other expenses	34	8,495.86	8,220.82	18,466.63	15,011.79
<b>Total expenses</b>		<b>2,59,900.21</b>	<b>2,06,220.02</b>	<b>5,10,544.01</b>	<b>3,84,490.69</b>
V <b>Profit/(Loss) before movement in regulatory deferral account balance and tax</b>		<b>13,866.44</b>	<b>28,576.14</b>	<b>23,926.22</b>	<b>35,510.51</b>
Movement in regulatory deferral account balance (net)	35	2,397.39	(14,866.37)	9,972.66	(3,988.53)
VI <b>Profit/(Loss) before tax</b>		<b>16,263.83</b>	<b>13,709.77</b>	<b>33,898.88</b>	<b>31,521.98</b>
VII Tax expense					
(i) Current tax					
- For the period		2,907.07	2,549.38	6,321.81	5,663.95
(ii) Deferred tax	19	2,104.21	1,696.03	4,184.94	4,045.47
VIII <b>Profit/(Loss) for the period</b>		<b>11,252.55</b>	<b>9,464.36</b>	<b>23,392.13</b>	<b>21,812.56</b>
IX <b>Other comprehensive income/(expense)</b>					
(i) Items that will not be reclassified to profit or loss					
Remeasurement gain/(loss) of defined benefit plans		(52.86)	(42.33)	(38.34)	(91.56)
(ii) Income tax credit/(charge) relating to items that will not be reclassified to profit or loss					
(a) Current tax		9.24	7.40	6.70	16.00
(b) Deferred tax	19	9.24	7.40	6.70	16.00
<b>Other comprehensive income/(expense) for the period</b>		<b>(34.38)</b>	<b>(27.53)</b>	<b>(24.94)</b>	<b>(59.56)</b>
X <b>Total comprehensive income for the period</b>		<b>11,218.17</b>	<b>9,436.83</b>	<b>23,367.19</b>	<b>21,753.00</b>
Earnings per equity share (face value ₹ 10/- each)	38				
(i) Basic and Diluted earnings per equity share before net movement in regulatory deferral account balance (₹)		0.92	1.82	1.61	2.32
(ii) Basic and Diluted earnings per equity share after net movement in regulatory deferral account balance (₹)		1.07	0.90	2.22	2.07

See accompanying notes forming part of condensed standalone financial statements (1-41)

In terms of our report attached of even date

For **T. R. Chadha & Co., LLP**  
Chartered Accountants  
Firm's Registration No.: 006711N/N500028

**Hitesh Garg**  
Partner  
Membership No.: 502955



For and on behalf of the Board of Directors

**Ajay Shankar**  
Director  
DIN: 01800443

**Ajay Kapoor**  
Director  
DIN: 00466631

**Ganesh Srinivasan**  
Chief Executive Officer

**Monica Mehra**  
Company Secretary

**Suranjit Mishra**  
Chief Financial Officer

New Delhi  
15 October, 2022

New Delhi  
15 October, 2022

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**CONDENSED STANDALONE STATEMENT OF CHANGES IN EQUITY FOR THE HALF YEAR ENDED 30 SEPTEMBER, 2022**

**A. Equity share capital**

Particulars	Amount (₹/Lakhs)
(i) Balance as at 1 April, 2021	1,05,200.00
(ii) Changes in equity share capital during the period	-
(iii) Balance as at 30 September, 2021	1,05,200.00
(i) Balance as at 1 April, 2022	1,05,200.00
(ii) Changes in equity share capital during the period	-
(iii) Balance as at 30 September, 2022	1,05,200.00

**B. Other equity**

Particulars	Reserves and Surplus		Total
	General Reserve	Retained Earnings	
(i) Balance as at 1 April, 2021	9,150.00	2,62,659.78	2,71,809.78
(ii) Profit for the period	-	21,812.56	21,812.56
(iii) Other comprehensive income/(expense) for the period (net of tax)	-	(59.56)	(59.56)
(iv) Total comprehensive income {(ii)+(iii)}	-	21,753.00	21,753.00
(v) Dividend paid	-	(12,624.00)	(12,624.00)
(vi) Balance as at 30 September, 2021 {(i)+(iv)+(v)}	9,150.00	2,71,788.78	2,80,938.78
(i) Balance as at 1 April, 2022	9,150.00	2,93,939.65	3,03,089.65
(ii) Profit for the period	-	23,392.13	23,392.13
(iii) Other comprehensive income/(expense) for the period (net of tax)	-	(24.94)	(24.94)
(iv) Total comprehensive income {(ii)+(iii)}	-	23,367.19	23,367.19
(v) Dividend paid	-	(12,624.00)	(12,624.00)
(vi) Balance as at 30 September, 2022 {(i)+(iv)+(v)}	9,150.00	3,04,682.84	3,13,832.84

See accompanying notes forming part of condensed standalone financial statements (1-41)

In terms of our report attached of even date

**For T. R. Chadha & Co. LLP**  
Chartered Accountants  
Firm's Registration No.: 006711N/N500028

**Hitesh Garg,**  
Partner  
Membership No.: 502955



**For and on behalf of the Board of Directors**

**Ajay Shankar**  
Director  
DIN: 01800443

**Ajay Kapoor**  
Director  
DIN: 00466631

**Ganesh Srinivasan**  
Chief Executive Officer

**Monica Mehra**  
Company Secretary

**Suranjit Mishra**  
Chief Financial Officer

New Delhi  
15 October, 2022

New Delhi  
15 October, 2022

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**CONDENSED STANDALONE STATEMENT OF CASH FLOWS FOR THE HALF YEAR ENDED 30 SEPTEMBER, 2022**

	Half year ended 30.09.2022 ₹ / Lakhs	Half year ended 30.09.2021 ₹ / Lakhs
<b>A. Cash flow from operating activities</b>		
Profit for the period	23,392.13	21,812.56
Adjustments to reconcile profit for the period to net cash flows:		
Income tax recognised as expense in Statement of Profit and Loss	10,506.75	9,709.42
Depreciation and amortisation expense	18,777.35	18,500.75
Finance costs (net of capitalisation)	14,551.58	15,738.22
Interest income	(120.20)	(129.49)
Gain on sale/fair value of mutual fund investment measured at FVTPL	-	(0.58)
Loss on disposal of property, plant and equipment	422.64	86.30
Amortisation of capital grants	(28.90)	(35.33)
Amortisation of contribution for capital works and service line charges	(4,108.39)	(4,092.84)
Obsolete inventory written off/allowance for obsolete inventory	(25.40)	(15.22)
Bad debts written off/(written back)	46.00	(8.72)
Provision for litigation	1,920.00	-
Late payment surcharge	(939.38)	(943.20)
Allowance for doubtful debts	269.82	959.20
Net unrealised foreign exchange (gain) / loss	(3.43)	(5.28)
Operating profit before working capital changes	64,660.57	61,575.79
Working capital adjustments:		
Adjustments for (increase)/decrease in operating assets:		
Inventories	(582.89)	(217.81)
Trade receivables	(37,473.09)	(10,373.69)
Other financial assets - current	(20,905.37)	(16,847.22)
Other financial assets - non current	(0.18)	1.15
Other non-current assets	(393.63)	(8.77)
Other current assets	9,812.94	5,433.54
Regulatory deferral account debit balances	(9,972.66)	3,988.53
Adjustments for increase/(decrease) in operating liabilities:		
Trade payables	29,822.46	36,652.86
Other financial liabilities - current	(1,025.38)	2,356.31
Other financial liabilities - non current	(50.19)	61.06
Other current liabilities	5,329.37	6,505.30
Other non-current liabilities	15,712.65	1,912.59
Provision for employee benefits - current	29.69	196.80
Provision for employee benefits - non current	26.20	135.53
Cash generated from operations	54,990.49	91,371.97
Taxes paid (including tax deducted at source net of refund)	(5,376.25)	(4,788.44)
<b>Net cash from/(used in) operating activities (A)</b>	<b>49,614.24</b>	<b>86,583.53</b>
<b>B. Cash flow from investing activities</b>		
Purchase of property, plant and equipment (including capital advances)	(22,218.87)	(18,284.49)
Proceeds from sale of property, plant and equipment	610.13	692.37
Proceeds from bank deposits (net)	(75.95)	1,996.35
Interest received	85.18	67.48
Late payment surcharge received	939.38	943.20
Purchase of current investments	-	(15,400.00)
Proceeds from sale of current investments	-	11,700.44
<b>Net cash from/(used in) investing activities (B)</b>	<b>(20,660.13)</b>	<b>(18,284.65)</b>
<b>C. Cash flow from financing activities</b>		
Finance cost paid	(11,094.59)	(12,420.65)
Payment of lease liabilities	-	(1,562.23)
Proceeds from short-term borrowings and working capital demand loans	4,96,493.62	3,26,693.88
Repayment of short-term borrowings and working capital demand loans	(4,72,320.32)	(3,53,263.32)
Net (repayment)/proceeds from cash credit and other credit facilities	(8,284.38)	(7,772.57)
Proceeds from long-term borrowings	15,000.00	10,100.00
Repayment of long-term borrowings	(47,025.32)	(27,929.01)
Net (refund)/proceeds from contribution for capital works	920.95	1,070.48
Proceeds from service line charges	1,864.76	1,489.00
Net (repayment)/proceeds from consumers' security deposits	6,637.68	6,655.11
Dividend paid to equity shareholders	(12,624.00)	(12,624.00)
<b>Net cash from/(used in) financing activities (C)</b>	<b>(30,431.59)</b>	<b>(69,563.31)</b>
<b>Net increase/(decrease) in cash and cash equivalents (A+B+C)</b>	<b>(1,477.49)</b>	<b>(1,264.43)</b>
Cash and cash equivalents at the beginning of the period	2,521.59	4,612.64
<b>Cash and cash equivalents at the end of the period (refer note 11)</b>	<b>1,044.10</b>	<b>3,348.21</b>

See accompanying notes forming part of condensed standalone financial statements (1-41)

In terms of our report attached of even date

For **T. R. Chadha & Co., LLP**  
Chartered Accountants  
Firm's Registration No.: 006711N/N500028

**Hitesh Garg**  
Partner  
Membership No.: 502955



For and on behalf of the Board of Directors

**Ajay Shankar**  
Director  
DIN: 01800443

**Ajay Kapoor**  
Director  
DIN: 00466631

**Ganesh Srinivasan**  
Chief Executive Officer

**Monica Mehra**  
Company Secretary

**Suranjit Mishra**  
Chief Financial Officer

New Delhi  
15 October, 2022

New Delhi  
15 October, 2022

**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE CONDENSED STANDALONE FINANCIAL STATEMENTS**

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**Note 1**  
**General information**

Tata Power Delhi Distribution Limited (Tata Power-DDL) or (the Company) is a public limited company incorporated and domiciled in India and is primarily engaged in the business of distribution of electricity in North and North-West Delhi. The Company was set up in terms of Delhi Electricity Reforms (Transfer Scheme) Rules 2001. The undertaking of the erstwhile Delhi Vidyut Board (DVB) engaged in distribution and retail supply of electricity in the North & North-West districts in the National Capital Territory of Delhi along with the personnel employed therein were transferred to the Company with effect from 1 July, 2002 which also marked the commencement of commercial operations for the Company.

The address of its registered office and principal place of business is NDPL House, Hudson Lines, Kingsway Camp, Delhi- 110009. The Company has been granted a license under Section 20 of the Delhi Electricity Reform Act, 2000 (Act No. 2 of 2001) by the Delhi Electricity Regulatory Commission (DERC) on 11 March, 2004. The license is valid for a period of twenty five years. During the period from 1 July, 2002 to the date of grant of license, TATA Power-DDL was a deemed Licensee.

The Company is subsidiary of Tata Power Company Limited (TPCL) which holds 51% equity shares and controlling stake and 49% equity shares is held by Delhi Power Company Limited.

**Note 2**  
**Significant accounting policies**

**2.1 Basis of preparation and presentation and statement of compliance**

The condensed standalone financial statements have been prepared in accordance with Indian Accounting Standard (Ind AS) 34 'Interim Financial Reporting' notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended). As the Company is governed by Electricity Act, 2003 and the saved provisions of Electricity (Supply) Act, 1948, the provisions of the said Acts prevail wherever these are inconsistent with the provisions of the Companies Act, 2013. These condensed financial statements should be read in conjunction with the annual financial statements of the Company as at and for the year ended 31 March, 2022. The accounting policies followed in preparation of the condensed standalone financial statements are consistent with those followed in the preparation of the annual financial statements except as otherwise mentioned. The results of interim periods are not necessarily indicative of the results that may be expected for any interim period or for the full year.

**2.2 Use of estimate**

The preparation of these condensed standalone financial statements are in conformity with the recognition and measurement principles of Ind AS, which requires the management of the Company to make estimates and assumptions that affect the reported balances of assets and liabilities, disclosures relating to contingent liabilities as at the date of the financial statements and the reported amounts of income and expense for the reporting periods presented. The judgements, estimates and assumptions applied in the condensed standalone financial statements, including the key sources of estimation uncertainty, are the same as those applied in the Company's last annual financial statements as at and for the year ended 31 March, 2022. The only exception is the estimate of income tax liabilities which is determined in these condensed standalone financial statements, the policy for the same has been explained under note 2.3.

**2.3 Taxes on Income**

Income tax comprising of current tax and deferred tax are recognised in each interim period based on the best estimate of the weighted average annual income tax rate expected for the full financial year.



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE CONDENSED STANDALONE FINANCIAL STATEMENTS**

**Note 3**

Particulars	Cost			Accumulated depreciation and amortisation		Net carrying amount	
	As at 01.04.2022	Additions	Borrowing costs capitalised	Disposals/ Adjustment	As at 30.09.2022	As at 01.04.2022	As at 30.09.2022
<b>3.1 Property, plant and equipment</b>							
(a) Buildings - Plant	33,324.59	52.46	-	-	33,377.05	11,011.55	22,112.54
(b) Building - Others	5,180.10	47.70	-	-	5,227.80	3,770.77	1,386.93
(c) Plant and equipment	3,43,748.95	5,774.11	35.11	1,834.92	3,47,723.25	1,60,049.19	1,79,340.67
(d) Transmission lines and cable network	3,40,577.07	2,351.75	14.30	124.32	3,42,818.80	1,45,783.48	1,89,869.27
(e) Furniture and fixtures	1,277.66	6.96	-	2.72	1,281.90	813.20	436.45
(f) Vehicles	3,799.34	310.22	-	446.46	3,663.10	933.52	2,733.83
(g) Office equipment	4,622.88	14.42	-	406.02	4,231.28	2,571.96	1,844.17
<b>Total</b>	<b>7,32,530.59</b>	<b>8,557.62</b>	<b>49.41</b>	<b>2,814.44</b>	<b>7,38,323.18</b>	<b>3,24,933.67</b>	<b>3,97,723.86</b>
As at 31.03.2022	(6,99,232.96)	(41,072.55)	(192.73)	(7,957.65)	(7,32,530.59)	(2,95,536.61)	(4,07,596.92)
<b>3.2 Intangible assets</b>							
Computer software	17,293.17	-	-	-	17,293.17	11,070.11	5,297.59
<b>Total</b>	<b>17,293.17</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>17,293.17</b>	<b>11,070.11</b>	<b>5,297.59</b>
As at 31.03.2022	(16,982.41)	(310.76)	-	-	(17,293.17)	(9,091.28)	(6,223.06)
<b>Grand total</b>	<b>7,49,823.76</b>	<b>8,557.62</b>	<b>49.41</b>	<b>2,814.44</b>	<b>7,55,616.35</b>	<b>3,36,003.78</b>	<b>4,03,021.45</b>
As at 31.03.2022	(7,16,215.37)	(41,383.31)	(192.73)	(7,957.65)	(7,49,823.76)	(3,04,627.89)	(4,13,819.98)
<b>3.3 Capital work-in-progress (CWIP)</b>							
As at 31.03.2022	<b>17,672.87</b>	<b>21,656.53</b>	<b>176.51</b>	<b>8,040.62</b>	<b>31,465.29</b>	-	<b>31,465.29</b>
	(19,711.18)	(38,295.93)	(285.82)	(40,620.06)	(17,672.87)	(-)	17,672.87

3.4 CWIP is stated at cost, net of accumulated impairment loss, if any. CWIP includes closing capital inventory of ₹ 10,683.87 lakhs (as at 31 March, 2022 ₹ 6,664.99 lakhs).

3.5 During the half year ended 30 September, 2022 the borrowing cost of ₹ 176.51 lakhs (for the year ended 31 March, 2022 ₹ 285.82 lakhs) relating to capital work-in-progress includes ₹ 80.14 lakhs (for the year ended 31 March, 2022 ₹ 187.00 lakhs) on account of capitalisation of interest expense on lease liability.

3.6 Depreciation and amortisation charge to Statement of Profit and Loss :

Particulars	Half year ended 30.09.2022	Half year ended 30.09.2021
Depreciation on tangible assets	17,447.33	17,062.09
Add: Depreciation on right of use assets (refer note 4)	404.55	402.01
Add: Amortisation on intangible assets	925.47	1,036.65
<b>Total</b>	<b>18,777.35</b>	<b>18,500.75</b>

3.7 During the year ended 31 March, 2019 the property, plant and equipment relating to Rithala Power Generation Plant had been classified as assets held for sale (refer note 35.7.1).

3.8 Figures in bracket represents previous year figures.





**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 4**

**Leases**

The Company has entered into lease contracts for land used in its operations. Leases of land has been considered for a lease term of 10 years however, the Company's future lease payments in respect of land leases are dependent upon extension of its distribution licence. The Company may assign and sub-lease the leased assets.

Description/Class of Assets	Lease term (years)
Land	10 (Period of license)

Particulars	₹ / Lakhs	
	As at 30.09.2022	As at 31.03.2022
<b>(a) Right-of-use assets</b>		
<b>Cost</b>		
Opening balance	10,945.54	10,945.54
Add: Additions during the period/year	-	-
Closing balance	10,945.54	10,945.54
<b>Accumulated depreciation and amortisation</b>		
Opening balance	3,283.66	2,189.11
Add: Depreciation for the period/year	547.28	1,094.55
Closing balance	3,830.94	3,283.66
<b>Net carrying amount</b>		
Closing balance	7,114.60	7,661.88
<b>(b) Lease liabilities</b>		
Opening balance	7,020.74	9,440.67
Add: Interest expense accrued on lease liabilities (refer note 33)	307.35	704.52
Less: Lease liabilities paid	-	3,124.45
Closing balance	7,328.09	7,020.74
Non-current lease liabilities	6,352.74	6,086.30
Current lease liabilities	975.35	934.44

Particulars	₹ / Lakhs	
	Half year ended 30.09.2022	Half year ended 30.09.2021
<b>(a) Amount recognised in Statement of Profit &amp; Loss</b>		
(i) Depreciation on Right-of-use assets (classified under Depreciation and amortisation expense)	404.55	402.01
(ii) Interest on lease liabilities (classified under Finance costs)	227.21	253.35
<b>(b) Amount transferred to capital work-in-progress</b>		
(i) Depreciation on Right-of-use assets	142.73	145.26
(ii) Interest on lease liabilities	80.14	91.55





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	As at 30.09.2022 ₹/Lakhs	As at 31.03.2022 ₹/Lakhs
<b>Note 5</b>		
<b>Investments - non current</b>		
5.1 <b>Investments in equity instruments</b>		
- Investment in subsidiaries (Unquoted) - at cost less accumulated impairment, if any		
(a) Investments in fully paid-up equity shares of wholly owned subsidiary company NDPL Infra Limited (0.50 lakhs (as at 31 March, 2022 0.50 lakhs) equity shares of ₹ 10 each, fully paid up)	5.00	5.00
5.2 Aggregate carrying value of unquoted investments	5.00	5.00
5.3 Aggregate amount of impairment in value of investments	-	-
<b>Note 6</b>		
<b>Other financial assets - non current</b>		
(Unsecured and considered good, at amortised cost)		
(a) Security deposits	57.11	56.93
(b) Recoverable from SVRS Trust (refer note 29.10)	21.85	21.85
	78.96	78.78
<b>Note 7</b>		
<b>Income tax assets (net)</b>		
Income tax (as at 31 March, 2022 net of provision of income tax ₹ 1,20,604.62 lakhs)	-	355.03
<b>Note 8</b>		
<b>Other non-current assets</b>		
(Unsecured and considered good)		
(a) Capital advances	744.15	673.16
(b) Income tax paid under protest against demand	2,321.84	2,321.84
(c) Prepaid expenses	420.29	26.66
(d) Others	97.96	97.96
	3,584.24	3,119.62
<b>Note 9</b>		
<b>Inventories</b>		
(a) Stores and spares	2,196.30	1,598.97
(b) Loose tools	106.77	99.90
	2,303.07	1,698.87
(c) Less: Allowance for non-moving inventories	283.66	287.75
	2,019.41	1,411.12
9.1 Stores and spares includes traded inventory amounting to ₹ 24.87 Lakhs (as at 31 March, 2022 ₹ 28.32 Lakhs)		
9.2 Inventories of stores and spares and loose tools are valued at lower of cost or net realisable value.		
<b>Note 10</b>		
<b>Trade receivables</b>		
(At amortised cost)		
(a) Debtors for sale of power in licensed area (refer note 10.1 below)		
(i) Considered good - secured	13,381.00	6,263.63
(ii) Considered good - unsecured	34,812.57	6,278.59
(iii) Credit impaired	15,001.24	14,362.83
	63,194.81	26,905.05
Less: Allowance for doubtful trade receivables	15,001.24	14,362.83
	48,193.57	12,542.22
(b) Debtors for sale of power other than Tata Power-DDL licensed area		
(i) Considered good - unsecured	26.79	-
(c) Other debtors		
(i) Considered good - unsecured	7,091.71	6,064.23
(ii) Credit impaired	674.47	589.54
	7,766.18	6,653.77
Less: Allowance for doubtful trade receivables	674.47	589.54
	7,091.71	6,064.23
	55,312.07	18,606.45
10.1 Government subsidy included in note 10(a)	20,137.06	113.53
10.2 The average credit period for the trade receivable in note 10 (a) for distribution of power in license area is 15 clear days. Late payment surcharge (LPSC) is charged at 1.5% per month on principal component for number of days of delay in receiving payment as per DERC regulations.		



**TATA POWER DELHI DISTRIBUTION LIMITED**  
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As at 30.09.2022 ₹/Lakhs	As at 31.03.2022 ₹/Lakhs
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**Note 11**

**Cash and bank balances**

**11.1 Cash and cash equivalents**

(a) Balances with banks - In current accounts	8.18	1,675.35
(b) Cheques, drafts on hand*	1,035.92	840.43
(c) Cash on hand	-	5.81
	<u>1,044.10</u>	<u>2,521.59</u>

\* Includes balances held with payment aggregator

**11.1.1 Reconciliation of liabilities from financing activities:**

Particulars	As at 31.03.2022	Cash flows		Non-cash transactions		₹/Lakhs
		Proceeds	Repayment	Additions	Amortisation	As at 30.09.2022
(a) Long-term borrowings (including current maturities)	2,64,689.40	15,000.00	(47,025.32)	-	-	2,32,664.08
(b) Lease liabilities (including current maturities)	7,020.74	-	-	307.35	-	7,328.09
(c) Short-term borrowings and working capital demand loans	10,680.05	4,96,493.62	(4,72,320.32)	-	-	34,853.35
(d) Cash credit and other credit facilities (net)	12,885.85	-	(8,284.38)	-	-	4,601.47
(e) Consumer contribution for:						
- capital works	62,666.42	920.95	-	-	(2,571.49)	61,015.88
- service line	17,478.72	1,864.76	-	-	(1,536.90)	17,806.58
(f) Consumer security deposits (net)	83,693.60	6,637.68	-	-	-	90,331.28
<b>Total</b>	<b>4,59,114.78</b>	<b>5,20,917.01</b>	<b>(5,27,630.02)</b>	<b>307.35</b>	<b>(4,108.39)</b>	<b>4,48,600.73</b>

As at 30.09.2022 ₹/Lakhs	As at 31.03.2022 ₹/Lakhs
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**11.2 Other balances with banks**

(a) Deposits with banks with original maturity more than 3 months upto 12 months	87.04	84.80
(b) Restricted bank deposits (Earmarked pursuant to court order or contractual obligations)	7,409.15	7,335.44
	<u>7,496.19</u>	<u>7,420.24</u>

**Note 12**

**Other financial assets - current**

(Unsecured and considered good, unless otherwise stated, at amortised cost)

(a) Security deposits	711.79	845.70
(b) Accruals		
Interest accrued on fixed deposits	156.45	73.09
(c) Unbilled revenue	62,408.51	41,501.51
(d) Others		
(i) Recoverable from SVRS Trust (refer note 29.10)	2.78	3.93
(ii) Other receivables (including recoverable against street light)	598.16	464.73
Less: Allowance for doubtful assets against street light	<u>179.37</u>	<u>179.37</u>
	<u>418.79</u>	<u>285.36</u>
	<u>63,698.32</u>	<u>42,709.59</u>

**Note 13**

**Other current assets**

(Unsecured and considered good)

(a) Unbilled revenue (contract asset)	332.38	713.20
(b) Prepaid Insurance	1,439.81	801.75
(c) Prepaid expenses	1,076.61	903.03
(d) Power banking	-	11,318.40
(e) Advance to vendors	2,234.53	4,640.52
(f) Others	9,119.23	5,638.60
	<u>14,202.56</u>	<u>24,015.50</u>



**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE CONDENSED STANDALONE FINANCIAL STATEMENTS**

	As at 30.09.2022 ₹/Lakhs	As at 31.03.2022 ₹/Lakhs
<b>Note 14</b>		
<b>Share capital</b>		
<b>Authorised</b>		
12,500 lakhs (as at 31 March, 2022 12,500 lakhs) equity shares of ₹ 10/- each with voting rights.	1,25,000.00	1,25,000.00
500 lakhs (as at 31 March, 2022 500 lakhs) 12% cumulative redeemable preference shares of ₹ 100/- each without voting rights.	50,000.00	50,000.00
	<u>1,75,000.00</u>	<u>1,75,000.00</u>
<b>Issued, subscribed and paid up</b>		
10,520 lakhs (as at 31 March, 2022 10,520 lakhs) equity shares of ₹ 10/- each fully paid up with voting rights.	1,05,200.00	1,05,200.00

Of the above:

- 14.1 5,365.20 lakhs (as at 31 March, 2022 5,365.20 lakhs) i.e. 51% (as at 31 March, 2022 51%) equity shares of ₹ 10/- each with voting rights, are held by Tata Power Company Limited, the holding company.
- 14.2 5,154.80 lakhs (as at 31 March, 2022 5,154.80 lakhs) i.e. 49% (as at 31 March, 2022 49%) equity shares of ₹ 10/- each with voting rights, are held by Delhi Power Company Limited.
- 14.3 The equity shares of the Company have a par value of ₹ 10/- each. Each shareholder is eligible for one vote per share held. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive any of the remaining assets of the Company in proportion to the number of equity shares held by the shareholders, after distribution of all preferential amounts.
- 14.4 Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

Particulars	As at 30.09.2022		As at 31.03.2022	
	No. of Shares Lakhs	Amount ₹/Lakhs	No. of Shares Lakhs	Amount ₹/Lakhs
At the beginning of the period	10,520.00	1,05,200.00	10,520.00	1,05,200.00
Add: Bonus share issued during the period	-	-	-	-
<b>Outstanding at the end of the period</b>	<b>10,520.00</b>	<b>1,05,200.00</b>	<b>10,520.00</b>	<b>1,05,200.00</b>

- 14.5 The Board of Directors at its meeting held on 22 April, 2022 have proposed a final dividend of ₹ 1.20 per share to be paid on fully paid equity shares for FY 2021-22. The equity dividend has been approved by shareholders at the Annual General Meeting held on 4 July, 2022 and the same has been paid to equity shareholder on 8 July, 2022. The total equity dividend paid is ₹ 12,624.00 lakhs. During the previous year ended 31 March, 2022, the Company had paid final dividend of ₹ 1.20 per share on fully paid equity shares for FY 2020-21 amounting to ₹ 12,624.00 lakhs.

	As at 30.09.2022 ₹/Lakhs	As at 31.03.2022 ₹/Lakhs
<b>Note 15</b>		
<b>Other equity</b>		
<b>15.1 General reserve</b>		
(a) Opening balance	9,150.00	9,150.00
(b) Add : Amount transferred from retained earnings (net)	-	-
(c) Closing balance	<u>9,150.00</u>	<u>9,150.00</u>
<b>15.2 Retained earnings</b>		
(a) Opening balance	2,93,939.65	2,62,659.78
(b) Add : Additions during the period/year	23,367.19	43,903.87
(c) Less : Payment of dividend on equity share capital (refer note 14.5)	12,624.00	12,624.00
(d) Closing balance	<u>3,04,682.84</u>	<u>2,93,939.65</u>
	<u>3,13,832.84</u>	<u>3,03,089.65</u>

**Nature and purpose of reserves:**

**Capital redemption reserve**

Capital redemption reserve represents amounts set aside on redemption of preference shares. The reserve is utilised in accordance with the provisions of section 69 of the Companies Act, 2013 for issuance of bonus equity shares.

**General reserve**

General reserve is used from time to time to transfer profits from retained earnings for appropriation purposes. As the general reserve is created by a transfer from one component of equity to another and is not an item of other comprehensive income, items included in the general reserve will not be reclassified subsequently to Statement of Profit and Loss.

**Retained earnings**

Retained earnings are the profits of the Company earned till date net of appropriations.



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	As at 30.09.2022 ₹/Lakhs	As at 31.03.2022 ₹/Lakhs
<b>Note 16</b>		
<b>Long-term borrowings</b>		
16.1 Secured - at amortised cost		
(i) Term loans from banks		
(a) Axis Bank	4,999.71	6,428.71
(b) Bank of Baroda	4,166.67	5,000.00
(c) Canara Bank	13,437.50	15,486.11
(d) Deutsche Bank	15,000.00	-
(e) HDFC Bank	49,284.72	69,979.17
(f) Indian Bank	11,822.92	15,677.08
(g) Punjab National Bank	13,125.00	14,375.00
(h) Punjab & Sind Bank	11,456.00	14,790.00
(i) State Bank of India	51,875.00	56,875.00
Total long-term borrowings	<u>1,75,167.52</u>	<u>1,98,611.07</u>

**16.2 Current maturities of long-term borrowings**

For the current maturities of long-term borrowings, refer note 23.3(a), Short Term Borrowings. Current maturities of long term borrowings includes repayment to be made before due date of 12 months, due date being a holiday.

	As at 30.09.2022 ₹/Lakhs	As at 31.03.2022 ₹/Lakhs
<b>Note 17</b>		
<b>Other financial liabilities - non current</b>		
(At amortised cost)		
(a) Security deposits		
(i) Consumers' security deposit	84,661.33	78,178.80
(ii) Others	697.64	698.08
(b) Retention money payable	<u>196.48</u>	<u>246.23</u>
	<u>85,555.45</u>	<u>79,123.11</u>

**Note 18**

**Provisions - non current**

**Provision for employee benefits**

(a) Compensated absences	5,566.61	5,537.35
(b) Other employee benefits	<u>130.77</u>	<u>133.83</u>
	<u>5,697.38</u>	<u>5,671.18</u>

18.1 Other employee benefits represent pension liability to VSS employees.



**TATA POWER DELHI DISTRIBUTION LIMITED**  
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**Note 19**

**Deferred tax liabilities (net)**

19.1 Deferred tax liabilities/assets (net) as at 30 September, 2022, as detailed below reflect the quantum of tax liabilities/(asset) accrued up to 30 September, 2022.

Particulars	Opening Balance	Recognised in the Statement of Profit and Loss	Recognised in Other Comprehensive Income	₹ / Lakhs Closing Balance
<b>Deferred tax liability/(assets) on account of :</b>				
Property plant and equipment	72,072.86	(184.12)	-	71,888.74
Provision for doubtful debts	(2,938.67)	(94.28)	-	(3,032.95)
Provision for employee benefits	(2,428.19)	(26.22)	(6.70)	(2,461.11)
MAT credit	(22,756.04)	5,179.32	-	(17,576.72)
Others	(528.39)	(689.76)	-	(1,218.15)
<b>Deferred tax liabilities (net)</b>	<b>43,421.57</b>	<b>4,184.94</b>	<b>(6.70)</b>	<b>47,599.81</b>

Deferred tax liabilities/assets (net) as at 31 March, 2022, as detailed below reflect the quantum of tax liabilities/(asset) accrued up to 31 March, 2022.

Particulars	Opening Balance	Recognised in the Statement of Profit and Loss	Recognised in Other Comprehensive Income	₹ / Lakhs Closing Balance
<b>Deferred tax liability/(assets) on account of :</b>				
Property plant and equipment	69,919.61	2,153.25	-	72,072.86
Provision for doubtful debts	(2,794.58)	(144.09)	-	(2,938.67)
Provision for employee benefits	(2,358.68)	(79.66)	10.15	(2,428.19)
MAT credit	(29,350.31)	6,594.27	-	(22,756.04)
Others	(414.80)	(113.59)	-	(528.39)
<b>Deferred tax liabilities (net)</b>	<b>35,001.24</b>	<b>8,410.18</b>	<b>10.15</b>	<b>43,421.57</b>

19.2 As per MYT regulations for determination of tariff, tax expense shall be considered in tariff determination as and when and to the extent of income tax actually paid. Accordingly, the Company has made provision only for the amount of income tax that is actually payable and the deferred tax liability (net) as at 30 September, 2022 of ₹ 47,599.81 lakhs (as at 31 March, 2022 ₹ 43,421.57 lakhs) and deferred tax charge of ₹ 4,178.24 lakhs for the half year ended 30 September, 2022 (for the half year ended 30 September, 2021 ₹ 4,029.47 lakhs) has been shown as recoverable in regulatory deferral account balances.

**Note 20**

**Capital grants**

	As at 30.09.2022 ₹ / Lakhs	As at 31.03.2022 ₹ / Lakhs
(a) Opening balance	363.68	433.68
(b) Add : Additions during the period/year	-	-
(c) Less: Amortisation during the period/year	28.90	70.00
(d) Closing balance	334.78	363.68

**Note 21**

**Contributions for capital works and service line charges**

**Deferred revenue**

**21.1 Capital works**

(a) Opening balance	62,666.42	62,469.77
(b) Add : Additions during the period/year	920.95	5,247.29
(c) Less: Amortisation during the period/year	2,571.49	5,050.64
(d) Closing balance	61,015.89	62,666.42

**21.2 Service line contributions**

(a) Opening balance	17,478.72	17,854.89
(b) Add : Additions during the period/year	1,864.76	2,880.95
(c) Less: Amortisation during the period/year	1,536.90	3,257.12
(d) Closing balance	17,806.58	17,478.72

**Total contribution for capital works and service line charges**

<b>78,822.47</b>	<b>80,145.14</b>
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**TATA POWER DELHI DISTRIBUTION LIMITED**  
**NOTES FORMING PART OF THE CONDENSED STANDALONE FINANCIAL STATEMENTS**

	As at 30.09.2022 ₹ /Lakhs	As at 31.03.2022 ₹ /Lakhs
<b>Note 22</b>		
<b>Other non current liabilities</b>		
Consumers' deposits for works and service line charges	56,283.68	40,522.69
<b>Note 23</b>		
<b>Short-term borrowings</b>		
<b>23.1 Secured - at amortised cost</b>		
From Banks		
(a) Cash credit	948.46	1,665.82
(b) Working capital demand loan		
(i) Yes Bank	1,600.00	1,600.00
	1,600.00	1,600.00
	2,548.46	3,265.82
<b>23.2 Unsecured - at amortised cost</b>		
From Banks		
(a) Unsecured credit facilities		
(i) Axis Bank	3,653.01	11,220.03
	3,653.01	11,220.03
(b) Short term loan		
(i) Karnataka Bank Limited	20,000.00	-
	20,000.00	-
(c) Working capital demand loan		
(i) Axis Bank	4,253.35	80.05
(ii) HDFC Bank	9,000.00	9,000.00
	13,253.35	9,080.05
	36,906.36	20,300.08
<b>23.3 Current maturities of long-term borrowings (refer note 16)</b>		
Secured - at amortised cost		
(a) Term loans from banks		
(i) Axis Bank	4,398.00	7,452.00
(ii) Bank of Baroda	1,666.67	1,666.67
(iii) Canara Bank	7,916.67	8,194.44
(iv) HDFC Bank	15,388.89	19,388.89
(v) Indian Bank	7,708.33	7,708.33
(vi) Punjab National Bank	2,500.00	2,500.00
(vii) Punjab & Sind Bank	9,168.00	11,668.00
(viii) State Bank of India	8,750.00	7,500.00
	57,496.56	66,078.33
<b>Total short-term borrowings</b>	<b>96,951.38</b>	<b>89,644.23</b>



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**Note 24**

**Trade payables (at amortised cost)**

	As at 30.09.2022 ₹ /Lakhs	As at 31.03.2022 ₹ /Lakhs
(a) Total outstanding dues of micro enterprises and small enterprises	1,502.29	2,518.77
(b) Total outstanding dues of creditors other than micro enterprises and small enterprises	1,52,185.20	1,21,346.26
	<u>1,53,687.49</u>	<u>1,23,865.03</u>

24.1 As at 30 September, 2022 trade payables include bill discounting of ₹ 8,401.49 lakhs (as at 31 March, 2022 ₹ 13,371.66 lakhs). To manage the expected liquidity risk due to Covid-19, the Company has availed seller's side bill discounting facility for a portion of power purchase and transmission supplies invoices from generating and transmission companies. As per said bill discounting arrangement, bill discounting charges including interest will be borne by the Company and the Company will make payment of these bills payable on due date to the designated bank account on behalf of vendor. In case of any default/non-payment of bills on due date, suppliers are liable towards their bankers and the Company is liable towards suppliers for payment of dues.

24.2 The average credit period on purchases from long-term power purchase arrangement ranges from 30 days to 60 days. Thereafter, interest is charged which generally ranges from 1.25% per month to 1.5% per month on the unpaid amount. In addition, Ministry of Power, Govt. of India vide Gazette Notification dated 22 February, 2021 has notified LPSC rate as marginal cost of funds based lending rate for one year of the State Bank of India, as applicable on the 1st April of the financial year in which the default period lies, plus five percent. Rebate is generally available @ 1.5% if payment is made within 5 days from the presentation of bill as per CERC Regulation and @ 2% if payment is made within 2 days from the presentation of bill as per DERC Regulation or @ 1% if payment is made within 30 days from date of presentation. In some cases day-wise rebate is also available. In case of short-term power purchase arrangement, credit period ranges from 1 day to 30 days.

24.3 Micro and small enterprises under the Micro, Small and Medium Enterprises Development Act, 2006 have been determined based on the information available with the Company and the required disclosures are given below:

Particulars	₹ /Lakhs	
	As at 30.09.2022	As at 31.03.2022
(a) Principal amount remaining unpaid as at 30 September	1,502.29	2,518.77
(b) Interest due thereon as at 30 September	-	-
(c) The amount of interest paid in terms of section 16 of the Micro, Small and Medium Enterprises Development Act, 2006 (27 of 2006), along with the amounts of the payment made to the supplier beyond the appointed day during each accounting year.	-	-
(d) The amount of interest due and payable for the period of delay in making payment (which has been paid but beyond the appointed day during the period) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006.	-	-
(e) The amount of interest accrued and remaining unpaid as at 30 September	-	-
(f) The amount of further interest due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise.	-	-



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	As at 30.09.2022 ₹/Lakhs	As at 31.03.2022 ₹/Lakhs
<b>Note 25</b>		
<b>Other financial liabilities - current</b>		
(At amortised cost)		
(a) Security deposits		
(i) Consumers' security deposit	5,669.95	5,514.80
(ii) Interest accrued on consumers' security deposit	2,710.13	-
(iii) Others	<u>854.57</u>	<u>1,042.33</u>
	9,234.65	6,557.13
(b) Interest accrued but not due on borrowings	1,205.07	539.64
(c) Retention money payable	2,624.11	3,669.39
(d) Payables on purchase of property, plant and equipment	526.67	643.75
(e) Earnest money deposits	217.85	115.39
(f) Consumers' deposits for works	4,468.47	4,874.73
(g) Others	<u>3,653.12</u>	<u>3,596.74</u>
	<u>21,929.94</u>	<u>19,996.77</u>
<b>Note 26</b>		
<b>Provisions - current</b>		
(a) Provision for employee benefits		
(i) Compensated absences	970.03	890.33
(ii) Defined benefit plans (Gratuity)	359.44	370.73
(iii) Other employee benefits (see note 26.1)	<u>16.17</u>	<u>16.55</u>
	1,345.64	1,277.61
(b) Provision for litigations (see note 26.2)	<u>1,920.00</u>	<u>-</u>
	<u>3,265.64</u>	<u>1,277.61</u>
26.1 Other employee benefits represent pension liability to VSS employees.		
26.2 Movement of provision for litigations		
(i) Opening Balance	-	-
(ii) Add: Additions during the period	1,920.00	-
(iii) Less: Utilised/Reversed during the period	-	-
(iv) Closing Balance	<u>1,920.00</u>	<u>-</u>
26.3 As a matter of prudence, the company has made provision for litigations of ₹ 1,920 lakhs during current period (As at 31 March, 2022 Nil) towards legal case(s) filed against the company.		
<b>Note 27</b>		
<b>Other current liabilities</b>		
(a) Income received in advance	1,030.40	246.85
(b) Statutory dues	12,835.09	9,894.25
(c) Advance from consumers	6,456.02	10,732.71
(d) Advance government subsidy (to be adjusted upon billing)	-	3,026.46
(e) Payable for Pension Trust Surcharge (including unbilled)	4,429.15	2,012.95
(f) Advance against other contractual works	7,860.67	1,507.35
(g) Others	<u>390.05</u>	<u>251.44</u>
	<u>33,001.38</u>	<u>27,672.01</u>
<b>Note 28</b>		
<b>Current tax liabilities (net)</b>		
(a) Income tax	<u>583.83</u>	<u>-</u>
(Net of payment of income tax ₹ 1,26,335.90 lakhs)		





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**Note 29**

**Contingent liabilities and commitments**

(to the extent not provided for)

₹/Lakhs

Particulars	As at 30.09.2022	As at 31.03.2022
<b>Contingent liabilities*</b>		
29.1 Claims against the Company not acknowledged as debts:		
(i) Legal cases filed by consumers, employees and others under litigation	6,090.15	6,663.31
29.2 Liabilities arising out of litigation etc. due to provisions of Transfer Scheme pursuant to Delhi Electricity Reforms Act, 2002	100.00	100.00
29.3 Direct taxation matters for which liability, relating to issues of deductibility and taxability, is disputed by the Company and provision is not made (computed on the basis of assessments which have been re-opened and assessments remaining to be completed):		
(i) Matters on which decisions with the CIT(A) and various appellate authorities are pending	1,397.61	1,397.61
(ii) Interest demanded (as per demand order and appeal effect order)	944.98	939.82
(iii) Total demand (i+ii)	2,342.59	2,337.43
(iv) Out of the above demand, amount paid under protest/adjusted by Income Tax authorities	2,013.84	2,013.84
The above does not include any amount where the Income Tax department has preferred an appeal against issues already decided in favour of the Company.		
29.4 Indirect taxation matters relating to sales tax, service tax, GST where demand is under contest before judicial/appellate authorities	72.91	72.91
29.5 Claims of power suppliers, not acknowledged as expense and credits	25,591.17	25,179.13
29.6 Additional provident fund contribution (including interest and damages) payable by the Company pursuant to the Supreme Court order dated 28 February, 2019 in case the amendment is applied retrospectively w.e.f. April, 2014	1,717.65	1,616.04
<b>Commitments</b>		
29.7 Estimated amount of contracts remaining to be executed on capital account (net of advances) and not provided for	28,147.80	20,485.74

29.8 As detailed in note 35.7.1 on Rithala Power Generation Plant, the Company has challenged the DERC Order dated 11 November, 2019 before APTEL for allowance of balance depreciation along with other associated claims i.e. interest on debt, return on equity (RoE) etc. which is yet to be disposed off. Based on legal opinion and Internal analysis, the management is hopeful of favourable judgement.

29.9 The Code on Social Security 2020 has been notified in the Official Gazette on 29th September, 2020. The Code is not yet effective and related rules are yet to be notified. Impact if any of the change will be assessed and recognized in the period in which said Code becomes effective and the rules framed thereunder are notified.

29.10 The Company had introduced a Voluntary Separation Scheme (VSS) for its employees in December 2003, in response to which initially 1,798 employees were separated. The early retirement of these employees led to a dispute between the Company and the DVB Employees Terminal Benefit Fund, 2002 ('the Trust') with respect to payout of retirement benefits that these employees were eligible for. The Trust is of the view that its liability to pay retiral benefits arises only on the employee attaining the age of superannuation or on death, whichever is earlier.

The Company filed a writ petition with the Hon'ble Delhi High Court which pronounced its judgement on 2 July, 2007 on this issue and provided two options to the Discoms for paying retiral benefits to the Trust. The Company chose the option whereby the Discoms were required to pay to the Trust an 'Additional Contribution' on account of premature payout by the Trust which shall be computed by an Arbitral Tribunal of Actuaries to be appointed within a stipulated period. The matter was further challenged by the Trust before Hon'ble Supreme Court, however, no interim relief has been granted by the Hon'ble Supreme Court. Till date no Arbitral Tribunal of Actuaries has been appointed and therefore, no liability has been recorded based on option chosen by the Company.

While the above referred writ petition was pending, the Company had already advanced ₹ 7,774.35 lakhs to the Special Voluntary Retirement Scheme Retirees Terminal Benefit Fund, 2004 Trust (SVRS Trust) for payment of retiral dues to separated employees. In addition to the payment of retiral benefits/residual pension to the SVRS Trust, in pursuant to the order of the Hon'ble Delhi High Court dated 2 July, 2007 the Company also paid interest @ 8% per annum, ₹ 801.27 lakhs in the financial year 2008-09 thereby increasing the total contribution to the SVRS Trust to ₹ 8,575.62 lakhs recorded as recoverable from SVRS Trust. As the Company was entitled to get reimbursement against advanced retiral benefit amount on superannuation age, the Company had recovered/adjusted ₹ 8,550.99 lakhs as at 30 September, 2022 (as at 31 March, 2022 ₹ 8,549.84 lakhs), leaving a balance recoverable ₹ 24.63 lakhs as at 30 September, 2022 (as at 31 March, 2022 ₹ 25.78 lakhs) from the SVRS Trust which includes current portion of ₹ 2.78 lakhs (as at 31 March, 2022 ₹ 3.93 lakhs).

29.11 The liability stated in the opening Balance Sheet of the Company as per the Transfer Scheme as on 1 July, 2002 in respect of consumers' security deposit was ₹ 1,000 lakhs. The Company had engaged an independent agency to validate the sample data in digitized form of consumer security deposit received by the erstwhile DVB from its consumers. As per the validation report submitted by this agency the amount of security deposit received from consumers aggregated to ₹ 6,670.51 lakhs. The Company has been advised that as per the Transfer Scheme, the liability in excess of ₹ 1,000 lakhs towards refund of the opening consumer deposits and interest thereon is not to the account of the Company. Since the GNCTD was of the view that the aforesaid liability is that of the Company, the matter was referred to Delhi Electricity Regulatory Commission (DERC). During the year 2007-08, DERC vide its letter dated 23 April, 2007 conveyed its decision to the GNCTD upholding the Company's view. As GNCTD has refused to accept the DERC decision as binding on it, the Company has filed a writ petition in the Hon'ble Delhi High Court and the matter was made regular on 24 October, 2011. No stay has been granted by the High Court in the matter for refund of consumer security deposits and payment of interest thereon.



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	Quarter ended 30.09.2022 ₹/Lakhs	Quarter ended 30.09.2021 ₹/Lakhs	Half year ended 30.09.2022 ₹/Lakhs	Half year ended 30.09.2021 ₹/Lakhs
<b>Note 30</b>				
<b>30.1 Revenue from operations</b>				
<b>30.1.1 Revenue from sale of power and open access</b>				
(a) Sale of power	2,80,042.26	2,39,362.98	5,45,913.72	4,26,271.83
Less: energy tax	11,455.96	9,859.19	22,326.93	16,887.06
	2,68,586.30	2,29,503.79	5,23,586.79	4,09,384.77
(b) Income from open access charges	467.55	576.25	974.43	972.15
	2,69,053.85	2,30,080.04	5,24,561.22	4,10,356.92
<b>30.1.2 Other operating revenue</b>				
(a) Amortisation of service line charges	779.91	802.20	1,536.90	1,589.51
(b) Commission on				
- DVB arrears collection	0.56	0.18	0.70	0.36
- Energy tax collection	343.95	281.15	610.45	459.69
(c) Maintenance charges	153.13	312.23	552.08	634.43
(d) Amortisation of capital grants	14.38	17.59	28.90	35.33
(e) Amortisation of consumer contribution for capital works	1,278.79	1,256.61	2,571.49	2,503.33
(f) Miscellaneous operating income	151.19	154.22	265.85	217.87
	2,721.91	2,824.18	5,566.37	5,440.52
	2,71,775.76	2,32,904.22	5,30,127.59	4,15,797.44
<b>30.2 Other income</b>				
(a) Late payment surcharge	567.96	560.58	939.38	943.20
(b) Interest Income	61.96	84.65	120.20	129.49
(c) Gain on sale/fair value of mutual fund investment measured at FVTPL	-	0.58	-	0.58
(d) Income other than energy business	1,314.61	1,216.54	3,146.77	3,071.79
(e) Excess provisions write back	2.62	-	50.72	-
(f) Other non-operating income	43.74	29.59	85.57	58.70
	1,990.89	1,891.94	4,342.64	4,203.76
<b>30.3 Disaggregation of revenue</b>				

Revenue recognised from contracts with customers mainly comprises of sale of power from distribution and retail supply of electricity in the North & North-west Delhi wherein nature, amount, timing and uncertainty of revenue is in accordance with prevailing DERC regulations and tariff order.

Set out below is the disaggregation of the Company's revenue from contracts with customers:

	Quarter ended 30.09.2022	Quarter ended 30.09.2021	Half year ended 30.09.2022	Half year ended 30.09.2021
<b>(A) Revenue from contracts with customers</b>				
- Based on nature of goods/services				
<b>(i) Distribution of power</b>				
(a) Sale of power (net of energy tax)	2,68,586.30	2,29,503.79	5,23,586.79	4,09,384.77
(b) Income from open access charges	467.55	576.25	974.43	972.15
(c) Late payment surcharge	567.96	560.58	939.38	943.20
(d) Amortisation of service line charges	779.91	802.20	1,536.90	1,589.51
(e) Commission on				
- DVB arrears collection	0.56	0.18	0.70	0.36
- Energy tax collection	343.95	281.15	610.45	459.69
(f) Maintenance charges	153.13	312.23	552.08	634.43
(g) Amortisation of consumer contribution for capital	1,278.79	1,256.61	2,571.49	2,503.33
(h) Miscellaneous income	164.90	165.04	289.11	235.30
<b>(ii) Business Development (Project management and other)</b>	1,274.63	1,192.24	3,075.03	3,024.21
	2,73,617.67	2,34,650.27	5,34,136.35	4,19,746.95
<b>(B) Other revenue</b>				
<b>(i) Distribution/generation of power</b>				
(a) Amortisation of capital grants	14.38	17.59	28.90	35.33
(b) Interest Income	61.96	84.65	120.20	129.49
(c) Others	30.03	18.77	62.31	41.27
<b>(ii) Business Development (Project management and other)</b>	39.98	24.30	71.74	47.58
<b>(iii) Others</b>				
(a) Gain on sale/fair value of mutual fund investment measured at FVTPL	-	0.58	-	0.58
(b) Excess provisions write back	2.62	-	50.72	-
	148.97	145.89	333.87	254.25
<b>Total revenue</b>	2,73,766.65	2,34,796.16	5,34,470.23	4,20,001.20



**Note 31**

**Power purchase cost**

31.1 The Company has entered into power purchase agreements based on projected demand of power to be supplied to the consumers. During certain time slots, the power arranged may be in excess of the actual demand and in some time slots, the demand may exceed prior arrangements. In the event power procured exceeds demand, since the same cannot be stored, is either sold through bilateral arrangements or allowed to be drawn by other utilities from the Grid at an Unscheduled Interchange (UI) charge. During the current period, the Company has sold/under-drawn 1,018.18 million units (for the half year ended 30 September, 2021 900.05 million units) of power to/in favour of other utilities. The power purchase cost of ₹ 4,31,612.77 lakhs (for the half year ended 30 September, 2021 ₹ 3,09,371.40 lakhs) is net of sale of power/UI receivables ₹ 65,945.67 lakhs (for the half year ended 30 September, 2021 ₹ 35,370.82 lakhs), rebate on power purchase ₹ 6,025.54 lakhs (for the half year ended 30 September, 2021 ₹ 3,734.57 lakhs) and excludes in-house power generation cost.

Considering prevalent power shortage situation during the quarter due to non availability of domestic Coal, the Hon'ble Commission (DERC) has issued interim order relaxing certain measure from 29 April 2022 upto 31 July 2022 or till further orders. These measures would include UI penalty to be allowed as pass through in power purchase cost, exemptions from approvals for Banking and Bilateral Contracts, allowance of overlapping in bilateral and banking transactions, exemption from approval of the power procured above ₹ 5 per unit. Further, DERC has allowed provisional PPAC at 2% to mitigate the additional cost which arises due to blending of imported coal and increase in gas price for the period 10 June, 2022 onwards till further order.

**31.2 Bilateral Power Purchase Agreement**

The Company has made bilateral arrangements with other power utilities to bank power or vice versa and take back or return the same over the agreed period. The Delhi Electricity Regulatory Commission (DERC) has directed to treat the normative cost of power banking transaction at weighted average variable cost of all long term sources of power purchase of relevant year. Details of power banked during the half year ended 30 September, 2022 are as follows:

Particulars	Half year ended 30.09.2022	Half year ended 30.09.2021
	Receivable MU's	Receivable MU's
(a) Opening balance as at 1 April	436.32	147.31
(b) Power banked (Outflow)	-	36.00
(c) Power due against banked	-	36.72
(d) Power receipt against opening	436.32	147.31
(e) Power receipt against current period transactions	-	36.72
(f) Balance receivable {(a)+(c)-(d)-(e)}	-	-

**Note 32**

**Employee benefits expense (net)**

	Quarter ended 30.09.2022 ₹/Lakhs	Quarter ended 30.09.2021 ₹/Lakhs	Half year ended 30.09.2022 ₹/Lakhs	Half year ended 30.09.2021 ₹/Lakhs
(a) Salaries, allowances and incentives	12,744.67	12,110.35	25,506.15	24,075.35
(b) Contribution to provident and other funds	1,349.20	1,384.18	2,620.32	2,572.33
(c) Staff welfare expenses	865.27	796.98	1,646.29	1,544.42
(d) Other personnel cost	177.44	269.83	375.04	556.68
	15,136.58	14,561.34	30,147.80	28,748.78
Less: Transferred to capital work-in-progress	1,518.94	1,460.36	3,018.61	2,884.03
	13,617.64	13,100.98	27,129.19	25,864.75
(e) Pension and other payment to VSS and other retirees (refer note 29.10)	3.22	1.97	6.48	3.78
	13,620.86	13,102.95	27,135.68	25,868.53



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<b>Note 33</b>				
<b>Finance costs</b>				
(a) On borrowings - carried at amortised Cost				
(i) Interest on term loan (gross)	4,345.80	5,152.65	8,916.93	10,406.47
Less: Capitalised	72.89	130.85	145.78	261.70
Interest on term loans (net)	4,272.91	5,021.80	8,771.15	10,144.77
(ii) Interest on cash credit accounts/short-term borrowings	1,554.15	1,101.97	2,536.59	2,211.06
(b) Interest on lease liability (gross)	155.32	174.30	307.35	344.90
Less: Capitalised	39.79	46.27	80.14	91.55
Interest on lease liability (net)	115.53	128.03	227.21	253.35
(c) Interest on consumer security deposits	1,533.45	1,386.71	2,955.15	2,686.49
(d) Other borrowing costs	17.53	14.53	52.84	30.76
(e) Other interest	4.78	0.08	8.64	411.79
	<u>7,498.35</u>	<u>7,653.12</u>	<u>14,551.58</u>	<u>15,738.22</u>
<b>Note 34</b>				
<b>Other expenses</b>				
<b>Operating and maintenance expenses</b>				
(a) Stores and spares consumed (net of recoveries)	1,125.91	864.52	2,474.76	1,806.52
(b) Repairs and maintenance:				
(i) Building	121.17	169.64	236.08	256.05
(ii) Plant and equipment	2,467.91	2,240.54	5,067.47	4,301.33
(iii) Others	1,417.80	1,450.68	2,743.15	2,829.54
(c) Loss on disposal of property, plant and equipment	67.61	-	422.64	86.30
	<u>5,200.40</u>	<u>4,725.38</u>	<u>10,944.10</u>	<u>9,279.74</u>
<b>Administrative and general expenses</b>				
(a) Communication expenses	61.84	56.81	112.05	106.29
(b) Printing and stationery	79.30	69.54	152.80	120.46
(c) Legal and professional charges				
- Legal expenses	531.16	592.21	893.77	762.96
- Professional charges	167.19	144.65	228.18	300.89
(d) Travelling and conveyance	181.76	105.99	337.34	173.08
(e) Insurance	207.21	207.46	413.37	407.53
(f) Advertisement, publicity and business promotion	31.39	48.23	80.65	90.46
(g) Corporate social responsibility expenses (excluding 5% administrative expenses)	302.65	173.74	501.36	401.32
(h) Rent and hire charges	20.44	30.75	42.39	54.34
(i) Rates and taxes	155.13	150.61	303.29	307.89
(j) Freight, handling and packing expenses	42.41	13.26	59.78	26.56
(k) Bill collection and distribution expenses	200.21	207.01	374.27	400.90
(l) Postage and courier charges	9.35	5.02	16.83	7.72
(m) Provision for litigations	178.00	-	1,920.00	-
(n) EDP expenses	301.89	318.55	614.85	624.60
(o) Housekeeping expenses	273.94	271.14	546.19	531.86
(p) Foreign exchange fluctuation loss (net)	1.63	5.75	3.12	0.51
(q) Bad debts written off/(written back)	56.72	(6.32)	46.00	(8.72)
(r) Allowance for doubtful debts	155.74	847.65	269.82	959.20
(s) Miscellaneous expenses	337.50	253.39	606.47	464.20
	<u>3,295.46</u>	<u>3,495.44</u>	<u>7,522.53</u>	<u>5,732.05</u>
<b>Total other expenses</b>	<u>8,495.86</u>	<u>8,220.82</u>	<u>18,466.63</u>	<u>15,011.79</u>



**Note 35**

**Regulatory deferral account balances**

**Accounting policy**

35.1 As per Ind AS 114 "Regulatory Deferral Accounts", the business of electricity distribution is a rate regulated activity where the Delhi Electricity Regulatory Commission (DERC) determines Retail Supply Tariff (RST) to be charged from consumers based on prevailing regulations in place.

35.2 In the latest Tariff Order dated 30 September, 2021 issued on 12 October, 2021, the DERC has trued up regulatory deferral account balance up to 31 March, 2020 at ₹ 1,76,281 lakhs as against ₹ 4,91,925.26 lakhs as per financial books of accounts excluding amount recoverable towards deferred tax liabilities of ₹ 30,259.85 lakhs. There is no provision in tariff regulations for one to one allowance of deferred tax but the same is allowed in the form of actual rate of tax as and when deferred tax liability gets converted to actual tax liability. The difference in regulatory deferral account is largely due to provisional truing up of capitalisation, disallowance of de-capitalised property, plant and equipment, its corresponding impact on return on capital employed (ROCE), income tax and carrying cost. These disallowances have already been challenged in APTEL for amount disallowed up to FY 19-20. The difference in regulatory deferral account is also due to pending implementation of Rithala tariff order issued by the DERC vide order dated 11 November, 2019 and partial allowance of approved Rithala plant cost which is under challenge with APTEL and delay in execution of other previous review/APTEL appeal orders.

The Company had filed a stay petition seeking stay of tariff order with APTEL due to certain arbitrary disallowances by DERC in its latest tariff order dated 30 September, 2021 and also filed appeal with APTEL against the disallowances. On 24 May, 2022 APTEL pronounced final order on stay application and directed the Commission to reconsider the issue of past allowance of AT&C incentive and O&M disallowance and give effect of the same within a period of two months. On DERC's petition, APTEL further clarified on 22 July, 2022 that it's earlier order to be followed in true light and spirit of the observations made and the directions given in the said judgment. The Company expects that the impact of the revision as per APTEL's order shall be given effect in the ensuing tariff order. Therefore, the final impact shall be recorded in the books of accounts once the same is revised and implemented by the Commission as per APTEL directions in the upcoming tariff order. Accordingly, no adjustment has been made in the Regulatory deferral account balance in the books based on latest tariff order dated 30 September, 2021, till the conclusion of the above.

On the issue of provisional true up of capitalisation, DERC has shared preliminary draft report of physical verification of fixed asset for the period FY 2004-05 to FY 2015-16. The Company after analysing the draft report have submitted the response along with necessary documents in support of capitalisation on 29 December, 2020 and further action on the same is awaited from DERC. The true up of capitalisation for FY17-18 has been completed by DERC. For the financial years FY16-17, FY 18-19 and FY19-20 the physical verification and true up of capitalisation are in progress.

35.3 The DERC Business Plan Regulations, 2019 is applicable for the control period starting FY 2020-21 to FY 2022-23. As part of yearly tariff determination exercise, the company has filed True up petition for FY 2020-21 and Annual Revenue Requirement (ARR) for FY 2022-23 on 30 November, 2021 and it's Tariff order is awaited. Further, the Company has filed Business Plan for next control period applicable from FY 2023-24 to FY 2027-28 on 12 September, 2022

35.4 The Company on a regular basis evaluates the changes in the DERC regulations and other factors which may trigger the impairment of the regulatory deferral account balances.

35.5 There has been accumulation of regulatory deferral account balance mainly due to non-availability of cost reflective tariff year on year. On this issue, the Company had filed a petition with the DERC on 08 March, 2021 seeking for a roadmap to liquidate regulatory deferral account in a time bound manner, which was dismissed by DERC with no relief. Further, the Company has challenged the order of DERC before Supreme Court on 6 September, 2021, which has been admitted and the hearing is in progress

35.6 The movement in regulatory deferral account balance as at 30 September, 2022 is as follows:

Particulars	₹/Lakhs		
	Half year ended 30.09.2022	Year ended 31.03.2022	Half year ended 30.09.2021
<b>(a) Opening regulatory deferral account debit balance</b>	5,84,222.83	5,51,170.50	5,51,170.50
<b>(b) Net movement during the period</b>			
(i) Power purchase cost	4,37,694.23	6,03,701.00	3,13,177.00
(ii) All other prudent O&M cost including ROCE, carrying cost etc.	1,03,775.14	1,94,342.00	95,238.00
(iii) Collection available for Annual Revenue Requirement (ARR) as per MYT order	5,35,674.95	7,73,411.00	4,16,433.00
<b>(iv) Net movement before recovery of deferred tax {(i)+(ii)-(iii)}</b>	<b>5,794.42</b>	<b>24,632.00</b>	<b>(8,018.00)</b>
(v) Deferred tax recoverable in future tariff	4,178.24	8,420.33	4,029.47
<b>(c) Net movement shown in the Statement of Profit and Loss {(iv)+(v)}</b>	<b>9,972.66</b>	<b>33,052.33</b>	<b>(3,988.53)</b>
<b>(d) Closing regulatory deferral account debit balance (a+c)</b>	<b>5,94,195.49</b>	<b>5,84,222.83</b>	<b>5,47,181.97</b>

**35.7 Rithala Power Generation Plant**

On 31 August, 2017 the DERC issued the Order fixing the operational norms as specified in the DERC MYT Regulations, 2007 and allowed capital cost of the plant at ₹ 19,770 lakhs against ₹ 30,239 lakhs as per financial books of accounts. Further, the DERC has recognised tariff of the plant for 6 years (project life) from the date of commercial operation (COD) in combined cycle mode upto 31 March, 2018 as against 15 years, being the life of the plant. In accordance with the Order, the Company had stopped the billing of Rithala Power Plant from 1 April, 2018, adjusted a sum of ₹ 46,986 lakhs towards Rithala billing (including carrying costs) and recorded an impairment loss of ₹ 5,564.93 lakhs till 31 March, 2019.

Further, DERC has issued Tariff Order dated 11 November, 2019 for Rithala Power Plant and allowed depreciation for 6 years only. Aggrieved by the said order of lower allowance of depreciation, the Company has challenged the order before APTEL for balance depreciation along with other associated claims i.e. interest on debt, return on equity (RoE) etc.

As required by Ind AS 105 "Non-current Assets Held for Sale and Discontinued Operations" the asset has been classified under the head "Assets Held for Sale" and the remaining written down value (WDV) less fair value of plant cost of ₹ 19,770 lakhs has been shown as recoverable from future tariff on the basis of management evaluation supported by legal opinion with the condition that the net sale/scrap proceeds for Rithala Power Plant after recovering the 10% salvage value shall be offered in ARR. The Company is continuing to claim the remaining WDV in the form of annual depreciation, ROCE etc. in annual ARR filing for distribution business pending its petition with respect to allowance of the same in APTEL.

**35.7.1 Assets classified as held for sale**

The Company is continuing to classify the property, plant and equipment relating to Rithala Power Generation Plant as assets held for sale from 31 March, 2019 pursuant to derecognition of Rithala plant as source of power with effect from 1 April, 2018 and management's intention to sell the plant. As at 30 September, 2022 the Rithala power generation plant stood at ₹ 2,004 lakhs which represents its fair value less cost to disposal.



**Note 36**

**Financial instruments**

The management consider that the carrying amount of financial assets and financial liabilities recognised in these financial statements approximates their fair value.

**Note 37**

**Segment reporting**

The Company is engaged in the business of distribution and generation of power in North and North-west of Delhi and other ancillary activities. Chief Operating Decision Maker (CODM) reviews the financial information of the Company as a whole for decision making and accordingly the Company has single reportable segment in terms of Ind AS 108 "Operating Segments".

**Note 38**

**Earnings per equity share (EPS)**

**Accounting policy**

**38.1 EPS - Continuing operations (excluding regulatory income/expense)**

Particulars	Units	Quarter ended 30.09.2022	Quarter ended 30.09.2021	Half year ended 30.09.2022	Half year ended 30.09.2021
Profit for the period from continuing operations	₹/Lakhs	11,252.55	9,464.36	23,392.13	21,812.56
Net movement in regulatory deferral account balance	₹/Lakhs	2,397.39	(14,866.37)	9,972.66	(3,988.53)
Income-tax attributable to regulatory expenses	₹/Lakhs	(837.74)	5,194.90	(3,484.85)	1,393.75
Net movement in regulatory deferral account balance (net of tax)	₹/Lakhs	1,559.65	(9,671.47)	6,487.81	(2,594.78)
Profit for the period from continuing operations attributable to equity shareholders before net movement in regulatory	₹/Lakhs	9,692.90	19,135.83	16,904.32	24,407.34
Weighted average number of equity shares	Nos./Lakhs	10,520.00	10,520.00	10,520.00	10,520.00
Basic & Diluted earnings per equity share of ₹ 10 each (not annualised)	₹	0.92	1.82	1.61	2.32
Face value of equity shares	₹	10.00	10.00	10.00	10.00

**38.2 EPS - Continuing operations (including regulatory income/expense)**

Particulars	Units	Quarter ended 30.09.2022	Quarter ended 30.09.2021	Half year ended 30.09.2022	Half year ended 30.09.2021
Profit for the period from continuing operations after net movement in regulatory deferral account balance attributable	₹/Lakhs	11,252.55	9,464.36	23,392.13	21,812.56
Weighted average number of equity shares	Nos./Lakhs	10,520.00	10,520.00	10,520.00	10,520.00
Basic & Diluted earnings per equity share of ₹ 10 each (not annualised)	₹	1.07	0.90	2.22	2.07
Face value of equity shares	₹	10.00	10.00	10.00	10.00

38.3 The Company does not have any potential dilutive equity share.





**Note 39**  
**Related party disclosures**

**39.1 List of related parties and description of relationship**

- A. Holding company**  
Tata Power Company Limited (TPCL)
- B. Promoters holding together with its Subsidiary more than 20% in Holding Company**  
Tata Sons Private Limited (Tata Sons)
- C. Company exercising significant influence**  
Delhi Power Company Limited (DPCL) (Government related entity)
- D. Subsidiaries (wholly-owned)**  
NDPL Infra Limited (NDPLIL)
- E. Fellow Subsidiaries (with whom the Company has transactions)**  
(i) TP Ajmer Distribution Limited (TPADL)  
(ii) TP Central Odisha Distribution Limited (TPCODL)  
(iii) Tata Power International Pte. Limited (TPIPL)  
(iv) TP Renewable Microgrid Limited (TPRML)  
(v) Tata Power Solar Systems Limited (TPSSL)  
(vi) Tata Power Southern Odisha Distribution Limited (TPSODL)  
(vii) Tata Power Northern Odisha Distribution Limited (TPNODL)  
(viii) Tata Power Trading Company Limited (TPTCL)  
(ix) Tata Power Western Odisha Distribution Limited (TPWODL)
- F. Joint Ventures of holding company (with whom the Company has transactions)**  
(i) Prayagraj Power Generation Co. Ltd. (PPGCL)  
(ii) Powerlinks Transmission Ltd. (PTL)
- G. Associates of holding company (with whom the Company has transactions)**  
(i) Tata Projects Limited (TPL)
- H. Subsidiaries and Jointly Controlled Entities of Promoters of Holding Company - Promoter Group (with whom the Company has transactions)**  
(i) Infiniti Retail Limited (IRL) (ceased w.e.f 12 November, 2021)  
(ii) Tata AIG General Insurance Company Limited (Tata AIG)  
(iii) Tata Advanced Systems Limited (TASL)  
(iv) Tata Autocomp Systems Limited (TACSL)  
(v) Tata Capital Financial Services Ltd. (TCFSL)  
(vi) Tata Communications Limited (TCL)  
(vii) Tata Consulting Engineers Ltd. (TCES)  
(viii) Tata AIA Life Insurance Company Limited (Tata AIA)  
(ix) Tata Teleservices Limited (TTSL)  
(x) Tata Play Broadband Private Limited (TPBPL)
- I. Post retirement employee benefit trust**  
(i) North Delhi Power Limited Employees Group Gratuity Assurance Scheme (Gratuity Fund)  
(ii) Special Voluntary Retirement Scheme Retirees Terminal Benefit Fund, 2004 (SVRS RTBF - 2004)
- J. Key management personnel**  
**Chief Executive Officer (CEO)**  
(i) Mr. Ganesh Srinivasan  
**Non-executive directors**  
(i) Dr. Praveer Sinha  
(ii) Mr. Arup Ghosh  
(iii) Dr. Amar Jit Chopra  
(iv) Mr. Ajay Shankar  
(v) Ms. Satya Gupta  
(vi) Mr. Kesava Menon Chandrasekhar  
(vii) Mr. Sanjay Kumar Banga  
(viii) Mr. Jasmine Shah  
(ix) Mr. Ajit Kumar Singh  
(x) Ms. Rashmi Krishnan  
(xi) Mr. Naveen ND Gupta  
(xii) Mr. Ajay Kapoor (appointed w.e.f. 21st January 2022)

**39.2 Transactions with related parties**

Name of related party	Nature of transactions	₹/Lakhs	
		Half year ended 30.09.2022	Half year ended 30.09.2021
<b>A. Purchase of goods</b>			
(i) TPCL	Purchase of spares	4.43	11.27
(ii) TPTCL	Purchase of power	1,09,655.25	88,204.43
	Rebate on power purchase	2,042.34	1,388.46
(iii) IRL	Purchase of gifts & gift vouchers	-	33.50
<b>B. Purchase of property, plant and equipment</b>			
(i) TPSODL	Purchase of IT asset	0.43	-
(ii) IRL	Purchase of office equipment	-	0.34



Transactions with related parties contd.

Transactions with Related parties continuing from previous page		₹/Lakhs	
Name of related party	Nature of transactions	Half year ended 30.09.2022	Half year ended 30.09.2021
<b>C. Sale of property, plant and equipment</b>			
(i) TPCL	Sale of vehicles & IT Assets	63.32	10.76
(ii) TPCODL	Sale of IT Assets	1.11	26.23
(iii) TPNODL	Sale of vehicles & IT Assets	7.53	38.76
(iv) TPADL	Sale of IT Assets	0.49	-
(v) TPTCL	Sale of IT Assets	16.08	0.24
(vi) TPWODL	Sale of vehicles & IT Assets	2.83	5.89
(vii) TPSODL	Sale of vehicles & IT Assets	0.69	1.39
(viii) TPSSL	Sale of IT asset	7.75	-
(ix) TPRML	Sale of vehicles & IT Assets	0.20	-
<b>D. Rendering of services</b>			
(i) TPCL	Management contract for consultancy services	33.46	212.74
	Revenue from training	2.48	-
(ii) DPCL	Commission earned	0.70	0.36
(iii) NDPLIL	Management contract for consultancy services	4.43	7.30
(iv) TPADL	Management contract for consultancy services	3.23	2.97
(v) TPCODL	Management contract for consultancy services	38.78	56.05
(vi) TPWODL	Management contract for consultancy services	41.03	11.10
	Revenue from training	2.39	-
(vii) TPSODL	Management contract for consultancy services	121.23	48.94
(viii) TPNODL	Management contract for consultancy services	90.55	88.52
	Revenue from training	2.39	-
(ix) TPIPL	Management contract for consultancy services	-	24.19
(x) TPTCL	Management contract for consultancy services	-	1.39
(xi) TPRML	Management contract for consultancy services	1.13	0.79
(xii) PPGCL	Management contract for deputation of employees	-	5.46
(xiii) TPBPL	Revenue from use of assets	53.39	25.03
<b>E. Receiving of services</b>			
(i) TPCL	Management contract for deputation of key management personnel (KMP)	113.87	99.71
(ii) Tata Sons	Professional Charges	8.25	-
(iii) TPSSL	Annual maintenance contract of solar plants	12.22	5.38
(iv) Tata AIG	Insurance expense	92.16	132.41
(v) TCL	Communication expenses	8.62	15.56
(vi) TTSL	Automatic meter reading expenses, call center charges etc.	94.55	101.40
	Communication expenses	3.64	3.39
(vii) Tata AIA	Insurance expense	-	174.11
(viii) TASL	Repair & maintenance services and communication expenses	3.03	-
	Communication expenses	1.06	-
(ix) TCFSL	Sponsorship fees	0.25	-
<b>F. Reimbursement of expenses (paid)/received [net]</b>			
(i) TPCL	Travelling, training and conveyance etc.	18.35	27.19
(ii) NDPLIL	Miscellaneous expenses etc.	0.15	0.60
(iii) TPTCL	Miscellaneous expenses etc.	(9.00)	(6.41)
(iv) TPIPL	Travelling and conveyance, insurance etc.	-	2.63
(v) TPNODL	Travelling and conveyance, insurance etc.	0.26	6.03
(vi) TPWODL	Travelling and conveyance, insurance etc.	-	1.38
(vii) TPSODL	Travelling and conveyance, insurance etc.	1.04	2.88
(viii) TPCODL	Travelling and conveyance, insurance etc.	5.24	10.92
(ix) TASL	Travelling and conveyance	0.04	-
<b>G. Equity dividend paid</b>			
(i) TPCL	Dividend on equity shares	6,438.24	6,438.24
(ii) DPCL	Dividend on equity shares	6,185.76	6,185.76
<b>H. Transaction with Trust</b>			
(i) Gratuity Fund	Contribution to trust	249.03	-
(ii) SVRS RTBF - 2004	Contribution to trust	3.44	6.35

39.3 Compensation of key managerial personnel

		₹/Lakhs	
Name of related party	Nature of transaction	Half year ended 30.09.2022	Half year ended 30.09.2021
A. CEO	Deputation pay and other benefits		
	a. Mr. Ganesh Srinivasan	153.67	140.49
B. Non-executive directors	(i) Sitting fees*	23.27	28.66

\* Exclusive of Goods & Services Tax





39.4 Balance outstanding with related parties

		₹/Lakhs	
Name of related party	Nature of balances	As at 30.09.2022	As at 31.03.2022
<b>A. Investment in equity shares</b>			
(i) NDPLIL		5.00	5.00
<b>B. Receivables</b>			
(i) TPCL	Trade receivables net of payables	18.62	45.76
(ii) TPADL	Trade receivables	0.89	1.54
(iii) TPCODL	Trade receivables	48.99	4.68
(iv) TPRML	Trade receivables	0.23	-
(v) TPWODL	Trade receivables	43.03	27.86
(vi) TPSODL	Trade receivables	51.13	71.88
(vii) TPNODL	Trade receivables	91.30	19.84
(viii) TCES	Trade receivables including advances	-	1.45
(ix) TCFSL	Trade receivables	0.25	-
(x) TPSSL	Trade receivables	-	-
(xi) TPBPL	Trade receivables	0.57	-
(xii) SVRS RTBF-2004	Other financial assets	24.63	25.78
<b>C. Payables</b>			
(i) DPCL	Trade payables	136.90	197.71
(ii) TPTCL	Trade payables net of receivables	16,081.29	8,107.43
(iii) TPSSL	Trade payables net of receivables including retention money and earnest money deposit	14.07	24.70
(iv) TASL	Trade payables including retention money	244.27	280.47
(v) TCES	Security deposit net of advances and receivables	3.42	-
(vi) TCL	Trade payables including security deposit, earnest money deposit net of advances	9.84	12.10
(vii) TTSL	Trade payables including retention money and security deposit	14.20	2.95
(viii) Tata AIG	Trade payables	1.08	-
<b>D. Unbilled revenues</b>			
(i) TPCL	Management contract for consultancy services/Reimbursement of expenses	8.34	4.42
(ii) NDPLIL	Management contract for consultancy services	2.39	2.48
(iii) TPCODL	Management contract for consultancy services/Reimbursement of expenses	1.95	-
(iv) TPWODL	Management contract for consultancy services/Reimbursement of expenses	7.35	-
(v) TPSODL	Management contract for consultancy services/Reimbursement of expenses	17.97	-
(vi) TPNODL	Management contract for consultancy services/Reimbursement of expenses	15.64	-
(vii) TPADL	Management contract for consultancy services	0.23	-
(viii) TPRML	Management contract for consultancy services	0.19	-
<b>E. Accrued expenses</b>			
(i) TPCL	Management contract for deputation of key management personnel (KMP)	-	11.84
(ii) Tata Sons	Training	7.56	3.46
(iii) TPSSL	Annual maintenance contract of solar plants	12.12	2.64
(iv) TCES	Consultancy services	-	16.40
(v) TCL	Communication expenses	68.83	69.62
(vi) TTSL	Communication expenses	54.83	51.86
(vii) TASL	Repair & maintenance services and communication expenses	0.79	-
<b>F. Prepaid expenses</b>			
(i) TPTCL	Charges for letter of credit & open access	-	4.23
(ii) Tata AIG	Prepaid insurance	84.97	112.12
<b>G. Advance to suppliers</b>			
(i) IRL	Advance to vendors	0.33	-
(ii) Tata AIG	Advance to vendors	184.01	8.48
(iii) TCES	Advance to vendors	-	3.42
<b>H. Other liabilities (Current &amp; Non Current)</b>			
(i) TPBPL	Income received in advance	26.46	-
(ii) TPCL	Advance from consumers	1.75	1.75
<b>I. Commitments made</b>			
(i) TCES	Consultancy services	219.66	219.66
(ii) TTSL	Call center charges	0.12	0.12

**J. Commitments made with TPTCL**

Significant commitments of the Company includes commitment for trading margin with TPTCL.

The Company has entered into a long term power purchase agreement with TPTCL on 10 September, 2009 to draw power from Maithon Power Ltd. (MPL) for 30 years from the date of commissioning (COD) and on 20 January, 2009 to draw power from Jhajjar Power Ltd. (JPL) for 25 years from COD. A trading margin of 4 paise per kWh for the energy scheduled by MPL is payable by Tata Power-DDL to TPTCL. A trading margin of 2% of power purchase bill (capacity and energy charges) of JPL is payable by Tata Power-DDL to TPTCL.



**Note 40**

**Significant events after the reporting period**

There were no significant adjusting events that occurred subsequent to the reporting period other than the events disclosed in the relevant notes.

**Note 41**

**Approval of financial statements**

These financial statements were approved for issue by the board of directors on 15 October, 2022.

In terms of our report attached of even date

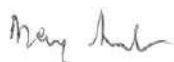
**For T. R. Chadha & Co. LLP**  
Chartered Accountants  
Firm's Registration No.: 066711N/N500028

**Hitesh Garg**  
Partner  
Membership No.: 502955





New Delhi  
15 October, 2022

**For and on behalf of the Board of Directors**

  
**Ajay Shankar**  
Director  
DIN: 01800443

  
**Ajay Kapoor**  
Director  
DIN: 00466631

  
**Ganesh Srinivasan**  
Chief Executive Officer

  
**Monica Mehra**  
Company Secretary

  
**Suranjit Mishra**  
Chief Financial Officer

New Delhi  
15 October, 2022



ICRA Limited

**Ref: ICRA/Tata Power Delhi Distribution Limited/04012023/1**

**January 4, 2023**

**Mr. Suranjit Mishra**

CFO

Tata Power Delhi Distribution Limited

(erstwhile North Delhi Power Limited)

Grid Sub Station Building, Hudson Lines

Kingsway Camp

New Delhi- 110 009

**Dear Sir,**

**Re: ICRA- assigned rating for Rs. 500 crore Commercial Paper (CP) Programme of Tata Power Delhi Distribution Limited**

Please refer to your email dated December 29, 2022 for revalidating the rating for the captioned programme.

We confirm that the short- term rating of [ICRA]A1+ (pronounced ICRA A one plus) assigned to your captioned programme and last communicated to you vide our letter dated August 10, 2022 stands. Instruments with this rating are considered to have very strong degree of safety regarding timely payment of financial obligations. Such instruments carry lowest credit risk. Within this category rating modifier {"+" (plus)} can be used with the rating symbols. The modifier reflects the comparative standing within the category.

We wish to highlight the following with respect to the Rating(s):

- (a) If the instrument rated, as above, is not issued by you within a period of 3 months from the date of this letter, the Rating(s) would need to be revalidated before issuance;
- (b) Subject to Clause (c) below, once the instrument is issued, the rating is valid throughout the life of the captioned programme (which shall have a maximum maturity of twelve months from the date of the issuance of the instrument).
- (c) Notwithstanding any thing contain in clause (b) above, ICRA reserves the right to review and/or, revise the above rating at any time on the basis of new information or unavailability of information or such circumstances, which ICRA believes, may have an impact on the aforesaid rating assigned to you.



(d) The Rating(s), as aforesaid, however, should not be treated as a recommendation to buy, sell or hold CP issued by you. The Rating(s) is restricted to your CP programme size of Rs. 500 crore only. In case, you propose to enhance the size of the CP programme, the same would require to be rated afresh. ICRA does not assume any responsibility on its part, for any liability, that may arise consequent to your not complying with any eligibility criteria, applicable from time to time, for issuance of CP.

The other terms and conditions for the rating of the captioned instrument shall remain the same as were communicated vide our letter Ref: ICRA/Tata Power Delhi Distribution Limited/14012022/4 dated January 14, 2022.

The Rating(s) assigned must be understood solely as an opinion and should not be treated, or cause to be treated, as recommendation to buy, sell, or hold the rated [Instrument] Issued/availed by your company.

We look forward to further strengthening our existing relationship and assure you of our best services.

With kind regards,

Yours sincerely,

For ICRA Limited

Digitally signed by SABYASACHI MAJUMDAR  
Date: 2023.01.04 11:54:46 +05'30'

Sabyasachi Majumdar

Senior Vice President and Group Head

[sabyasachi@icraindia.com](mailto:sabyasachi@icraindia.com)

CONFIDENTIAL

RL/NDPL/304291/CP/1222/47563/1  
January 02, 2023

**Mr. Ganesh Srinivasan**  
Chief Executive Officer  
**Tata Power Delhi Distribution Limited**  
NDPL House,  
Hudson Lines,  
Kingsway Camp  
North West Delhi - 110009



Dear Mr. Ganesh Srinivasan,

**Re: CRISIL Rating on the Rs. 500 Crore Commercial Paper of Tata Power Delhi Distribution Limited**

All ratings assigned by CRISIL Ratings are kept under continuous surveillance and review.  
Please refer to our rating letter dated December 01, 2022 bearing Ref. no: RL/NDPL/304291/CP/1222/47563

Please find in the table below the rating outstanding for your company.

S.No.	Instrument	Rated Amount (Rs. in Crore)	Rating Outstanding
1	Commercial Paper	500	CRISIL A1+

For the purpose of issuance of captioned commercial paper programme, this letter is valid for 30 calendar days from the date of the letter. In the event of your company not placing the above programme within this period, or in the event of any change in the size/structure of your proposed issue, the rating shall have to be reviewed and a letter of revalidation shall have to be issued to you. Once the instrument is issued, the above rating is valid (unless revised) throughout the life of the captioned Commercial Paper Programme with a maximum maturity of one year.

As per our Rating Agreement, CRISIL Ratings would disseminate the rating through its publications and other media, and keep the rating under surveillance for the life of the instrument. CRISIL Ratings reserves the right to withdraw or revise the ratings assigned to the captioned instrument at any time, on the basis of new information, or unavailability of information or other circumstances, which CRISIL Ratings believes, may have an impact on the rating. Please visit [www.crisilratings.com](http://www.crisilratings.com) and search with the name of the rated entity to access the latest rating/s.

Should you require any clarification, please feel free to get in touch with us.

With warm regards,

Yours sincerely,

Ankush Tyagi  
Associate Director - CRISIL Ratings

Nivedita Shibu  
Associate Director - CRISIL Ratings



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## TATA POWER-DDL

Extracts from the minutes of the 98<sup>th</sup> Board Meeting of Tata Power Delhi Distribution Limited held on Thursday, 14<sup>th</sup> July 2022 which commenced at 3:30 p.m. and concluded at 5:20 p.m., through audio visual means (webex). The venue of the meeting for record was VC Room, Tata Power-DDL, Smart Grid Lab, Dr. K.N. Katju Marg, Sector – 15, Rohini, adjacent to RG-05 Grid, Delhi – 110085

Approval for amendment in authorised signatories pertaining to issuance of Commercial Paper and listing on stock exchange in one or multiple tranche(s) with aggregate exposure at any time not exceeding ₹ 500 crore

"RESOLVED that in supersession of resolution no. 10(vii) passed by Board in its meeting held on 18<sup>th</sup> October 2021, resolution no. 10 (ix) passed by Board in its meeting held on 19<sup>th</sup> July 2021, resolution no. 9(v) passed by the Board in its meeting held on 22<sup>nd</sup> January 2021, resolution no. 14(i) passed by the Board in its meeting held on 20<sup>th</sup> January 2020, resolution no. 10(ii) passed by the Board in its meeting held on 19<sup>th</sup> July 2019, resolution no. 9(i) passed by Board in its meeting held on 24<sup>th</sup> January 2019 and resolution no. A passed by Board by way of circulation vide Board circular no. B-53/2018 dated 22<sup>nd</sup> May 2018 and resolution no. 29A passed by the Board in its meeting held on 15<sup>th</sup> May 2014 and pursuant to the provisions of section 179 (3) (d) of the Companies Act 2013 (including any statutory modification(s) or re-enactment(s) thereof for the time being in force) and the rules made thereunder, as amended from time to time, pertaining to the approval to tie up from money market/ Banks/ Financial Institutions for issuance and listing of Commercial Paper on stock exchange(s) in one or multiple tranche(s) with aggregate exposure at any time not exceeding ₹ 500 crore to meet its short term funding requirements, the amendment in the authorisation for finalising and negotiating the terms and conditions and execution of requisite documents related to the said borrowings be and is hereby approved.

FURTHER RESOLVED that Mr. Ganesh Srinivasan, Chief Executive Officer and Mr. Suranjit Mishra, Chief Financial Officer of the Company be and are hereby severally authorized to discuss, negotiate the terms and conditions, finalize and sign/execute necessary agreements including agreements with stock exchange(s) and depositories or such other documents/certification(s) including allotment of commercial paper, creation of such mortgages, charges, hypothecations or security(ies) as may be required to give effect to the aforesaid borrowings.

FURTHER RESOLVED that any two of Ms. Ritu Gupta, Financial Controller, Mr. Avinash Chander Dhawan, DGM (Finance), Mr. Girish Israni, DGM (Finance), Ms. Yamini Gogia, AGM (Finance) and Ms. Monica Mehra, Company Secretary of the Company and be and are hereby authorized to jointly sign/execute necessary agreements or such other documents including documents required to comply with statutory guidelines regarding listing of aforesaid borrowings, submit information to the stock exchange(s)/depository(ies)/all other authorities as may be required from time to time and to do all such acts, deeds and things as may be required to give effect to the aforesaid borrowings."

For Tata Power Delhi Distribution Limited

*Monica Mehra*  
Monica Mehra  
Company Secretary  
Membership No. 15293  
Address: NDPL House, Hudson Lines,  
Kingsway Camp, Delhi- 110009



### TATA POWER DELHI DISTRIBUTION LIMITED

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