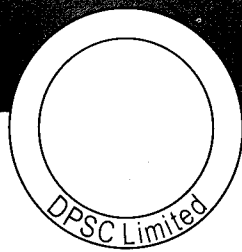


Adding POWER to Life



DPSC Limited

ANNUAL REPORT & ACCOUNTS
2009 - 2010

VISION

A leading & reliable end-to-end energy solutions provider to the country.

MISSION

To light up and empower industries and millions of homes by being the lowest cost, most reliable and environmentally sound conventional & non-conventional energy provider.

To provide employees a strong sense of ownership, professional respect and pride, resulting in high moral and performance.

To enhance shareholders' value by growth and profitability.

VALUES

- ◆ Performance / Result Oriented
- ◆ Imagination and Initiative
- ◆ Employee Empowerment
- ◆ Fair business practices with all stakeholders
- ◆ Organizational Pride
- ◆ Customer Delight

FOCUS AREAS

Together, we will achieve our vision by consistently growing through

- ◆ Competitiveness & cost efficiency
- ◆ Constant search for opportunities
- ◆ Complementary strategic alliances
- ◆ Competency enhancement
- ◆ Customer orientation

FINANCIAL HIGHLIGHTS OF THE YEAR

- ◆ Revenue from Operation Up by 8.26%
- ◆ PAT Increased by 88%
- ◆ Annual Sales Highest at 965.84MU



DPSC Limited

BOARD OF DIRECTORS

Hemant Kanoria – Chairman

Sunil Kanoria

Amit Kiran Deb

Nand Gopal Khaitan

Jyoti Kumar Poddar

Debi Prasad Patra – Managing Director

SECRETARY & COMPLIANCE OFFICER

Saikat Bardhan

AUDITORS

Price Waterhouse & Co.
Plot No. Y-14, Block-EP, Sector-V,
Salt Lake, Electronic Complex
Bidhan Nagar,
Kolkata –700 091

REGISTERED OFFICE

Plot No. X-1, 2&3 Block EP,
Sector –V, Salt Lake City,
Kolkata- 700 091.

Visit us at www.dpscl.com

AUDIT COMMITTEE

Shri Amit Kiran Deb - Chairman
Shri Jyoti Kumar Poddar
Shri Sunil Kanoria
Shri N. G. Khaitan

ANNUAL GENERAL MEETING

Saturday, 26th June, 2010 at 11.00 a.m.
at Registered Office, Plot X-1, 2 & 3,
Block-EP, Sector –V, Salt Lake City,
Kolkata – 700 091.

SHAREHOLDERS'/INVESTORS' GRIEVANCE COMMITTEE

Shri Hemant Kanoria - Chairman
Shri Jyoti Kumar Poddar
Shri D P Patra

REGISTRAR & SHARE TRANSFER AGENT

CB Management Services (P) Ltd.
P-22, Bondel Road,
Kolkata- 700 019.

Telephone : (033) 40116700/6711/6718
Facsimile : (033) 2287 0263
Email : rta@cbmsl.com

REMUNERATION COMMITTEE

Shri N G Khaitan - Chairman
Shri Hemant Kanoria
Shri Jyoti Kumar Poddar

COMMITTEE OF DIRECTORS

Shri Hemant Kanoria - Chairman
Shri Sunil Kanoria
Shri Jyoti Kumar Poddar
Shri D P Patra

BANKERS

IDBI Bank
State Bank of Patiala
State Bank of India

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Notice to Members

NOTICE is hereby given that the Ninetieth Annual General Meeting of the Members of DPSC Limited will be held at its Registered Office, Plot X-1, 2 & 3 Block EP, Sector – V, Salt Lake City, Kolkata –700 091 on Saturday, 26th June, 2010 at 11.00 a.m. to transact the following business: -

1. To consider and adopt the Audited Profit & Loss Account for the year ended 31st March, 2010, the Balance Sheet as at that date and the Reports of the Board of Directors and the Auditors thereon.
2. To declare a dividend on the Equity shares for the year ended 31st March, 2010.
3. To appoint a Director in place of Shri Hemant Kanoria who retires by rotation and being eligible offers himself for re-appointment.
4. To appoint a Director in place of Shri Jyoti Kumar Poddar who retires by rotation and being eligible offers himself for re-appointment.
5. To consider and, if thought fit, to pass with or without modifications, the following resolution as Ordinary Resolution:

“RESOLVED that Messrs Lodha & Co., Chartered Accountants, being eligible and not being disqualified under Section 224 of the Companies Act, 1956, be appointed as the Statutory Auditors of the Company in place of the retiring auditors M/s Price Waterhouse & Co., who has expressed their unwillingness to be re-appointed, to hold office from the conclusion of this meeting until the conclusion of the next Annual General Meeting of the Company on such remuneration as agreed upon by the Board of Directors and the Auditors in addition to reimbursement of all out of pocket expenses in connection with the audit of the accounts of the Company for the year ending 31st March, 2011.

SPECIAL BUSINESS:

To consider and, if thought fit, to pass with or without modifications, the following Resolutions:

As Ordinary Resolutions:

6. **“RESOLVED** that Shri Hemant Kanoria who was appointed as an Additional Director of the Company by the Board of Directors under Article 103 of the Articles of Association of the Company and Section 260 of the Companies Act, 1956 and who holds Office upto the date of this Annual General Meeting and in respect of whom the Company has received a Notice in writing, proposing his candidature for the office of Director, under Section 257 of the Companies Act, 1956 and who is eligible for appointment to the office of Director, be and is hereby appointed as Director of the Company liable to retire by rotation.
7. **“RESOLVED** that Shri Jyoti Kumar Poddar who was appointed as an Additional Director of the Company by the Board of Directors under Article 103 of the Articles of Association of the Company and Section 260 of the Companies Act, 1956 and who holds Office upto the date of this Annual General Meeting and in respect of whom the Company has received a Notice in writing, proposing his candidature for the office of Director, under Section 257 of the Companies Act, 1956 and who is eligible for appointment to the office of Director, be and is hereby appointed as Director of the Company liable to retire by rotation.
8. **“RESOLVED** that Shri Nand Gopal Khaitan who was appointed as an Additional Director of the Company by the Board of Directors under Article 103 of the Articles of Association of the Company and Section 260 of the Companies Act, 1956 and who holds Office upto the date of this Annual General Meeting and in respect of whom the Company has received a Notice in writing, proposing his candidature for the office of Director, under Section 257 of the Companies Act, 1956 and who is eligible for appointment to the office of Director, be and is hereby appointed as Director of the Company liable to retire by rotation.

9. **"RESOLVED** that Shri Debi Prasad Patra who was appointed as an Additional Director of the Company by the Board of Directors under Article 103 of the Articles of Association of the Company and Section 260 of the Companies Act, 1956 and who holds Office upto the date of this Annual General Meeting and in respect of whom the Company has received a Notice in writing, proposing his candidature for the office of Director, under Section 257 of the Companies Act, 1956 and who is eligible for appointment to the office of Director, be and is hereby appointed as Director of the Company.
10. **"RESOLVED** that Shri Amit Kiran Deb who was appointed as an Additional Director of the Company by the Board of Directors under Article 103 of the Articles of Association of the Company and Section 260 of the Companies Act, 1956 and who holds Office upto the date of this Annual General Meeting and in respect of whom the Company has received a Notice in writing, proposing his candidature for the office of Director, under Section 257 of the Companies Act, 1956 and who is eligible for appointment to the office of Director, be and is hereby appointed as Director of the Company liable to retire by rotation.
11. **"RESOLVED** that Shri Sunil Kanoria who was appointed as an Additional Director of the Company by the Board of Directors under Article 103 of the Articles of Association of the Company and Section 260 of the Companies Act, 1956 and who holds Office upto the date of this Annual General Meeting and in respect of whom the Company has received a Notice in writing, proposing his candidature for the office of Director, under Section 257 of the Companies Act, 1956 and who is eligible for appointment to the office of Director, be and is hereby appointed as Director of the Company liable to retire by rotation.
12. **"RESOLVED** that Subject to the provisions of Sections 198, 269, 316(2) and any of the applicable provisions of the Companies Act, 1956 (Act) and Schedule XIII thereto and such other approvals, if any, as may be required, approval of the Company be and is hereby accorded towards appointing Shri Debi Prasad Patra as the Managing Director of the Company in terms of provisions of Section 2 (26) of the Act on and with effect from 11th February, 2010 without payment of any remuneration and perquisites, notwithstanding that he is already Managing Director of India Power Corporation Ltd, as was approved by the Board of Directors at its Meeting held on 5th February, 2010 and as have been set out in his letter of appointment dated 5th February, 2010."
13. **"RESOLVED** that in partial modification of Resolution No.8 passed at the Annual General Meeting of the Company held on 26th September, 2007 pertaining to the variance in terms of remuneration of Shri S. Radhakrishnan as the Managing Director of the Company with effect from 1st April, 2009 and in accordance with the provisions of Sections 198, 269, 309, 310 read with Schedule XIII to the Companies Act, 1956 (the Act) and all other applicable provisions, if any, of the Act, the Company hereby approves of the variation with effect from 1st April, 2009 to 10th February, 2010 in the terms of remuneration payable to Shri S. Radhakrishnan, the Managing Director of the Company, including such remuneration to be paid to him in the event of loss or inadequacy of profits in any financial year with effect from 1st April, 2009 till 10th February, 2010 as have been approved by the Board of Directors of the Company at its meeting held on 16th September, 2009 and set out in his letter on revision of his remuneration dated 16th September, 2009".

Registered Office:
Plot X-1, 2&3, Block -EP, Sector -V,
Salt Lake City, Kolkata -700 091.
Dated: 17th May, 2010

By Order of the Board
DPSC Ltd
Hemant Kanoria,
Chairman.

NOTES:

1. **A Member entitled to attend and vote at this Annual General Meeting is entitled to appoint a proxy to attend the Meeting and vote on a poll on his behalf. A proxy need not to be a member of the Company. Proxies, in order to be effective, must be received at the Company's Registered Office not less than forty-eight hours before the commencement of the Meeting.**
2. The Register of Members and Share Transfer Books of the Company will remain closed from 25th June, 2010 to 26th June, 2010. (both days inclusive).
3. If the dividend on the equity shares as recommended by the Board of Directors be approved at the meeting, payment of such dividend will be made on and after 26th June, 2010 to those members whose names will appear on the Company's Register of Members as on 25th June, 2010 and/or the Register of beneficial owners maintained by the Depositories as on the close of the aforesaid date.



4. The Securities and Exchange Board of India (SEBI) has made it mandatory for all companies to use the bank account details furnished by the depositories for depositing dividends through Electronic Clearing Service (ECS) to the investors wherever ECS and Bank details are available. In the absence of ECS facility, the Company is required to print the Bank account details if available on payment instruments for distribution of dividend and /or cash benefits etc. to the shareholders. The Company is complying with SEBI's directive in this regard.
5. Members are requested to notify change of address, if any, to the Company on or before 25th June, 2010 and Members holding shares in Demat mode are also requested to notify change of address, bank details, etc., to their respective Depository Participants (DP). Any intimation made to the Company without effecting necessary correction with the DP cannot be updated.
6. Members who hold shares in dematerialized form are requested to bring their Client ID and DP ID numbers for easy identification for attendance at the Meeting.
7. Members who have not yet encashed their dividend warrants so far for the financial year ended 31st March, 2006 or any subsequent financial years are requested to make their claim to the Registrar and Share Transfer Agents of the Company.
8. Members are informed that pursuant to the Circular issued by Depositories & Custodian Division, of Securities & Exchange Board of India (SEBI) for appointment of common agency for share registry work, the Company has appointed M/s. C B Management Services (P) Ltd., as Registrar & Share Transfer Agents for both Physical and Demat modes of securities of the Company.
9. Members desiring any information as regards the Accounts are requested to write to the Company at least seven days prior to the date of the Meeting so as to enable the Management to keep the information ready at the Meeting.
10. All the documents referred to in the accompanying notice, explanatory statement and the Register of Directors' shareholding and the Register of Contracts maintained under Sections 307 and 301 of the Companies Act, 1956 respectively are open for inspection at the registered office of the Company upto the date of Annual General Meeting. Register of Directors' shareholding shall be open for inspection upto 3 days after the Annual General Meeting.
11. The relevant Explanatory Statement pursuant to Section 173(2) of the Companies Act, 1956, in respect of the special business proposed to be transacted at the meeting, as item no. 6 to 13 both inclusive, is annexed hereto.
12. **Kindly bring your copy of the Annual Report at the Meeting.**

Registered Office:
Plot X-1, 2&3, Block -EP, Sector -V,
Salt Lake City, Kolkata -700 091.
Dated: 17th May, 2010

By Order of the Board
DPSC Ltd
Hemant Kanoria,
Chairman.

EXPLANATORY STATEMENT PURSUANT TO SECTION 173 (2) OF THE COMPANIES ACT, 1956.

Item No. 5

The retiring auditors, M/s. Price Waterhouse & Co., has given notice in writing of their unwillingness to be re-appointed as auditors in the ensuing Annual General Meeting of the Company. The Board has approached M/s. Lodha & Co., Chartered Accountants for appointment as Statutory Auditors of the Company in place of retiring auditors M/s. Price Waterhouse & Co. for the financial year ending 31st March 2011. A written certificate has been obtained from M/s. Lodha & Co., Chartered Accountants to this effect that in case of their appointment as Auditors of the Company, the same will be in accordance with the limits prescribed under Section 224(1B) of the Companies Act, 1956.

The eligibility letter given by M/s. Lodha & Co., Chartered Accountants is available for inspection at the Registered Office by the members of the Company during the office hours on any working day except Saturday and will also be available at the meeting.

The Board recommends the resolution for your approval. None of the Directors has any concern or interest in the said resolution.

Item No. 6

Shri Hemant Kanoria, B.Com (Hons), Chairman cum Managing Director of Srei Infrastructure Finance Ltd was appointed as Additional Director of the Company with effect from 29th January, 2010. Accordingly, in terms of Section 260 of the Companies Act, 1956 (the Act) he will hold office upto the date of this Annual General Meeting. The Company has received a notice in writing under Section 257 of the Act, from a member proposing the appointment of Shri Hemant Kanoria as a Director of the Company at this Annual General Meeting and he has consented to act as such, if so appointed.

The Board recommends appointment of Shri Hemant Kanoria as a Director.

None of the Directors of the Company other than Shri Hemant Kanoria has any concern or interest in the proposed resolution.

Item No. 7

Shri Jyoti Kumar Poddar, B.Com(Hons.) an Industrialist with over 20 years of experience in power sector was appointed as Additional Director of the Company with effect from 29th January, 2010. Accordingly, in terms of Section 260 of the Companies Act, 1956 (the Act) he will hold office upto the date of this Annual General Meeting. The Company has received a notice in writing under Section 257 of the Act, from a member proposing the appointment of Shri Jyoti Kumar Poddar as a Director of the Company at this Annual General Meeting and he has consented to act as such, if so appointed.

The Board recommends appointment of Shri Jyoti Kumar Poddar as a Director.

None of the Directors of the Company other than Shri Jyoti Kumar Poddar has any concern or interest in the proposed resolution.

Item No. 8

Shri Nand Gopal Khaitan, B.Com, LLB and Attorney at Law having over 35 years of experience in legal field was appointed as Additional Director of the Company with effect from 29th January, 2010. Accordingly, in terms of Section 260 of the Companies Act, 1956 (the Act) he will hold office upto the date of this Annual General Meeting. The Company has received a notice in writing under Section 257 of the Act, from a member proposing the appointment of Shri Nand Gopal Khaitan as a Director of the Company at this Annual General Meeting and he has consented to act as such, if so appointed.

The Board recommends appointment of Shri Nand Gopal Khaitan as a Director.

None of the Directors of the Company other than Shri Nand Gopal Khaitan has any concern or interest in the proposed resolution.

Item No. 9

Shri Debi Prasad Patra, M.A. in Political Science, Retd. IAS having over 30 years of experience in State & Central Government governance and has held several key positions in West Bengal Government like, DM-Darjeeling, DM-Kolkata, MD-WBIDC. Currently, he is Vice Chairman of MCC PTA India Corp. Pvt. Ltd and also Managing Director of India Power Corporation Limited and was appointed as Additional Director of the Company with effect from 29th January, 2010 and subsequently was appointed as Managing Director of the Company w.e.f. 11th February 2010. Accordingly, in terms of Section 260 of the Companies Act, 1956 (the Act) he will hold office upto the date of this Annual General Meeting. The Company has received a notice in writing under Section 257 of the Act, from a member proposing the appointment of Shri Debi Prasad Patra as a Director of the Company at this Annual General Meeting and he has consented to act as such, if so appointed.

The Board recommends appointment of Shri Debi Prasad Patra as a Director.

None of the Directors of the Company other than Shri Debi Prasad Patra has any concern or interest in the proposed resolution.

Item No. 10

Shri Amit Kiran Deb, who is a Retd. IAS with over 30 years of experience in State & Central Government governance and has held the position of Chief Secretary Govt. of West Bengal was appointed as Additional Director of the Company with effect from 5th February, 2010. Accordingly, in terms of Section 260 of the Companies Act, 1956 (the Act) he will hold office upto the date of this Annual General Meeting. The Company has received a notice in writing under Section 257 of the Act, from a member proposing the appointment of Shri Amit Kiran Deb as a Director of the Company at this Annual General Meeting and he has consented to act as such, if so appointed.

The Board recommends appointment of Shri Amit Kiran Deb as a Director.

None of the Directors of the Company other than Shri Amit Kiran Deb has any concern or interest in the proposed resolution.

Item No. 11

Shri Sunil Kanoria, is a Fellow Member of the Institute of Chartered Accountants having over 21 years of experience in Financial Service Industry. He is Governing Body Member of Construction Industry Development Council (CIDC) and ASSOCHAM and was Past President in Merchants' Chamber of Commerce, Federation of Indian Hire Purchase Association (FIHPA) and Hire Purchase & Lease Association (HPLA). Presently, he is Chairman of Quippo Oil & Gas Infrastructure Ltd,



Vice Chairman of SREI Infrastructure Finance Ltd, Joint Managing Director of SREI Equipment Finance Private Ltd and Vice Chairman & Managing Director of Quippo Infrastructure Equipment Ltd, and was appointed as Additional Director of the Company with effect from 5th February, 2010. Accordingly, in terms of Section 260 of the Companies Act, 1956 (the Act) he will hold office upto the date of this Annual General Meeting. The Company has received a notice in writing under Section 257 of the Act, from a member proposing the appointment of Shri Sunil Kanoria as a Director of the Company at this Annual General Meeting and he has consented to act as such, if so appointed.

The Board recommends appointment of Shri Sunil Kanoria as a Director.

None of the Directors of the Company other than Shri Sunil Kanoria has any concern or interest in the proposed resolution.

Item No. 12

The Board of Directors at its meeting held on 5th February, 2010 had appointed Shri Debi Prasad Patra as Managing Director of the Company for a period of five years with effect from 11th February, 2010 without payment of any remuneration or perquisites, although he will only be entitled to all reimbursement of actual expenses incurred by him on his official capacity. The aforesaid appointment of Shri Debi Prasad Patra is subject to the approval of Members at the Annual General Meeting.

Shri Debi Prasad Patra is a Retd. IAS having over 30 years of experience in State & Central Government governance and has held several key positions in West Bengal Government like, DM-Darjeeling, DM –Kolkata, MD-WBIDC. Currently, he is Vice Chairman of MCC PTA India Corp. Pvt. Ltd and also Managing Director of India Power Corporation Limited has been actively involved in power business. The Board is of the opinion that the Company would be benefitted immensely from the knowledge and experience of Shri Debi Prasad Patra and in the best interest of the Company recommends that the resolution as set forth in item No. 12 of the notice convening the Annual General Meeting of the Company be approved and adopted.

The letter of appointment of Shri Debi Prasad Patra dated 5th February, 2010 is available for inspection by the Members of the Company during the office hours on any working day except Saturday and will also be available at the Meeting.

No other Director other than Shri Debi Prasad Patra has any concern or interest in the said resolution.

Item No. 13

At the Annual General Meeting of the Company held on 26th September, 2007 the members had approved the re-appointment and terms of remuneration of Shri S. Radhakrishnan as Managing Director of the Company for a period of five years with effect from 25th January, 2008 or till the age of his superannuation, whichever is earlier

The Board of Directors of the Company at its meeting held on 16th September, 2009 had considered and approved an ad hoc increase of 15% in the present remuneration of Shri S Radhakrishnan, Managing Director of the Company with retrospective effect from 1st April, 2009 keeping perquisites not related to remuneration unchanged as per the terms of his letter of appointment, subject to the approval by the shareholders of the Company at the next Annual General Meeting.

However, Shri S. Radhakrishnan vide his letter dated 5th February, 2010 had tendered his resignation as Managing Director of the Company with effect from the closing of business hours of 10th February, 2010.

In compliance with the provisions of Section 198, 269, 309 and 310 read with Schedule XIII to the Companies Act, 1956 the members are requested to approve ad hoc increase of 15% in the remuneration of Shri S Radhakrishnan, from the period 1st April, 2009 to 10th February, 2010. The resolution as set forth in item No. 13 of the notice convening the Annual General Meeting of the Company is therefore recommended for adoption and acceptance by the members.

The letter of variation of salary dated 16th September, 2009 to Shri S. Radhakrishnan is available for inspection by the Members of the Company during the office hours on any working day except Saturday and will also be available at the Meeting.

None of the Directors of the Company has any concern or interest in the said resolution.

Registered Office:
Plot X-1, 2&3, Block -EP, Sector -V,
Salt Lake City, Kolkata -700 091.
Dated: 17th May, 2010

By Order of the Board
DPSC Ltd
Hemant Kanoria,
Chairman.

**A BRIEF RESUME' OF THE DIRECTORS SEEKING APPOINTMENT/ RE-APPOINTMENT
IN THE ENSUING ANNUAL GENERAL MEETING.**

[In pursuance to Clause 49 of the Listing Agreement]

Shri Hemant Kanoria, B. Com (Hons) was inducted on the Board of Company as Non-Executive Chairman on 29-01-2010. He is having over 29 years of experience in industry, trade & financial services. He was former Member of Board of Governors of Indian Institute of Management, Kolkata and past President of Calcutta Chamber of Commerce. Presently, he is Chairman cum Managing Director of Srei Infrastructure Ltd, Vice Chairman & Managing Director of Srei Equipment Finance Private Ltd and Managing Director of IIS International Infrastructure Services GmbH, Germany. He is also Chairman of Quippo Telecom Infrastructure Ltd. He is also Non Executive Director of Srei Venture Capital Ltd, Srei Capital Markets Ltd, Bengal Shristi Infrastructure Development Ltd, NAC Infrastructure Equipment Ltd, Asian Healthcare Services Ltd, Bengal Srei Infrastructure Development Ltd, Quippo Infrastructure Equipment Ltd, Srei Sahaj e-Village Ltd, Quippo Construction Equipment Ltd, Wireless-TT Info Services Ltd, Quippo Energy Private Ltd, Kolkata Mass Rapid Transit Private Ltd and GoIndustry Quippo Valuers & Auctioneers Pvt. Ltd.

He is also Chairman of Shareholders'/Investors' Grievance Committee and Committee of Directors of the Board of the Company and member of Remuneration Committee of the Company.

He does not hold any shares in the Company.

Shri Jyoti Kumar Poddar, B.Com (Hons) was inducted on the Board of Company as Non Executive Independent Director on 29-01-2010. He is an Industrialist having over 20 years of experience in power sector and financial service Industry. He is part time director of India Power Corporation (Haldia) Ltd, Environ Energy Tech Services Ltd, Sitaram Properties (P) Ltd, Croza Consultants (P) Ltd, Bhaskar Silicon (P) Ltd and Environ Energy Corp. India (P) Ltd.

He is also member of Audit Committee, Remuneration Committee, Shareholders'/ Investors' Grievance Committee and Committee of Directors of the Board of the Company.

He does not hold any shares in the Company.

Shri Nand Gopal Khaitan, B.Com, LLB & Attorney at Law, was inducted on the Board of Company as Non Executive Independent Director on 29-01-2010. He is having over 35 years of experience in legal field. Currently, he is partner of Khaitan & Company, Solicitors Firm and member of Bharat Chamber of Commerce and Federation of Indian Chambers of Commerce & Industry. He is also a Non Executive Director of Chase Bright Steel Ltd, Govind Sugar Mills Ltd, HSIL Ltd, J K Lakshmi Cement Ltd, Mangalam Timber Products Ltd, Mangalam Cement Ltd, Naga Dhunseri Group Ltd, Reliance Chemotex Industries Ltd, Rasoi Ltd, Rowdon Business Pvt. Ltd, Xenix Servis Pvt. Ltd, CD Equifinance Pvt. Ltd, Ushodaya Marketing Pvt. Ltd and Srijan Overseas Pvt. Ltd.

He is Chairman of Remuneration Committee and member of the Audit Committee of the Board of the Company.

He does not hold any shares in the Company.

Shri Debi Prasad Patra, M.A. in Political Science, Retd. IAS was inducted on the Board of Company as Non Executive Director on 29-01-2010 and thereafter was appointed as Managing Director with effect from 11th February, 2010. He is having over 30 years of experience in State & Central Government governance and held several key positions in West Bengal Government like, DM-Darjeeling, DM-Kolkata, MD-WBIDC. Currently, he is the Vice Chairman of MCC PTA India Corp. Pvt. Ltd, Managing Director of India Power Corporation Ltd and Non Executive Director of India Power Corporation (Haldia) Ltd, Orbis Power Venture Private Ltd and Xenolith Technologies Private Ltd.

He is also member of Shareholders'/Investors' Grievance Committee and Committee of Directors of the Board of the Company.

He does not hold any shares in the Company.



Shri Amit Kiran Deb, Retd. IAS, was inducted on the Board of Company as Non-Executive Independent Director of the Company on 05-02-2010. He is having over 30 years of experience in State & Central Government governance and before retirement was the Chief Secretary, Govt. of West Bengal

He is Chairman of Audit Committee of the Board of the Company.

He does not hold any shares in the Company.

Shri Sunil Kanoria, Fellow Member of the Institute of Chartered Accountants, was inducted on the Board of Company as Non Executive Director of the Company on 05-02-2010. He is having over 21 years of experience in Financial Service Industry. He is Governing Body Member of Construction Industry Development Council (CIDC) and ASSOCHAM. He was Past President in Merchants' Chamber of Commerce, Federation of Indian Hire Purchase Association (FIHPA) and Hire Purchase & Lease Association (HPLA). Presently, he is Chairman of Quippo Oil & Gas Infrastructure Ltd, Vice Chairman of SREI Infrastructure Finance Ltd, Joint Managing Director of SREI Equipment Finance Private Ltd and Vice Chairman & Managing Director of Quippo Infrastructure Equipment Ltd. He is also a part time Director of NAC Infrastructure Equipment Ltd, Upper Ganges Sugar & Industries Ltd, GoIndustry Quippo Valuers & Auctioneers Private Ltd, Zao SREI Leasing, Russia, Quippo Telecom Infrastructure Ltd, Quippo Construction Equipment Ltd, Quippo Energy Private Ltd, Wireless TT Info Services Ltd, Quippo Prakash Pte. Ltd, Singapore, (Chairman), Quippo Prakash Marine Holdings Pte. Ltd, Singapore (Chairman) and Spice Internet Service Provider Pvt. Ltd.

He is also a member of the Audit Committee and Committee of Directors of the Board of the Company.

He does not hold any shares in the Company.

REPORT OF THE DIRECTORS

Your directors are pleased to present the 90th Annual Report and Audited Statement of Accounts of the Company for the year ended 31st March 2010.

FINANCIAL RESULTS:

		Rupees in Lakh
		2009 -10
Profit before Tax and Special Appropriation		1556.84
Less: Provision for Taxation:		
Current Tax	291.05	
Deferred Tax	(156.95)	
Profit after Tax but before Special Appropriation		1422.74
Add: Profit brought forward from last Accounts		2674.09
Appropriations:		
Transfers to:		
Reserve for Unforeseen Exigencies	35.65	
Reserve for Unforeseen Exigencies - Interest	8.99	
Proposed Dividend	42.34	
Corporate Dividend Tax	7.03	
Balance carried forward to Balance Sheet		4002.82

DIVIDEND:

The Board of Directors are pleased to recommend a dividend of Re. 1.00 per share on the 42,33,868 Equity Shares of Rs.10/ each for the year ended 31st March 2010, subject to the approval of the shareholders in the Annual General Meeting. The dividend, if approved, will result in a payout of Rs.42.34 lakhs, exclusive of Corporate Dividend Tax.

REVIEW OF OPERATIONS:

The Company had yet another successful year of operation, recording substantial improvement in its overall performance with a Pre-tax Profit of Rs.1556.84 lakh for the year ended 31st March, 2010 registering a 50 % increase over the profit of Rs 1037.76 lakh in the previous year. This outcome was facilitated by a satisfactory tariff revision allowed by the Hon'ble West Bengal Electricity Regulatory Commission (WBERC) for the year and improvements in operational efficiencies achieved by your Company.

Despite the subdued economic recovery that took place during the year, sales volume increased by 4 % on a year to year basis. This increase in sales was attributable to increased demand from existing consumers as well as to the addition of new consumers. The Company's relationship with its consumers continued to remain cordial and satisfactory by dint of the quality service rendered to them and reliability of power supplies.

TARIFF:

The Hon'ble West Bengal Electricity Regulatory Commission (the Commission) issued its Tariff Order for the years 2008-09 to 2010-11 in the end of September 2008. Under the Annual Performance Review (APR) to be carried out at the end of each year by the Commission on the basis of the audited accounts, the Annual Revenue Requirement (ARR) approved for the year under review is subject to further revision on the basis of actual performance and the difference between the revised ARR and actual sales revenue is adjusted against the ARR of subsequent year(s).



The Commission has, till date, completed the APR for the years 2006-07 and 2007-08 and made consequential adjustments against the ARRs for 2008-09 and 2009-10, respectively, at the time of approving tariffs for those years. The Company is of the opinion that the revised ARRs approved by the Commission for the years 2006-07 and 2007-08 are not in accordance with the applicable Tariff Regulations framed by the Commission and has hence filed appeals there against in the Appellate Tribunal for Electricity. The Commission is yet to issue the APR Order for 2008-09 and notify the revised tariffs applicable for the year 2010-11.

PROJECTS:

Your Company's capital expenditure plans are undertaken with five objectives. These are - ensuring better quality & reliability of supply to its consumers, augmenting power delivery infrastructure to cater to increasing demand, reduction of technical losses, improving its operational efficiencies and developing self sufficiency in generation to meet the emerging challenges of increasing competition in the future.

In furtherance of these objectives, your Company has envisaged short and mid term plans for augmenting and adding to its existing T & D network. Such plans envisage segregation of 33 kV bus and installation of 14 panel 11 kV switchgear at Bankola receiving station, installation of 2nd 7.5 MVA transformer, one 33/11 kV transformer and one 33 kV feeder in Gopalpur-Sen Raleigh receiving station, one 33 kV overhead line and additional 33 kV bay along with another 7.5 MVA transformer at Ikra receiving station, besides other routine capital expenditure within a period of one year.

Your Company has also proposed construction of a 220/33 kV sub station at J.K. Nagar, augmentation of old overhead and underground lines, construction of adequate numbers of transformers and LT network to supply power to Shristinagar, installation of 7.5 MVA transformer at Haripur and conversion of existing feeders to 33 kV, construction of 33 kV substation at Dhasal, construction of 33/11 kV substation at Parbelia, Chalbalpur and Burn Standard Works and construction of adequate numbers of 33 kV feeders and 11 kV feeders to evacuate power within a period of three years. Your Company also proposes to construct a 33/11 kV substation in Andal area and install a 15 MVA transformer at Parbelia to cater to future load growth.

The Company has received the in principle approval of the Commission for the preliminary expenditure on the proposed 2 X 250 MW thermal power station at Dishergarh. Work on obtaining the necessary statutory approvals and clearances are progressing satisfactorily while negotiations for lease of land owned by the State Government and Eastern Coalfields Ltd. are at an advanced stage.

Keeping in view the relatively long period that will be taken to commission the new 500 MW power station, the Company is simultaneously examining the techno-economic feasibility of replacing the existing Dishergarh power station units with a power plant of 8 MW to 10 MW capacity, as also setting up one 60 MW to 80 MW power plant at Chinakuri in addition to the existing units there. Such measures to augment the Company's generation base with cost effective and modern technology are capable of being implemented in a short time span and once commissioned, will enable the Company to not only decrease its dependence on imports of power from other sources but is also expected to enable reduction of its overall tariffs to consumers. Implementation of the two projects are subject to receipt of necessary regulatory approvals, and, in the case of the Chinakuri project, to renegotiation of the existing lease terms of the Chinakuri Power Station with Eastern Coalfields Ltd.

DISINVESTMENT OF COMPANY'S SHARES BY MAJORITY OF SHAREHOLDERS:

As reported last year, the proposed disinvestment of shares of the Company by Andrew Yule & Company Limited, Life Insurance Corporation of India Limited, United India Insurance Company Limited, Katras Jheriah Coal Company Limited and The Bengal Coal Company Limited ("the Sellers") was completed during the year through Competitive Bidding Process where M/s. Orbis Power Venture Private Ltd along with Person Acting in Concerts- M/s. Srei Infrastructure Finance Ltd and M/s. India Power Corporation Ltd ("the Acquirer") was identified as the qualified highest bidder in the said bidding process with a winning bid of Rs. 710 per share and consequent upon signing of the Share Purchase Agreement and Supplementary Agreement by the Sellers and the acquirer on 28.01.2010, the acquirer has acquired 24,20,455 shares representing 57.17% shares of DPSC Ltd through off market transfer.

PROMOTER OF THE COMPANY:

The Acquirer after the above referred acquisition, has made an Open Offer to the shareholders of the Company, in terms of the Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 1997 (the "Regulations"), to acquire additional 20% of the fully diluted equity share capital of the Company at a price of Rs. 710/- per share. The Offer opened on 31st March, 2010 ended on 19th April, 2010. Upon successful completion of the Offer, the

aggregate shareholding of the Acquirer stands increased to 91.14% of the paid up equity share capital of the Company as at 30th April, 2010. M/s. Orbis Power Venture Private Ltd has therefore become the promoter of the Company as defined under Regulation 2(h) of the Regulations and has acquired control and management of the Company, as defined in Regulation 2(c) of the said Regulations.

ACCOUNTING POLICIES:

Major accounting policies adopted by the Company are detailed in the Notes to Accounts in Schedule 17.

TRAINING:

The Company continued in its endeavor to impart appropriate and relevant training to its employees to equip them to meet the challenges that are ahead and to enhance their performance in the best interest of the Company. The Company has also taken up an exercise on career growth & planning by identifying potential & training needs of employees by engaging professionals in the field.

PERSONNEL:

Industrial Relations in the Company continued to be satisfactory throughout the year under review.

Information as per Section 217 (2A) of the Companies Act, 1956 (the Act), read with the Companies (Particulars of Employees) Rules, 1975, forms part of this report. As per the provisions of Section 219(1)(b)(iv) of the Act, the Directors' Report and Accounts are being sent to the shareholders excluding the statement giving particulars of employees under Section 217 (2A) of the Act.

Any shareholder interested in obtaining a copy of the statement, may write to the Secretary at the registered office of the Company.

SOCIAL RESPONSIBILITY & WELFARE:

The Company besides its responsibilities to its consumers, stakeholders and employees has an obligation towards the society at large. The Company has undertaken several initiatives to ensure sustainable environment management and promotes environmental awareness among its employees. The Company regularly participates in socially relevant issues and works together with various charitable institutions and NGOs working for social emancipation. The Company also supports some educational institutions for augmentation of their infrastructure with a view to providing more congenial atmosphere for education.

PARTICULARS OF CONSERVATION OF ENERGY AND TECHNOLOGY ABSORPTION:

The information pursuant to Section 217(1)(e) of the Companies Act, 1956 read with the Companies (Disclosure) of particulars in the Report of Board of Directors Rules 1988, is given in the Annexure forming part of this report.

CORPORATE GOVERNANCE:

Pursuant to Clause 49 of the Listing Agreement with the Stock Exchanges, a Management Discussion and Analysis, Corporate Governance Report, Managing Director's and Auditors' Certificate regarding compliance of conditions of Corporate Governance form a part of this Report.

A Code of Conduct, as applicable to the Board Members and Senior Management personnel has been adopted and practiced is available on the Company's website at www.dpscl.com.

DIRECTOR'S RESPONSIBILITY:

Pursuant to Section 217 (2AA) of the Companies Act, 1956 the Directors, based on the representations received from the Management, confirm that:

- (i) annual accounts have been prepared in consonance with the applicable accounting standards with proper explanations relating to material departures;
- (ii) appropriate accounting policies have been selected and applied consistently and on the basis of judgments and estimates that are reasonable and prudent so as to give a true and fair view of the annual accounts of the Company as at March 31, 2010 and of the Profit of the Company for the year ended on that date;



- (iii) proper and sufficient care have been taken for maintenance of proper accounting records in accordance with the provisions of the Companies Act, 1956 for safe guarding the assets of the Company and for detecting frauds and irregularities;
- (iv) the annual accounts have been prepared on a going concern basis.

STATUTORY DISCLOSURES:

None of the Directors of the Company are disqualified as per the provisions of Section 274(1) (g) of the Companies Act, 1956.

DIRECTORS:

Shri M K Choudhuri, Director of the Company had tendered his resignation from the Board with effect from 24th October, 2009. The members of the Board place on record their appreciation of the valuable services rendered and guidance provided by him during his association with the Company.

Consequent upon the disinvestment of shares of the Company by majority of shareholders the Board of the Company was reconstituted on 29th January, 2010 with the appointment of Shri Hemant Kanoria as Non-Executive Chairman, Shri Jyoti Kumar Poddar, Shri Nand Gopal Khaitan, Shri Debi Prasad Patra, Shri Sunil Kanoria and Shri Amit Kiran Deb as Additional Directors of the Company to represent the new management.

Upon such reconstitution, Shri E .I. Thomas, Dr. R K D Shah, Shri L K Dash, Shri V K Kukreja and Shri Asis Bandyopadhyay relinquished their position as Director of the Company on 29th January, 2010. The Board of Directors recorded their appreciation of the valuable contribution and guidance provided by them during their association as Directors of the Company.

Shri S. Radhakrishnan, Managing Director also relinquished his position as Managing Director of the Company with effect from the close of business hour on 10th February, 2010. The members of the Board placed on record their deep appreciation for the valuable services rendered and guidance provided by him during his long association with the Company.

During the year, Shri Debi Prasad Patra was appointed as the Managing Director of the Company in terms of the provisions of Section 2(26) of the Companies Act, 1956 with effect from 11th February, 2010 for a period of five years without any remuneration subject to the approval of Members of the Company in the ensuing Annual General Meeting. Appropriate resolution seeking approval in this regard is appearing in the Notice convening the Annual General Meeting of your Company.

Shri Hemant Kanoria, Shri Jyoti Kumar Poddar, Shri Nand Gopal Khaitan and Shri Debi Prasad Patra were appointed as Additional Directors of the Company with effect from 29th January, 2010. They will hold office upto the date of this Annual General Meeting of the Company. The Company has received notices under Section 257 of the Companies Act, 1956 from the members of the Company proposing their appointment as Directors of the Company at the Annual General Meeting of the Company and they have consented to act as such, if so appointed.

Shri Sunil Kanoria and Shri Amit Kiran Deb were appointed as Additional Directors of the Company with effect from 5th February, 2010. They will hold office upto the date of this Annual General Meeting of the Company. The Company has received notices under Section 257 of the Companies Act, 1956 from the members of the Company proposing their appointment as Directors of the Company at the Annual General Meeting of the Company and they have consented to act as such, if so appointed.

The Board of Directors at its meeting held on 16th September, 2009 approved an ad hoc increase of 15% in the remuneration of Shri S Radhakrishnan, erstwhile Managing Director of the Company with effect from 1st April, 2009 keeping perquisites not related to remuneration unchanged till his current tenure for a period of five years with effect from 25th January, 2008 or till he attains the age of his superannuation whichever is earlier, subject to the approval by shareholders of the Company in the ensuing Annual General Meeting. Shri S. Radhakrishnan, since had relinquished his office as Managing Director on 10th February, 2010, the Board recommends approval of his remuneration.

Shri Hemant Kanoria and Shri Jyoti Kumar Poddar retire from the Board by rotation and being eligible, offers themselves for reappointment.

AUDITORS:

Messrs. Price Waterhouse & Co., Chartered Accountants, has expressed their unwillingness for re-appointment as Statutory Auditors at ensuing Annual General Meeting. Therefore, it is proposed to appointment M/s. Lodha & Co., Chartered

Accountants as Statutory Auditors of the Company to hold office from the conclusion of this meeting until the conclusion of the next Annual General Meeting of the Company. The Company has received letters from them to the effect that their appointment, if made would be within the prescribed limits under Section 224 (1B) of the Companies Act, 1956.

COST AUDITOR:

M/s. ABhattacharya & Associates, Cost Accountants, pursuant to the direction of the Central Government, Govt. of India, was appointed as Cost Auditor of the Company for conducting Cost Audit for generation, transmission and distribution of electricity business of the Company for the financial year ended 31st March, 2010.

AUDITORS REPORT:

The observations made in the Auditors Report are dealt in with Note 10 (c) of Schedule 17 of Notes on Accounts which are self-explanatory and hence do not require any further clarification.

ACKNOWLEDGEMENT:

Your Directors place on record their appreciation for the overwhelming co-operation and assistance received from the Hon'ble West Bengal Electricity Regulatory Commission, various Ministries of the Central and State Governments, particularly the Power Departments, West Bengal State Distribution Co. Ltd, Damodar Valley Corporation, Coal India Limited, Eastern Coalfields Limited and Banks etc.

The Board also keeps on record the valuable contribution of its esteemed consumers in the sustained growth of the Company and takes this opportunity to pledge the Company's commitment to serve them better and better. The Board also likes to express its great appreciation of the understanding and support extended by the employees at all levels and its esteemed Shareholders.

**On behalf of the Board,
Hemant Kanoria
Chairman**

**Kolkata,
17th May, 2010**



Annexure to Directors' Report

INFORMATION PURSUANT TO SECTION 217(1)(e) OF THE COMPANIES ACT, 1956

A. Conservation of Energy

The Company has always been conscious about the need for conservation of energy and has been taking measures to this effect in all possible areas to conserve national resources.

(a) Measures taken

Distribution

- i) Feeder level energy accounting has been introduced.
- ii) 11 KV feeder level metering has been implemented for accurate energy accounting for taking appropriate remedial measures in loss prone areas.
- iii) Re-orientation of Load has been carried out for saving in transformer/ feeder losses.
- iv) Energy Conservation drive for all consumers has been undertaken for efficient use of Power.

Power Stations

- i] Phased installation of Variable Frequency Drives (VFD) for critical auxiliaries.
- ii] Operation Checklists have been introduced to achieve maximum efficiency from the boiler combustion system.
- iii] Re-arrangement of illumination and luminaries including replacement of conventional chokes by new generation electric chokes have been carried out for energy saving purpose.
- iv] Performance Monitoring Cell for the power stations is regularly studying and identifying the possible energy saving areas in respect of the power stations auxiliaries for taking remedial measures.
- v] Comprehensive energy audit has been carried out in the Power Stations by External Auditors.

(b) Improvements

There have been general improvements in operating efficiency of the power stations and distribution system.

(c) Impact of (a) and (b)

Major impacts of the energy conservation measures are: -

- i) substantial savings in distribution losses;
- ii) substantial energy savings due to improved and modified illumination system in powerhouses.

B. Technology Absorption

(a) Research & Development

The Company as such does not carry out any in-house basic work in Research & Development. However, for major activities of development, whenever contemplated in various areas of power generation and distribution, the expertise of Central Electricity Authority (CEA) and National Productivity Council (NPC) in the field of power is obtained.

(b) Technology absorption, adoption & innovation.

The Company considers Information Technology (IT) support as a key factor to its strategy for growth. During the year under review, the Company has continued its initiatives towards technology adoption in the following areas: -

- i) Local Area Network (LAN) with fiber optic cabling for office automation and SAP implementation to integrate Operation & Maintenance, Material management, Financial management and HR management functions of the organization;
- ii) IT support for energy accounting system to conduct energy audits;

C. Foreign Exchange Earnings and Outgo:

Foreign Exchange Earned:
Foreign Exchange used for import of spare parts
Expenditure in Foreign Currency during the year

Rs. Nil
Rs. 2.14 Lakh
Rs. 17.08 Lakh

Kolkata,
17th May, 2010

On behalf of the Board,
Hemant Kanoria
Chairman

ANNEXURE TO DIRECTORS' REPORT

MANAGEMENT DISCUSSION AND ANALYSIS

FORWARD LOOKING STATEMENTS

Statements in this Management Discussion and Analysis describing the Company's objectives, expectations or predictions may be forward looking within the meaning of applicable securities laws and regulations. Forward looking statements are based on certain assumptions and expectations of future events. The Company cannot guarantee that these assumptions and expectations are accurate or will be realised. The Company assumes no responsibility to publicly amend, modify or revise forward-looking statements, on the basis of any subsequent developments, information or events. Actual results may differ materially from those expressed in the statement. Important factors that could influence the Company's operations include cost of fuel, determination of tariff and such other charges and levies by the regulatory authority, changes in government regulations, tax laws, economic developments within the country and such other factors.

INDUSTRY STRUCTURE AND DEVELOPMENTS :

Power is an essential requirement for all facets of our life. It has been recognized as a basic human need and a critical infrastructure on which the socio-economic development of the country depends. Supply of Power at a reasonable rate to rural India is essential for its overall development. Equally important is availability of reliable and quality power at competitive rates to Indian industry to make it globally competitive and to enable it to exploit the tremendous potential of employment generation. Power is a vital building block for development of all sectors of the economy and is at the heart of every aspect of day-to-day lives. However, in India, the constant rise in demand is not matched by the corresponding increase in the generating capacity. Indian power sector, therefore, has always been plagued with the deficit both in the peak demand as well as in the energy demand. The ever rising population coupled with continuously improving life standard has further increased deficit in power to 12% in peak requirement and 11% in energy requirement.

The National Electricity Policy aims at achieving the following objectives:

- Access to Electricity - Available for all households in next five years
- Availability of Power - Demand to be fully met by 2012. Energy and peaking shortages to be overcome and adequate spinning reserve to be available.
- Supply of Reliable and Quality Power of specified standards in an efficient manner and at reasonable rates.
- Per capita availability of electricity to be increased to over 1000 units by 2012.
- Minimum lifeline consumption of 1 unit/household/day as a merit good by year 2012.
- Financial Turnaround and Commercial Viability of Electricity Sector.
- Protection of consumers' interests.

The existing deficit along with the aforesaid objectives has created a huge scope for investment in the power sector. To achieve the desired objectives, Government of India introduced the Ultra Mega Power Projects through Competitive Tariff Based Bidding. These projects have attracted many players to the sector.

While coal based power plants continue to dominate the sector, there is awareness to enlarge the basket of inputs and include renewable energy sources along with gas based projects and hydro projects. Efforts are being made to increase the generating capacity with all such fuels.

Commencement of two Power Exchanges namely; Indian Energy Exchange and National Power Exchange Limited, will lead to truly competitive power market as trading on the Exchanges will aid discovery of true price on the national level and will help in attracting much needed investment in this capital intensive sector.

GENERATION

India has the fifth largest generation capacity in the world with an installed capacity of 152 GW, which is about 4 percent of global power generation. The average per capita consumption of electricity in India is estimated to be 704 kWh during 2008-09. However, this is fairly low when compared to that of some of the developed and emerging nations such as US (15,000 kWh) and China (1,800 kWh). The world average stands at 2,300 kWh. The Government of India has set ambitious goals in



the 11th Plan for power sector owing to which the power sector is poised for significant expansion. In order to provide availability of over 1000 units of per capita electricity by year 2012, it has been estimated that need-based capacity addition of more than 100,000 MW would be required. The 11th Five Year Plan has a target of 80000 MW out of which 15386 MW (19.23%) has been already added so far. The weak economy was not a deterrent to the growth of the power sector. The overall generation in the country has increased from 704.47 Billion Units during 2007-08 to 723.56 Billion Units during 2008-09, showing a growth of 2.71%.

To achieve the target of "Power for ALL" by 2012, Government of India has awarded four Ultra Mega Power Projects each with a capacity of 4000 MW which should help to accelerate the establishment of generation capacity.

TRANSMISSION:

The current installed transmission capacity is only 13 percent of the total installed generation capacity. With focus on increasing generation capacity over the next 8-10 years, the corresponding investments in the transmission sector is also expected to be augmented. The Transmission and Distribution Network in India is the third largest in the world covering 5.7 million circuit kilometers (ckt km). To meet the total demand by 2012, a strong transmission network is also necessary. An additional 60,000 ckt km of transmission network is expected by 2012. Power Grid Corporation of India Limited (PGCIL) has to play key role in building up the transmission capacity at the national grid level. Private sector participation in the sector has also been initiated.

While the introduction of the power exchanges has initiated the transition of power sector from a monopoly market to a competitive, efficient and liquid market, the growth and widespread use thereof will depend on seamless transmission network across the length and breadth of the country.

DISTRIBUTION:

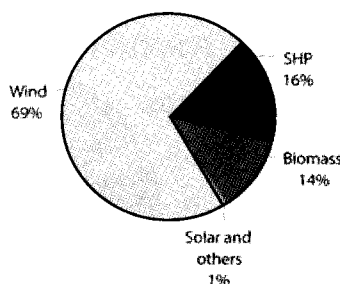
Distribution is the most critical segment of the electricity business chain. The real challenge of reforms in the power sector lies in efficient management of the distribution sector. While some progress has been made at reducing the Transmission and Distribution (T&D) losses, these still remain substantially higher than the global benchmarks, at approximately 33 percent. In order to address some of the issues in this segment, reforms have been undertaken through unbundling the State Electricity Boards into separate Generation, Transmission and Distribution units and privatization of power distribution has been initiated either through the outright privatization or the franchisee route; results of these initiatives have been somewhat mixed. While there has been a slow and gradual improvement in metering, billing and collection efficiency, the current loss levels still pose a significant challenge for distribution companies going forward. The privatization of distribution circles has opened up opportunities for the private sector. Thirteen states are expected to privatize their distribution circles through competitive bidding over the next 2-3 years. The larger participation of private players is likely to see much needed efficiency improvement and reduction in T&D losses.

Government of India may soon implement regulations for open access system in the distribution sector. Under these regulations, power distributors will be able to sell the power to the consumers of their choice in any location.

RENEWABLE ENERGY:

The adverse effects of climate change on account of carbon emissions and utilization of non-renewable fuel sources for generation of power have become an area of major concern throughout the world. Most of the countries have recognised the importance of renewable sources in reducing the global warming. Many countries have imposed the Renewable Power Purchase Obligations on power generators and distributors. In India also, the regulators have imposed obligations on the distributors to source power from renewable sources. With increasing awareness, this sector of the industry will assume greater importance in coming years. With an increasingly favourable regulatory and policy environment along with a growing number of enterprising entrepreneurs and project developers, India is ranked the third most attractive country to invest in renewable energy, after USA and Germany.

Break-up of RE capacity (FY09)



Source: Ministry of Power, Ministry of New and Renewable Energy and Central Electricity Authority

TARIFF REGULATIONS:

The Central Electricity Regulatory Commission has notified many regulations during the year, the most important being for the tariff for the period 2009-2014. Noteworthy features of the new tariff regulations are:

The post-tax return on equity is increased from 14.0% to 15.5% from 2009-10 onwards. In case of projects commissioned on or after 1st April, 2009, an additional return of 0.5% is to be allowed if such projects are completed within the time specified.

The Advance against Depreciation (AAD) has been done away with and the depreciation rate has been increased to 5.28% for a period of 12 years.

The Gross Station Heat Rate for coal station has been reduced from 2,450 kCal/kWh to 2,425 kCal/kWh and for gas based station, it has been fixed at 105% of manufacturers' guaranteed heat rate.

Incentive will be provided to the Generator on Plant Availability Factor (PAF) Instead of Plant Load Factor (PLF)

OUTLOOK AND OPPORTUNITIES:

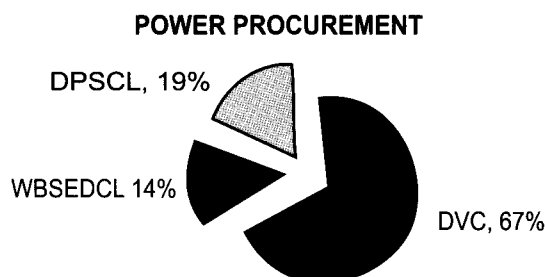
There are significant opportunities in generation sector for coal based plants at pithead or at coastal locations; Natural Gas/CNG based turbines at load centres or near gas terminals; Hydel power potential of 150,000 MW is untapped as assessed by the Government of India and Renewable energy - Solar, Wind, Biogas has unlimited potential. Opportunities are also available in transmission network ventures and in the distribution sector once privatization of distribution starts in full earnest. However, land acquisition, environmental clearances and fuel linkages are not easily available, leading to delayed start of projects. In spite of the drawbacks, investment opportunity of about US\$ 200 billion is foreseen over the next seven years.

The increase in generation capacity planned and the continuing demand-supply gap provide attractive investment opportunities in all the facets of power sector. Power generation from alternate sources like hydel, nuclear and Renewable sources remain untapped to a large extent. These sources need to be explored to reduce dependence on Fossil fuels and to combat the effects of global warming. Power costs remain high due to high Aggregate Technical and Commercial (AT&C) losses and low generation efficiencies. These areas need to be addressed to achieve the avowed Objective of power for all at affordable cost.

COMPANY:

The Company has been in the service of people through power generation and distribution since the pre-independence days and has been guided by its unique culture comprising 3 D's – Discipline, Dedication and Devotion. The Company was initially set up to supply power to Bengal Coal Company Limited and supply of power to the coalfields of the nationalized coal companies in the Asansol-Raniganj belt in the state of West Bengal still constitutes a significant part of its total business. It has a well spread out distribution network to cater to the needs of its consumers over its license area of 618 sq. km and has been primarily supplying power at 11 kV. It can presently supply power to minor loads at 33 kV and 550 V.

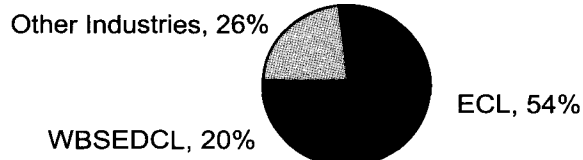
The Company is generating power to meet part of the power requirement of Eastern Coalfields Limited (ECL) and Bharat Coking Coal Company Limited (BCCL). ECL is the single largest consumer of the Company accounting for 54% of the sales volume of the Company followed by West Bengal State Electricity Distribution Company Ltd (WBSEDCL) at 20% and the balance 26% of the load is absorbed by other industries and by essential services like hospitals, nursing homes, pumping stations, railways, television and radio stations etc.





The Company has two generating stations at Chinakuri (30 MW) and Dishergarh (12.2 MW). It has also two 11 kV networks, one covering Dishergarh and Chinakuri areas and the other covering Seebpore, Luchipur, Satgram and Bankola areas. The generating stations supply 30 MW power out of the total requirement of 115 MW (avg.) in the allotted licensed area. The Company's generation meets about 19-20% of its system demand, while the balance 81-80% is sourced from Damodar Valley Corporation (DVC) and WBSEDCL.

SUPPLY OF POWER



The Company has commissioned 33 kV substations at Feeder Road and Gopalpur to improve its power supply and to provide better service to its consumers and to improve the reliability of the T & D Network in and around Asansol. The 11kV Gopalpur Switching Station has been upgraded to 33kV receiving station for importing cheaper power from WBSEDCL during the year under review.

The Company has short term and mid term future plans for augmentation/ strengthening of the existing T & D network to be better able to serve its existing consumers and provide ready power to emerging load centres in its licensed area. For the discharge of its universal service obligations, the Company is also planning to increase its low voltage distribution network for meeting domestic and commercial loads and further broaden its consumer base.

The Company also proposes construction of a 220/33 kV sub station at J.K. Nagar for sourcing additional power from WBSEDCL, thereby establishing connectivity with the State transmission grid and increasing flexibility in the import and export of power.

The Company has received the in principle approval of the State Regulatory Commission for the proposed 2 X 250/300 MW thermal power station at Dishergarh. Work on obtaining the necessary statutory approvals and clearances are progressing satisfactorily while negotiations for lease of land owned by the State Government and Eastern Coalfields Ltd. are at an advanced stage.

The operating costs primarily consist of fuel, electricity purchase, staff, repairs and maintenance and general overheads. The financial and operating performance of the Company during the Financial Year 2009-10 is given below:

(Rs. In Lakh)

	Current Year	Previous Year
INCOME		
Sales	41046.80	37913.17
Other Income	346.41	409.81
Total	41393.21	38322.98
EXPENSES		
Fuel Consumption	5278.06	4517.00
Energy Purchase	29024.99	27394.27
Other Expenses	6077.36	5373.95
Total	40380.41	37285.22
Profit before special appropriations	1012.80	--
Add: Profit on sale of investment (Net)	544.04	--
Profit before Tax and special appropriations	1556.84	1037.76

The details of financial performance of the Company are appearing in the Balance Sheet and the Profit and Loss Account of the Company.

The overall performance of the Company during the financial period 2009-10 has been satisfactory with profitability of the Company having increased by about 50 % over previous year.

INTERNAL CONTROL SYSTEMS:

The Company has adequate internal control systems and procedures commensurate with the size of the Company, which include internal audit and review by external firm of Chartered Accountants and pre-audit of payments by internal team of Accountants. All major payments and statutory payments pass through the strict scrutiny by pre-audit team before release of the same to parties. The internal control measures such as defining the various levels of the authority through delegation of powers, well laid down purchase procedures, checks and balances in the financial system to safeguard the Company's assets, budgetary controls and variance analysis are in place.

The procurement and operational maintenance activities are planned well in advance to avoid any possible risk of late delivery of materials, delay in attending to maintenance needs etc. The Company stores and maintains all the relevant data and information as a back up, to avoid any possible risk of losing important business data.

The qualified and independent Audit Committee of the Board quarterly reviews the internal audit reports and the status of implementation of actions recommended.

HUMAN RESOURCES:

The Company continued in its endeavor to impart appropriate and relevant training to its employees to equip them to meet the challenges that are ahead and to enhance their performance in the best interest of the Company. The Company has also taken up an exercise on career growth & planning by identifying potentials & training needs of employees by engaging professionals in the field. The focus of the training has been to create high performance culture as well as bringing an improvement in the organization for meeting consumers' needs.

The Company maintained cordial industrial relations throughout the year under review. The manpower strength of the Company is 934 at the end of the Financial Year 2009-10.

SEGMENT WISE REPORT:

The Company has no separate segments and hence there is no reporting on the segment wise report.

RISKS AND CONCERNS:

The Company has systems and practices in place to help in identifying potential risks and taking measures to mitigate those risks. The Risk Management framework of the Company addresses all potential risks including Fuel risks (availability & pricing), Regulatory Risks (Tariff Regulation, Environment Regulation etc.), Consumer Risks (Revenue Realization, Transmission Risks), Assets Risks (Natural Calamity etc.), Human Resource Risks and IT Risks.

The West Bengal Electricity Regulatory Commission (WBERC) has notified Multi Year Tariff Regulations. It has specified various operating norms and prescribed controllable and non-controllable expenses. The Company's Tariff Petition for 2008-09 to 2010-11 filed pursuant to these Regulations was considered by WBERC. While framing such norms, the Commission has been influenced by the prevailing trend of efficiencies achieved by modern, large capacity power plants leading to setting of performance norms which the old, small capacity power plants at Dishergarh and Chinakuri are incapable of achieving. While the Company has put in all the efforts for efficiently carrying out its operations, technical limitations of the existing units prevents it from meeting the specified norms, leading to inability to recover full costs of operations from the tariff revenues. This loss of revenue remains an area of concern and the short and mid term plans for setting up new generation capacities, as detailed in the Directors' Report, are aimed at addressing this risk.

The demand from Eastern Coalfields Ltd., the main customer of the Company, is relatively stable and registers a nominal increase in the absence of development of new coalfields. Sales to WBSEDCL are anticipated to reduce substantially over the next few years with the progressive strengthening of their transmission network in the licensed area, enabling them to source cheaper power from the state owned generating company. However, sales to other consumers maintained an encouraging trend and increased by 4 % on a year on year basis despite the economic downturn. The establishment of industrial parks by the State Government in various areas in the licensed area of the Company is leading to an upsurge in demand, which the Company is presently unable to cater to fully in the absence of adequate availability of power from the existing sources. The establishment of the proposed 220/33 kV substation as well as the new generation capacities by the Company coupled with the substantial investments proposed in augmenting the transmission & distribution network are aimed at removing this constraint, besides increasing the competitiveness of its tariffs, thus enabling the Company to cater to the potential increase in demand in the existing licensed area. In parallel, the Company is also examining the feasibility of seeking expansion of the existing licensed area so as to be able to achieve a higher organic growth.



The majority of the power generation plants in the country use coal and gas as fuel. While domestic production and price has remained stable during the year under consideration, increased demand and usage of coal following capacity additions have increased the demand and supply gap, necessitating the import of coal. High dependence on indigenous coal could, therefore, expose the Company to potential availability risks. In respect of imported coal, price volatility in international market, exchange fluctuation risk and transport constraints, coupled with the relatively small coal requirement of the Company due to its small generation capacity, makes import of coal a nonviable option at present. The Company has, therefore, taken necessary steps to maintain adequate supplies of coal from domestic sources to maintain generation at optimal levels.

The Company may face risks through increase in captive power capacity by its consumers. However, the strong and established distribution network with a track record of uninterrupted power supply makes the Company well equipped to meet this challenge.

The operations of the Company are subject to risks generally associated with power generation, transmission and distribution businesses and the related transportation, receipt and storage of fuels and environmental issues.

Kolkata
17th May, 2010

On behalf of the Board
Hemant Kanoria
Chairman

ANNEXURE TO DIRECTORS' REPORT:

REPORT ON CORPORATE GOVERNANCE:

Corporate governance is considered as fundamental tool for the robust operation of corporate entity. Sound governance practices and responsible corporate behaviour contribute to superior long-term performance of companies. Adaptation to changing times is the key to corporate growth and long term survival. Continuous improvement is necessary in corporate governance as well. In fact, better governance practices enable companies to introduce more effective internal controls suitable to the changing nature of business operations, improve performance and also provide an opportunity to increase public understanding of the key activities and policies of the organisation. Indian companies have adopted better governance practices and have demonstrated openness in their dealings with stakeholders across the board. This has been augmented by regulatory authorities introducing and improving governance practices for Indian companies over the years.

1. Company's Philosophy on Code of Governance:

The Company believes that the Corporate Governance Code of the Listing Agreement ("the Code") prescribes only a minimum framework for governance of a business in corporate framework. However, the Company's philosophy is to develop this desired minimum framework and institutionalise the spirit it entails. This will lay the foundation for further development of superior governance practices, which are vital for growing successful business and for furthering the interest of all stakeholders in the best possible manner. The Company recognises that transparency, disclosure, financial controls and accountability are the pillars of any good system of corporate governance. The Company also believes that due emphasis on regulatory compliances including adoption of environment friendly technology; complete customer satisfaction through uninterrupted, reliable, quality power supply and discharge of social obligations as a responsible corporate member of the Society/Community.

2. Board of Directors:

2.1 Composition

The Board of Directors of the Company comprises a combination of Executive and Non Executive Directors. The Board comprised six Directors headed by a Non-Executive Director as Chairman, one Non-Executive Director as well as three Non-Executive Independent Directors and one Executive Director designated as the Managing Director as at 31st March, 2010.

The composition of Board is compliant with the requirements of sub clause (I) (A)(i) and (I) (A) (ii) of Clause 49 of the Listing Agreement.

Composition, Category, Other Directorships, Other Committee Positions held by the Directors as on 31st March, 2010.

Name of Directors	Category	No. of Other Directorships in Public Limited Companies incorporated in India	Other Committee Positions [#]	
			As Chairman	As Member
Shri Hemant Kanoria*	Non-Executive Chairman	11	-	-
Shri Sunil Kanoria#	Non-Executive Director	8	-	-
Shri Jyoti Kumar Poddar*	Non-Executive Independent Director	2	-	-
Shri Nand Gopal Khaitan*	—do—	9	1	8
Shri Amit Kiran Deb#	—do—	3	-	-
Shri Debi Prasad Patra**	Managing Director	2	-	-

* Appointed Director w. e. f. 29th January 2010.

** Appointed Director w. e. f. 29th January 2010 and Managing Director w.e.f. 11th February, 2010, Subject to the approval of members

Appointed w. e. f. 5th February, 2010.

* Positions held in Audit and Shareholders Investors'/Grievance Committees in other Indian Public Limited Companies.

2.2 Board Meeting

The Board of Directors of the Company met eight times during the year 2009-2010.

The Board Meetings during the financial year 2009-2010 were held on 29th April, 2009; 29th July, 2009; 16th September, 2009; 24th October, 2009; 29th January, 2010; 5th February, 2010; 24th February, 2010 and 29th March, 2010. The gap between any two consecutive meetings did not exceed four months.



2.3 Attendance of Directors

Attendance of Directors at the Board Meetings held during 2009-2010 and at the last Annual General Meeting (AGM)

Name of Directors	No. of Meetings attended out of Eight Meetings held during 2009-2010	Whether Attended last AGM held on 16 th September, 2009
Dr. R. K. D. Shah ^a	5	Yes
Shri E. I. Thomas ^a	5	Yes
Shri L. K. Dash ^a	4	Yes
Shri V K Kukreja ^a	3	Yes
Shri M K Choudhuri ^b	3	Yes
Shri Asis Bandyopadhyay ^a	4	Yes
Shri S. Radhakrishnan ^c	6	Yes
Shri Hemant Kanoria	4	N.A.
Shri Jyoti Poddar	4	N.A.
Shri Nand Gopal Khaitan	4	N.A.
Shri Debi Prasad Patra	4	N.A.
Shri Amit Kiran Deb	3	N.A.
Shri Sunil Kanoria	2	N.A.

^a ceased to be director w.e.f. 29th January, 2010.

^b ceased to be director w.e.f. 24th October, 2009.

^c ceased to be director w.e.f. 10th February, 2010.

2.4 Code of Conduct

In terms of sub clause (i) of Clause 49I(D) of the Listing Agreement the Board has adopted a Code of Conduct (Code) for all Board Members and Senior Management personnel of the Company. The Board Members and Senior Management Personnel have affirmed compliance of the Code in terms of sub clause (ii) of Clause 49 I (D) of the Listing Agreement. A declaration to this effect from the Managing Director (CEO) of the Company for the financial year ended on 31st March, 2010 is annexed to this report. The Code is available on the Website of the Company.

3. Audit Committee:

3.1 Composition:

3.1.1 The Audit Committee (the Committee) of the Company is existing since May 1997 and later re-constituted in terms of Clause 49 of the Listing Agreement. During the year the Committee was re-constituted on 5th February, 2010 with Shri Jyoti Kumar Poddar, Shri Sunil Kanoria as Members and Shri Amit Kiran Deb as Chairman. The Committee was again re-constituted on 29th March, 2010 with Shri N G Khaitan, Shri Jyoti Kumar Poddar, Shri Sunil Kanoria as Members and Shri Amit Kiran Deb as Chairman.

3.1.2 Shri Sunil Kanoria is a qualified Chartered Accountant who has the requisite knowledge of finance and accounts and other Members of the Committee are also financially literate.

3.1.3 Shri Chiranjib Das, erstwhile Secretary & General Manager(Legal & Admn) of the Company acted as the Secretary to the Committee.

3.2 Terms of Reference

The present terms of reference of the Committee is in conformity with the requirements of Clauses 49 II (C) and 49 II (D) of the Listing Agreement. Major terms of reference of the Committee include overseeing the financial reporting process, review of financial statements, ensuring compliance with the regulatory guidelines, review of internal audit reports, recommending appointment and remuneration of statutory auditors to the Board of Directors and to review adequacy of internal control systems and internal audit function.

The Committee Meetings were attended by the Managing Director as an invitee. Executive Director (Commercial & Regulatory Affairs); Chief Internal Auditor and the Statutory Auditors also attended the meetings as and when required. The minutes of the Audit Committee meetings were circulated to the Board, discussed and taken note of.

3.3 Attendance of Members at the Meetings of the Audit Committee held during 2009-2010.

3.3.1 Four meetings were held during the year on 29th April, 2009; 28th July, 2009; 24th October, 2009 and 29th January, 2010. The gap between any two consecutive meetings did not exceed four months.

Members	Meetings Attended
Dr. R. K. D. Shah ¹	4
Shri M K Choudhuri ²	2
Shri L. K. Dash ¹	3
Shri Asis Bandyopadhyay ¹	4
Shri V.K. Kukreja ¹	3
Shri Amit Kiran Deb ³	-
Shri Jyoti Kumar Poddar ³	-
Shri Sunil Kanoria ³	-
Shri N.G. Khaitan ⁴	-

¹ Ceased to be Director w.e.f. 29th January, 2010.

² Ceased to be Director w.e.f. 24th October, 2009.

³ Appointed w.e.f. 5th February, 2010.

⁴ Appointed w.e.f. 29th March, 2010.

3.3.2 Dr. R. K. D. Shah, the erstwhile Chairman of Audit Committee has attended the last Annual General Meeting of the Company held on 16th September, 2009.

4. Remuneration Committee:

4.1 The Remuneration Committee (Committee) of the Company, during the year, was re-constituted on 5th February, 2010 with Shri Hemant Kanoria, Shri Jyoti Kumar Poddar as members and Shri Nand Gopal Khaitan as Chairman. The broad terms of reference of the Committee is to:

4.1.1 Recommend to the Board remuneration including salary, perquisites and commission to be paid to the Company's Managing Director.

4.1.2 Finalize the perquisites of the Managing Director within the overall ceiling fixed by the Board.

4.2 The Committee met twice during 2009-2010 on 28th July, 2009 and 15th September, 2009 and all the erstwhile members of the Committee were present at the meeting.

4.3 All decisions on remuneration payable to Executive and Non-Executive Director(s) are taken by the Board of Directors and approved by the members at the Annual General Meeting of the Company. The remuneration paid to erstwhile Managing Director as per the terms of appointment as approved by the Board of Directors and members of the Company. Such amount paid/payable to the erstwhile Managing Director for the financial year ended 31st March, 2010 is as under: -

			Rs. in Lakh
			Shri S. Radhakrishnan #
(i)	Salary		19.16
(ii)	Contribution to Provident and Other Funds		2.27
(iii)	Provision for Gratuity		0.00
(iv)	Perquisites		8.10
(v)	Commission		2.48
		Total	**32.01

ceased w.e.f. 10th February, 2010.

** Includes Rs. 2.17 lakh awaiting Members' approval.

Service Contracts, Notice Period and Severance fees

Period of Contract: 5 years from 25th January, 2008 or till the age of superannuation, whichever is earlier.

Severance fees: Not paid [However, Exit Settlement Compensation amounting to Rs. 33.50 lakh has been paid to erstwhile Managing Director for reasons indicated in Note 10(b) on schedule 17 to the account].



4.4 The Non- Executive Directors, do not have any material pecuniary relationship/ transactions with the Company in their personal capacity other than Sitting Fees which are paid at the rate of Rs. 7500/- for each meeting of the Board and Rs. 3000/- for each meeting of the Audit Committee, Shareholders Grievance Committee, Remuneration Committee and Committee of Directors attended by them.

4.5 Details of sitting fees paid to the Non- Executive Directors and their share holding in the Company.

Name of Directors	Sitting Fees paid during the year (Rs.)	Ordinary Shares held as on 31st March, 2010.
Dr. R K D Shah	55500	NIL
Shri E. I. Thomas	43500	NIL
Shri M K Choudhuri	37500	NIL
Shri L. K. Dash	42000	NIL
Shri V. K. Kukreja ^a	40500	NIL
Shri Asis Bandyopadhyay ^b	45000	NIL
Shri Hemant Kanoria	39000	NIL
Shri Jyoti Kumar Poddar	39000	NIL
Shri Nand Gopal Khaitan	30000	NIL
Shri Debi Prasad Patra	15000	NIL
Shri Sunil Kanoria	15000	NIL
Shri Amit Kiran Deb	22500	NIL
Total	424500	

^a Fees Paid to LIC (nominating entity)

^b Fees Paid to National Insurance Co. Ltd a nominating entity of (GIPSA)

The Company does not have any convertible instruments

5. Shareholders Committee:

5.1 The Board of Directors of the Company constituted Shareholders'/Investors' Grievance Committee (the Grievance Committee) in the year 2002 which is in conformity with the requirement of sub clause (iii) of Clause 49(IVG) of the Listing Agreement. The Grievance Committee was re-constituted on 5th February, 2010 with Shri Debi Prasad Patra and Shri Jyoti Kumar Poddar as members and Shri Hemant Kanoria as Chairman.

The terms of reference of the Grievance Committee is to ensure effective redressal of complaints of the shareholders such as dematerialization, transfer, non-receipt of annual report/ dividend/ share certificate, etc.

5.2 The Grievance Committee met once during the year 2009-10 on 28th July, 2009 and Shri V. K. Kukreja, Shri A Bandyopadhyay and Shri S. Radhakrishnan were present at the meeting.

5.3 Shri Saikat Bardhan, Secretary of the Company was delegated with the power of share transfers in terms of sub clause (iv) of Clause 49 IV (G) of the Listing Agreement. He was also been designated as Compliance Officer of the Company to deal with share transfers and other related matters with effect from 24th February, 2010 in place of erstwhile Secretary.

5.4 During the year one complaint was received from a shareholder which was resolved to his satisfaction and no complaint was pending at the beginning of the year. No share transfer was pending as on 31st March, 2010.

6. Other Committees:

6.1 Committee of Directors

The Company also has a Committee of Directors which has been reconstituted on 5th February, 2010 with Shri Hemant Kanoria as Chairman and Shri Sunil Kanoria, Shri Debi Prasad Patra and Shri Jyoti Kumar Poddar as Members to monitor the proposed 2X250MW Thermal Power Project and also to formulate various policies, which was earlier being monitored by Project Committee.

- 6.2 The Committee met four times during the year 2009-10 on 27th August, 2009; 24th February, 2010, 19th March, 2010 and 29th March, 2010.

Members	Meetings Attended
Shri M K Chowdhuri	1
Shri A Bandyopadhyay	-
Shri L K Dash	1
Shri S. Radhakrishnan	1
Shri Hemant Kanoria	3
Shri Jyoti Kumar Poddar	3
Shri Sunil Kanoria	-
Shri Debi Prasad Patra	3

7. General Body Meetings:

7.1 Location and time of Annual General Meetings (AGM) held in last three years

Year	Location	Date	Time	Special Resolution passed
2006-2007	"Registered Office" Plot No.-X-1, 2&3 Block EP, Sector V, Salt Lake City, Kolkata - 700 091.	26 th September, 2007	11:30 a.m.	Yes
2007-2008	"Registered Office" Plot No.-X-1, 2&3 Block EP, Sector - V, Salt Lake City, Kolkata - 700 091.	26 th September, 2008	11:30 a.m.	Yes
2008-2009	"Registered Office" Plot No.-X-1, 2&3 Block EP, Sector V, Salt Lake City, Kolkata - 700 091.	16 th September, 2009	11:00 a.m.	Yes

- 7.2 There were no special resolutions passed by the Company through Postal Ballot during the year and no resolution is proposed to be conducted by means of Postal Ballot at present.
- 7.3 Resume and other information regarding the directors seeking appointment/ reappointment as required by sub clause (i) of Clause 49 IV (G) of the Listing Agreement has been given in the Notice of the Annual General Meeting annexed to this Annual Report.

8. Disclosures:

- 8.1 List of related party transactions indicating relationship as required to be disclosed under Accounting Standard (AS) 18 have been furnished in Note 14 on Schedule 17 to the Audited Annual Accounts which forms part of this Annual Report. However, none of these related party transactions have potential conflict with the interest of the Company at large.
- 8.2 No penalties, strictures were imposed on the Company by the Stock Exchanges or SEBI or any other statutory authority, on any matter related to the capital markets, during the last three years.
- 8.3 Disclosure of Accounting Treatment

The accounts for the year ended 31st March, 2010 have been prepared in keeping with West Bengal Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulation, 2007(as amended) issued pursuant to the provisions of The Electricity Act, 2003 and applicable for the year ended 31st March, 2010 as indicated in Note 1(a) on Schedule 17 to the Annual Accounts. The accounting policies followed for preparation of these accounts, are generally in keeping with the Companies (Accounting Standard) Rules, 2006.

8.4 Disclosures on Risk Management

The Board of Directors has laid down procedures for assessment and minimization of risk which is being reviewed and updated periodically.



8.5 Management Discussion and Analysis

Management Discussion and Analysis forms part of this Annual Report.

8.6 CEO/CFO Certification

A certificate from the Managing Director (CEO) and the General Manager (F&A) (CFO) of the Company in terms of Clause 49 (V) of the Listing Agreement for the year ended 31st March, 2010 was placed before the Board in its meeting held on 17th May, 2010.

8.7 All mandatory requirements have been appropriately complied with and the non mandatory requirements are dealt with at the end of the report.

9. Means of Communication

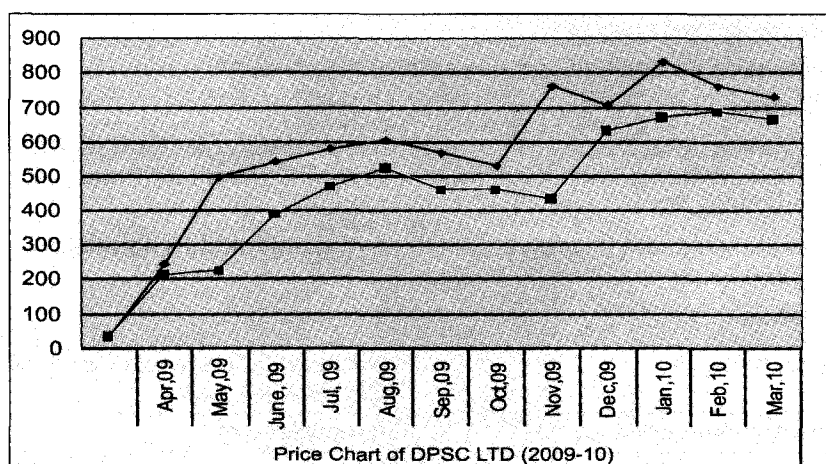
a)	Quarterly Results	Published in Newspapers like Business Standard and Aajkal
b)	Website, where displayed	www.dpocl.com
c)	Whether it also displays Official news releases and presentation made to institutional investors /analysts	Presentations are made to institutional investors upon their specific request(s)

10. General Shareholder Information.

I) Annual General Meeting	Date & Time : Saturday, 26 th June, 2010 At 11.00 a.m. Venue : REGISTERED OFFICE: Plot No.-X-1, 2&3 Block EP, Sector-V, Salt Lake City, Kolkata- 700 091.	
II) Financial Year	1 st April to 31 st March	
III) Book Closure Date	25 th June, 2010 to 26 th June, 2010 (both days inclusive)	
IV) Dividend Payment Date	Dividend @ Re. 1.00 per share will be dispatched on or before 20 th July, 2010.	
V) Listing on Stock Exchanges	The Calcutta Stock Exchange Ltd., (CSE) 7, Lyon's Range, Kolkata - 700 001. National Stock Exchange of India Ltd., (NSE) Exchange Plaza, Plot No. C/1, G Block Bandra Kurla Complex, Bandra (E), Mumbai- 400 051. Listing fees have been paid and there is no fee outstanding as on date.	
VI) Stock Code	CSE	DPS CO. : 14021
	NSE	DPSC LTD
VII) Market Price Data :	Shares of the Company are listed with CSE & NSE. The Shares of the Company are traded only at NSE and the monthly movement of share price during the year at NSE is summarised below:	

Months	High (Rs.)	NSE Low (Rs.)	Volume Rs. In Lakh
April, 2009	210.00	180.00	3.55
May, 2009	460.20	191.10	5.50
June, 2009	507.15	350.35	33.32
July, 2009	543.95	433.95	197.59
August, 2009	569.80	491.25	222.29
September, 2009	579.80	426.00	22.03

Months	High (Rs.)	NSE Low (Rs.)	Volume Rs. In Lakh
October, 2009	495.70	425.00	17.27
November, 2009	724.00	401.00	404.59
December, 2009	669.95	600.00	118.70
January, 2010	794.80	636.60	55.14
February, 2010	724.95	651.20	45.03
March, 2010	694.95	631.30	226.62



Performance and comparison to broad based indices such as BSE Sensex etc.

Market Price Data and Comparison of the share prices with BSE Sensex is not given, as the shares of the Company were not listed on BSE. Shares of the Company are being traded only at NSE though it is also listed with CSE.

VIII) Registrar & Share Transfer Agents

C B Management Services (P) Ltd.
P-22, Bondel Road, Kolkata- 700 019.
Phone: (033) 40116700/6711/6718/6723 ;
Fax: (033) 2287 – 0263; e-mail: rta@cbmsl.com

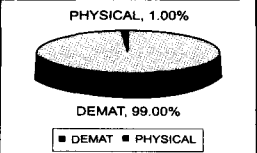
IX) Distribution of Shareholding as on 31st March, 2010

By Category of Shareholders		No. of Share(s) held	Percentage (%) to Total
Category			
A Promoter(s) Holding			
1. Promoters			
a. Indian Promoters	2420462	57.17	
b. Foreign Promoters	-	-	
2. Persons Acting in Concert	72417	1.71	
Sub Total	2492879	58.88	
B. Public Share Holding			
3. Institutional Investors			
a. Mutual Funds and UTI	-	-	
b. Bank/ Financial Institutions/ Insurance companies	30158	0.71	
c. FIIs	-	-	
Sub Total	30158	0.71	
4. Others			
a. Bodies Corporate	1609046	38.00	
b. Indian Public	98097	2.32	
c. Non-Resident Indians	2899	0.07	
d. Public Sector company	150	0.00	
e. CM/CC	639	0.02	
Sub Total	1710831	40.41	
Grand Total	4233868	100.00	

By Size of Shareholding

RANGE		NO OF SHAREHOLDERS			TOTAL	NO OF SHARES			TOTAL
FROM	TO	PHY	NSDL	CDSL		PHY	NSDL	CDSL	
1	500	370	459	186	1015	21103	31841	8455	61399
501	1000	14	16	5	35	10591	10768	3335	24694
1001	2000	5	11	1	17	7241	16634	1650	25525
2001	3000	0	6	0	6	0	14339	0	14339
3001	4000	1	1	0	2	3331	3998	0	7329
4001	5000	0	2	0	2	0	8600	0	8600
5001	10000	0	1	1	2	0	5729	9630	15359
10001	ABOVE	0	5	1	6	0	1656168	2420455	4076623
	TOTAL	390	501	194	1085	42266	1748077	2443525	4233868



X) Share Transfer System	The shares in physical form for transfer should be lodged at the office of the Company's Registrar and Share Transfer Agent, C B Management Services (P) Ltd., Kolkata. The transfers are processed within 14 days from the date of such request for transfer, if technically found to be in order and complete in all respects. As per directives issued by SEBI it is compulsory to trade in Company's equity shares in dematerialised form.	
XI) Dematerialization of Shares as on 31st March, 2010 	The Company has entered into arrangements with National Securities Depository Ltd., and Central Depository Services (India) Ltd., whereby Shareholders have an option to dematerialize their shares with either of the depositories. As on 31st March, 2010, 4191602 shares representing 99 % of the total shares have been dematerialized. DEMAT ISIN Number: INE360C01016	
XII) Outstanding GDRs / ADRs / Warrants or any Convertible Instruments, conversions date and likely impact on equity.	Not Applicable	
XIII) Plant Locations	Dishergarh Power Station. Sanctoria, P.O.: Dishergarh Burdwan – 713 333. Ph. 0341 2520 023, Fax. 0341 2520 022	Chinakuri Power Station PO. Radhanagar Railway Colony Burdwan – 713 372 Ph. 0341 2510 520
XIV) Address for Correspondence	Secretary, DPSC Limited Plot No. - X-1, 2&3 Block EP, Sector-V, Salt Lake City, Kolkata-700 091 Telephone : 033-2357 4308/09/10, Fax : (91) (33) 2357 3758, E-mail : sb@dpscl.com	

Status of Adoption of the Non Mandatory Requirement

1. The Board

The Company does not provide any office facility to the Non-Executive Chairman. None of the Independent Directors has tenure in aggregate on the Board for more than nine years.

2. Remuneration Committee

The Company has a Remuneration Committee as referred in Section 4 of this report.

3. Audit Qualification

Observations of the Auditors have been appropriately addressed in the Directors' Report.

4. Other Items

The rest of the Non-Mandatory requirements such as **Shareholders Rights; Training of Board Members; Mechanism for evaluating non-executive Board Members** and **Whistle Blower Policy** will be implemented by the Company as and when required and/or deemed necessary by the Board.

Kolkata,
17th May, 2010

On behalf of the Board,
Hemant Kanoria
Chairman

DECLARATION REGARDING COMPLIANCE BY BOARD MEMBERS AND SENIOR MANAGEMENT

PERSONNEL WITH THE CODE OF CONDUCT

This is to confirm that the Company has adopted the Code of Conduct for its Board Member and Senior Management Personnel including Managing Director as well as Non-Executive Independent Directors and the same are available on the website of the Company.

I also confirm that the Company has received a declaration of compliance with the code of conduct as applicable by the Members of the Board and Senior Management Personnel of the Company for the financial year ended 31st March, 2010.

For the purpose of this declaration, Senior Management shall mean personnel of the Company who are members of its core management team excluding Board of Directors and would comprise all members of management committee, including all functional heads.

D.P.Patra
Managing Director

Kolkata,
17th May, 2010

AUDITORS' CERTIFICATE REGARDING COMPLIANCE OF CONDITIONS OF CORPORATE GOVERNANCE

To the Members of
DPSC Limited

We have examined the compliance of conditions of Corporate Governance by DPSC Limited, for the year ended 31st March 2010, as stipulated in Clause 49 of the Listing Agreement of the said Company with Stock Exchanges in India.

The compliance of conditions of Corporate Governance is the responsibility of the Company's management. Our examination was carried out in accordance with the Guidance Note on Certification of Corporate Governance (as stipulated in Clause 49 of the Listing Agreement), issued by the Institute of Chartered Accountants of India and was limited to procedures and implementation thereof, adopted by the Company for ensuring the compliance of the conditions of Corporate Governance. It is neither an audit nor an expression of opinion on the financial statements of the Company.

In our opinion and to the best of our information and according to the explanations given to us, we certify that the Company has complied with the conditions of Corporate Governance as stipulated in the above mentioned statements of the Company.

We state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the management has conducted the affairs of the Company.

For Price Waterhouse & Co.
Firm Registration No. 007567S
Chartered Accountants.
(P. Law)
Partner
(Membership No. 51790)

Kolkata,
17th May, 2010



AUDITORS' REPORT

TO THE MEMBERS OF DPSC LIMITED

1. We have audited the attached Balance Sheet of DPSC Limited, as at 31st March 2010, and the related Profit and Loss Account and Cash Flow Statement for the year ended on that date annexed thereto, which we have signed under reference to this report. These financial statements are the responsibility of the Company's Management. Our responsibility is to express an opinion on these financial statements based on our audit.
2. We conducted our audit in accordance with the auditing standards generally accepted in India. Those Standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by Management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.
3. As required by the Companies (Auditor's Report) Order 2003, as amended by the Companies (Auditor's Report) (Amendment) Order, 2004, (together 'the Order') issued by the Central Government of India in terms of sub-section (4A) of Section 227 of 'the Companies Act, 1956' of India (the 'Act') and on the basis of such checks of the books and records of the Company as we considered appropriate and according to the information and explanations given to us, we give in the Annexure a statement on the matters specified in paragraphs 4 and 5 of the Order.
4. Further to our comments in the Annexure referred to in paragraph 3 above, we report that:
 - a) We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purposes of our audit;
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as appears from our examination of those books;
 - c) The Balance Sheet, the Profit and Loss Account and the Cash Flow Statement dealt with by this report are in agreement with the books of account;
 - d) In our opinion, the Balance Sheet, the Profit and Loss Account and the Cash Flow Statement dealt with by this report comply with the accounting standards referred to in sub-section (3C) of Section 211 of the Act;
 - e) On the basis of written representations received from the directors, as on 31st March 2010 and taken on record by the Board of Directors, none of the directors is disqualified as on 31st March 2010 from being appointed as a director in terms of clause (g) of sub-section (1) of Section 274 of the Act;
 - f) In our opinion and to the best of our information and according to the explanations given to us, the said financial statements together with the notes thereon and attached thereto give in the prescribed manner the information required by the Act, in the manner so required as applicable to Electricity companies and on such basis, also give, subject to Note 10(c) on Schedule 17 to the Accounts regarding managerial remuneration of Rs. 2.17 lakhs awaiting shareholders' approval, a true and fair view in conformity with the accounting principles generally accepted in India:
 - (i) in the case of the Balance Sheet, of the state of affairs of the Company as at 31st March 2010;
 - (ii) in the case of the Profit and Loss Account, of the profit for the year ended on that date; and
 - (iii) in the case of the Cash Flow Statement, of the cash flows for the year ended on that date.

**Kolkata,
Date: 17th May, 2010**

For Price Waterhouse & Co.
Firm Registration No. 007567S
Chartered Accountants.
P. Law
Partner
(Membership No. 51790)

ANNEXURE TO AUDITORS' REPORT

Referred to in paragraph 3 of the Auditors' Report of even date to the members of DPSC Limited on the financial statement for the year ended 31st March, 2010

- (1) (a) The Company has maintained proper records showing full particulars including quantitative details and situation of fixed assets.

(b) The fixed assets are physically verified by the Management according to a phased programme designed to cover all the items over a period of three years, which in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the programme, a portion of the fixed assets has been physically verified by the Management during the year and no material discrepancies between the book records and the physical inventory have been noticed.

(c) In our opinion and according to the information and explanations given to us, a substantial part of fixed assets has not been disposed of by the Company during the year.
- (2) (a) The inventory has been physically verified by the Management during the year/ at the year end. In our opinion, the frequency of verification is reasonable.

(b) In our opinion, the procedures of physical verification of inventory followed by the Management are reasonable and adequate in relation to the size of the Company and the nature of its business.

(c) On the basis of our examination of the inventory records, in our opinion, the Company has maintained proper records of inventory. The discrepancies noticed on physical verification of inventory as compared to the book records were not material.
- (3) (a) The Company has not granted any loans, secured or unsecured, to companies, firms or other parties covered in the register maintained under Section 301 of the Act.

(b) The Company has not taken any loans, secured or unsecured, from companies, firms or other parties covered in the register maintained under Section 301 of the Act.
- (4) In our opinion and according to the information and explanations given to us, there is an adequate internal control system commensurate with the size of the Company and the nature of its business for the purchase of inventory, fixed assets and for the sale of energy and services. Further, on the basis of our examination of the books and records of the Company, and according to the information and explanations given to us, we have neither come across nor have been informed of any continuing failure to correct major weaknesses in the aforesaid internal control system.
- (5) According to the information and explanations given to us, there have been no contracts or arrangements referred to in Section 301 of the Act during the year to be entered in the register required to be maintained under that Section. Accordingly, the question of commenting on transactions made in pursuance of such contracts or arrangements does not arise.
- (6) The Company has not accepted any deposits from the public within the meaning of Sections 58A and 58AA of the Act and the rules framed there under.
- (7) In our opinion, the Company has an internal audit system which needs to be strengthened by enlarging area of coverage and period to make it commensurate with its size and nature of its business of the Company.
- (8) We have broadly reviewed the books of account maintained by the Company in respect of the product where pursuant to the Rules made by the Central Government of India, the maintenance of cost records has been prescribed under clause (d) of sub-section (1) of Section 209 of the Act and are of the opinion that prima facie, the prescribed accounts and records have been made and maintained. We have not, however, made a detailed examination of the records with a view to determine whether they are accurate or complete.



- (9) (a) According to the information and explanations given to us and the records of the Company examined by us, in our opinion, the Company has generally been regular in depositing during the year the undisputed statutory dues including provident fund, investor education and protection fund, employees' state insurance, income-tax, sales tax, wealth tax, service tax, customs duty, excise duty, cess and other material statutory dues as applicable with the appropriate authorities.
- (b) According to the information and explanations given to us and the records of the Company examined by us, the particulars of dues of income tax, sales tax, wealth tax, service tax, custom duty, excise duty and cess as applicable as at 31st March, 2010 which have not been deposited on account of a dispute, are as follows:

Name of the Statute	Nature of dues	Amount (Rs in Lakhs)	Forum where dispute is pending
West Bengal Sales Tax Act, 1994	Sales Tax	0.83	West Bengal Commissioner Taxes Appellate & Revisional Board
	Purchase Tax	1.40	West Bengal Commissioner Taxes Appellate & Revisional Board
		3.64	Deputy Commissioner of Commercial Taxes

- (10) The Company has no accumulated losses as at 31st March 2010 and it has not incurred any cash losses in the financial year ended on that date or in the immediately preceding financial year.
- (11) According to the records of the Company examined by us and the information and explanations given to us, the Company has not defaulted in repayment of dues to any bank as at the Balance Sheet date. The Company has not taken any loan from financial institutions or issued any debentures.
- (12) The Company has not granted any loans and advances on the basis of security by way of pledge of shares, debentures and other securities.
- (13) The provisions of any special statute applicable to chit fund/ nidhi /mutual benefit fund/ societies are not applicable to the Company.
- (14) In our opinion, the Company is not a dealer or trader in shares, securities, debentures and other investments.
- (15) In our opinion and according to the information and explanations given to us, the Company has not given any guarantee for loans taken by others from banks or financial institutions during the year.
- (16) In our opinion and according to the information and explanations given to us, on an overall basis, the term loans have been applied for the purposes for which they were obtained.
- (17) On the basis of an overall examination of the balance sheet of the Company, in our opinion and according to the information and explanations given to us, there are no funds raised on a short-term basis which have been used for long-term investment.
- (18) The Company has not made any preferential allotment of shares to parties and companies covered in the register maintained under Section 301 of the Act during the year.
- (19) As the Company has not issued any debentures, clause (xix) of paragraph 4 of the Order is not applicable.
- (20) The Company has not recently raised any money by public issue.
- (21) During the course of our examination of the books and records of the Company, carried out in accordance with the generally accepted auditing practices in India, and according to the information and explanations given to us, we have neither come across any instance of fraud on or by the Company, noticed or reported during the year, nor have we been informed of such case by the Management.

Kolkata,
Date:17th May,2010

For Price Waterhouse & Co.
Firm Registration No. 007567S
Chartered Accountants.
P. Law
Partner
(Membership No. 51790)

DPSC Limited

BALANCE SHEET as at 31st March 2010

		(Rupees in lakhs)	
	Schedule	As at 31st March 2010	As at 31st March 2009
SOURCES OF FUNDS			
1. Shareholders' Funds :			
a) Share Capital	1	423.39	423.39
b) Reserves and Surplus	2	10,087.88	8,714.51
		10,511.27	9,137.90
2. Loan Funds :	3		
Secured Loans		1,543.75	2,640.45
3. Other Funds :			
a) Consumers' Security Deposit		294.51	287.98
b) Contribution from Consumers towards Service Lines		817.55	735.52
4. Deferred Tax Liability (Net) (Note 16 on Schedule 17)		1,354.15	1,511.10
		14,521.23	14,312.95
APPLICATION OF FUNDS			
1. Fixed Assets :	4		
a) Gross Block		14,755.69	14,260.06
b) Less : Depreciation		3,645.59	3,156.68
c) Net Block		11,110.10	11,103.38
d) Capital Work-in-Progress		611.58	461.98
		11,721.68	11,565.36
2. Investments	5	408.71	474.22
3. Current Assets, Loans & Advances			
a) Inventories	6	913.98	915.85
b) Sundry Debtors	7	11,841.16	10,714.36
c) Cash & Bank Balances	8	681.55	405.62
d) Other Current Assets	9	156.54	109.41
e) Loans & Advances	10	671.61	558.70
		14,264.84	12,703.94
Less : Current Liabilities & Provisions			
a) Liabilities	11	10,511.31	9,348.94
b) Provisions	12	1,362.69	1,107.00
		11,874.00	10,455.94
Net Current Assets		2,390.84	2,248.00
4. Miscellaneous Expenditure to the extent not written off or adjusted	13	--	25.37
		14,521.23	14,312.95
Notes on Accounts	17		

Schedules 1 to 13 and Schedule 17 referred to above form an integral part of the Balance Sheet.

This is the Balance Sheet referred to in our report of even date.

For Price Waterhouse & Co.
Firm Registration Number 007567S
Chartered Accountants
P.Law
Partner
(Membership No. 51790)
Kolkata,
Date : 17th May, 2010

For and on behalf of Board

S. Bardhan
Secretary

D. P. Patra
Managing Director

A.K. Deb
Director



DPSC Limited

PROFIT AND LOSS ACCOUNT for the year ended 31st March 2010

		(Rupees in lakhs)	
	Schedule	2009-10	2008-09
INCOME			
Gross Sales of Energy [Note 3(a) on Schedule 17]		41,046.80	37,913.17
Other Income	14	346.41	409.81
		41,393.21	38,322.98
EXPENDITURE			
Energy Purchased		29,024.99	27,394.27
Generation, Distribution, Administration and Other Expenses	15	10,517.36	8,881.25
Depreciation		537.20	466.39
Interest	16	300.86	543.31
		40,380.41	37,285.22
Profit before Exceptional Item, Taxation and Special Appropriations		1,012.80	1,037.76
Exceptional Item (Note 17 on Schedule 17)		544.04	--
Profit before Taxation and Special Appropriations		1,556.84	1,037.76
Provision for Taxation			
Current Tax		291.05	121.00
Deferred Tax [(Release)/Charge] [Note 16 on Schedule 17]		(156.95)	129.82
Fringe Benefit Tax		--	30.00
Profit after Taxation but before Special Appropriations		1,422.74	756.94
Special/Statutory Appropriations			
Transfer to Reserve for Unforeseen Exigencies		35.65	31.31
Transfer to Reserve for Unforeseen Exigencies -- Interest		8.99	--
Profit after Taxation and Special / Statutory Appropriations		1,378.10	725.63
APPROPRIATIONS			
Dividend		42.34	42.34
Income Tax on Dividend		7.03	7.20
Balance brought forward from last accounts		2,674.09	1,998.00
Balance carried to Balance Sheet		4,002.82	2,674.09
Earnings per Share (Basic and Diluted) [Note 14 on Schedule 17]		33.60	17.88

Notes on Accounts

17

Schedules 14 to 17 referred to above form an integral part of the Profit and Loss Account.

This is the Profit and Loss Account referred to in our report of even date.

For Price Waterhouse & Co.
Firm Registration Number 007567S
Chartered Accountants
P.Law
Partner
(Membership No. 51790)
Kolkata,
Date : 17th May, 2010

For and on behalf of Board

S. Bardhan
Secretary

D. P. Patra
Managing Director

A.K. Deb
Director

DPSC Limited

Schedules forming part of the Balance Sheet

(Rupees in lakhs)

31st March 2010 31st March 2009

SCHEDULE 1

SHARE CAPITAL

Authorised

16,000 10% 'A' Cumulative Preference Shares of Rs. 100/- each	16.00	16.00
12,000 10% 'B' Cumulative Preference Shares of Rs. 100/- each	12.00	12.00
4,720,000 Ordinary Shares of Rs. 10/- each	472.00	472.00
	<u>500.00</u>	<u>500.00</u>

Issued and Subscribed

3,153,868 Ordinary Shares of Rs. 10/-each, fully paid up in cash	315.39	315.39
72,000 Ordinary Shares of Rs. 10/- each, fully paid, issued for payment other than in cash	7.20	7.20
1,008,000 Ordinary Shares of Rs. 10/- each, fully paid, issued by way of bonus shares, by capitalisation of General Reserve	100.80	100.80
	<u>423.39</u>	<u>423.39</u>

Note : Of the above Ordinary Shares of Rs. 10/- each :

- (a) 24,20,455 (Previous Year Nil) Shares are held by Orbis Power Venture Private Limited, the Holding Company; and
- (b) 72,417 (Previous Year Nil) Shares are held by India Power Corporation Limited the Ultimate Holding Company.



DPSC Limited

Schedules forming part of the Balance Sheet

(Rupees in lakhs)

	31st March 2010	31st March 2009
SCHEDULE 2		
RESERVES AND SURPLUS		
Share Premium	1,659.39	1,659.39
Capital Reserve	82.47	82.47
Capital Redemption Reserve	28.00	28.00
General Reserve		
Balance as per last account	3,757.90	3,757.90
Add : Transferred from Profit and Loss Account	--	--
	3,757.90	3,757.90
Contingencies Reserve	266.64	266.64
Reserve for Unforeseen Exigencies		
[Refer Note 1(b) on Schedule-17]		
Balance as per last account	75.98	44.67
Add : Transferred from Profit and Loss Account	35.65	31.31
	111.63	75.98
Reserve for Unforeseen Exigencies - Interest		
[Refer Note 1(b) on Schedule-17]		
Balance as per last account	--	--
Transferred from Profit and Loss Account	8.99	--
[Refer Note 4 on Schedule-17]		
Development Reserve No. I	68.58	68.58
Development Reserve No. II	101.46	101.46
Profit and Loss Account	4,002.82	2,674.09
	<u>10,087.88</u>	<u>8,714.51</u>

DPSC Limited

Schedules forming part of the Balance Sheet

(Rupees in lakhs)

SCHEDULE 3

LOAN FUNDS

31st March 2010 31st March 2009

Nature of Loans

Nature of Security

Secured Loans

Term Loans -

State Bank of India	}	First charge on the movable assets both present and future pertaining to the Company's sub-stations at Ikra and Feeder Road, 33 Kv line from Akhalpur to Ikra site, 33 Kv Seebpore Satgram Feeder Road, Switches, Circuit Breakers and Transformers at Seebpore and Dishergarh, Electro-static Precipitator at Chinakuri Power Station, Dist. Burdwan, West Bengal.	499.34	749.06
State Bank of India			413.39	688.15
State Bank of India			0.26	74.51

Interest accrued and due	3.69	16.79
--------------------------	------	-------

Cash Credit from Scheduled Banks -

State Bank of Patiala	}	First charge, ranking <i>pari passu</i> with the charge created by hypothecation of entire stock of coal, stores and spares, movable plant and machinery, book debts, outstanding monies, receivables and claims, both present and future.	8.17	269.96
Industrial Development Bank of India			618.90	841.98
			<u>1,543.75</u>	<u>2,640.45</u>

DPSC LIMITED

Schedules forming part of the Balance Sheet

SCHEDULE 4

Fixed Assets

(Rupees in lakhs)

Gross Block				Depreciation				Net Block		
	Cost/Book Value as on 01.04.2009	Additions (Note 1)	Withdrawals	Cost/Book Value as on 31.03.2010	As on 01.04.2009	For the Year	Withdrawals/ Adjustments	As on 31.03.2010	As on 31.03.2010	As on 01.04.2009
Tangible Asset										
Land Freehold	27.04	6.06	-	33.10	-	-	-	-	33.10	27.04
Land Leasehold	351.37	--	-	351.37	29.62	5.21	-	34.83	316.54	321.75
Building	2,605.61	15.37	-	2,620.98	213.95	67.80	-	281.75	2,339.23	2,391.66
Plant & Machinery	3,009.70	47.01	15.65	3,041.06	857.43	106.35	10.89	952.89	2,088.17	2,152.27
Mains, Meters & Transformers	7,223.20	319.86	67.95	7,475.11	1,635.01	265.19	34.06	1,866.14	5,608.97	5,588.19
Vehicle	100.07	-	2.08	97.99	83.32	5.29	1.98	86.63	11.36	16.75
Computer	405.28	36.12	0.09	441.31	141.90	25.01	0.01	166.90	274.41	263.38
Furniture	537.79	5.24	3.79	539.24	195.45	31.31	1.35	225.41	313.83	342.34
Intangible Assets										
Computer Software-Acquired	--	155.53	-	155.53	-	31.04	-	31.04	124.49	-
TOTAL	14,260.06	585.19	89.56	14,755.69	3,156.68	537.20	48.29	3,645.59	11,110.10	11,103.38
PREVIOUS YEAR	12,522.10	1,938.49	200.53	14,260.06	2,744.19	466.39	53.90	3,156.68		
Capital Work-in-Progress (Note 2)									611.58	461.98
									11,721.68	11,565.36

Notes :

1. Additions include borrowing cost capitalised Rs. Nil (Previous Year Rs. 47.03 lakhs)

2. Capital Work - in - Progress includes :

(a) Capital Advances (unsecured considered good) Rs. 45.37 lakhs (Previous Year Rs. 26.06 lakhs)

(b) Acquired intangible asset - Computer software under implementation Rs. Nil (Previous Year - Rs.138.51 Lakhs)



DPSC Limited

Schedules forming part of the Balance Sheet

(Rupees in lakhs)

SCHEDULE 5

	No.	Face value of each security	Book Value as at 31st March 2010	Book Value as at 31st March 2009
INVESTMENTS				
Long Term Investments (other than Trade)				
[Refer Note 1 (e) on Schedule 17]				
Contingencies Reserve Investments				
UTI Balanced Fund(Income Re-investment) Scheme				
(Previous Year 53986.55 unit) @	56,550.71	10	7.81	7.43
UTI-GESC Investment Plan - Dividend	1,624,341.02	10	169.30	169.30
(Received on conversion of Tax free US64 Bonds along with interest of Rs. 5.53 lakhs accrued thereon)				
Catholic Syrian Bonds -2014	6	1,000,000	57.30	57.30
7.5% ICICI Bank 2015 Bonds	2	1,000,000	19.00	19.00
11.05% IOB 2018 Bonds	2	1,000,000	20.00	20.00
7.99% GOI 2017 Bonds	5,000	100	5.00	5.00
9.05% Corporation Bank, 2019 Bond**	1	1,000,000	10.00	--
Unforeseen Exigencies Reserve Investments				
7.5% ICICI Bank 2015 Bonds	2	1,000,000	19.20	19.20
9% Industrial Finance Corporation of India 2010 Bonds-- at under cost*	2	1,00,000	--	2.00
11.5% PFC 2018 Bonds	3	1,000,000	30.00	30.00
9.05% Corporation Bank, 2019 Bonds **	3	1,000,000	30.00	--
Unforeseen Exigencies Reserve - Interest Investment				
Fixed Deposit with Andhra Pradesh State Financial Corporation**	1	500,000	5.00	--
Others				
Fully paid Ordinary Shares				
Quoted				
Yule Financing & Leasing Co. Ltd.-at under cost	297,930	10	--	--
Tide Water Oil Co. (I) Ltd. (Previous year 12956 shares)	1,006	10	0.72	9.23
Unquoted				
Transformer & Switchgear Ltd.-at under cost	24,407	10	--	--
Descon Ltd.	80,300	10	8.03	8.03
WEBFIL Limited	2,003,800	10	200.38	200.38
India Power Corporation Limited	273,000	10	27.30	27.30
Fully Paid Debentures				
Unquoted				
Woodlands Hospital and Medical Research Centre Ltd.				
5% Non-Redeemable Registered Mortgage Debenture Stock 1957	2	2,500	0.05	0.05
			609.09	574.22
Less: Provision for Diminution in carrying amount of Investments [including Rs. Nil (Previous Year Rs. 75 lakhs Transferred from Provision for Contingency)]			200.38	100.00
			408.71	474.22
@2564.16 Units (Previous Year - Nil) representing dividend reinvested during the year				
*Redeemed during the year				
**Purchased / invested during the year				
Aggregated Market Value of Quoted Investments (excluding Yule Financing & Leasing Co. Ltd. in absence of any current quotation)			49.05	428.55
Net Asset Value / Repurchase price of Investments in units of Mutual funds			186.41	178.27



DPSC Limited

Schedules forming part of the Balance Sheet

(Rupees in lakhs)

	31st March 2010	31st March 2009
SCHEDULE 6		
INVENTORIES		
[As valued and certified by the management, refer Note 1(f) on Schedule 17]		
Stores and spare parts	801.64	878.05
Fuel - (Coal) [including in transit Rs. 4.71 lakhs (Previous Year Rs. Nil)]	110.16	32.50
Loose tools	2.18	5.30
	<u>913.98</u>	<u>915.85</u>
SCHEDULE 7		
SUNDRY DEBTORS		
Debts over six months		
Secured-Considered good	37.01	43.70
Unsecured		
- Considered good	560.44	554.72
- Considered Doubtful	--	35.16
	<u>560.44</u>	<u>589.88</u>
Less : Provision	--	35.16
	560.44	554.72
Other Debts - Considered good		
[Notes 3(a), 3(b) and 3(c) on Schedule 17]		
Secured	976.55	771.88
Unsecured	10,267.16	9,344.06
	<u>11,841.16</u>	<u>10,714.36</u>
SCHEDULE 8		
CASH AND BANK BALANCES		
Cash in hand	6.61	5.80
Cheques in hand	--	0.20
Stamps in hand	0.46	0.11
With Scheduled Banks on :		
Current Accounts	83.00	397.94
Unforeseen Exigencies Reserve fund account	36.93	--
Unpaid Dividend Accounts	0.86	0.48
Fixed Deposit Accounts	552.60	--
Margin and Guarantee Deposit Accounts (under lien)	1.09	1.09
	<u>681.55</u>	<u>405.62</u>

DPSC Limited

Schedules forming part of the Balance Sheet

(Rupees in lakhs)

31st March 2010 31st March 2009

SCHEDULE 9

OTHER CURRENT ASSETS

(Unsecured - Considered good)

Consumer job work-in-progress (at or below cost -
as valued and certified by the management)

130.70 93.59

Accrued Interest on :

Investments

9.52 6.71

Bank Deposits etc.

9.21

Deposits

Considered good

7.11

9.11

Considered doubtful

2.00

--

9.11

9.11

Less : Provision

2.00

--

7.11

9.11

156.54

109.41

SCHEDULE 10

LOANS AND ADVANCES

Unsecured - considered good, except otherwise stated-
Loans

1.35 2.21

Advances recoverable in cash or kind or
for value to be received

Considered good

144.84

143.19

Considered doubtful

-

19.19

144.84

162.38

Less : Provision

--

19.19

144.84

143.19

Advance Payment of Income Tax

524.97

412.85

(including tax deducted at source)

Fringe Benefit Tax (Net of Provision)

0.45

0.45

671.61

558.70

SCHEDULE 11

CURRENT LIABILITIES

Sundry Creditors

Dues to Micro Enterprise and Small Enterprise (Note 1)

0.77

3.34

Others (Note 2)

10,180.14

9,057.86

Advance from consumers for jobs

329.54

287.26

Investor Education and Protection Fund shall be credited by the
following amount: (Note 3)

-Unpaid Dividend

0.86

0.48

10,511.31

9,348.94

Notes:

- (1) Represents amount due to micro enterprises and small enterprises (identified during the year on the basis of information available with the management). No balance is outstanding for 45 days or more. No interest in terms of Micro, Small and Medium Enterprises Development Act, 2006 has either been paid except Rs. 0.07 lakhs or accrued during the year and remaining unpaid as at 31st March, 2010.
- (2) Sundry Creditors include Rs. 148.32 lakhs (Previous Year - Rs. 149.80 lakhs) being advance from consumers.
- (3) No amount was due for deposit as on the Balance Sheet date.



DPSC Limited

Schedules forming part of the Balance Sheet

(Rupees in lakhs)

	31st March 2010	31st March 2009
SCHEDULE 12		
PROVISIONS		
Taxation	519.75	376.50
Long Term Employee Benefits	793.57	680.96
Contingencies		
As per last Account	--	75.00
Less : Transfer to Provision for Diminution in carrying amount of Investment	--	75.00
	--	--
Proposed Dividend	42.34	42.34
Tax on Proposed Dividend	7.03	7.20
	<u>1,362.69</u>	<u>1,107.00</u>

SCHEDULE 13

MISCELLANEOUS EXPENDITURE TO THE EXTENT NOT WRITTEN OFF OR ADJUSTED

VRS Compensation	--	25.37
[Note 1(j)(iv) on Schedule 17]	--	25.37
	<u>--</u>	<u>25.37</u>

Schedules forming part of the Profit & Loss Account

	2009 - 10	2008 - 09
SCHEDULE 14		
OTHER INCOME		
Miscellaneous Receipts	85.83	206.31
Rent	156.51	157.31
Income from Investments :		
Long Term (Other than Trade)	21.18	22.07
Tax deducted at source Rs. Nil (Prior year - Rs. 0.60 lakhs)		
Interest (Gross)		
on Loans	1.05	0.05
on Intercompany Deposit	--	18.39
on Bank Deposits	9.36	5.68
Interest on Income Tax Refund	18.13	--
Provision for doubtful advances written back	19.19	--
Provision for doubtful debts written back	35.16	--
	<u>346.41</u>	<u>409.81</u>

DPSC Limited

Schedules forming part of the Profit & Loss Account

(Rupees in lakhs)

	2009 - 10	2008 - 09
SCHEDULE 15		
GENERATION, DISTRIBUTION, ADMINISTRATION AND OTHER EXPENSES		
Fuel - (Coal)	5,278.06	4,517.00
Salaries and Wages :		
Salaries, Wages and Bonus	2,338.76	1,848.70
Contributions to Provident and other funds	334.53	286.93
Medical and Welfare expenses	302.40	272.71
	2,975.69	2,408.34
Repairs, Maintenance & Stores :		
Consumption of Stores	78.12	48.81
Repairs and Maintenance-Plant and Machinery [including Stores Rs.117.56 lakhs (Previous Year-Rs. 91.19 lakhs)]	302.38	243.91
Repairs and Maintenance - Buildings [including Stores Rs. 1.35 lakhs (Previous Year-Rs. 5.54 lakhs)]	215.46	176.32
Repairs and Maintenance - Others [including Stores Rs 75.64 lakhs (Previous Year-Rs. 84.85 lakhs)]	358.33	257.19
	954.29	726.23
Lease Rental	430.14	400.10
Loss on disposal of Fixed Assets (Net)	8.93	31.79
Loss on redemption of Long Term (Other than Trade) Investment (Net)	--	0.02
Diminution in the carrying amount of Long Term Investment	--	0.04
Provision for Diminution in carrying amount of Long Term Investment	100.38	25.00
Rent	11.97	13.94
Rates and Taxes	26.71	41.84
Insurance	22.07	19.27
Miscellaneous Expenses	645.32	656.30
Auditors' Remuneration		
As Auditors -		
Audit Fees	5.00	5.00
Tax Audit Fees	2.50	2.50
For Certification	8.76	6.30
Reimbursement of Expenses [including Service Tax Rs. 1.56 lakhs (Previous Year-Rs. 1.47 lakhs)]	1.69	1.54
	17.95	15.34
Directors' Fees	4.25	3.78
Commission to Managing Director	2.48	2.71
Provision for Doubtful Debts	--	0.34
Provision for Doubtful Advances / Other Current Assets	2.00	19.19
Bad Debts written off	37.12	0.02
	10,517.36	8,881.25
SCHEDULE 16		
INTEREST		
Consumers' Security Deposit	17.72	16.81
Cash Credit from Bank	141.38	350.64
Others*	141.76	175.86
	300.86	543.31

*Includes Rs. 141.69 lakhs (Previous Year - Rs. 172.90 lakhs) on Term Loans from a Bank



DPSC Limited

SCHEDULE 17

NOTES ON ACCOUNTS

1. SIGNIFICANT ACCOUNTING POLICIES

(a) General :

These accounts have been prepared in keeping with applicable provisions of the Companies Act, 1956 and West Bengal Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2007 issued pursuant to the provisions of Electricity Act, 2003 and amended from time to time (Tariff Regulations) as applicable for the year.

(b) Reserves :

Contingencies Reserve was created by appropriation out of revenue of each year till the year ended 31st March, 2004 in accordance with the provisions of the Sixth Schedule to the erstwhile Electricity (Supply) Act, 1948. As permitted by the Tariff Regulations, an amount not exceeding 0.25% of the value of gross fixed assets at the beginning of the year is appropriated to a Reserve for Unforeseen Exigencies each year effective 2006-07, subject to the overall ceiling that the balance in this Reserve together with the balance in Contingency Reserve shall not exceed 5% of the value of gross fixed assets at the beginning of the year. For the purpose of arriving at such ceiling reinvestment of interest accrued on Reserve for Unforeseen Exigencies Investment (ascertained separately) are required to be excluded as per the Tariff Regulations.

(c) Fixed Assets :

(i) Fixed Assets (both tangible and intangible) are stated at cost of acquisition or construction including any cost attributable to bringing the assets to their working condition. In case of a project, cost also includes pre-operative expenses, where applicable, and expenditure during trial run (net of income).

(ii) Impairment loss is recognised wherever the carrying amount of fixed assets of a cash generating unit exceeds its recoverable amount, i.e., net selling price or value in use, whichever is higher.

(d) Depreciation / Amortisation :

(i) In compliance with the Tariff Regulations, effective 2006-07, annual charge towards depreciation is calculated on straight line method at the rates specified therein on original cost of the fixed assets. Based on a legal opinion obtained by the Company, charging of depreciation as per the provisions of the Tariff Regulations as aforesaid is in sufficient compliance with the requirements under the provisions of the Companies Act, 1956 for declaration of dividend, determination of net profit and computation of managerial remuneration.

(ii) Additions to fixed assets made by the Company after commencement of lease in the leased premises at Chinakuri Power Station (under operating lease) are depreciated on the basis mentioned in 1(d)(i) above. As per the terms of the lease agreement, in the event of non-renewal of the lease on expiry of the terms, all such additions to fixed assets owned by the Company would be taken over by the lessor at their respective written down values as on the date of the termination of the lease.

(iii) Cost of leasehold lands are amortised over the related lease period.

(iv) Cost of Computer software is amortized under straight Line method over 5 years.

(e) Investments :

Long term investments are stated at cost. Diminution, other than temporary, in their carrying amounts is either written down or provided for. Gain / Losses on disposal of investments are recognised as income / expenditure.

(f) Inventories :

Items intended for own consumption/use comprising :

(i) Stores and spares are stated at cost or under;

(ii) Other inventory items are stated at cost.

Cost is calculated on weighted average basis and includes expenditure incurred for bringing such inventories to their present location and condition. Adjustments in the carrying amount of obsolete, defective and slow moving items as may be identified at the time of physical verification is made where appropriate to cover any eventual loss on their ultimate realisation.

NOTES ON ACCOUNTS**(g) Taxation :**

Current Tax in respect of taxable income for the year is provided for as per applicable tax laws. Deferred Tax is recognised subject to the consideration of prudence in respect of Deferred Tax Asset, on timing differences, being the differences between taxable income and accounting income that originate in one period and are capable of reversal in one or more subsequent periods and is measured using tax rates and laws that have been enacted or substantively enacted by the Balance Sheet date. Deferred tax assets are reviewed at each Balance Sheet date to reassess realisability thereof.

(h) Revenue Recognition :

- (i) Sale of energy on account of electricity supplied is billed to consumers at rates approved by West Bengal Electricity Regulatory Commission (WBERC). Amount recoverable from / refundable to consumers on account of Fuel and Power Purchase Cost Adjustment (FPPCA) based on the approved formulae is considered as a part of sale of energy.
- (ii) Dividends on shares held as long term investments are accounted for when the Company's right to receive payment is established and interest income from bonds and other securities held as long term investments are accounted for on accrual basis.

(i) Borrowing Costs :

Borrowing costs that are attributable to the acquisition or construction of qualifying assets (being an asset that necessarily takes substantial period of time to get ready for intended use) are capitalised as part of the cost of such assets. All other borrowing costs are charged to revenue.

(j) Employee Benefits :**(i) Short Term Employee Benefits :**

These are recognised at the undiscounted amount as expense for the year in which the related service is rendered.

(ii) Post Employment Benefit Plans :

Contribution under Defined Contribution Plans payable in keeping with the related schemes are recognised as expenditure for the year.

In case of Defined Benefit Plans, the cost of providing the benefit is determined using the Projected Unit Credit Method with the actuarial valuation being carried out at each Balance Sheet date. Actuarial gains and losses are recognised in full in the Profit and Loss Account for the period in which they occur. Past service cost is recognised immediately to the extent that the benefits are already vested, and otherwise is amortized on a straight-line basis over the average period until the benefit become vested. The retirement benefit obligation recognised in the Balance Sheet represents the present value of the defined benefit obligations as adjusted for unrecognised past service cost, if any, and as reduced by the fair value of plan assets, where funded. Any assets resulting from this calculation is limited to the present value of any economic benefit available in the form of refunds from the plan or deductions in future contributions to the plan.

(iii) Other Long Term Employees Benefits (Unfunded):

The cost of providing long-term employee benefits determined using Projected Unit Credit Method with actuarial valuation being carried out at each Balance Sheet date. Actuarial gains and losses and past service cost are recognised immediately in the Profit and Loss Account for the period in which they occur. Other long term employee benefit obligation recognised in the Balance Sheet represents the present value of related obligation.

- (iv) Payments under Voluntary Retirement Scheme (VRS) is amortised over the period for which benefit by way of cost reduction is expected to arise [limited to the lower of - (a) the remaining period of service of the employee, (b) 5 years and (c) year ending 31st March 2010]



DPSC Limited

SCHEDULE 17

NOTES ON ACCOUNTS

2. Effective 2004-05 power purchased from Damodar Valley Corporation (DVC) is accounted for on the basis of tariff rates (including fuel cost adjustments) charged by DVC on a provisional basis awaiting issuance of revised tariff order by the Hon'ble Central Electricity Regulatory Commission (CERC) for the years 2004-05 to 2009-10 in terms of the directions issued by the Hon'ble Appellate Tribunal for Electricity (ATE).
3. (a) Gross Sales of energy include FPPCA of Rs. 1946.89 lakhs for the year 2009-10 realisable from consumers (with corresponding debit to sundry debtors) on the basis of formulae prescribed under the applicable Tariff Regulations, which is net of Rs.755.39 lakhs provisionally refundable to consumers on account of over recovery of fixed costs.
- (b) Sundry debtors include Rs. 4,099.45 lakhs being FPPCA (Previous Year - Rs. 4099.45 lakhs) recognised as sale of energy for the year 2008-09 realisable from consumers, computed on the basis of prescribed formulae by the Hon'ble WBERC awaiting disposal.
- (c) Sundry debtors include FPPCA of Rs. 556.09 lakhs (Previous Year - Rs. 556.09 lakhs) realisable from consumers, calculated as per formulae prescribed by the Hon'ble WBERC for the year 2007-08, net of amount refundable on account of over-realisation of fixed charges that resulted from additional sales during that year. Awaiting disposal of the Company's appeal before the Hon'ble ATE against Annual Performance Review (APR) Order for the year 2007-08, recovery / adjustment of the amount is pending.
- 4.. Details of interest received / accrued during the year on Reserve for Unforeseen Exigencies Investment, which has been appropriated from the Profit and Loss Account to Reserve for Unforeseen Exigencies - Interest in terms of Tariff Regulations, are given below :

	Rs. in lakhs	
	31.3.2010	31.3.2009
Interest Accrued and received in 2009-10	2.40	--
Interest Accrued in 2008-09 but received in 2009-10	2.58	--
Total Interest Received	4.98	--
Interest Accrued in 2009-10 but not received	4.01	--
--	8.99	--

5. Guarantees given on behalf of the Company, as per the Bank Certificates - Rs. 0.10 lakhs (Previous Year - Rs.0.10 lakhs).
6. Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances) Rs. 298.79 lakhs (Previous Year - Rs.63.16 lakhs).
7. Contingent liability to the extent ascertainable and not provided for :
 - (a) Demands of Sales Tax authorities against which the Company's appeal is pending Rs. 5.87 lakhs (Previous Year - Rs. 5.87 lakhs).
 - (b) Amount refundable to the consumers Rs. 281.44 lakhs (Previous Year - Rs. 281.44 lakhs) as per the Hon'ble WBERC's APR Order for the year 2006-07 against which Company's appeal is pending before the Hon'ble ATE.
 - (c) Other demands against which appeals are pending Rs. 10.00 lakhs (Previous Year - Rs. 37.64 lakhs).
8. Salaries and Wages exclude amounts incurred for work for consumers Rs. 6.96 lakhs (Previous Year - Rs. 9.11 lakhs)
9. Schedule 15 to the Accounts inter alia includes in :
 - (a) Coal Handling Charges Rs. 29.36 lakhs (Previous Year - Rs. 28.68 lakhs) under the head Fuel - (Coal)

NOTES ON ACCOUNTS (Contd.)

- (b) Raw Water Charges Rs. 7.30 lakhs (Previous Year - Rs. 6.74 lakhs) under the head Consumption of stores.
- (c) Ash Handling Charges Rs. 73.85 lakhs (Previous Year - Rs. 58.87 lakhs) under the head Repairs and Maintenance - Plant and Machinery.
- (d) Payment to Contract labour
- (i) Rs. 7.59 lakhs (Previous Year-Rs. 4.48 lakhs) under the head Repairs and Maintenance - Plant and Machinery.
- (ii) Rs. 61.21 lakhs (Previous Year-Rs. 64.53 lakhs) under the head Repairs and Maintenance - Building.
- (iii) Rs. Nil (Previous Year Rs. 0.13 lakhs) under the head Repairs and Maintenance - Others.

10. (a) Remuneration paid/payable to Managing Director upto (Part of the year) :

(Rs. in lakhs)

	<u>2009-10</u>	<u>2008-09</u>
(i) Salary	19.16	13.15
(ii) Contribution to Provident and Other Funds	2.27	2.05
(iii) Provision for Gratuity	0.00	0.26
(iv) Perquisites	8.10	1.81
(v) Commission	2.48	2.71
[Note (c) below]	<u>32.01</u>	<u>19.98</u>
(b) Exit Settlement Compensation to erstwhile Managing Director	<u>33.50</u>	<u>--</u>

Compensation for breach of contract of employment paid by the Company in accordance with law based on legal opinion obtained by the Company.

- (c) Remuneration to Managing Director includes Rs. 2.17 Lakhs awaiting shareholders approval.
- (d) Computation of Net Profit in accordance with Section 309(5) of the Companies Act, 1956 and Commission payable to the Managing Director -

	<u>2009-10</u>	<u>2008-09</u>
Profit after Taxation	1,422.74	756.94
Add: Provision for Taxation	134.10	280.82
Add: Managerial Remuneration	32.01	19.98
Add: Directors' Fees	4.25	3.78
Add: Provision for Diminution in the carrying amount of Investment	100.38	25.00
Add : Diminution in the carrying amount of Investment	--	0.04
Add: Loss on Redemption of Investment	--	0.02
Less : Profit on Sale of Long Term Investment (Net)	(544.04)	--
Net Profit as per Section 309(5)	<u>1,149.44</u>	<u>1,086.58</u>
5% thereof	57.47	54.33
Commission payable @ 0.25% of Net Profit as above subject to maximum of Rs. 5.00 lakhs	2.86	2.71
Proportionate Commission for holding office upto 10.2.2010	2.48	--



DPSC Limited

SCHEDULE 17

NOTES ON ACCOUNTS (Contd.)

		<u>31.03.2010</u>	<u>31.03.2009</u>
11.	(a) Licensed and installed capacity and actual production for the year :		
	Licensed Capacity	Not applicable	Not applicable
	Derated installed capacity (as certified by the Company's Technical Expert)		
	Actual generation of electrical energy	Kilowatt 42,200	42,200
		KWh 206,487,755	206,157,628
	(b) Purchase of energy	KWh 816,440,401	783,006,255
	(c) Sale of energy	KWh 965,835,962	928,549,831
	(d) Raw material (Fuel) consumed-Coal (all indigenous)	Tonne 176,877	171,336
		Rs. in lakhs 5,278.06	4,517.00
	(e) Opening and closing stock of goods produced	Not applicable	Not applicable
	(f) Expenditure in foreign currency during the year:		
	Store Purchase	Rs. in lakhs 2.14	--
	Travelling Expenses	Rs. in lakhs 5.40	7.08
	Staff Training	Rs. in lakhs 11.68	13.78

12. Employee Benefits :

12.1 Post Employment Defined Benefit Plans :

Gratuity (Funded)

The Company's gratuity scheme, a defined benefit plan, covers the eligible employees and is administered through a gratuity fund trust. Such Gratuity fund, whose investments are managed by Life Insurance Corporation of India (LIC), make payments to vested employees or their cessation of employment, death, incapacitation or cessation of employment, of an amount based on the respective employee's salary and tenure of employment subject to a maximum limit of Rs.3.50 lakhs. Vesting occurs upon completion of five years of service.

Superannuation (Funded)

The Company's superannuation scheme, a defined benefit plan, covers certain category of employees and is administered through a trust fund. Investments of the fund are managed by LIC. Upon retirement, death or cessation of employment Superannuation Fund purchases annuity policies in favour of vested employees or their spouses to secure periodic pension. Such superannuation benefits are based on respective employee's tenure of employment and salary. Benefits under this plan have already vested.

Post retirement Medical Benefit (Unfunded)

The Company has a scheme for domiciliary treatment for its certain category of retired employees till death and their surviving spouses upto an annual maximum limit.

Lumpsum payment (Unfunded)

The Company has a defined benefit plan which covers certain categories of employees for providing a lumpsum amount at various scales to the vested employee or his nominee upon retirement, death or cessation of service based on tenure of employment. Vesting occurs upon completion of 25 years of service.

NOTES ON ACCOUNTS (Contd.)
12.2 Reconciliation of opening and closing balances of the present value of defined benefit obligations -

(Rs. in lakhs)

	Funded					
	Gratuity			Superannuation Fund		
	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008
Opening balance	789.53	695.41	657.43	134.61	118.09	93.63
Current Service Cost	46.47	42.56	40.75	5.19	4.77	2.54
Interest Cost	59.63	54.86	50.69	9.04	9.57	5.96
Actuarial loss/(gain)	31.50	32.93	(5.92)	(0.04)	2.18	54.17
Benefits paid	(88.19)	(36.23)	(47.54)	(43.10)	--	(38.21)
Closing balance	838.94	789.53	695.41	105.70	134.61	118.09

(Rs. in lakhs)

	Unfunded								
	Post Retirement Medical			Leave Encashment			Lumpsum payment		
	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008
Opening balance	58.39	55.28	52.32	245.81	206.62	219.31	53.22	50.22	43.92
Current Service Cost	--	--	--	23.43	23.65	22.69	2.04	1.97	1.82
Interest Cost	4.49	4.34	4.05	16.70	15.07	16.60	4.15	3.97	3.38
Actuarial loss/(gain)	(2.09)	2.25	2.15	87.05	41.57	(28.28)	(4.21)	(0.48)	4.46
Benefits paid	(4.51)	(3.48)	(3.24)	(74.13)	(41.10)	(23.70)	(2.70)	(2.46)	(3.36)
Closing balance	56.28	58.39	55.28	298.86	245.81	206.62	52.50	53.22	50.22

12.3 Reconciliation of opening and closing balances of the fair value of plan assets* -

(Rs. in lakhs)

	Gratuity			Superannuation Fund		
	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008
	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008
Opening balance	545.81	534.54	533.50	54.79	47.00	76.57
Actual return on Plan Assets	50.08	47.01	47.63	4.43	3.63	3.80
Expected return on Plan Assets	(48.05)	(41.85)	(40.82)	3.32	(3.98)	(4.79)
Actuarial gain/(loss)	2.03	5.16	6.81	1.11	(0.35)	(0.99)
Contribution	30.00	0.49	0.95	5.01	4.16	4.84
Benefits paid	(88.19)	(36.23)	(47.54)	(43.10)	--	(38.21)
Closing Balance	537.70	545.81	534.54	21.13	54.79	47.00



	Gratuity			Superannuation Fund		
	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008
*Consisting funds maintained with LIC	98.76%	98.82%	98.80%	52.21%	81.76%	78.63%
*Consisting funds maintained with Yule Group Gratuity Fund	1.24%	1.18%	1.20%	--	--	--
*Consisting funds maintained with Yule Agency Superannuation Fund	--	--	--	47.79%	18.24%	21.37%

12.4 Amount recognised in Balance Sheet -

(Rs. in lakhs)

	Funded			Funded		
	Gratuity			Superannuation Fund		
	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008
Present value of obligation	838.94	789.53	695.41	105.70	134.61	118.09
Fair Value of Plan Assets	537.70	545.81	534.54	21.13	54.79	47.00
Net Asset/(Liability)	(301.24)	(243.72)	(160.87)	(84.57)	(79.82)	(71.09)

(Rs. in lakhs)

	Unfunded			Unfunded			Unfunded		
	Post Retirement Medical			Leave Encashment			Lumpsum payment		
	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008	As at 31.3.2010	As at 31.3.2009	As at 31.3.2008
Present value of obligation	56.28	58.39	55.28	298.86	245.81	206.62	52.50	53.22	50.22
Fair Value of Plan Assets	--	--	--	--	--	--	--	--	--
Net Asset/(Liability)	(56.28)	(58.39)	(55.28)	(298.86)	(245.81)	(206.62)	(52.50)	(53.22)	(50.22)

12.5 Amount recognised in Profit and Loss Account -

(Rs. in lakhs)

	Gratuity			Superannuation Fund		
	Year ended 31.3.2010	Year ended 31.3.2009	Year ended 31.3.2008	Year ended 31.3.2010	Year ended 31.3.2009	Year ended 31.3.2008
Current service Cost	46.47	42.56	40.75	5.19	4.77	2.54
Interest cost	59.63	54.86	50.69	9.04	9.57	5.96
Expected return on Plan Assets	(48.05)	(41.85)	(40.82)	(3.32)	(3.98)	(4.79)
Actuarial loss/(gain)	29.47	27.77	(12.73)	(1.15)	2.53	55.16
Recognised in Profit and Loss Account	87.52	83.34	37.89	9.76	12.89	58.87
Under	Contribution to Provident and Other Funds					

(Rs. in lakhs)

	Post Retirement Medical			Leave Encashment			Lumpsum payment		
	Year ended 31.3.2010	Year ended 31.3.2009	Year ended 31.3.2008	Year ended 31.3.2010	Year ended 31.3.2009	Year ended 31.3.2008	Year ended 31.3.2010	Year ended 31.3.2009	Year ended 31.3.2008
Current service cost	--	--	--	23.43	23.65	22.69	2.04	1.97	1.82
Interest cost	4.49	4.34	4.05	16.70	15.07	16.60	4.15	3.97	3.38
Expected return on Plan Assets	--	--	--	--	--	--	--	--	--
Actuarial loss/(gain)	(2.09)	2.25	2.15	87.05	41.57	(28.28)	(4.21)	(0.48)	4.46
Recognised in Profit and Loss Account	2.40	6.59	6.20	127.18	80.29	11.01	1.98	5.46	9.66
Under	Medical and Welfare Expenses			Salaries, Wages and Bonus					

12.6 Principal Actuarial Assumptions used -

		Year ended 31st March, 2010		Year ended 31st March, 2009	Year ended 31st March, 2008
Mortality Table (before separation from service)		LICI (1994-1996)		LICI (1994-96)	LICI (1994-1996)
Mortality Table (after separation from service)		LICI (1996-1998)		LICI 1996-1998)	LICI (1996-1998)
Discount rate	Gratuity	8.25%		8.00%	8.10%
	Leave Encashment	8.25%		8.00%	8.10%
	Post Retirement Medical	8.25%		8.00%	8.10%
	Superannuation Fund	7.50%		8.00%	8.10%
	Lumpsum Payment	8.00%		8.00%	8.10%
Inflation rate		5.00%		5.00%	5.00%
Expected Return on assets	Gratuity	9.30%		8.00%	8.10%
	Superannuation Fund	9.30%		8.00%	8.10%
Medical cost trend rates		3.00%		3.00%	3.00%
Formula used		Projected Unit Credit Method		Projected Unit Credit Method	Projected Unit Credit Method

The estimates of future salary increase considered in the actuarial valuation takes into account factors like inflation, seniority, promotion and other relevant factors.

12.7 Effect of Increase / decrease of one percentage point in the assumed medical cost trend rates on :

(Rs. in lakhs)

	Year ended 31st March,2010		Year ended 31st March,2009		Year ended 31st March,2008	
	Increase	Decrease	Increase	Decrease	Increase	Decrease
Aggregate of current service cost and interest cost	Nil	Nil	Nil	Nil	Nil	Nil
Accumulated Post Employment benefit obligation for medical cost	56.85	55.71	58.98	57.80	55.84	54.72

12.8 The contribution to the defined benefit plans expected to be made by the company during the annual period beginning after the Balance Sheet date is yet to be reasonably determined.

12.9 During the year Rs. 231.82 lakhs has been recognised as expenditure towards Defined Contribution Plans of the Company (Previous Year - Rs. 190.46 lakhs).

13. The Company being engaged in Generation and Distribution of Power in the licensed area in India, has a single segment in terms of Accounting Standard (AS) 17.



DPSC Limited

SCHEDULE 17

NOTES ON ACCOUNTS (Contd.)

14. Related Party Disclosure :

List of Related Parties :

(a) Where control exists

(i) Associate	- Descon Ltd.	
(ii) Subsidiary of Associate	- Descon Soft Ltd.	
(iii) Holding Company	- Orbis Power Venture Private Limited	From Part of the year
(iv) Ultimate Holding Company	- India Power Corporation Limited	From Part of The year

(b) Key management personnel

- (i) Managing Director - Shri S. Radhakrishnan (Up to 10th February, 2010)
(ii) Managing Director - Shri Debi Prasad Patra (From 11th February, 2010)

Transactions :

(Rs. in lakhs)

Particulars	Related Parties					
	2009-10			2008-09		
	Referred to in			Referred to in		
	(a) (i)	(a) (ii)	(b) (i)	(a) (i)	(a) (ii)	(b) (i)
	above			above		
(c) Income						
Rent	78.33	68.81	--	77.02	70.60	--
Rendering of Services	38.55	20.31	--	41.32	22.81	--
Interest Received	--	--	--	18.39	--	--
(d) Expenditure						
Capital Jobs	14.34	--	--	99.76	--	--
Receiving of Services				120.51	--	--
Software Service	132.36	--	--	--	--	--
Other Services	101.83	--	--	120.51	--	--
Rent	2.58	--	--	5.07	--	--
Remuneration	--	--	32.01	--	--	19.98
Exit Settlement Compensation	--	--	33.50	--	--	--
(e) Outstanding						
Payables	55.70	--	--	3.44	--	--
Receivables	62.65	27.50	--	43.08	18.43	--

15. Earnings per Share (EPS) :

		2009-10	2008-09
Profit after Tax (Rs. in lakhs)	(a)	1,422.74	756.94
Number of Ordinary Shares of Rs. 10 each	(b)	4,233,868	4,233,868
Dilutive Potential Equity Shares	(c)	--	--
Earnings per Share (Basic and Diluted) [Rs.]	(a)/(b)	33.60	17.88

DPSC Limited

SCHEDULE 17

NOTES ON ACCOUNTS (Contd.)

16. Year end Deferred Tax balance comprises the following :

	(Rupees in lakhs)	
	31st March 2010	31st March 2009
Deferred Tax Liabilities	1,614.23	1,511.10
(i) Being tax impact calculated at applicable rates on difference between written down value of block of assets as per income tax laws and book written down value of the fixed assets.		
Deferred Tax Assets		
(i) Items allowed for tax purpose on payment	246.40	
(ii) Voluntary Retirement Compensation	13.68	260.08
Net Deferred Tax Liability	1,354.15	1,511.10

17. Exceptional item represents profit (net) arising from sale of certain long term investments.

18. Figures for the previous year have been re-grouped/re-arranged wherever necessary.

Signature to Schedules 1 to 17

For Price Waterhouse & Co.
Firm Registration Number 007567S
Chartered Accountants
P.Law
Partner
(Membership No. 51790)
Kolkata,
Date : 17th May, 2010

For and on behalf of Board

S. Bardhan
Secretary

D. P. Patra
Managing Director

A.K. Deb
Director



DPSC Limited

Cash Flow Statement for the year ended 31st March, 2010

	Year Ended 31st March, 2010 Rupees in lakhs	Year Ended 31st March, 2009 Rupees in lakhs
A. Cash Flow From Operating Activities		
Net Profit before Taxation	1,556.84	1,037.76
Adjustments for :		
Depreciation	537.20	466.39
Loss on disposal of fixed assets (Net)	8.93	31.79
Income from Long Term (Other than Trade) Investments	(21.18)	(22.07)
Interest (Received/Receivable on Deposit) [Gross]	(10.41)	(24.13)
Profit on Sale of Long term Investment (Exceptional Items)	(544.04)	--
Interest (Paid/Payable on Loans etc)	300.86	543.31
Provision for Doubtful Debts written back	(35.16)	--
Provision for Advances written back	(19.19)	--
Provision for Doubtful Debts	--	0.34
Bad Debts Written off	37.12	--
(Profit)/Loss on sale/redemption of Investments (Net)	--	0.02
Provision for diminution in carrying amount of investment	100.38	25.00
Provision for doubtful advances	2.00	19.19
Diminution in carrying amount of investment	--	0.04
Amortization of payments under Voluntary Retirement Scheme	51.72	57.49
	<u>408.23</u>	<u>1,097.37</u>
Operating Profit before Working Capital Changes	1,965.07	2,135.13
Adjustments for :		
Inventories	1.87	(97.96)
Trade and Other Receivables	(1,093.12)	(1,173.71)
Trade Payables	1,251.97	3,649.67
	<u>160.72</u>	<u>2,378.00</u>
Cash Generated from Operations	2,125.79	4,513.13
Payments under Voluntary Retirement Scheme	(26.35)	(15.18)
Direct Taxes Paid (Net of tax deducted at source)	(259.92)	(160.74)
Net Cash from Operating Activities	1,839.52	4,337.21
Carried over	<u>1,839.52</u>	<u>4,337.21</u>

DPSC Limited

Cash Flow Statement for year ended 31st March, 2010 (Contd.)

	Year Ended 31st March, 2010 (Rupees in lakhs)	Year Ended 31st March, 2009 (Rupees in lakhs)
Brought forward	1,839.52	4,337.21
B. Cash Flow from Investing Activities :		
Payments for fixed assets	(736.85)	(1,451.16)
Sale proceeds of fixed assets	2.68	0.08
Purchase of Investments (Long Term)	(45.00)	(55.00)
Proceeds from sale/redemption of Investments	554.55	3.00
Inter Corporate Deposit realised	--	265.00
Interest received on Deposits	1.20	50.46
Income from Long Term (Other than Trade) Investments	17.99	16.60
Net Cash used in Investing Activities	(205.43)	(1,171.02)
C. Cash Flow from Financing Activities :		
Proceeds from other Capital Accounts	88.56	109.55
Proceeds from Long Term borrowings	1.96	508.92
Repayment of Long Term borrowings	(600.69)	(470.86)
Repayment of Short Term borrowing	--	(1,000.00)
Increase/(Decrease) in Cash	(484.87)	(1,433.96)
Credit facilities from Banks		
Dividend paid (including tax on dividend)	(49.16)	(49.43)
Interest paid	(313.96)	(588.18)
Net Cash used in Financing Activities	(1,358.16)	(2,923.96)
Net increase/ (decrease) in Cash and Cash Equivalents	275.93	242.23
Cash and Cash Equivalents as at the beginning of the year	404.53	162.30
Cash and Cash Equivalents as at the closing of the year (Note 2 below)	680.46	404.53



DPSC LIMITED

Cash Flow Statement for the year ended 31st March, 2010 (Contd.)

Notes to the Cash Flow Statement for the year ended 31st March, 2010

1. The above Cash Flow Statement has been prepared under the Indirect Method as set out in the Accounting Standard (AS) 3 on Cash Flow Statements.

	<u>As at 31.03.2010</u>	<u>As at 31.03.2009</u>
2. Cash and Cash Equivalents include :		
Cash and Bank Balances (Schedule 8 to Balance Sheet)	681.55	405.62
Less : Bank Balances as -		
Margin and Guarantee Deposit Accounts	1.09	1.09
	<u>680.46</u>	<u>404.53</u>

3. Previous year's figures have been re-grouped/re-arranged wherever necessary.

Schedules referred to above forms an integral part of this Cash Flow Statement.

This is the Cash Flow Statement referred to in our report of even date.

For Price Waterhouse & Co.
Firm Registration Number : 007567S
Chartered Accountants
P. Law
Partner
(Membership No. 51790)
Kolkata,
Date : 17th May, 2010

For and on behalf of Board

S. Bardhan
Secretary

D. P. Patra
Managing Director

A.K. Deb
Director

DPSC Limited

SCHEDULE 17 (Contd.)

NOTES ON THE ACCOUNTS AS AT AND FOR THE YEAR ENDED 31st MARCH, 2010

Additional information pursuant to the provisions of Part IV of Schedule VI to the Companies Act, 1956 :-

BALANCE SHEET ABSTRACT AND COMPANIES GENERAL BUSINESS PROFILE :-

I. Registration Details

Registration No.

-	-	3	2	6	3
---	---	---	---	---	---

State Code

2	1
---	---

Balance Sheet

3	1
---	---

0	3
---	---

2	0	1	0
---	---	---	---

Date Month Year

II. Capital Raised during the Year (Amount in Rs. Thousands)

Public Issue

						N	I	L
--	--	--	--	--	--	---	---	---

Rights Issue

						N	I	L
--	--	--	--	--	--	---	---	---

Bonus Issue

						N	I	L
--	--	--	--	--	--	---	---	---

Private Placement

						N	I	L
--	--	--	--	--	--	---	---	---

III. Position of Mobilisation and Deployment of Funds (Amount in Rs. Thousands)

Total Liabilities

(excluding shareholders' funds and including Deferred tax liability)

		1	5	8	8	3	9	6
--	--	---	---	---	---	---	---	---

Total Assets

(excluding miscellaneous expenditure to the extent not written-off or adjusted)

		2	6	3	9	5	2	3
--	--	---	---	---	---	---	---	---

Sources of Funds

Paid-up Capital

				4	2	3	3	9
--	--	--	--	---	---	---	---	---

Reserves and Surplus

		1	0	0	8	7	8	8
--	--	---	---	---	---	---	---	---

Secured Loans

			1	5	4	3	7	5
--	--	--	---	---	---	---	---	---

Unsecured Loans

						N	I	L
--	--	--	--	--	--	---	---	---

Other Funds

			1	1	1	2	0	6
--	--	--	---	---	---	---	---	---

Application of Funds

Net Fixed assets

		1	1	7	2	1	6	8
--	--	---	---	---	---	---	---	---

Investments

				4	0	8	7	1
--	--	--	--	---	---	---	---	---

Net Current Assets

			2	3	9	0	8	4
--	--	--	---	---	---	---	---	---

Misc. Expenditure

						N	I	L
--	--	--	--	--	--	---	---	---

Accumulated Losses

						N	I	L
--	--	--	--	--	--	---	---	---



DPSC Limited

IV. Performance of the Company (Amount in Rs. Thousand)

Turnover (including Other Income and Prior Period Adjustments)							
		4	1	3	9	3	2
							1

+ – Profit/Loss before Tax

		+	1	5	5	6	8
							4

(+ for Profit – for loss)

Earning per share							
			+	3	3	.	6
							0

Total Expenditure							
		4	0	3	8	0	4
							1

+ – Profit/Loss after Tax

		+	1	4	2	2	7
							4

Dividend rate %
(Proposed)

				1	0	.	0
							0

V. Generic names of three Principal Products/Services of Company (As per Monetary Terms)

Item Code No. ITC Code : Not Specified.

Product Description : Electricity Generation, Transmission and Distribution.

For and on behalf of Board

Kolkata,
Date : 17th May, 2010

S. Bardhan
Secretary

D. P. Patra
Managing Director

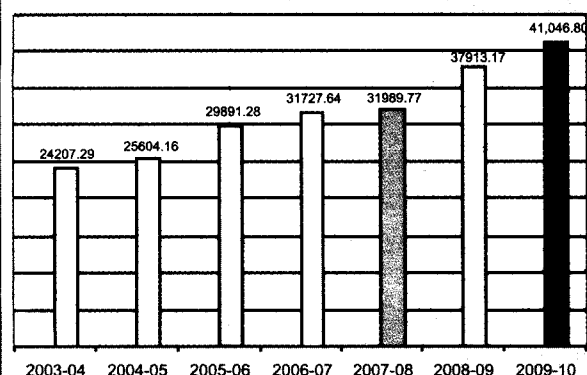
A.K. Deb
Director

SEVEN YEARS FINANCIAL HIGHLIGHTS

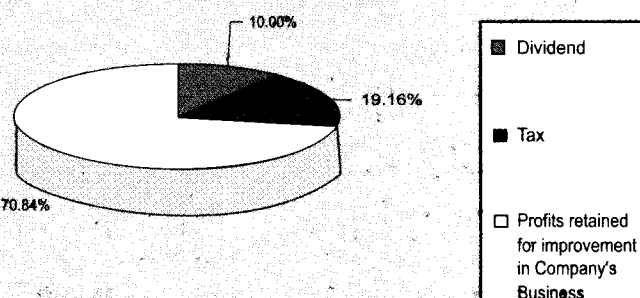
(Rs. In Lakh)

	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10
GROSS BLOCK	7792.67	8010.19	8520.26	9349.14	12522.10	14260.06	14755.69
SALES	24207.29	25604.16	29891.28	31727.64	31989.77	37913.17	41046.80
PROFIT BEFORE TAX	115.68	474.93	976.51	742.63	268.31	1037.76	1556.84
PROFIT AFTER TAX	(91.07)	377.55	868.96	525.69	104.95	756.94	1422.74
DIVIDEND	-	-	10%	12.5%	10%	10%	10%
RETURN PER SHAR IN %	(21.51)	89.17	205.24	124.16	24.79	178.80	336.03

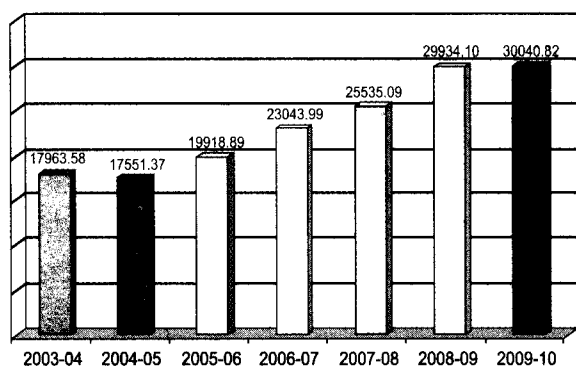
TURNOVER (in Lakh)



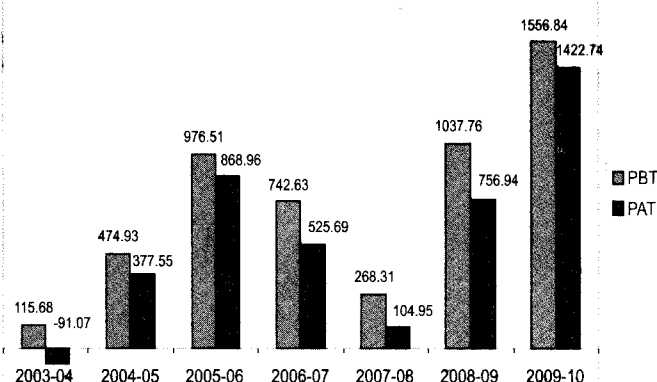
Distribution of Profit (in Lakh)

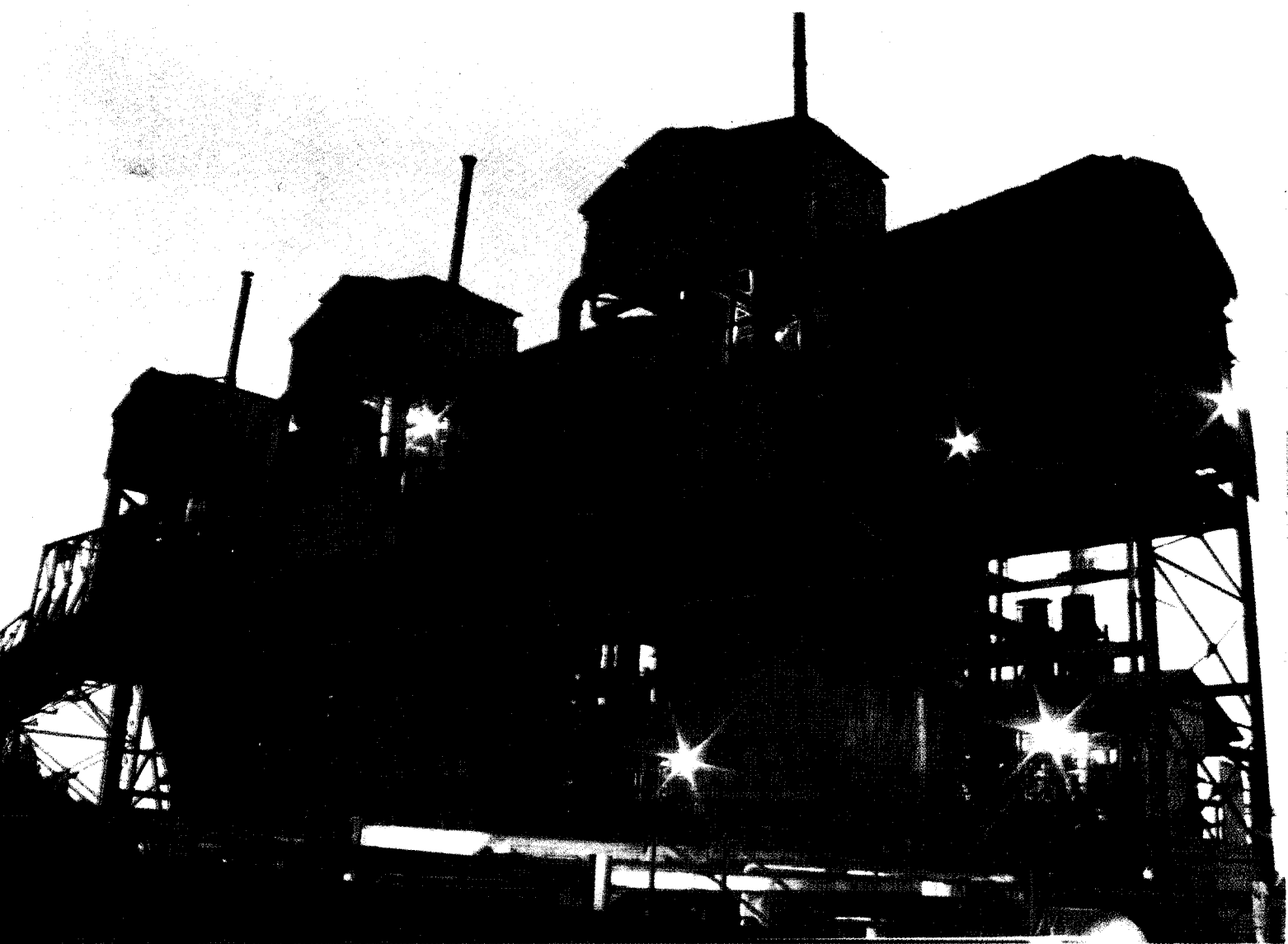


GROSS ASSETS (in Lakh)



SEVEN YEARS PROFIT (in Lakh)





Registered Office

Plot No. - X-1, 2&3 Block EP, Sector-V, Salt Lake City, Kolkata-700 091

Telephone : 033-2357 4308/09/10, Fax : (91) (33) 2357 3758

E-mail : info@dpscl.com, Website : www.dpscl.com

Central Office

Sanctoria, P.O.: Dishergarh, Burdwan – 713 333.

Ph. 0341 2520 023, Fax. 0341 2520 022

